

EXECUTIVE SUMMARY

Fourth Quarter 2023 Compared to Fourth Quarter 2022

The financial results for the fourth quarter of 2023 showed an increase in income before transfers of \$1.1 million as compared to the same period last year.

Operating revenue decreased \$17.1 million over the same period in 2023 primarily due to lower demand usage (4%). The impacts were largely due to lower heating degree days (4%) resulting from milder weather. Other decreases were provided by lower fuel rate revenues.

Operating expense for the fourth quarter of 2023 decreased \$17.6 million over the same period in 2022 primarily due to lower fuel & purchased power primarily from higher commodity prices (fourth quarter 2022) for the generation mix utilized and increased costs of purchased power being driven by higher costs in the energy markets for natural gas (fourth quarter 2022). Somewhat offsetting this decrease was higher non-fuel generation primarily from a larger Winyah maintenance outage scope and increased gypsum expense due to price per ton increases.

Interest expense decreased \$1.0 million over the prior year mainly from higher Cook settlement exception regulatory asset credits (\$6.4 million) recorded in the current quarter. This decrease was offset by the higher interest expense impacts associated with the 2022EF new money issue in November 2022.

Other revenues increased \$5.3 million primarily due to increases in the fair value of investments and interest income.

Costs to be recovered (CTBR) expense increased \$3.7 million over the same period in 2022 from higher net principal amortization in the current year.

Combined Statements of Net Position
As of December 31, 2023 and December 31, 2022
Millions of Dollars
Unaudited

	December 31, 2023	December 31, 2022
Current assets		
Unrestricted funds	\$415.1	\$462.9
Restricted funds	300.5	512.7
Fuel inventory	178.5	100.1
Other current assets	410.2	493.0
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Total current assets	1,304.3	1,568.7
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Noncurrent assets		
Total utility plant - net	5,070.1	4,982.4
Cost to be recovered	213.5	222.0
Regulatory assets-OPEB	149.7	152.5
Regulatory assets-nuclear	3,638.9	3,670.7
Regulatory assets - Cook Settlement Exceptions	625.1	358.6
Other noncurrent assets	315.8	410.3
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Total noncurrent assets	10,013.1	9,796.5
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Deferred outflows of resources	829.3	976.8
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Total assets & deferred outflows	\$12,146.7	\$12,342.0
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Current liabilities		
Current debt and interest	\$280.1	\$198.2
Other current liabilities	315.8	474.1
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Total current liabilities	595.9	672.3
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Noncurrent liabilities		
Net Pension liability	302.5	308.6
Net OPEB liability	150.0	203.8
Asset retirement obligation liability	558.8	630.5
Long-term debt-net	7,605.6	7,573.6
Other noncurrent liabilities	113.6	96.2
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Total noncurrent liabilities	8,730.5	8,812.7
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Deferred inflows of resources	569.9	723.1
Total net position	2,250.4	2,133.9
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Total liabilities & deferred inflows	\$12,146.7	\$12,342.0
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Combined Statements of Revenues, Expenses and Changes in Net Position

Millions of Dollars

Unaudited

	<i>Current Quarter Oct 1 - Dec 31</i>		<i>12 Months to Date Jan 1 - Dec 31</i>	
	<u>This Year</u>	<u>Last Year</u>	<u>This Year</u>	<u>Last Year</u>
Operating revenue	\$423.1	\$440.2	\$1,850.6	\$1,949.0
O&M expense	290.1	308.4	1,152.1	1,396.0
Depreciation & sums in lieu of taxes	69.4	68.7	277.4	274.0
Operating expense	359.5	377.1	1,429.5	1,670.0
Operating Income	63.6	63.1	421.1	279.0
Nonoperating revenues (expenses)				
Interest charges	(78.6)	(77.6)	(314.9)	(290.9)
Other revenues (expenses)	(6.0)	(11.3)	37.6	25.7
Costs to be recovered	(4.1)	(0.4)	(8.4)	(1.0)
Total nonoperating revenues (expenses)	(88.7)	(89.3)	(285.7)	(266.2)
Income before transfers	(\$25.1)	(\$26.2)	\$135.4	\$12.8