SOUTH CAROLINA PUBLIC SERVICE AUTHORITY



Report on Additional Public Comments Received at the August 31, 2026 Board Meeting
&
Recommended Modifications to the Proposed Rate Plan

For the Proposed 2027 and 2028 Rate Increase

September 2026

South Carolina Public Service Authority

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August 31, 2026 Board Meeting
&
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Section I

Executive Summary

Section I: Executive Summary

The Santee Cooper Board of Directors held its final public comment meeting on August 31, 2026 to receive verbal comments from customers, the South Carolina Office of Regulatory Staff, the South Carolina Department of Consumer Affairs (Consumer Advocate) and other interested parties on the proposed rate plan. The full transcript from this meeting is included in Section II of this document. At this meeting a quorum of the Board was presented the document "2026 Report on Public Comments, Volumes I and II," which included written comments received through the close of the written comment period on July 30, 2026, including management's responses, and the transcripts of all public meetings held to date. Written comments received after the close of the written comment period were not considered nor included in this document.

As a result of customer comments, internal review and direction by the Board, Santee Cooper management is recommending several modifications to the rate revisions proposed to the Board on May 1, 2026. A brief overview of the changes to the proposed rates can be found below:

- Revise RG, REV, RG-EVO, and GA rates
    - Exclude federal holidays from the calculation of Balanced Demand Billing
- Revise L-I rate
    - Adjust the language for treatment of excess demands if customer fails to respond to curtailment
- Revise L-HIL rate
    - Modify collateral chart
    - Clarify backup generation curtailment language
- Revise DSC rate
    - Clarify net revenue used in calculation of net incremental purchased power capacity calculation

Additionally, Santee Cooper management has revised several rate schedules to correct minor issues. A full set of the modified rate schedules reflecting these changes is included in Section III of this document, and a full set of the modified rate schedules with redlined changes compared to the May 1, 2026 proposed rates in included in Section IV of this document.

There are no changes to the pricing levels of the modified rates. The 2027 and 2028 annual increase percentage of 3.3% and 3.1% stated on May 1, 2026 will remain unchanged with the recommended modifications.

Section II
Transcript of August 31, 2026
Public Comment Meeting

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
SANTEE COOPER

PROPOSED RATE ADJUSTMENT	TRANSCRIPT
	OF
	SPECIAL CALLED MEETING OF THE SANTEE COOPER BOARD OF DIRECTORS

Date: August 31, 2026

Time: 2:00 p.m.

Location: Santee Cooper HG Office Auditorium, 305A

Gardner Lacy Road, Myrtle Beach, South Carolina

Reported by
Julie Taradash

APPEARANCES

Santee Cooper Board of Directors Present:
David F. Singleton, Vice Chair
Charles S. Bennett, II, 1st District
Kristofer Clark, 3rd District
Charles E. Dalton, 4th District
A. Berl Davis, Jr., Ex Offcio Member (videoconference)
Brian C. Frerichs, 5th District
Chad T. Lowder, Ex Offcio Member (videoconference)
Stephen H. Mudge, At Large
Alyssa L. Richardson, 6th District
Stacy K. Taylor, 2nd District
Timothy M. Tilley, Georgetown County
John S. West, Berkeley County (videoconference)
Hugh L. Willcox, Jr., 7th District

Santee Cooper Executive Team:
Jimmy Staton,
President and CEO (videoconference)
Tami Wilson,
Vice President and Chief Financial Officer
Carmen Thomas,
Vice President,Chief Legal Officer, and General Counsel
Mike Finissi,
Deputy CEO and Chief Operating Officer(videoconference)
Ken Lott,
Senior Advisor to CEO
Crystal Brinson,
Executive Assistant to CEO

Staff Members Present:
Lindsey Whitley,
Corporate Secretary and Associate General Counsel
Sandra Starks,
Assistant Corporate Secretary
Emily Tyner,
Manager Corporate Communications
Devin Ritter,
Manager of Pricing
Mollie Gore,
Director Corporate Communications & External Affair

Staff Members Present (Continued):

Shawan Gillians,
Senior Director Communications and Community
Greg McCormack,
Senior Director of Financial Planning
Bryan Lewis,
Director Customer Service Retail
Stephanie Burgess,
Senior Manager Retail Services and Customer Experience
Marty Watson,
Senior Director Commercial and Customer Service
Chad Hudson,
Director of Wholesale and Industrial Services
Jack Stewart,
Deputy Chief Law Enforcement & Security
Tracy Vreeland,
Public Relations Specialist III
Paul Zoeller,
Creative Specialist III
Gleason DeLuca,
Customer Experience Analyst III
Brittany Rabon,
Administrative Associate
John Calhoun,
Financial Analyst III
Kristin Bennett,
Financial Analyst II
Jack Grooms,
Financial Analyst II
Haylee Cooper,
Retail Customer Billing Analyst III
Rebecca Alvarez,
Customer Service Rep III
Jennifer Dittbenner,
Customer Service Rep III(videoconference)
Alex McCoy,
Manager Commercial Energy Services

Southern Alliance for Clean Energy:
Eddy Moore, Decarbonization Director

Department of Consumer Affairs:
Jake Edwards, Assistant Consumer Advocate
Roger Hall, Deputy Consumer Advocate

Office of Regulatory Staff:
Donna Rhaney, Senior Counsel and Legislative Liaison
Stig Rasmussen, Staff Attorney
Shane Hyatt, Program Manager
Michael Seaman-Huynh, Deputy Director Energy Operations

Concentric Energy Advisors:
Jonathan Byrd, Vice President
and Utility Regulatory Expert
Peter Blazunas, Vice President(videoconference)

Arcadian Consulting Group:
Michael Deupree, Senior Research Consultant
(videoconference)
Arden Koschel, Senior Research Analyst,
(videoconference)

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PROCEEDINGS

VICE CHAIRMAN SINGLETON: All right. I'd like to welcome everybody to the Santee Cooper meeting and to call the meeting to order. I'm Dave Singleton. I'm First Chair of Santee Cooper, and I'll be chairing the meeting in Chairman McCoy's stead today, as he has a -- another commitment that he cannot get out of. So we'd like to -- to appreciate, again, all of our guests and media and welcome you to this special called meeting for comments on the proposed rate adjustment. I'd like to recognize, at this point, Lindsey Whitley, our corporate secretary, to provide information on the meeting and the -- and the -- and to perform the roll call.

MS. WHITLEY: Thank you, Director Singleton. Welcome to our guests and customers. For y'all's awareness, this is a public meeting. It's being livestreamed. We also have a court reporter present, and she's transcribing the meeting. The -- the livestream and the transcript will be made available on our website shortly after the meeting, and the transcript will be provided to the Board for its consideration prior to its final vote.

Mr. Chairman, notice of this meeting of -- and

of the proposed rate adjustment complies with FOIA and our statutory rate adjustment process. A written notice of the meeting and the proposed adjustment were provided on May 1st by first-class mail and electronically to customers. Notice of the proposed adjustment was also provided to the press, news release, and on our website. And finally, notice of today's meeting was posted online on Friday in our lobby and provided to the media.

At this time, I'll move through our roll call. Director McCoy is not here. Director Singleton?

VICE CHAIRMAN SINGLETON: Here.

MS. WHITLEY: Director West?

STAFF MEMBER: He's not -- he's off --

MS. WHITLEY: We'll come back. Director Bennett?

DIRECTOR BENNETT: Here.

MS. WHITLEY: Director Clark?

DIRECTOR CLARK: Here.

MS. WHITLEY: Director Dalton?

DIRECTOR DALTON: Here.

MS. WHITLEY: Director Frerichs?

DIRECTOR FRERICHS: Here.

MS. WHITLEY: Director Mudge?

DIRECTOR MUDGE: Here.

MS. WHITLEY: Director Richardson?
DIRECTOR RICARDSON: Present.
MS. WHITLEY: Director Taylor?
DIRECTOR TAYLOR: Here.
MS. WHITLEY: Director Tilley?
DIRECTOR TILLEY: Here.
MS. WHITLEY: Director Willcox?
DIRECTOR WILLCOX: Here.
MS. WHITLEY: Director Lowder?
DIRECTOR LOWDER: Here. And we can barely hear you, by the way.
MS. WHITLEY: Okay. Is this better?
DIRECTOR LOWDER: There's a lot of background noise.
MS. WHITLEY: Okay. How about this?
DIRECTOR LOWDER: A little bit better, yeah.
MS. WHITLEY: What about now?
DIRECTOR TAYLOR: He said, "Yeah," thumbs up.
MS. WHITLEY: Okay. Thank you.
DIRECTOR LOWDER: Yeah. I'm sorry. Yeah, a lot better.
MS. WHITLEY: Okay. And then Director Davis?
DIRECTOR DAVIS: Here.
MS. WHITLEY: Okay. So I will make a note for our -- our speakers and any commentors that we need to speak in a very projecting voice and -- from the diaphragm. So, Director --

DIRECTOR WEST: Lindsey, this is John West. I am present.

MS. WHITLEY: Thank you, Director West.

Vice Chairman Singleton, you have the quorum, and you may conduct business.

VICE CHAIRMAN SINGLETON: Thank you very much, Lindsey. At this juncture, we're going to have -- Haylee Cooper and Rebecca Alvarez are going to lead us in the invocation and the -- and the pledge, and I'm going to tell you a little bit about each one of them.

Haylee is a retail customer billing analyst in the Myrtle Beach office. She's a Clemson graduate and has an MBA from CCU. Haylee began her career at Santee Cooper as the summer intern and has been a full-time employee since 2021. In addition to her regular responsibilities, Haylee is chair of Santee Cooper's United Way campaign.

Rebecca has been a resident of Myrtle Beach for over 15 years. She joined Santee Cooper in 2017, and is a customer service representative in the Myrtle Beach office. Rebecca specializes in resolving complex billing and payment issues, and is a -- is passionate about the process of alleviating customers' problems.

So Haylee and -- if you will lead us in the invocation.

MS. COOPER: All right. If we'll bow our heads, please.

Dear Lord, we want to thank you for this day. We thank you for the opportunity to be here. We are thankful for Santee Cooper, our employees, and our leaders, Lord. We just would like to pray for clarity and wisdom today for the decisions that will be made, and we will also pray for safety for everyone to return home safely today and every day. Thank you and Amen.

VICE CHAIRMAN SINGLETON: And the pledge?

MS. ALVAREZ: Please stand for the Pledge of Allegiance.

ATTENDEES IN UNISON: I pledge allegiance to the Flag of the United States of America and to the Republic for which it stands, one Nation under God, indivisible, with liberty and justice for all.

MS. ALVAREZ: Thank you.

VICE CHAIRMAN SINGLETON: Thank you, ladies. The -- the purpose of this meeting is for the Board to receive written and oral comments Santee Cooper management has received thus far through the -- through the adjustment process. The Board will --

AUDIENCE MEMBER: You need to speak up louder, please.

VICE CHAIRMAN SINGLETON: Certainly. The Board will

also listen to oral comments from customers, other parties, the Department of Consumer Affairs, and the Office of Regulatory Staff. The Board's independent consultant will also present its report on the proposed adjustment. First on the agenda is the presentations from staff and the Board's consultant on rates. So at this juncture, I'll recognize Greg McCormack, Senior Director of Financial Planning, to present a summary of the public comments

MS. WHITLEY: The microphone isn't being helpful, so we're going to ask everyone just to speak loudly. The room is hot mic'd, so the webcast should be able to hear us fine, but for those in the room, we'll just have to use our good public speaking voices. Thank you.

MR. MCCORMACK: Okay. Wonderful. So I -- I have just a couple of short slides for you-all to talk about our process to date. So on May 1st, I stood before you-all and talked about the fact that Santee Cooper needed rate adjustments. In that presentation, we talked about, you know, the details of what we were proposing, and you-all authorized Santee Cooper to initiate a public comment process.

So what we did from May until July 30th was that process so far. So we met with the industrial customers in May. We met with the customer advisory council in June, and then we held three separate public comment meetings in July as part of the rate study process.

So today, I'm going to give you an update --

MS. WHITLEY: I'm sorry, Greg. This needs to come back up. Continue.

MR. MCCORMACK: Okay. Is that better? Okay. I'll just keep going.

