

EXECUTIVE SUMMARY

First Quarter 2025 Compared to First Quarter 2024

The financial results for the first quarter of 2025 showed an increase in income before transfers of \$55.7 million as compared to the same period last year.

Operating revenue increased \$122.3 million over the same period in 2024 primarily due to higher fuel and demand rate revenues. This was primarily due to higher fuel costs in the current year and the ability to recover these outside of the rate freeze. Other increases were caused by higher energy sales (9%) and demand usage (11%). The impacts were largely due to higher heating degree days (24%) resulting from colder weather in January 2025 and March 2025 as compared to the same periods last year. Further increases were provided by higher O&M rate revenues (\$4.7 million).

Operating expense for the first quarter of 2025 increased \$59.3 million over the same period in 2024 primarily due to higher fuel and purchased power resulting from higher kWh sales and higher gas and market prices compared to the same period last year. Also contributing to the increase was lower credits to fuel and purchased power from the Cook settlement regulatory asset in the current year.

Interest expense increased \$3.4 million due primarily to higher interest on long-term debt from the 2024 A & C new money bond issues in July 2024 and the 2025 A & C new money bond issues in March 2025.

Other revenues decreased \$3.9 million primarily due to higher nuclear amortization, offset by higher nuclear equipment sales and lower costs to be recovered (CTBR) expense in the first quarter of 2025.

Moncks Corner Office | One Riverwood Drive | Moncks Corner, SC 29461-2901 | (843) 761-8000 | fax: (843) 761-7060

Combined Statements of Net Position

As of March 31, 2025 and December 31, 2024 Millions of Dollars

Unaudited

	March 31,	December 31,
	2025	2024
Current assets		-
Unrestricted funds	\$494.7	\$406.4
Restricted funds	966.3	376.9
Fuel inventory	88.9	117.7
Other current assets	638.7	566.1
Total current assets	2,188.6	1,467.1
Noncurrent assets		
Total utility plant - net	5,456.3	
Cost to be recovered	214.7	213.8
Regulatory assets-OPEB	144.9	144.9
Regulatory assets-nuclear	3,495.0	3,529.1
Regulatory assets - Cook Settlement Exceptions	502.0	517.1
Other noncurrent assets	321.6	313.0
Total noncurrent assets	10,134.5	10,102.7
Deferred outflows of resources	730.1	757.7
Total assets & deferred outflows	\$13,053.2	
Current liabilities	=======	=======
Current debt and interest	\$398.9	\$343.7
Other current liabilities	302.3	307.1
Total current liabilities	701.2	650.8
Noncurrent liabilities		
Net Pension liability	279.3	279.6
Net OPEB liability	161.2	161.2
Asset retirement obligation liability	488.5	504.2
Long-term debt-net	8,544.8	7,961.6
Other noncurrent liabilities	166.7	136.5
Total noncurrent liabilities	9,640.5	9,043.1
Deferred inflows of resources	579.3	551.0
Total net position	2,132.2	2,082.6
Total liabilities & deferred inflows	\$13,053.2 ======	\$12,327.5 ======

Combined Statements of Revenues, Expenses and Changes in Net Position

Millions of Dollars *Unaudited*

	Current Quarter Jan 1 - Mar 31	rter -31	12 Months to Date Apr 1 - Mar 31	to Date 1ar 31
	This Year	<u>Last Year</u>	This Year	<u>Last Year</u>
Operating revenue	\$583.1	\$460.8	\$2,039.2	\$1,870.0
O&M expense	377.9	318.6	1,547.0	1,221.4
Depreciation & sums in lieu of taxes	70.3	70.3	276.4	278.2
Operating expense	448.2	388.9	1,823.4	1,499.6
Operating Income	134.9	71.9	215.8	370.4
Nonoperating revenues (expenses)				
Interest charges	(81.8)	(78.4)	(328.4)	(310.2)
Other revenues (expenses)	6.5	10.4	20.2	25.2
Total nonoperating revenues (expenses)	(75.3)	(68.0)	(308.2)	(285.0)
Income before transfers	59.6	**************************************	(\$92.4)	\$85.4