

 Table 1. Sustainability Disclosure Topics & Metrics

SASB Code	Accounting Metric	Unit	FY 2023	FY 2024			
Greenhouse	Greenhouse Gas Emissions & Energy Resource Planning						
IF-EU-110a.1	Gross global Scope 1 CO ₂ emissions	Metric tons CO ₂ e	14,093,172	15,135,628			
	Gross global Scope 1 CO ₂ percentage covered under emissions-limiting regulations	Percentage (%)	0%	0%			
	Gross global Scope 1 CO ₂ percentage covered under emissions-reporting regulations	CO2e	99.2% (Under Part 98)	99.7% (Under Part 98)			
IF-EU-110a.2	Greenhouse gas (GHG) emissions associated with power deliveries	Metric tons CO ₂ e	15,891,571	17,229,335			
IF-EU-110a.3	Discussion of long-and short-term strategy or plan to manage Scope 1 emissions, emissions reduction targets, and an analysis of performance against those targets	N/A	Santee Cooper's 2023 Integrated Resource Plan identifies a preferred portfolio that dramatically reduces its carbon footprint and reduces CO2 rates to approximately 44% of 2005 levels by the mid-2030s. See Santee Cooper IRP				
Air Quality							
	Air emissions for NO _x (excluding N2O) emissions		4,820	5,517			
IF-EU-120a.1	Air emissions for SO ₂		5,739	6,956			
	Air emissions for particulate matter (PM10)	Metric tons	868.590 ⁽¹⁾	1040.992 ⁽¹⁾			
	Air emissions for lead (Pb)		0.0866 ⁽¹⁾	0.1141 (1)			
	Air emissions for mercury (Hg)		0.0324825	0.026059			
Water Mana	agement						
IF-EU-140a.1	Total water withdrawn	Thousand cubic	432,750 ⁽²⁾	417,838 ⁽²⁾			
	Total water consumed	meters (m ³)	59,371 ⁽²⁾	65,392 ⁽²⁾			
IF-EU-140a.2	Number of incidents of non-compliance associated with water quality permits, standards, and regulations.	Number	0	2			



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Coal Ash Ma	Coal Ash Management					
IF-EU-150a.1	Amount of coal combustion residuals (CCR) generated; percentage recycled.	Metric tons	1,098,636 (estimated)	1,232,891 (estimated)		
		Percentage (%)	96.82% (estimated)	88.19% (estimated)		
IF-EU-150a.2	Total number of coal combustion residual (CCR) impoundments, broken down by hazard potential classification and structural integrity assessment	Number	See CCR Data Rule			
Energy Affor	rdability		FY 2023	FY 2024		
IF-EU-240a.1	Average retail electric rate for residential customers		11.38 cents/kwh ⁽³⁾	11.38 cents/kwh ⁽³⁾		
	Average retail electric rate for commercial customers	Rate/kwh	9.47 cents/kwh ⁽³⁾	9.43 cents/kwh ⁽³⁾		
	Average retail electric rate for industrial customers	*	5.11 cents/kwh ⁽³⁾	5.08 cents/kwh ⁽³⁾		
IF-EU-240a.2	Typical monthly electric bill for residential customers for 500 kWh of electricity delivered per month	Presentation	\$64.94	\$65.10		
	Typical monthly electric bill for residential customers for 1,000 kWh of electricity delivered per month	currency	\$110.38	\$110.70		
IF-EU-240a.3	Number of residential customer electric disconnections for non-payment	Number	7,994	7,457		
	Percentage of residential customer electric reconnected within 30 days	Percentage (%)	87.19%	86.90%		
Workforce Health & Safety						
IF-EU-320a.1	Total recordable incident rate (TRIR)		0.77	0.49		
	Fatality rate	Rate	0	0		
	Near miss frequency rate (NMFR)		N/A ⁽⁴⁾	N/A ⁽⁴⁾		