So today, I'm going to give you an update on the written comments thus far and some of the other comments that we've received. Importantly, what we are going to be talking about today, we are not going to recommend any changes to our rates; that's not what this process is for. We're here to receive comments, so you won't hear anything from management on anything that we may be considering as a result of the public comments that we've received to date.

In that May presentation, one of the things that I committed to this Board and to our customers was that our goal was transparency. And so this is what we meant by that: After the Board meeting in

May, we uploaded 17 files initially; we provided a lot of details to our customers right off the bat without them having to ask. So a working rate model, our entire financial forecast, the management report that you-all received, all of that was uploaded basically right after our meeting on May 1st.

Over the period until July, we received 303 written comments. It's a little bit more than half as many comments as we received in the 2025 rate adjustment, and we responded to all of those comments. So we provided written responses to all of those comments for our customers.

What I'm going to talk about on the next slide is, you know, some of the details of those comments. You-all have all of the comments and Santee Cooper's responses to those comments. But on the next slide, I'm not going to talk about the comments from the industrial customers or from the Department of Consumer Affairs. They're going to speak to you about those, and they're a little bit more nuanced than some of the -- the more common comments that we got, and so we're not going to be speaking to you about those.

Over the -- the period through July, we

answered 175 questions and provided over 500 documents to our customers, so to the extent that customers had questions, wanted some additional information, we provided those responses to those customers to help them better understand our process. A lot of that was related to the Office of Regulatory Staff. They were very, very involved in this process. They asked us a lot of questions, trying to understand, trying to make sure that they agreed with what Santee Cooper was doing or at least understood what Santee Cooper was doing. And so a lot of those documents were related to ORS questions, and we put all of those documents that we could on our website. So all of our customers have access to any non-confidential information as a result of that process. And then I already mentioned the public comment meetings.

And so this is what the -- the public comments looked like. The way to -- to read this chart is that it's basically anytime a customer mentions something, we counted it. So if a customer said, "I have" -- "I'm opposed to this rate adjustment. I'm a fixed income customer, and I'm concerned about the cost that data centers are bringing to the system," you would see one, two, three comments

for that customer comment, okay? So that -- that's why you're seeing 250, and it doesn't add up to the 300.

The general opposition: affordability. Just general, you know, not agreeing with the rate adjustment. Some of these comments were related to inflation and the impact of inflation on their budget generally and then Santee Cooper needing rate adjustments. There were also a number of comments about profits -- Santee Cooper's profits. And so, when we responded to those comments, you know, we talked about some of the things that Santee Cooper was doing, the -- the $200 million of debt service savings that we've achieved, the $75 million, approximately, of capacity that we have not had to purchase as a result of working with some of our large customers to reduce their impact on the peak, and then also we told our customers we are a not-for-profit. So we are cost-based -- you-all know that -- and so trying to help them understand this is who Santee Cooper is, this is what our process is.

Peak charges. So that's the demand charges -- that's what that's referring to. A number of comments there. There is still some confusion from

our customers over what that is, you know, just generally, you know, not liking the idea of having a peak demand charge. We -- we did notice a number of those comments viewed peak demand charges as a new charge as opposed to taking costs that we incur and allocating a portion over to demand charge to better align cost causation with the customers responsible for those costs. And so when we responded, we tried to help customers understand the demand charge, understand what we are trying to do, and the purpose of the demand charge.

Interestingly -- sort of an interesting stat, of that 160, 20 customers were concerned about the impact of a single peak period on their bill. And so those were fun ones to respond to -- right? -- because we were able to tell customers we made this change for balanced demand billing to take the average of your four highest peak periods to alleviate some of the concern that they expressed in their comment to us.

Residential allocation, that's related to how much of this increase is going to the residential class, that there was a -- a trend or a theme that some of the -- that the commercial customers in the Myrtle Beach area should be picking up more of this

increase. So again, we -- we responded to those talking about cost allocation, talking about charging the customers who are causing the peak -- the -- the costs at the peak to be responsible for those costs.

General complaints, those are just general Santee Cooper complaints, whatever the variety may be. Could be related to their own individual billing. It could be related to some -- something that they don't like about Santee Cooper but generally not rate-related comments.

Cost control comments, I already, you know, talked about some of the savings that -- that we've achieved and, you know, we certainly provided that feedback to our customers. But those were just asking, you know, "What is Santee Cooper doing to help lower your costs?"

And then data center concerns. So you can see 23 customers identified data centers as a concern, that they did not want to be picking up the costs associated with those.

I skipped over the fixed income because I wanted to go back to it. So on May 1st when we talked about the focus groups, if you remember, my presentation was heavily focused on the focus

groups and the feedback that we got from Santee Cooper's own customers over how we should be approaching this rate study. One of the things that I mentioned was that we had met with some energy burdened groups, but we didn't go into detail with what they said. So the fixed income concerns, this is related to, I think, sort of obviously, customers who, you know, are lower income or, you know, seniors or whatever it may be, who are potentially having some challenges paying their bill. One of the feedback items that we heard very loudly from the energy burdened support groups that we spoke with was that they did not favor a rate solution to that, and so that's why we did not put something into our rates was that was not the favorite approach to support energy burdened customers.

And so the way that we responded to these fixed income concerns was to point them to some of the programs that Santee Cooper has. We have, you know, budget billing, we have payment assistance, any number of programs. The -- the specific comments from the focus groups related to energy burden was that they wanted Santee Cooper to do things to fix the issue instead of Band-Aid the

issue. So if there was a customer who had a drafty house or poor insulation or whatever it may be that was causing them to have higher energy usage, instead of a direct subsidy, what they favored was Santee Cooper providing support to fix the issue that the customer was having that would then naturally lower that customer's bill.

So just sort of quickly, over on the right, 17 mentions -- so positive mentions about the balanced demand billing concept, the averaging of the four, so customers recognized that and they appreciated that.

And then 24 mentions related to suggesting that Santee Cooper should exclude weekends and holidays from our balanced demand calculation. So that was great feedback. And so we did an analysis, and what we responded to those customers with was that approximately 21 percent of our system peaks occur on the weekend. So you can see in this commentary that -- that the suggestion was that Santee Cooper had lower demand during the weekends and so we should exclude those. We found that not to be the case, and so we provided that information to our customers.

So that's all I have, unless you-all have any

questions about the comments that we have received so far.

VICE CHAIRMAN SINGLETON: Any questions or comments for Greg? All right. Hearing none, thank you, Greg.

MR. MCCORMACK: Thank you.

VICE CHAIRMAN SINGLETON: We'll move on to the public comment. This part of the meeting is for the Board to receive information directly from customers and other parties on the proposed rate adjustments. On behalf of the Board, we look forward to hearing from you and your comments.

Regarding the proposed rate adjustments, no deliberations will be conducted today, no decision will be made today, and no votes will be taken today. As the final decision-maker on the adjustment, the Board is here to listen to you and will -- but will not be responding to questions.

At this juncture, I'd like to recognize Tami Wilson, our vice president and chief financial officer, to provide an overview of the public comment process.

MS. WILSON: Thank you, Vice Chairman. So I would like to thank the public for attending today, and we look forward to hearing your comments.

As Vice Chairman Singleton mentioned, we are

receiving information this afternoon on the proposed rate adjustments only. If you have questions about your existing account or how the proposed adjustments affect your individual accounts, Santee Cooper customer service representatives are in the lobby to assist you.

There is a handout here by the door which summarizes the process -- the process, the adjustments, along with a frequently asked questions document. The full rate schedules, studies, and management reports are also available at the front desk and available on Santee Cooper's website.

To ensure an orderly and efficient process, we'll go over some information and the ground rules for making comments. Please silence your cell phones and be courteous to others who are speaking. Please do not interrupt, clap, or make loud noises during the meeting when customers are speaking, as this will interfere with the court reporter's ability to actually -- accurately capture the information provided.

Santee Cooper customers and other parties may comment today. Multiple commenters per organization may comment, but in the interest of

efficiency, no more than five commenters per customer or group should speak. Only those registered to speak will be called. If you are not registered to speak and would like to do so, please step out to the front desk and give them your name and register.

This is a large room, please speak loudly and clearly, so everyone in the room can hear. Please stay within -- you'll see there's blue tape down here, please stay within the taped lines by the podium when you're speaking. This will ensure that you stay within the frame of the live camera stream.

We will take comments by groups of commenters. We will start with our residential customers, followed by our commercial customers, then our industrial customers, and then we will provide an opportunity for other parties to speak. We will finish up with comments from the Department of Consumer Affairs and the Office of Regulatory Staff.

To ensure everyone gets a chance to speak, each person will be limited to three minutes. There is a clock back there, so please keep an eye on that. When your time is up, you may finish your

thought before ceding the podium. The ORS and the DCA may speak longer, given their roles in this process.

As mentioned, we have already had three public meetings to receive comments on the proposed adjustments. Even if you commented at one of those meetings, you are welcome to comment directly to the Board this afternoon. Santee Cooper may decline to consider some comments based on appropriate grounds. That includes statements that are not related to the rate adjustment process. If needed, we may take short breaks between commenters. Should a break be necessary, we will announce the time we will reconvene before pausing.

And with that, we will get started with comments. And again, we're going to start with our residential customers. When speaking -- when your name is called, please come to the podium, speak loudly and clearly, and state your name, the name of the street, but please do not provide your house number. We don't request that because of confidentiality purposes. Also state your town or county where you receive service from Santee Cooper, confirm that you are a customer of Santee Cooper, and please indicate whether you have spoken

at previous meetings. There is a sheet up here in case you all forget those -- to provide that information.

And so we'll start with our first residential customer, Ms. Patti Raneri.

MS. RANERI: My name is Patti Raneri, I'm a resident of South Carolina for the past ten years. I live at Palmetto Park. I have a three-bedroom condo, and one of my bills went from -- can you hear me?

AUDIENCE MEMBER: No.

MS. RANERI: No? I'm a resident at South Carolina. I live at Palmetto Park. I've been here for ten years. When this started, my bill went from $80 to 260. I live on Social Security. I think the state has over a million people that are retired. I have to get on my toes so maybe you can -- and there's 20 percent of people that are retired. And this hike, like, from three to six and from six to three, is like the worst time because I have to shut the air conditioner off. I don't know what people do with five kids or two kids or one kid, but -- and then in the -- in the winter, I have to freeze.

I am -- my next birthday, I will be 80 years old. And honestly, I didn't think I would go from

here to here. South Carolina is a great state for all of us to retire, and this has made it really hard, out of my Social Security check. $300 out of a Social Security check, as opposed to 80, is a lot of money. And I think the people that use the most should pay the most. Not -- not the residents. I mean, we're residents. Thank you.

MS. WILSON: Thank you, Ms. Raneri. Next is Brenda Ziemann.

MS. ZIEMANN: Hello, everyone. My name is Brenda Ziemann, and I have been living here for over 25 years. And also, I am retired; I live on Social Security. And I have paid and been with Santee Cooper for all this time. My bill, I've noticed, as it says they pick -- they manage to pick the peak hours when we need -- in the summertime, when we need the -- the air conditioner the most, when it's the hottest day -- hottest time of the day, and also in the wintertime, you'll always manage to pick the times that we need the warmth. And my bill has gone up a tremendous amount.

I have Social Security, which is a very low amount, very low amount, and it's very hard for me. I mean, I afraid to wash my hands, I'm afraid to turn on the water. I have to turn everything off.

I have a atrial fibrillation. I'm not trying to complain about it, but it really makes it very hard for me.

And -- and I just don't understand why we have to suffer for it. I don't. I mean, I don't know where the money goes. I know things grow, and I know that things go up, you know, like, everything else, you know, prices of everything goes up, but it just makes it really tough, you know. So I just wanted to get a word in. So thank you for listening, and thank you. Have a good day.

MS. WILSON: Thank you, Ms. Ziemann. Mr. John Beatty.

MR. BEATTY: Good afternoon. My name's John Beatty. I'm a residential customer on Park Ridge Drive in Aynor, South Carolina. The thing I want to say is that the reason -- I believe the reason the rates are going up is because we fell into a fallacy that providing power at the most economical rate for our customers was lost recently. We fell into the solar, wind, renewables, all that stuff that we now know means nothing to the world.

