

#### **EXECUTIVE SUMMARY**

#### Second Quarter 2025 Compared to Second Quarter 2024

The financial results for the second quarter of 2025 showed an increase in income before transfers of \$21.5 million as compared to the same period last year.

Operating revenue increased \$74.9 million over the same period in 2024 primarily due to higher fuel and demand rate revenues. This was primarily due to higher fuel costs in the 2<sup>nd</sup> quarter and the ability to recover these outside of the rate freeze. Other increases were caused by higher billed demand usage (40%). The impact was primarily due to the new rate structure for retail customers, which began charging retail customers based on demand usage starting April 1, 2025. Further increases were provided by higher O&M rate revenues (\$7.1 million).

Operating expense for the second quarter of 2025 increased \$40.8 million over the same period in 2024 primarily due to higher fuel due to greater reliance on coal and gas generation driven by market conditions where purchased power costs exceeded internal generation costs. Also contributing to the increase was lower credits to fuel and purchased power from the Cook settlement regulatory asset in the current year and higher non-fuel generation primarily due to higher expenses related to Cross and Winyah outages due to larger outage scope compared to the same period last year.

Interest expense increased \$13.5 million due primarily to higher interest on long-term debt from the 2024 A & C new money bond issues in July 2024 and the 2025 A & C new money bond issues in March 2025.

Other revenues increased \$990k primarily due to higher nuclear sales, higher interest income and an increase in the fair value of investments. This was offset by higher nuclear amortization.

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## **Combined Statements of Net Position**

As of June 30, 2025 and December 31, 2024 Millions of Dollars

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	June 30,	December 31,	
	2025	2024	
Current assets			
Unrestricted funds	\$500.1	\$406.4	
Restricted funds	832.3	376.9	
Fuel inventory	81.7	117.7	
Other current assets	706.0	566.1 	
Total current assets	2,120.1	1,467.1	
Noncurrent assets			
Total utility plant - net	5,523.4		
Cost to be recovered	215.2	213.8	
Regulatory assets-OPEB	144.9	144.9	
Regulatory assets-nuclear	3,474.1	<u>-</u>	
Regulatory assets - Cook Settlement Exceptions	483.9	517.1	
Other noncurrent assets	322.1	313.0	
Total noncurrent assets	10,163.6	10,102.7	
Deferred outflows of resources	714.0	757.7	
Total assets & deferred outflows	\$12,997.7 ======	\$12,327.5 =======	
Current liabilities			
Current debt and interest	\$348.4	\$343.7	
Other current liabilities	281.3	307.1	
Total current liabilities	629.7	650.8	
Noncurrent liabilities			
Net Pension liability	279.0	279.6	
Net OPEB liability	161.2	161.2	
Asset retirement obligation liability	472.8	504.2	
Long-term debt-net	8,605.1	7,961.6	
Other noncurrent liabilities	162.4	136.5	
Total noncurrent liabilities	9,680.5	9,043.1	
Deferred inflows of resources	 557.1	 551.0	
Total net position	2,130.4		
Total liabilities & deferred inflows	\$12,997.7 ======	\$12,327.5 ======	

# Combined Statements of Revenues, Expenses and Changes in Net Position

### Millions of Dollars

Unaudited

	Current Quarter  Apr 1 - Jun 30		12 Months to Date <b>Jul 1 - Jun 30</b>	
	This Year	<u>Last Year</u>	<u>This Year</u>	Last Year
Operating revenue	\$535.4	\$460.5	\$2,114.0	\$1,910.1
O&M expense	390.7	352.6	1,585.2	1,274.5
Depreciation & sums in lieu of taxes	71.7	69.0	279.2	278.0
Operating expense	462.4	421.6	1,864.4	1,552.5
Operating Income	73.0	38.9	249.6	357.6
Nonoperating revenues (expenses)				
Interest charges	(88.7)	(75.2)	(341.9)	(300.8)
Other revenues (expenses)	14.1	13.2	21.1	28.0
Total nonoperating revenues (expenses)	(74.6)	(62.0)	(320.8)	(272.8)
Income before transfers	(1.6) ======	(\$23.1) ======	(\$71.2) ======	\$84.8 ======