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End-Use Efficiency & Demand						
IF-EU-420a.2	Percentage of electric load served by smart grid technology	Percentage (%) by (MWh)	100% 100% (AMI Meters) (AMI Meters)			
IF-EU-420a.3	Customer electricity savings from efficiency measures, by market	(MWh) (Residential & Commercial)	10,598 MWh 2023 Incremental Annual Savings	13,059 MWh 2024 Incremental Annual Savings		
Nuclear Safe	ety & Emergency Management					
IF-EU-540a.1	Total number of nuclear power units, broken down by results of most recent independent safety review	Number	1/3 Ownership in VC Summer Unit 1 322 MW of nuclear capacity	1/3 Ownership in VC Summer Unit 1 322 MW of nuclear capacity		
IF-EU-540a.2	Description of efforts to manage nuclear safety and emergency preparedness	N/A	Compliant with NRC.gov requirements			
Grid Resilier	ncy					
IF-EU-550a.1	Number of incidents of non-compliance with physical or cybersecurity standards or regulations	Number	0	0		
IF-EU-550a.2	System Average Interruption Duration Index (SAIDI), inclusive of major event days	Minutes	58.702 ⁽⁵⁾	58.447 ⁽⁵⁾		
	System Average Interruption Frequency Index (SAIFI), inclusive of major event days	Number	0.803 ⁽⁵⁾	0.687 ⁽⁵⁾		
	Customer Average Interruption Duration Index (CAIDI), inclusive of major event days	Minutes	73.113 ⁽⁵⁾	85.022 ⁽⁵⁾		



Table 2. Activity Metrics

SASB Code	Accounting Metric		Unit	FY 2023	FY 2	2024	
Total Custo	mers Served						
IF-EU-000.A	Residential customers served			182,068	185,529		
	Commercial customers served		Number	30,530	30,938		
				28	29		
Total Electr	icity Delivered						
	Total electricity delivered to res	sidential					
	customers			1,994,237	2,103,044		
IF-EU-000.B	Total electricity delivered to co customers	mmercial		1,876,566	1,935,523		
	Total electricity delivered to inc	dustrial customers	(MWh)	6,009,452	6,005,305		
	Total electricity delivered to other commercial customers			Public Lighting: 16,357 Other: 37,421	Public Lighting: 15,492 Other: 38,121		
	Total electricity delivered to wh customers	nolesale		16,250,900	17,052,942		
Length of T	ransmission & Distribution L	ines)					
	Length of Distribution lines km		Kilometers	5,084 km	5,142		
IF-EU-000.C	Length of Transmission lines km		(km)	8,457 km	8,483		
SASB Code	FY 2023			FY 2	FY 2024		
Total electr	icity generated, percentage l	by major energy	source, perce	ntage in regulated markets (6)		
	Generation Source	MWh	% Electricity Generated	Generation Source	MWh	% Electricity Generated	
	Coal	11,096,020	56.34%	Coal	12,168,545	60.65%	
	Nuclear	2,499,418	12.69%	Nuclear	2,468,680	12.30%	
IF-EU-000.D	Natural Gas	5,588,958	28.38%	Natural Gas	4,882,855	24.34%	
	Solar	0	0.00%	Solar	0	0.00%	
	Hydropower	464,761	2.36%	Hydropower	510,439	2.54%	
	Renewables (Biomass)	45,475	0.23%	Renewables (Biomass)	32,285	0.16%	
	Petroleum (Oil)	0	0.00%	Petroleum (Oil) Total	1,244	0.01%	
Total whole	Total esale electricity purchased ⁽⁶⁾	19,694,632	100.00%	lota	20,064,048	100.00%	
IF-EU-000.E	Generation Source	MWh	% Electricity Generated	Generation Source	MWh	% Electricity Generated	
	Solar	453,691	6.27%	Solar	595,925	7.60%	
	Hydropower	552,267	7.63%	Hydropower	518,335	6.61%	
	Renewables (Biomass)	496,447	6.86%	Renewables (Biomass)	476,390	6.07%	
	Other	5,737,242	79.25%	Other	6,255,481	79.73%	
	Total	7,239,647	100.00%	Total	7,846,131	100.00%	

1. 2023 Parameters related to PM10 and Pb were reassessed and recalculated to show revised values.

2a. Totals include the 1/3 Ownership in VC Summer Unit 1

2b. Exclusions include the newly acquired Cherokee site

3. Average retail electric rates based on 2024 December Financial Statement. (Typical monthly electric bills based on rate comparison calculations.)

4. Santee Cooper is currently re-evaluating the parameters of it's near miss reporting program to more closely align with industry norms.

5. Recalculated the 2023 SAIDI, CAIFI and SAIFI parameters to include all outages.

6. Total differs from that shown in Santee Cooper's Annual Report, which includes PPAs.