We need not to pollute, but we need to promote clean, cheap energy: gas, coal. We can do coal cleanly and cheaply, and reduce the rates for these people who are suffering. I myself was enticed

into buying solar by Santee Cooper, offered a great rebate back in 2017. But as makes sense, I pay for power set -- set -- set --set-asides that, when solar is not producing, you have to have gas or coal, or something else to replace it. So I pay for that.

I pay for the privilege to have -- I have an extra fee to also have solar. Now, when solar -- okay? When solar, like I said, is paid back to me as a customer, right, I only get half of what I'm paying for electricity back. So it doesn't seem fair. I'm giving you power, right, and when I sell it back to you, right, when I pay for it, it's 8 -- 8 -- over 8 cents. When I sell it back to you, it's only 4 cents, okay.

Now -- now if you say that's what you pay for power or something like that, I agree. But you have EV customers that are a drain on the system, right? I'm -- I'm talking about, you know, EV passenger vehicles or electric -- any electric vehicle. They get a special rate to suck off the system. Why is that? Why are we promoting that? We all know now that EVs don't reduce the carbon footprint of anything in society. They're create -- they're going to create a huge disposal problem

with all these batteries; that's coming up. And yet, we're -- these people are subsidizing people with EVs. That -- that just seems crazy to me.

So thank you for listening. I appreciate it, and everybody have a wonderful, blessed day.

MS. WILSON: Thank you, Mr. Beatty. Mr. Keith Compton.

MR. COMPTON: Say it again? Was it Compton?

MS. WILSON: Yes, Compton.

MR. COMPTON: My name is Keith Compton; I've been in Myrtle Beach since 1949. I live on Pine Lake Drive in Old Pine Lakes. I don't have any complaints; I have a couple of observations. And I feel like the reason for rate hikes is because the cost of doing business is going up, obviously. But I read where your leader just took a $250,000 pay cut, because he's a really good guy, but he's still making $100,000 a month. Think about that. When we go to cut the cost of doing business, just think about that.

It seems like -- and this is optics -- every time you turn around, when Santee Cooper comes -- and they come when you call -- they're in a new vehicle. Normal businesses use older -- they run vehicles more than a year or two. They operate differently. I know y'all are not-for-profit;

you're not a nonprofit. But it's optics, and the optics are real. You got great equipment. I don't knock that, but it's new, new, new. And then if I can read -- and here -- and I didn't even have this on my list, but when we -- this is -- this is nice.

But if you're a nonprofit, this a piece of 8 1/2-by-11 that you got at Wally World or somewhere. Flashy stuff. I don't knock it, but if you're a not-for-profit company riding on the shoulders of ratepayers, don't do this. Save the cotton-picking money. That's all I ask you to do. Save the money. And I like -- like someone else, I'm not sure why the residential customer gets the bump, bump, bump, and the other guy gets duh-duh-duh. That's all I have to say. Thank you.

MS. WILSON: Thank you, Mr. Compton. Ms. Jacqueline Blakely.

MS. BLAKELY: I first want to say, I apologize if I repeat something that's been said, but I don't hear well, and I could not hear everything that was being said. I don't know if Santee Cooper is one of the companies that thank us for being their customer. In my opinion, they're not showing us that when they keep raising the rates. When they did that first thing, it hurt people that work and

have kids that go to school.

I want to know why is it necessary, when you got all of these homes being built here, apartments being built here, and all these businesses that have come here, that we have to raise a rate? And I know good and well that a person that lives in a house don't use as much electricity as a restaurant. I would like to know -- my -- my question is: Is the other thing going to go away next year when you raise the rates again? That's my question. Thank you.

MS. WILSON: Thank you, Ms. Blakely. Mr. Robert Ebling.

MR. EBLING: Good afternoon. I will use my outside voice so you can hear me, despite the fact that for 37 years, my wife has been saying, "Shut up, you talk too loud." But I bet you can all hear me.

With everything that's been said, I spoke at the last meeting. I live on Laurelwood Lane in Conway, which is effectively across the street. What I want to reinforce is what everybody else has been saying. It's going to be difficult. Please understand that it is manageable with the peak, as people are talking about, but not equally for everyone. I can live with it and have workarounds, but many people can't, and I'll be back to talk

about a commercial account shortly where we can't manage it at all.

However, just please consider the stakeholders, the rest of us, when you're out there raising the rates on what the impact is going to be to some people who are on fixed incomes. And I will give you a challenge for the future. Many years ago, I inhabited the DC suburbs, for almost 40 years. The power company at that point, which has changed hands four times, but at that point it was called Potomac Electric Power, good old PEPCO. PEPCO had a peak problem. PEPCO dealt with their peak problem by incenting the customers to reduce the use. So if you -- they would call a day early in the morning -- it was on the radio, on the TV you got a little e-mail eventually -- and said, "Today's going to be a peak day." If you set your thermostat up and worked on it and the rest of the day, you got a rebate for cutting down that usage. I don't know if that's manageable given what we're dealing with here. I do understand that we have more than 200,000 individual customers, and that's why we're getting the bigger part of the increase, but consider us and consider another way to save your energy.

Thank you very much. I still have time left, so I will shut up this time.

MS. WILSON: Thank you, Mr. Ebling. Reuben Hyman.

MR. HYMAN: Good afternoon. I'm a resident of Myrtle Beach, 63rd Avenue North. Have been in Myrtle Beach since I was raised in 1944, and I have seen a lot of changes in Myrtle Beach. But the thing that concerns me most is some of the words that were spoken by some of the ladies here and that seems that Santee Cooper seem to be -- ought -- ought to be able to, especially the Board of Directors, come up with a way to show that you really care about people who are having health problems or have fixed income problems. Especially with other things that are outside your -- your ability to control, such as other corporations, insurance companies, etc., gas companies, grocery stores. This is all what -- we all are -- are having to live with.

And to see something that has been already determined of the 3 percent plus for this year, and then 3 percent next year tells me that you don't have any concern for us at all. I -- I myself personally, when three to six comes in the winter -- in the summertime, I strip down and dress accordingly. In the wintertime, I do the same

thing, put on more clothes to dress accordingly. There are other people that don't do that, and some of them can't do it. Like -- like a single housewife. She has to cook for her kids at the peak hours in the summertime, and also the -- the -- the peak -- the hours that you have in the wintertime for her kids. She can't wait and let them starve and -- and not have to eat, according to your schedule.

And I understand about having to increase prices. I've been in -- I've been in restaurant business; I've been in the clothing business. There's times when you have to do -- do those things, but you have to also be considerate about your customer and what you're going to do about it. And not have this conversation here and have this place for us to meet that is very difficult to get to. It's -- I mean, I didn't even know where your office was here. I know the one on Oak Street, because that's the one I go to. But to come here to have a talk, I have to -- I have to figure out how to get here. It seems like that's what you're doing to us.

And as Board of Directors, you got to be more sensitive to what we want, and make happy customers

out of us. Not giving us these partial things you think you're doing for us like partial payments or these types of benefits, you know? I've been calling them, you know, "Why don't you pay your bills a certain amount of way?" Well, "Why don't you just control the way you charge me for my bill?" Why I got to make always the adjustment? And I come to find out that other areas of this state who have other sources than Santee have better rates than you guys do. And as Board of Directors, I think you have a responsibility to your consumer. Thank you.

MS. WILSON: Thank you, Mr. Hyman. Are there any residential customers who wish to speak who have not done so? Okay. Hearing none, we'll move on to the commercial customer comments. When your name is called, please come to the podium, speak loudly and clearly, and state your name, the name of the commercial customer you represent, the name of the street where the customer takes service, the town or county the customer receives service. Please confirm the business is a customer of Santee Cooper and whether you have spoken -- please indicate whether you have spoken at a previous meeting. So I'd like to call Mr. Robert Ebling back up to speak

on behalf of commercial customer.

MR. EBLING: Don't worry, we're not industrial, so you only get to hear my cheerful voice one more time. My name's Robert Ebling. I represent Myrtle Trace Homeowners Association, which is in Conway. We consist of 518 homes, 15 acres of lakes, 15 miles of road, several buildings, and a whole bunch of well pumps, which run transfer pumps that are 385 feet subterranean. I can't manage them like I do my residence. I don't have the ability to bring pumps on and off, because I damage them and they're 385 feet down, and you know what happens if I take a well pump out down there.

So we are adapting. We are making changes at -- we're working with Santee Cooper, and we're making some changes where we can. However, I got to understand, when we're being told it's 2 or 3 percent increase, don't worry about it; it's not. It's a lot more than that, try 13 or 14. We are making changes in our clubhouse and trying to become more efficient, but again, it's like in this facility here, I cannot turn the air conditioning off for people using a recreational facility, and everybody's above 55 at three o'clock in the afternoon. That's just not fair, and it's not

possible, and I don't want to -- I can't run that fast.

So we are making changes, but understand as a commercial customer where there's only so much we can do, we're bearing a lot of this and we're going to pass that along to the same people you're talking about because I'm going to have to raise my HOA dues. I'm not asking you to do anything different; I'm asking you to understand what we're up against and we're hitting people twice.

I thank you for the times that you are able to help us and give us some coaching on where we should make some changes to our infrastructure.

But I -- by the way, I also have a 114 streetlights, and thank you for the bill on that one. That's going up too, and I really can't pull out streetlights. Actually, some of the drivers going to the hospital do, but that's another story. We have to put them back up.

So again, consider that there is a far-reaching effect of the rates, consider that we understand why they have to go up. You can look at the annual report and see that the costs are outweighing the revenue as you go to the operations, but understand what we're dealing with

and how we're juggling. And please be mindful of that as you set your rates and think about your overall customer base. That's what I have to say.

Thank you very, very much, and I'm done talking for the day. Bye.

MS. WILSON: Thank you, Mr. Ebling. Are there any other commercial customers who would like to speak that have not done so? Okay. Hearing none, we will move on to our industrial customer comments. So for the industrial customers, when your name is called, please come to the podium, speak loudly and clearly, and state your name, the name of the customer you represent, the town or county where the customer receives service. Please confirm the business is a customer of Santee Cooper and indicate whether you have spoken at a previous meeting.

So the first industrial customer I would like to call up is Mr. Jeffrey Pollock.

MR. POLLOCK: Thank you and good afternoon, Board Members. I'm Jeffrey Pollock. Myself and two of my colleagues co-authored comments sponsored by the Industrial Customer Group, which is a group of large industrial customers located all over the state of South Carolina. Obviously, they make a

very important economic contribution to the state and local economies. Our comments address a wide range of issues, but given the time limitation, let me just address some of the key points and summarize our recommendations.

First, Santee Cooper has an affordability problem. Since the rate freeze ended, retail rates have increased nearly 20 percent, but the corresponding increase in the consumer price index was only 6.4 percent. With the proposed 6.4 percent two-step rate increase, rates will have increased by nearly 26 percent the beginning of January, but the CPI is projected to increase by only 11.8 percent to the end of 2028. Affordability is at risk whenever rates increase faster than inflation. In this case, rates would be going up 2 1/2 times the inflation rate.

Number two, the authority -- the authority is facing fewer financial headwinds than in the past. South Carolina and Santee Cooper are growing. This load growth helps to spread the fixed costs over more -- a larger sales base, which puts downward pressure on rates. Santee Cooper also has strong credit metrics. And if the key milestones outlined in the memorandum with Brookfield are achieved,

which continues to be on track, and -- and those milestones or achieve -- achievements occur mid to late next year, Santee Cooper may receive up to $2.7 billion to pay down significant debt. That, of course, will also put downward pressure on rates. Now, the MOU is not part of this rate study, but even ignoring this very positive impact to the MOU, Santee Cooper can still achieve its target debt service coverage ratios, as -- as -- as recommended by credit rating agencies, by maintaining its current capital improvement fund rate at 9 percent.

Number three, the capital improvement fund or SIF rate increase from 9 percent to 10 percent accounts for about ten to eleven million dollars of the increase. It affects all customers -- residential, commercial, industrial. But the higher SIF rate disproportionately affects industrial customers because fuel, secondary, and economy purchase prices, the latter of which have gone through the roof since the last rate study, are marked up by the SIF rate. Fuel, secondary, economy power costs comprise a larger share of the electricity costs incurred by industrial customers.

Fourth, these upward cost pressures on

industrial customers are further exacerbated by the proposed 55 percent increase in the economy power reservation charge and a 45 percent increase in the economy power optional reservation charge. This is rate shock by any definition and -- and my experience in ratemaking, rate shock is a no-no. You don't -- you don't shock customers with those kind of rate increases.

Interruptible customers take significant market risks to supply their electricity needs. By taking this risk, interruptible and secondary economy power customers benefit other customers because it means South -- Santee Cooper requires less capacity to meet their needs, and it helps to lower fuel costs. Thus, economy power customers should be rewarded and not penalized --

MS. WILSON: Mr. Pollock, you --

MR. POLLOCK: -- by taking the risks.

MS. WILSON: Your time is up.

MR. POLLOCK: Thank you. I urge you to read the recommendations that are contained on Pages 5 and 6 of these comments. Thank you.

MS. WILSON: Thank you, Mr. Pollock. Mr. Lane Grant.

MR. GRANT: Good afternoon. My name is Lane Grant, and I serve as the melt shop manager for Nucor Steel

Berkeley in Huger, South Carolina. On behalf of the 1,050 teammates who work at our steel making facility, we appreciate the opportunity to provide feedback on the rate study. I will provide a brief overview of Nucor and the energy issues that are important to our mill, while Brad Powell, our power engineer, and Mike Lavanga, our energy counsel will provide a more detailed discussion of our specific concerns and recommendations.

Nucor has invested over $625 million in modernization projects at our facility over the last four years. We're particularly excited that we have completed construction and commissioning of our new state-of-the-art $450 million galvanizing line. This investment enables our Berkeley plant to make higher margin value-add sheet products for BMW South Carolina and other automotive customers in the Southeast.

This year we are celebrating 30th anniversary of making steel in Berkeley County. And as many as you know, South Carolina is where Nucor got its start in the steel business over 60 years ago, when we purchased a small steel joist facility in Florence and then opened our first steel mill in Darlington a few years later. Since then, Nucor

has grown into America's largest steel producer and recycler. We currently operate 27 steel mills nationwide that all utilize electric arc furnaces that recycle millions of tons of scrap metal to produce new steel.

In addition to our steel mills, we operate more than 300 locations that either produce and fabricate steel products or produce the scrap and other raw materials we use in our mills. Ninety-five percent of our locations are in the United States, and in South Carolina, we currently have operating divisions spread across half a dozen counties. And York County now serves as the group headquarters for both our towers and structures and skyline steel businesses.

I provide this history to demonstrate the importance of our longstanding partnerships in South Carolina. When industry is competitive, team South Carolina wins. Santee Cooper and Nucor have a longstanding partnership, and it is one that we value immensely. As a steel producer whose business centers around electric arc furnace technology, there's nothing more critical to our business than the availability of abundant, reliable, and competitively priced electricity.

We appreciate the study's recommendation to not increase the interruptible rate. This is extremely important to Nucor and to Santee Cooper's other interruptible customers. However, we believe this rate can be further improved. In addition, we believe there's a need to address reliability and the impacts of the economic curtailments. We're blessed to have a strong order book at this time, but the secondary power costs of economic curtailments have had a huge impact this year. High fuel costs are also having a negative impact on all classes of customers, and on industrial customers in particular.

Therefore, your consideration of our suggestions related to the fuel adjustment clause will be appreciated. On behalf of Nucor, I want to thank the entire Santee Cooper team for all that you do to improve the lives of people in South Carolina, and we appreciate you taking the time to hear from us today. Thank you.

MS. WILSON: Thank you, Mr. Grant. Mr. Bradley Powell.

MR. POWELL: I am Brad Powell, the power engineer at Nucor Berkeley. I work closely with Santee Cooper on electric supply issues at the plant. Santee Cooper is a very important operational partner for

Nucor. We value our relationship with Santee Cooper, and appreciate their efforts to provide safe and reliable electric power to the plant. Our steel mill uses massive amounts of electric power, and electricity is one of our most significant operating costs.

Stable and economic electric supply is critical to our ability to remain competitive, and even a small increase in the electric costs can have a negative impact on our competitiveness. Last year, we saw three significant rate increases: an increase in base rates, an increase in fuel costs, and the establishment of a new charge to recover Cook exception costs. As a result, these -- as a result of these increases, we have seen some of our highest electric bills ever over the past year.

Even without the impacts of the new rate review, we expect electric costs to remain high due to continued high fuel and purchase power costs. In order to help manage our electric costs, Nucor takes a large amount of non-firm services, including interruptible and economy power. It is important to note, all things being equal, Nucor would prefer to be a firm customer, rather than be

subject to interruptions. We take non-firm services because it costs less to -- it costs less than the firm services. And we could not economically run the plant without these non-firm rate options.

Nevertheless, there are significant costs associated with being an interruptible customer. For example, customers on the interruptible rates are subject to 200 -- up to 250 hours of economic curtailments a year. When electric -- when an economic curtailment is called, we can either curtail our load or buy through the interruption at an incremental cost rate, referred to as "secondary power."

Over the last 2 years, the cost of secondary power has skyrocketed. When secondary power costs get very high, we are left with a very difficult choice of running our plant at extremely high electricity prices or shutting down and not producing steel during these hours. All of this is to say the we are currently facing upward price -- upward price pressure on electric costs on several fronts, and other manufacturers are likely facing the same pressures.

We urge Santee Cooper to do everything it can

to mitigate these cost impacts to its customers. We have carefully reviewed the rate -- the rate study and have developed a detailed set of comments and recommendations. A key focus on our comments is the interruptible rate.

We appreciate the -- that the rate study recognizes the increasing importance and value of the interruptible load by proposing no increase to the interruptible rate. However, we still feel this rate is undervalued and should be improved. Our comments also include recommendations related to the economy power rates and the fuel cost recovery mechanism. We hope that you review our comments and give strong considerations to adopting our recommendations. Thank you.

MS. WILSON: Thank you, Mr. Powell. Mr. Mike Lavanga.

MR. LAVANGA: Good afternoon. My name is Mike Lavanga. My firm represents Nucor -- Nucor on electric supply matters throughout the country, and I've had the privilege of working with the Berkeley Mill for many years. It has been less than two years since we were here providing comments on Santee Cooper's last rate review. Back then, we expressed concern over the impact of three significant rate increases: base rates, Cook exceptions, and fuel

costs.

According to a presentation by Santee Cooper management to the Board back in May, the combined impact was an increase of 14.3 percent across all retail customer classes in 2025. Now, that's certainly a significant rate increase. However, the increase on the industrial class was almost 17 percent, by far the highest increase among the customer classes. As a result, Nucor is paying significantly higher rates today than it did only a few years ago. And as you heard from Lane and Brad, Nucor's competitiveness will suffer if rates continue to increase.

In our view, rates should be designed to reflect cost causation and provide appropriate price signals. The recommendations in our formal comments reflect these principles. Given the short time we have, I will just touch on two of the issues of importance to Nucor that are addressed in our comments.

First, the interruptible rate. The rate study recognizes that interruptible load provides important reliability and cost avoidance benefits, and that interruptible load is critical to helping Santee Cooper deal with capacity constraints and

the expected increase in new load on the system. While we appreciate the rate study's recommendation to not increase the interruptible rate, we think the interruptible credit reflected in the rate is still undervalued, because it does not account for important costs that Santee Cooper avoids with interruptible load, including avoided reserves and avoided incremental energy costs.

In addition, not crediting non-firm sales to interruptible customers through the demand sales adjustment clause, effectively results in a steep discount to the interruptible credit. These points are fleshed out in much greater detail in our formal comments, and we would request that Santee Cooper consider making a further adjustment to the interruptible rate to account for these factors.

The second issue I want to touch on briefly is fuel cost. Since fuel costs are allocated and recovered based on energy, fuel costs hit industrial customers particularly hard. While it makes sense to recover costs that vary based on kilowatt-hours consumed through an energy charge, this is not the case for fixed or demand-related costs. This is because allocating and recovering fixed costs on an energy basis over-assigns these

costs to customers that use large amounts of kilowatt-hours at high-load factors.

We've identified certain costs, including firm natural gas, transportation costs, and renewable purchase power costs, that are currently recovered through the fuel adjustment clause that we think are more appropriately categorized as fixed or demand related. We think these costs should be removed from the fuel factor and recovered in base rates or through a different rate and mechanism that allocates costs based on demand.

Nucor's written comments discuss these issues in much greater detail and address a number of other important topics, and we ask that you carefully consider our comments and consider adopting our recommendations. Thank you.

MS. WILSON: Thank you. Are there any other industrial representatives who want to speak that have not done so? Hearing none, we will move on to comments from other parties. If you're not a customer but wish to speak for yourself or on behalf of a group, you may do so. When your name is called, please come to the podium, speak loudly and clearly, state your name, whether you are speaking as an individual on -- or on behalf of an organization.

If on behalf of an organization, please state the name and address of the organization you represent. If on behalf of yourself, the name of your street, but not your house number, and the town in which you live in.

The first one I'll call is Mr. Eddy Moore.

MR. MOORE: Thanks very much, Vice Chairman Singleton, members of the Board. I'm Eddy Moore with the Southern Alliance for Clean Energy. Our members live across the Southeast, including within Santee Cooper territory. Today, I will target a couple of recommendations out of a longer written comment that we provided along with the Coastal Conservation League, the South Carolina Appleseed Legal Justice Center, and the South Carolina Small Business Chamber of Commerce.

First, we agree with the remarks that you're going to hear from the South Carolina Department of Consumer Affairs: that Santee Cooper should allocate power plant costs on a basis that recognizes that the new base load power plants are being built partly to serve high load factor customers like data centers, and these power plants have not only a demand function, but also an energy function. Allocating power plant costs according

to their true function is important to prevent residential ratepayers from paying an unfair share of the rising power plant costs.

My recommendation today is that, if you want to enable a modest step in the direction of our state's consumer advocate, the next time rates go up, you could require that the next cost-of-service study include both your current cost allocation method and, in addition, the method that consumer affairs recommends. And that would enable you, the Board, to have a sound basis to consider whether or not to do anything different. Absent that evidentiary record, you're just hearing comments.

Second, I want to focus on the -- the residential demand charges. Santee Cooper designates three hours a day. So that works out to about 90 hours a month as higher cost peak hours. Customer bills currently hinge on only one of these 90 hours, and numerous parties predicted in the last rate proposal that this demand charge structure would lead to confusing and unfair results. And I believe the focus group has generally born that out.

Choosing four hours out of 90 instead of one doesn't really get to the underlying issue. It

means that customers are getting no price signal or essentially no reward for reducing usage during 86 out of the 90 hours. If these hours are really important and costly for Santee Cooper, which I believe they are, then it would be smart to align the utility and customer reward system for peak usage reduction.

The answer is fairly simple. You already have a TOU energy rate that does this, but the demand charge rate has been made the default rate. And Santee Cooper now proposes to add $48 a year more in fixed fees to any customer who chooses the TOU rate rather than the demand charge rate. And the TOU rate excludes the solar and battery customers, who are the ones most able to help reduce peak demand.

(Timer sounds.)

MR. MOORE: I think I've got three sentences to go.

I recommend that you make these two rates equal in terms of both fixed charges and access, and let all residential customers choose either rate without penalty. As the full $10 billion capital plan goes into effect over the next decade, demand rates in particular will continue to rise. I think it's smarter now to begin moderating the

cost allocation and rate structures, so that you're working with the customers more as those demand charges rise. Thank you.

MS. WILSON: Thank you, Mr. Moore. Are there any other parties who wish to speak that have not done so? Hearing none, we'll move on to the Department of Consumer Affairs. So with us today from the Department of Consumer Affairs, we have Roger Hall, Advocacy Director and Deputy Consumer Advocate, and Jake Edwards, Assistant Consumer Advocate.

Mr. Edwards, you're welcome to come up to the platform.

MR. EDWARDS: Good afternoon, everybody. Thank you, Vice Chairman Singleton, members of the Board. My name is Jake Edwards. I'm an attorney with the Department. My official title is assistant consumer advocate. I'm also joined by Roger Hall, seated over there.

Joining via Webex, we have Mr. Michael Deupree with the Acadian Consulting Group. Acadian has extensive experience in utility ratemaking and assisted the Department in our review of the technical issues associated with the proposed rate increase, particularly focused on Santee Cooper's cost-of-service study. Mr. Deupree is going to be

available to answer any questions the Board may have that I'm unable to answer, myself, after I'm done speaking.

For those unfamiliar with the Department of Consumer Affairs, we are the state's consumer protection agency established in 1974. We administer and enforce over 120 statutes, including the Consumer Protection Code. Our mission is to promote a fair marketplace for consumers and businesses throughout advocacy, complaint mediation, enforcement, and education.

And prior to 2004, when the Office of Regulatory Staff was created, the Department was the state-designated intervener at the Public Service Commission. On the heels of VC Summer, our limited role was restored in 2018, and we now represent the consumer interest in rate-related matters at the PSC. And for the Department, "consumer" means South Carolina residents who purchase utility services primarily for a personal, family, or household use. And the Department approached its review of Santee Cooper's proposal, with a focus on residential customers. However, many of the issues that the Department identified may also impact small commercial customers as well.

And before providing a summary of our comments, I'd like to thank the Board for accommodating us. I would like to thank the Legislature for giving us this opportunity and the Santee Cooper staff and outside counsel for assistance and cooperation in this process. I'd also like to thank the customers that came out to speak today and to the previous meetings and thank them for sharing their concerns. It's obvious y'all are well versed on these issues, and you've done your research. So today, I'd like to give a brief summary, and I know our comments are submitted. So I'm going to try and keep this short in the interest of everyone else's time as well.

Our first concern, like Mr. Moore said, is the production plant allocation. It relies on methods that are biased and negatively impact low-use customers, such as residential and small business classes. And you can see this beginning on Page 24 of Acadian's report. The production plant allocation is an issue that's specifically related to the cost-of-service study methodology. And due to the method that Santee Cooper uses to classify and allocate plant costs, residential customers are being asked to pay more than they should. If we

think about it, if we have a combined cycle plant, that plant is going to have both a peak or a demand and an energy or a base load function. And it's normal for these plants. Acadian notes these roles for Santee Cooper's plants on Slide 28.

And if you look at Slide 29 and 30, Acadian notes that Duke Progress's plants on average are classified 66 percent to base load related and 34 percent to peak related functions. Meanwhile, Duke Carolinas, you have roughly a 47.3 percent base load and a 52.7 percent peak functions. Presumably, Santee Cooper's plants have a similar of net plant and service between those base load and those peak plants. This assumption is shown on Slide 28.

However, Santee Cooper's study allocates all production plant costs to peak or demand and none to that base load function. Therefore, we believe that Santee Cooper's cost-of-service approach, overemphasizes the peaking function. And this is a concern because residential customers contribute a lot to the peaking issues, are therefore picking up a lot more of these peaking cost allocations. We believe this concern can compound when new large load and high load factor customers enter the

service territory that clearly favor this base load need. We're concerned that the current approach can lead to cross-subsidization, if and when these customers arrive. And even if you do not consider a cost-of-service allocation approach today, we recommend the Authority consider peak and average in the future.

If we turn to the demand charges, the Authority has proposed increasing its residential demand charge from $8 to $8.75 per kilowatt in the first year, and then a subsequent increase to 9.50 per kilowatt the following year. The Authority has also proposed balanced demand billing, which calculates the demand charge based on the average across four hours.

We would like to first mention that we think the balanced demand billing is a step in a positive direction. We think this can help mitigate that "one bad day" fear that these demand charges could pose before. And with our comments last rate increase, and just in a similar line, we would like to note that we still think the $8 demand charge you have now is high, and therefore the increase still produces a high demand charge, which we think can harm residential customers. We do recommend

that you continue to educate customers on these demand charges if you look to continue their use.

Further, as with the last rate study, we continue to recommend not including weekends and holidays in the demand window. These dates typically have a different load profile than your average weekday and are typically excluded from other time-of-use or demand charges. Residents are typically home on these days, and consumption's going to be more uniform over time.

And while we're aware of the impact of Winter Storm Elliott a few years back, we think alleviation from the -- the demand windows on these holidays can offer a nice reprieve to customers and still maintain system reliability. And I believe you've heard similar comments from one of your customers at the Myrtle Beach public hearings.

And lastly, we recommend the Authority withdraw its proposal to increase the residential RG and residential RT customer charges. Page 39 of our report shows Santee's fixed customer charge, including its proposed 2027 and 2028 customer charges, compared against Southeastern investor-owned utilities. The current and proposed customer -- residential customer charges are the highest

among these peers.

Regulatory commissions have recognized that an increase in fixed bill charges can be counter to energy efficiency goals because less bill savings are produced due to gains in efficiency. This gives customers less control over their bills, and you can see that on Page 41 of our report. And the Department of Energy has also shown that an increase in the customer charge will disproportionately impact lower income customers, and you can see that on Slide 42 of our report.

Therefore, just a quick succinct summary of our recommendations, we first recommend shifting the cost-of-service allocation methodology to classify the fixed production plant costs in a more appropriate fashion that reflects the dual base load and peak use of Santee Cooper's power plants. We also suggest withdrawing the proposed increase to the monthly customer charge. We suggest removing weekends and holidays from the demand charge and the time-of-use rate. We suggest continued education on residential demand charges.

And I would like to thank you for your time. I'm happy to answer any questions y'all might have. But I'd first like to see if Mr. Deupree has

anything to add or possibly to correct me on anything.

MR. DEUPREE: Hey, Jake. No. I think that you did a fantastic job summarizing our report. Thank you.

MR. EDWARDS: Thank you. And Mr. Deupree and I are now available for questions if y'all got any.

DIRECTOR BENNETT: Thank you for the report and your time.

MR. EDWARDS: Thank you.

MS. WILSON: Thank you, Mr. Edwards. We appreciate the role that the Department of Consumer Affairs plays in this process and appreciate your comments. Next, we'll be hearing from the South Carolina Office of Regulatory Staff. With us today from the ORS, we have Donna Rhaney, Senior Council and Legislative Liaison, and Shane Hyatt, Program Manager. Mrs. Rhaney, if you'd like to come up and make some comments.

MS. RHANEY: Good afternoon, everyone. Good afternoon, Vice Chairman Singleton, and members of the Board, and everyone in attendance today. Again, my name is Donna Rhaney. I'm counsel for the South Carolina Office of Regulatory Staff, and also counsel for ORS in attendance today is Stig Rasmussen.

ORS represents the public interest in matters before the South Carolina Public Service Commission. We represent all classes of customers. We are before you today pursuant to Act 90 of 2021, which outline the process that we're going through now. On behalf of the Executive Director of ORS, we appear before you to fulfill our statutory duties under Act 90. On July 30th, ORS submitted its written comments that outlined its review and recommendations in this matter.

At this time, Shane Hyatt, Program Manager for Energy Ops, will come before you and outline our recommendations in our review. But before Shane comes before us, I would be remiss for not pointing out Michael Seaman-Huynh, Deputy Director of Energy Ops from the ORS team as well. Thank you for -- for allowing us to participate in this process, and we encourage you to ask any questions that you may have. Thank you.

MR. HYATT: All right. Had I known I was supposed to be loud, I would have brought one of my kids with me, but I will do the best that I can. As -- as Ms. Rhaney said, my name is Donald Shane Hyatt. I'm employed by the South Carolina Office of Regulatory Staff as a program manager in the energy

operations group.

And first, I'd like to thank Santee Cooper's staff and management team. As pointed out earlier, we asked a lot of questions, and they were quick to respond. We also had to have a couple of meetings to make sure that we understood everything that was going on. And as soon as we needed those meetings, they set them up and was really cooperative in -- in making this as easy a process as they could.

Today, I will briefly discuss ORS's statutory role, our review of Santee Cooper's operations and revenue requirements, and our review of the 2026 cost-of-service study proposed rate design, rate schedules, and customer bill impacts.

So why am I here? So first, ORS reviewed the Santee Cooper proposal for rate adjustments, pursuant to Code Annotated 58-31-730, which states, "The Office of Regulatory Staff must review any rate adjustments proposed to the Authority's Board of Directors under this article, including conducting an inspection, audit, and examination of the proposed rate schedule, revenue requirements, cost-of-service analysis, and rate tariff design."

So on May 1st, 2026, Santee Cooper staff and management proposed to the Board the 2027 and 2028

rate adjustments. And as part of our review, ORS examined the 2026 cost-of-service and rate design study; the proposed rate schedules; financial planning revenue requirements; the 2027 and 2028 future test years' generation, transmission, and distribution information; customer bill comparisons; supporting work papers; and responses to the ORS data requests.

We started with a review of operations, which is ultimately what Santee Cooper has in place now, what they are needing to put in place in the future to meet customer growth and the load forecast that they have. Santee Cooper currently serves more than 219,000 retail customers and supports additional customers through wholesale arrangements. The current generation capability is about approximately 5,163 megawatts in the summer, 5,388 megawatts in the winter, in addition to purchase power arrangements.

ORS also reviewed that Santee Cooper's transmission and distribution systems and capital projects needed additional investment of $1.096 billion in 2027, $1.132 billion in 2028. These investments include generation, transmission, distribution, and customer and corporate system

projects. To support our review, ORS examined reports, studies, budgets, presentations, work papers, and responses to data requests, and conducted meetings with Santee Cooper personnel regarding the assumptions and projects supporting the proposed rates.

Once we finished our review of the operations, we then had to review how much it's all going to cost. That is the revenue requirements. ORS examined Santee Cooper's projected 2027 and 2028 total system revenue requirements and supporting financial schedules. The gross revenue requirements are approximately $3.057 billion in 2027, $3.243 billion in 2028. But then after credits and wholesale revenues and other non-retail revenues, the projected retail cost of service is approximately $1.085 billion for 2027, and $1.12 billion in 2028.

When compared to revenues that would be collected under the current rates, Santee Cooper's projects -- or projects, sorry, a retail revenue deficiency of approximately $34.9 million, or 3.3 percent, for 2027, and an additional 3.1 percent in 2028. The cumulative two-year revenue deficiency of approximately 67.3 million or 6.4 percent

relative to current rates.

ORS reviewed supporting schedules for operations and maintenance expenses, sums in lieu of taxes, debt service, and capital leases, working capital, the capital improvement fund, the Cook charge, and other revenue requirement components. ORS verified that the 2027 and 2028 total system revenue requirements reflected in Santee Cooper's study were supported by work papers reviewed, accurately stated, and mathematically correct.

We then moved to the review of the cost of service and rate design. Santee Cooper retained NewGen Strategies and Solutions, LLC, to prepare the 2026 cost-of-service and rate design study. ORS independently reviewed the study including the functionalization, classification, and allocation of costs to the retail customer classes. The study functionalizes costs among production, transmission, distribution, and customer and sales functions, and it classifies those costs as either demand, energy, customer, or directly assigned costs.

The demand related production costs are allocated using the four coincident peak method based in January, February, July, and August.

Transmission demand costs are allocated using 12-CP which is, you know, the 12 monthly coincident peak throughout the year. And then using the 12 non-coincidental peaks is how Santee Cooper allocated the distribution demand costs.

ORS found that the overall cost-of-service methodology and the allocation of costs generally align with electric utility industry practices. The study also treats wholesale revenue separately from the retail cost of service by crediting predicted wholesale revenues against the total system revenue requirements before determining the amount to be recovered from retail customers.

The proposed class increases are not uniform. For 2027, the proposed average increases are 4.7 percent for residential customers, 2.9 percent for commercial customers, 3.2 percent for lighting customers, and 2.6 percent for industrial customers. The incremental 2028 increase of 4.6 percent for residential, 2.9 percent for commercial, 3.0 percent for lighting, and 2.1 percent for industrial. On a cumulative basis the proposed two-year increases are 9.3 percent for residential, 5.8 percent for commercial, 6.2 percent for lighting, and 4.7 percent for

industrial customers.

The 2026 proposal also includes several other rate design changes. The most significant for residential and small commercial customers is the balanced demand billing. Under the current method billed demand is based on the customer's single highest one-hour demand during the applicable peak window. Under the proposal, billed demand would be based on the average of the customer's four highest hourly demands occurring on four separate days during the billing cycle. This change is intended to reduce the effect of a single isolated peak while maintaining an incentive to manage use during peak periods.

Other proposed changes include aligning certain commercial peak periods with the residential three-hour peak window, making the general service low load schedule permanent, eliminating the large general service schedule, and transferring those customers to general service, establishing a permanent high impact load schedule, revising portions of the demand sales adjustment, and increasing the capital improvement fund requirement from 9 percent to 10 percent of annual gross revenue requirements.

One point that is important to distinguish is that the average class increase is a revenue target for the class and is not the expected bill increase for every individual customer. Actual bill impacts depend on the customer's usage level, demand, timing of usage, rate schedule, and applicable riders. Two customers using the same amount of energy can experience different bill impacts if the -- their peak demand and usage patterns are different. ORS recommends that Santee Cooper continue to monitor balanced demand billing and customer impacts after each proposed step. The monitoring should include billed demand, peak period usage, bill volatility, the distribution of customer bill impacts, and the migration of rates between the residential general service and residential time-of-use schedules.

ORS also recommends continued customer education regarding the balanced demand billing, peak periods, and the actions customers can take to manage their bills. Customers should have timely access to interval usage information so that they can understand when their peak usage occurs and how changes in usage behavior may affect their monthly bill.

This concludes my summary, and I'll open it up to any questions.

MS. WILSON: Thank you, Ms. Rhaney and Mr. Hyatt for your comments. We appreciate the role that ORS plays in this process.

So this concludes the public comments for this meeting. I'd like to thank everyone for their comments and their interest in this process.

The next steps in the process include a September 29th Board meeting, where management will provide a set of proposed final rate revisions to the Board, including any proposed changes resulting from this public comment process. Following the meeting, the Board is expected to vote on the proposed rates at the October 30th Board meeting.

Any new rates approved by the Board of Directors through this process would become effective for services charged on or after February 1st of 2027, and February 1st of 2028.

Thank you, again, for your time and your interest in the process today.

Vice Chairman Singleton, I'll turn it back to you.

VICE CHAIRMAN SINGLETON: Thank you, Tami. And, again, we'd like to thank the public and the customers for

your comments.

Now the Board will hear from our independent consultant, Concentric Energy Advisors. And I'll recognize Jonathan Byrd with Concentric Energy -- Energy Advisors to present its review of the proposed rate adjustment.

MR. BYRD: Thank you. Good afternoon, members of the Board and Vice Chairman Singleton. On behalf of Concentric Energy Advisors, really appreciate the opportunity to perform this review for you. Hopefully it's helpful in walking through the proposal and giving you a perspective that you can use in -- in approving these recommendations. I am joined today by Peter Blazunas, my colleague with Concentric, virtually, but I'll be speaking to the -- to the report. I also want to thank the management team and counsel for their support during this review and also others who provided comments and written remarks for this review, which were helpful in us performing our review as well.

I believe we've got slides. We can jump to the next slide. Just an introduction as well. I've been in the electric energy industry for over 20 years, with a bulk of that time focused on customer programs and also rate design, so it was a

pleasure to perform this review and look at that kind of holistically.

We have provided a more complete written report, and this PowerPoint today is going to walk you through a high level of what we found that's -- that's more detailed in that report. But this gives you a sense for what we found and some considerations there.

Let's jump to, I believe, Slide Number 4 in the introduction.

In terms of introduction, our purpose was -- was similar to -- to what others were commenting here on, just to support the Board in its statutory review of this proposal. And the scope, we did look carefully at cost-of-service study and the rate design. And our real focus is to make sure that, when we're looking at cost of service and rate design, it's aligning and considering a couple of different factors that have to be balanced.

One is making sure that cost to serve is aligned with pricing. And we think about that from two different buckets. One is cost of service; that makes sure that the revenues from each customer class -- so residential, commercial, industrial -- are being allocated based on the

costs from those classes. So that's the rate design -- that's the cost-of-service piece. The rate design piece ensures that within each of those buckets, there is a fair price that reflects costs from those customers, and also it gives those customers a price signal that can help them to modify their energy consumption, which benefits them on their bill, but also can benefit the entire system by saving the grid money, which is long-term beneficial for all customers. So we're looking at those types of balance.

Also, just a consideration of customer impacts. As you're making changes on rate designs, we want to make sure that there's -- there's a thoughtful consideration to how the customers will feel those changes and avoid any adverse outcomes or unexpected outcomes when customers receive their bills, so that was an important part of the review as well.

Again, we did not perform the cost-of-service analysis or recommend rates in this proceeding. We were just supporting you-all in the review of the management recommendations and the -- the overall recommendation for the changes in '27 and '28.

We'll jump to the next slide. I've got just

some slides here to keep you where we are, so Board overview for summary.

In summary, we did find that the recommendations from management do reflect industry best practices, and they are a balance between the customer benefits and the grid. So that's very helpful. We want to make sure that the rate designs, in particular, give customers actionable price signals that they can use to modify and better control their -- modify their energy use and better control their bill, as well as drive down those long-term costs for -- for Santee Cooper's system. We heard from management that that was occurring. We believe that the changes that are proposed here will continue to see that benefit that -- that has happened over the past couple of years.

And finally, we wanted to make sure that within the rate design themselves, there were no risks associated with you-all receiving the revenues that were necessary to continue to run your operations, and we did not see any of those concerns.

So just kind of in conclusion there, we -- we thoroughly reviewed cost of service, the proposed

tariffs, all those changes in depth and provided our remarks in writing and summarized here, and then we -- we did see really good balance across the board in terms of the decisions being made. In these often competing objectives in these two buckets, we saw a fair and reasonable approach to balancing those competing objectives. And I also appreciated that management shared some of the customer feedback, and we talked about some of that today on how that was incorporated into the recommendations, so that was beneficial for us in our review.

Let's jump a couple of slides, and I'll -- I'm going to walk through each of the customer classes in turn and then describe a few of the changes and how we thought about those.

So on the residential side, as was mentioned, one of the largest changes is that shift to a balanced billing demand, that avoidance of a "one bad day" concern, if you will, from a customer perspective. We do believe that the changes will help address this but continue to preserve a price signal that customers can act on. We also looked in detail at how the revenue is being collected from demand versus energy, and there's more of a

shift towards revenue recovery through energy versus demand, and so where you've heard customers concerned about those surprise bills or whatever, we do believe that this approach will -- will address that concern that was -- was raised last time and has been -- has been reflected in some customer comments. So management has responded to that appropriately.

We also reviewed the other rates -- RT, REV, and EVO. The bottom two are more focused on EV owners, and RT is a time-of-use rate that is generally available to all customers, but it is a less used or a less popular rate. For some considerations there, in terms of the EV rates themselves, we do see that as appropriate design encouraging off-peak charging of the vehicles that customers own. So that is a lower cost-to-serve time, and this sends an appropriate price signal for customers to charge their vehicles during off-peak hours, which helps save all customers money over the long haul. And then we did provide some future design considerations, particular to RT and REV, with having -- so some modifications potentially in the future, not in this -- in this '27 and '28 review, but in the future. There were

some design elements there that could be beneficial to all customers that we highlighted in our lengthy report -- our longer report, that may be worthy of consideration for -- for use in some of the other, like RG. So those were things, just maybe some simplification across the board in the next time. But for this, the suite of options is appropriate for customers, and we felt that the price changes were -- were beneficial to customers and also thought about gradualism.

That's a word we use in rate design, where we don't want to make a -- a sudden move that would -- I think you heard the term, "rate shock" earlier. The opposite for that is "gradualism," and a slow move towards an -- an end goal. The changes that we saw in this overall rate design do reflect that gradualism principle that's a pretty core tenet of rate design.

I will skip forward to the time-of-use review. I think you've heard about a few other comments on the time-of-use periods. I show this just as a helpful visual for when the time periods are, so that afternoon period in the summer, as well as in the winter, that -- that morning focus. And so both of those periods are important for managing

the peak for Santee Cooper, and I think management's done a good job putting these time periods in line with -- with how the system peaks are. And also that three-hour window, you'll notice there, I believe, that the commercial rates are shifting from a four-hour to a three-hour window. That three-hour window gives customers an opportunity to respond. I've seen time-of-use rates before, other places, that were eight or ten hours long, and that's just not a good price signal for responsiveness. The customer's ability to change during that period is -- is -- is very difficult. Here we have a price signal that's responsive, not for all customers, but for some.

And I would underscore that "some" word. You -- you heard earlier not all customers can respond to those. I would say that -- that these designs help all customers because, if some customers can respond, that keeps costs down and lower, and those benefits accrue to all customers. That's an important thing to remember in the design of time-of-use rates.

And I think just future design considerations, that super off-peak hour, you'll see that really low price period that's reflected in Rate REV, I've

seen that as a feature that's generally available to -- to more customers, as well. So I thought that was a good rate design. Right now, it's constrained more to EV owners, but it could be considered for broader application in future. Nevertheless, this is a good suite of offerings for residential customers, and this is a picture of how the -- the TOU price signal should help keep system costs low for -- for Santee.

I will jump to the next slide. Commercial rates. Here for commercial rates, one of the big changes, as well, to align that balanced billing demand with Rate RG, which we saw on the residential side. So we see that on the commercial side as well. It's a good move to match the residential rate and also provide those same benefits to commercial customers by spreading those demand costs across the four highest hours in -- on different days for -- for customers there.

There's a consolidation recommendation for rates GB and GL. We reviewed that as well, and the difference -- differences between those tariffs is fairly modest, and typically what you would be concerned about there is a customer impact when you -- when we move two rate schedules together. We

did not see any potential for that. Any impact would be very, very modest, and management was very thoughtful, I think, in -- in combining these two and driving some administrative simplicity, maybe removing some customer having to decide which rate to go on or moving between rates, removing that complexity, but also being careful about not impacting customers. So that was a reasonable move.

The bottom four rates are more for particular unique customer circumstances, like temporary use or controllable loads, and so those were -- were smaller, lightly used tariffs, but are -- are typical industry practices for customers in those unique circumstances.

The only thing that I think, we noted here is a future consideration. Again, not a recommendation that has to be implemented now, but we have seen a trend of another unique class of customers, which is DC Fast Charge, a direct current Fast Charge customers for EV customers that are not at their home or at their business. It's a public-facing application. Those -- those customers have very unique usage profiles, and we've seen different rate applications for those

coming up across the country, and that may be a future consideration for you-all, if -- if requested by customers.

Jump to industrial now. For the industrial rates, there were not a lot of proposed modifications here. We spoke with management about this, and management had gotten feedback from customers on their suite of offerings and felt -- felt good about where they are. We -- we were seeing only changes for Schedule L in the demand charges and the basic monthly charges, which aligns with cost of service. So those energy charges were staying the same, and for the interruptible rate, I think you've heard from remarks already that those prices were not changing in this proposal. So we saw the interruptible customers as receiving material value for the contributions to controlling the peak that they're delivering to the system, and they're not getting a rate increase in this particular rate update because of that -- of that value.

Future design considerations there as well, just taking a look at other ways that customers might could use time-of-use or be price responsive in the future. Again, Santee Cooper has a -- a

pretty good suite of offerings, but keeping your eyes open towards the evolution of how customers are using energy, maybe providing a different solution or tweaks to those design, and we provided a few remarks on that in the -- in the written report.

Let's stop there. Talk a little about high impact loads. On the next slide. So, obviously, this is in the news every day if you're reading the paper you see about large loads, often talked about data centers; other high impact loads could be very large industrials as well. I've reviewed that carefully. Santee Cooper has a very robust high impact load tariff that they have for these large, very large class of customers, and so I wanted to walk through a few of the design elements that I saw in this tariff and how they reflect in -- versus industry practices. And so I'm not going to read everything on this slide to you, but the design --

DIRECTOR RICHARDSON: Jonathan, if I could interrupt you.

MR. BYRD: Sure.

DIRECTOR RICHARDSON: Thank you so much for your presentation. This has just been really helpful.

As you walk us through this, we heard so many times today about the idea around affordability. Can you weave that in as you describe sort of --

MR. BYRD: Sure.

DIRECTOR RICHARDSON: -- how we're treating large, high impact loads and how that might affect other customers around affordability?

MR. BYRD: Absolutely. So that -- that's very helpful. Let me talk about two big buckets for that, right? So if you have a large load coming, there are two ways where you want to be concerned about potential affordability issues for other customers. One is, what happens if that load does not show up? I've built a resource to serve that load, whether it's transmission or generation. What happens if that load doesn't come? Who pays for the -- the investment that was made?

And the second is, if they do show up, and they are here consuming energy and consuming demand, so forth, are they paying their fair share?

So those are the two big buckets. And I would say most of the design elements on Schedule HIL, are meant to protect the first circumstance. That is, what happens if they don't show up? You don't want to build, you know, a lot of infrastructure to

serve a load, and it not be here.

So the way you -- you approach that is -- and everybody in the industry is doing this -- long-term contracts, having significant demand charges, having significant termination penalties, and credit support, to prevent these large customers from saying, "Hey, I need 100 megawatts, 200 megawatts, 300 megawatts." Then they don't -- they're not here. Who's paying for that? Well, they're still on the hook. And I think Santee Cooper's done a fantastic job of making sure that that affordability challenge doesn't happen.

On the other hand, what if they do? I think we're -- I'll get onto the next page a little bit, and I'll show you where I think you've got some very good protection on that. What's core to that, I think, is the cost-of-service methodology, which is, you know, appropriate aligned with industry practices. We'll talk about that. But on the next page, we'll see some design elements that speak to that second one.

There's a -- there's kind of a guarantee making sure they pay their fair share. So good -- good question. I'll make sure I -- I hit that as well. I did touch on -- on this. These are --

these are kind of the core tenets. So it's holding them financially accountable for the resources that are going to be required to serve the load that they're asking for. So I think it's putting the accountability rightly on the shoulders of those large load customers, to make sure they're paying for the resources they're requesting.

This -- these are very typical, again, and I think I've covered everything I wanted to say here. Some of these are -- are very strong. I've -- I've commented that there's some of those are stronger termination damages and credit provisions. When I look at where Santee is, kind of, on the broad spectrum of the industry, I would say stronger than average in -- in terms of protecting existing customers from costs associated with these large loads.

So let's jump to the next slide. I'll comment a little bit further on that. The -- the top one in terms of interconnection costs, Santee Cooper's HIL schedule puts those interconnection costs on the large load customer directly. They're responsible for paying that. And then there's also a number of provisions down below that, if things change over time, it forces that customer to

provide adequate notice and have contract reductions or automatic contract extensions that make sure that you-all have time to adjust your resource plans to any changes that they may have over many years in terms of their ultimate needs. So that's a -- that's a fair balance with -- with the uncertainty that exists over a long period. But upfront, they're paying for their interconnection costs.

And then, I'll -- I'll respond to your question on the sufficiency. What if they do show up at that very bottom charge? There's a retail sufficiency recovery charge. That basically says that Santee Cooper has the ability to look at the revenues that this customer is bringing in and the costs that are being incurred to serve them and make sure that those revenues are covering their costs and not harming other customers. And there's ability for -- for management to look back over time, make sure that's happening. And if it's not, then they can apply charges to that large load customer to make sure that gap is closed. So that's -- that's a significant protection. I would say that's not common, but it is a -- a very strong protection for you-all in terms of making sure that

customers aren't picking up the tab for these large loads.

So hopefully that's helpful. Any other -- I'll pause on that one. That's a good topic. I'll pause there but -- okay.

Jump to my next slide. Just on high impact loads, one -- one more closing remark. I know there is a -- there's a lot of change in the industry right now, and there's been a -- a pretty strong evolution of how these contracts have looked over the last three years. And the balance there is certainly trying to find appropriate fair rates for these large load customers. You want to see economic development. And I think you even heard remarks earlier today about the benefits of larger customers or growth coming onto the system and spreading fixed costs over a larger base. That is true. You want to make sure that you can do that, at the same time protecting existing customers.

And so these are areas where I think the protections are very strong. Might be considered for, well, how does the industry evolve over the next three years. This has not been a -- a static topic by any means. And I've spent the last three years really studying these particular issues. And

so, we -- we continue to see evolution expected in this space. And these are just some areas that Santee Cooper could look at over -- you know, for future rate changes. So . . .

All right. Go to the cost of service for just a moment. And that was the bulk of it. So I talked a long time. Apologize for that. That was the bulk of it. The rest of it is just a couple of comments on cost of service, and then a review of some remarks from other parties.

From cost of service, I'll just say generally we saw that Santee Cooper is using standard industry -- industry practices for cost of service, allocating those revenues between the customer classes. Thank you to the -- the ORS representative earlier for speaking. ORS commented in their report that they concluded the functionalization, classification allocation methods used in the cost of service generally align with electric utility industry practices. We agree. In our review, we found that to be appropriate and satisfactory in terms of splitting the cost between the classes.

Others commented on -- on changes they wanted to see, and I would say there is no "right answer"

for cost of service. You're trying to look at how to allocate costs and fuel as -- as a -- you know, something that was discussed as well in there. All these things have to be looked at together. When you step back and look at a big picture of allocating costs between the classes, what I saw that Santee Cooper was doing and is proposing to retain here, no changes from the prior cost-of-service study. What they're choosing to retain -- retain is appropriate and reasonable split of costs between the classes.

And next, for just a few remarks on rate design perspectives. Again, I appreciate the comments from other parties on rate design. Again, several said, "Let's continue to educate and equip customers on the changes to the demand charge." I agree with that. I think it can be helpful when you have a charge like that that maybe customers have expressed concern about not understanding or not being able to respond to, how can you make sure that they understand the impacts to their bill from these charges? How can you equip them with tools to respond better and save themselves and the broader grid costs?

So -- so that we agreed with. And then some

of the other remarks I've got up here, I -- I reviewed the BMC carefully to look at that relative too, in particular, other municipalities' co-ops in South Carolina. Did not find what Santee is proposing to be out of step with that. It was in line or even lower than several that we saw.

And saw remarks on some of the other folks. I -- I won't reiterate what they've said today. But I felt like in general the rate designs were -- were very fair, in line with cost of service, and consistent with industry practices that I've been familiar with and -- and observing for many years. So I will stop there and just turn to -- well, actually, let me go to my last slide, if we can.

I'm not going repeat what -- what I've said. We found the report to be -- the -- the management proposal to be very helpful, in line with industry practices, to be fair, balanced. I've reiterated -- I think summarized some of my future considerations that I -- I hit on the other slides. And I would just say again, we appreciate the opportunity to do this review. Hopefully it's been helpful, informative, and I'll be happy to take any questions that you all have to the particulars here, or other comments that you've heard today.

VICE CHAIRMAN SINGLETON: Thank you, Jonathan, for an excellent overview. Any questions or comments from the Board?

DIRECTOR TILLEY: Yes, sir. Jonathan, I am a residential ratepayer, Schedule RG, area -- ZIP Code 29440. So I -- I am curious, and I -- I've got a multi-part question depending on how you answer the first part. How commonplace is it for other utilities in the region, out of the region, across the country to have residential rate schedules based on demand or time of use?

MR. BYRD: Yeah. Good -- good question. So I've seen that for utilities to have that as an option is more common. For utilities to have a lot of customers on that rate, I think it's more common within municipalities and cooperatives. So -- so there is -- there are other rate alternatives that are trying to drive the same outcome. I see those as -- as fairly common as well. I'll give you a couple of examples. And again, these are just different attempts to achieve the same thing, right?

DIRECTOR TILLEY: Uh-huh.

MR. BYRD: One of them is like a critical peak pricing rate. So it looks like a -- a time-of-use rate,

but I've got a callable event where you can call an event and customers respond. Maybe they get an e-mail the day ahead, and there's a really high price during a particular window. Another one I think that was referred to earlier today is a peak time rebate where you've got a slightly higher price overall, but I provide a discount if there is a response during a peak event.

And Santee Cooper's approach is having that demand rate, which again is -- is right in line with those. It's encouraging customers to constrain their usage during those peak hours that are really driving the costs for the utility. And so I think that's a -- it's a very reasonable approach. It's not an uncommon tariff to have out there as an option for customers.

DIRECTOR TILLEY: And how -- second part, how commonplace is it to have the balanced demand billing?

MR. BYRD: I've seen -- so I've seen a lot of variety there. I've seen some where you have a demand charge on a daily basis. So that would be like a balanced demand billing of 30, if you will.

DIRECTOR TILLEY: Uh-huh.

MR. BYRD: And you're using four. I think there's

somewhat of a diminishing returns there. So there is a customer benefit from moving from one to four, in terms of eliminating that single bad day concern. And moving beyond that, you don't -- you don't see much benefit. And what you're retaining by kind of finding your -- your sweet spot in that four is maintaining that solid price signal for customers to be able to control their consumption and manage their bill. So I -- I think that's a -- a very reasonable place for management to move, from the one to the four.

DIRECTOR TILLEY: And with that being the case, my -- my last part of that question is: In other locations, other -- other utilities, what type of vehicles and processes might there be out there that are being utilized to notify residential clients of real time -- I mean, it's done in industry. I have an industry background and -- interruptible, firm, demand, time of use, and industrial clients have a notification that comes in, "You do this. Here's the times." Can that be done for residential where it would benefit them?

MR. BYRD: I -- I've seen that. A couple of examples would be, like I mentioned to you, the critical peak pricing or peak time rates, just other

programs where there's an option for customers to sign up for either an e-mail or a text message or some other alert process that they can get day ahead. Now, in those cases, it's because there's a program or an event being called.

What -- what you're talking about here is more of a general grid-type alert, which is not uncommon either. Like, "Tomorrow is going to be a -- a resource constrained day. Please make sure you're conserving energy. The grid's going to be really constrained." That's a fairly typical alert. I think what would -- what could be considered as beneficial here is where you include in that alert, just a notice for customers to say, "Tomorrow might be a day when you set one of your four peaks for the month. It's going to be, you know, so many degrees tomorrow morning. It's a cold snap." And that type of alert might help customers just be particularly concerned about that day.

DIRECTOR TILLEY: So predictive means?

MR. BYRD: It's -- it would be largely weather oriented. Just an alert that --

DIRECTOR TILLEY: Okay.

MR. BYRD: -- in particular, residential customers with, you know, their -- their heating that comes on in

the morning might benefit from that.

DIRECTOR TILLEY: Thank you. I appreciate it.

Mr. Chair or -- I -- I would like to put forth that Santee Cooper Management consider implementing, reviewing what type of vehicle could be implemented to help residential clients, in particular, in some type of notification or alert.

VICE CHAIRMAN SINGLETON: Very good. Yes, sir?

DIRECTOR MUDGE: I have a comment. I appreciate your presentation, everybody. Having been on this Board for about ten years, I -- I look back, and I want to make sure the record's clear that, until rates went up in 2025, for seven or eight years, there were no increases. So if you look at the rate increases, I think you need to look at a broader time period. Our -- our rates are very competitive with -- with our peers in the state. As I look at it as one board member, we have to be competitive at every class. We have to serve every class, and balancing there beyond most of us. So I recognize how complicated it is.

From what I've heard through the -- the comments through the last month or so, having been to the other meetings, I think we're on the right road. I -- from the comments I hear, I'd like to

think there's something better we can do for people in the residential classes that are in a tough position, kind of following up on Tim's comment about residential, and I would challenge us to that as we go forward to the next two meetings. Thank you.

VICE CHAIR SINGLETON: Thank you.

DIRECTOR BENNETT: I -- I think it's a -- that's a very fair statement, Steve. And, Tami, I'd ask that you guys give some consideration to particularly our folks on fixed income and the lady earlier -- I think she's left -- mentioned that there are people out there that moved to South Carolina to retire, and -- and if there are things that we can -- we do a lot already, you know. I appreciate what our team. If we can review this things to see if there are additions we can add for -- for our retirees and our fixed income folks here in the future.

MS. WILSON: Yeah.

DIRECTOR BENNETT: I'd like management to do that as well.

DIRECTOR DALTON: I think that's a challenge all utilities have, but I would hope Santee Cooper would be creative enough to figure a way to deal with that --

MS. WILSON: Yes.
DIRECTOR DALTON: -- a little better.
MS. WILSON: So thank you all for your comments. Santee Cooper has launched two energy efficiency programs this year to address the issue that you just mentioned, Director Bennett. One is our marketplace, which allows customers to purchase energy saving products, along with applicable rebates. The other is our power partner program, and that is -- helps qualifying customers be able to lower their energy use and make their homes more affordable and -- or more comfortable. And so what that program involves is that we provide and install energy saving measures at no cost to the customer. This program is provided to Myrtle Beach and Socastee area. It really serves two -- two specific benefits, right? So in addition to addressing the root cause of the home's inefficiency, it permanently reduces the customer's monthly energy costs, as well as it contributes to lowering Santee Cooper's overall system peak demand.
VICE CHAIRMAN SINGLETON: Thank you.
MS. WILSON: And we will continue to evaluate other programs.

DIRECTOR BENNETT: Please do. We appreciate y'all and the folks who work Santee Cooper also. Just -- Tim said our customers, and Santee's -- we're the hometown utility. So keep that up.

MS. WILSON: Thank you.

VICE CHAIRMAN SINGLETON: Anything else? Any questions or comments?

DIRECTOR RICHARDSON: Yeah. I just -- I echo those comments. I agree with that. You know, in Greg's presentation I believe you said, across all the comments that we've received, the top two issues have been affordability and -- and peak, you know, that -- that single bad day.

I just want to follow up on that comment that we had at a previous meeting and even here today from DCA around the idea of holidays and weekends, right? Removing that. And I believe I heard Greg say that with weekend pricing, that tends to be a 21 percent or so of -- of -- of when our peaks are occurring. But I'm curious, what -- what else are you seeing in the industry? You've been very grounded in industry standards this whole time. Is that something you're seeing across the board and for other utility companies?

MR. BYRD: I -- I do think it's fairly common to have

holidays and/or weekends. I think what's driving that is the grid reality itself. So you want to make sure that you're providing off-peak periods to customers when you're actually experiencing a lower peak demand on the grid. And so what management was saying was that they still have those peak grid concerns on the weekend. And so I would be cautious about sending, you know, an off-peak signal without confidence that it is genuinely an off-peak period for -- for the system you're serving. And then that just, you know, depends on your customer base and where you're located and the weather and so forth. And so I think management's reviewed that and had some concerns about that.

DIRECTOR RICHARDSON: Right. And, Greg, y'all have reviewed the peak pricing on the weekends. Have you done the same study and analysis for holidays?

MR. MCCORMACK: No.

DIRECTOR RICHARDSON: Okay. Well, Mr. Vice Chair, I'd love us to direct management to take a look at potentially excluding federal holidays from those peak pricing signals that -- that are coming in.

VICE CHAIRMAN SINGLETON: Duly noted. Thank you, Director. Any other question or comments from the Board? All right. Hearing none, we have no other

business. I'll entertain a motion to adjourn.

DIRECTOR CLARK: So moved

VICE CHAIRMAN SINGLETON: Motion. Second?

DIRECTOR TAYLOR: Second.

VICE CHAIRMAN SINGLETON: Second. All in favor?

BOARD IN UNISON: Aye.

VICE CHAIRMAN SINGLETON: We stand adjourned.

(Whereupon, the hearing was concluded at 3:58 p.m.)

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STATE OF SOUTH CAROLINA)
)
COUNTY OF RICHLAND)

CERTIFICATE

Be it known that Julie Taradash took the foregoing proceeding and hereby attests:

that I was then and there a notary public in and for the State of South Carolina-at-large and that by virtue thereof I was duly authorized to administer an oath;

that the deponent/witness, if any, was first duly sworn to testify to the truth, the whole truth, and nothing but the truth, concerning the matter in the controversy aforesaid;

that the foregoing transcript represents a true, accurate, and complete transcription of the testimony so given at the time and place aforesaid to the best of my skill and ability;

that I am neither a relative nor an employee of any of the parties hereto, nor of any attorney or counsel employed by the parties hereto, nor interested in the outcome of this action;

that, if a recording of an event was supplied by another party for purposes of transcription and I was not present during that event, the foregoing pages were transcribed to the best of my skill and ability; additionally, any identifications of speakers were provided to me by the party supplying the recording;

that, in the event of a nonappearance by the witness, the foregoing details for the nonappearance are accurate.

In witness thereof, I have hereunto affixed my signature and title.



Julie Taradash

Date: 9/2/2026
Notary public for South Carolina
My commission expires March 27, 2035
*Unless otherwise noted, this notary public administered the oath. Please refer to the transcript for any exceptions.
**For details on reading and signing, please refer to the transcript.

Section III

2027 and 2028 Modified Rate Schedules

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY



RATE SCHEDULES

EFFECTIVE FOR BILLS RENDERED ON OR AFTER FEBRUARY 1, 2027

2027 Rate Schedules

Designation	Description
Residential	
RG-27	Residential General Service
RT-27	Residential Time-of-Use Rate
REV-27	Residential Whole Home Electric Vehicle Rate
RG-27-EVO	Residential Separately Metered Electric Vehicle Rate
Commercial	
GA-27	Small General Service
GA-LL-27	Small General Service Low Load
GB-27	General Service
GV-27	Seasonal General Service
GT-27	General Service Time-of-Use Rate
TP-27	Temporary Service
TL-27	Traffic Signal Service
Lighting	
MS-27 (Including Exhibit A&B)	Municipal Street Lighting
OL-27 (Including Exhibit A&B)	Private Outdoor Lighting Service
OLC-27 (Including Exhibit A&B)	Private Outdoor Lighting Service Contribution
OLDC-27 (Including Exhibit A&B)	Private Outdoor Lighting Service Developer Contribution
Municipal	
ML-27	Municipal Light and Power
Industrial	
L-27(Including General Terms & Condition and Exhibits I & II)	Large Light and Power (Firm)
L-27-I	Large Light and Power Interruptible Service Rider
L-27-EP	Large Light and Power Economy Power Rider
L-27-EP-O	Large Light and Power Economy Power Service Rider Optional Energy Charge
L-27-EP-AU	Large Light and Power Economy Power Rider As-Used Billing Option
L-27-DRB	Large Light and Power Demand Response Buy Back (DRB)
L-27-ED	Large Light and Power Economic Development Rate
L-27-DG	Large Light and Power Distributed Generation Rider
L-27-HIL	Large Light and Power High Impact Load
Adjustment Clauses	
EDA-27	Economic Development Sales Adjustment Clause
FAC-27	Fuel Adjustment Clause
DSC-27	Demand Sales Adjustment Clause
DCR-27	Deferred Cost Recovery Adjustment Clause
Other	
PA-27	Pole Attachment
DG-27	Distributed Generation Rider

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)

RESIDENTIAL

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
RESIDENTIAL
GENERAL SERVICE
SCHEDULE RG-27

Section 1. Availability:

This schedule is available in the retail service area of the Authority in Berkeley, Georgetown, and Horry Counties, South Carolina.

Section 2. Applicability:

This schedule is applicable for use in private residences, single-family dwelling units, and farms. Energy and power delivered to each residence, dwelling unit, or farm shall be separately metered, and shall include energy used for incidental, non-commercial purposes (e.g., swimming pools, garages, and workshops). This schedule is not applicable to recognized boarding or rooming houses or commercial establishments. Energy taken under this schedule may not be resold or shared with others.

Section 3. Character of Service:

Energy and power delivered hereunder shall be alternating current, 60 Hertz, single or three-phase, at the Authority's option, at available voltage and at a single delivery point. Separate supplies for the same Customer at different voltages or at other delivery points shall be separately metered and billed.

Section 4. Monthly Rates and Charges:

(A) Basic Monthly Charges:

(1) Customer Charge:

For each month, a charge of.....$21.00

(2) Demand Charge:

All kW of Balanced Billing Demand $8.75/kW

(3) Energy Charge:

Base Energy Charge.....$0.0899/kWh

(a) Fuel Adjustment:

The Authority's Fuel Adjustment Clause (FAC-27) is applicable to all energy sales hereunder, with "F_b/S_b" and "K" of the formula in said clause being equal to $0.03641/kWh and 0.14, respectively.

(b) Demand Sales Adjustment:

The Authority's Demand Sales Adjustment Clause (DSC-27) is applicable to all energy sales hereunder.

(c) Economic Development Sales Adjustment:

The Authority's Economic Development Sales Adjustment Clause (EDA-27), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(d) Deferred Cost Recovery Adjustment:

The Authority's Deferred Cost Recovery Adjustment Clause (DCR-27), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(B) Minimum Charge:

The minimum charge for single-phase service shall be the "Customer Charge." Customers requesting three-phase service should apply to the Authority for information on any special minimum bill.

(C) Taxes:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the above monthly rate. The charges computed at the above monthly rate also shall be subject to all other taxes, payments in lieu of taxes, franchise fees, assessments, and surcharges imposed by any governmental authority. In addition, South Carolina sales tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax Commission or its successor.

Section 5. Determination of Demand:

(D) Balanced Billing Demand:

The Balanced Billing Demand shall be the average of the maximum 60-minute integrated kW demand recorded to the nearest 0.1 kW by suitable measuring devices of the four highest separate days during each billing period during the Peak Demand Hours.

For purposes of determining the Balanced Billing Demand, federal holidays recognized by the United States Government pursuant to 5 U.S.C. § 6103, as amended from time to time, shall be excluded from the selection of the four highest separate days. Such exclusion shall not relieve the Customer of any other charges or obligations applicable under this Rate Schedule.

(E) Peak Demand Hours:

(1) Summer Peak Demand Hours shall mean the hours from 3 p.m. to 6 p.m. for the months of April, May, June, July, August, September, and October.

(2) Winter Peak Demand Hours shall mean the hours from 6 a.m. to 9 a.m. for the months of November, December, January, February, and March.

Section 6. Payment:

Bills will be rendered monthly on a net basis. All bills are due and payable at the offices of the Authority, or at such other place as the Authority may designate within 25 days after the date on which the bill is mailed or otherwise rendered. If payment is not received by said due date, the amount of the bill will be increased by two percent (2%) of the amount then outstanding, including late payment charges, on the next bill rendered and on subsequent bills rendered each month thereafter until paid.

Section 7. Terms and Conditions:

Service hereunder is subject to the Authority's Terms and Conditions of Retail Electric Service currently in effect which is available at the Authority's offices.

A customer may have a portion of the customer's electrical energy supplied by customer-owned generation provided the customer is in compliance with Santee Cooper's then-current Standard for Interconnecting Customer-Owned Generation.

Adopted October 30, 2026
Effective for bills rendered on and after February 1, 2027

Supersedes:
Residential General Service RG-25, Effective April 1, 2025

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
RESIDENTIAL
TIME-OF-USE RATE
SCHEDULE RT-27

Section 1. Availability:

This schedule is available in the retail service area of the Authority in Berkeley, Georgetown, and Horry Counties, South Carolina.

Section 2. Applicability:

This schedule is applicable to private residences, single family dwelling units, and farms. Energy delivered to each residence, dwelling unit, or farm shall be separately metered, and shall include energy used for incidental, non-commercial purposes (e.g., swimming pools, garages and workshops). This schedule is not applicable to recognized boarding or rooming houses or commercial establishments. Energy taken under this schedule may not be resold or shared with others.

Section 3. Character of Service:

Energy and power delivered hereunder shall be alternating current, 60 Hertz, single or three-phase, at the Authority's option, at available voltage and at a single delivery point. Separate supplies for the same Customer at different voltages or at other delivery points shall be separately metered and billed.

Section 4. Monthly Rates and Charges:

(A) Basic Monthly Charges:

(1) Customer Charge:

For each month, a charge of.....$25.00

(2) Energy Charge:

Base Energy Charge:

All kWh during On-Peak Hours $0.2770/kWh

All kWh during Off-Peak Hours $0.0899/kWh

(a) Fuel Adjustment:

The Authority's Fuel Adjustment Clause (FAC-27) is applicable to all energy sales hereunder, with "F_b/S_b" and "K" of the formula in said clause being equal to $0.03641/kWh and 0.14, respectively.

(b) Demand Sales Adjustment:

The Authority's Demand Sales Adjustment Clause (DSC-27) is applicable to all energy sales hereunder.

(c) Economic Development Sales Adjustment:

The Authority's Economic Development Sales Adjustment Clause (EDA-27), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(d) Deferred Cost Recovery Adjustment:

The Authority's Deferred Cost Recovery Adjustment Clause (DCR-27), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(B) Minimum Charge:

The minimum charge for single-phase service shall be the Customer Charge. Customers requesting three-phase service should apply to the Authority for information on any special minimum bill.

(C) Taxes:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the above monthly rate. The charges computed at the above monthly rate also shall be subject to all other taxes, payments in lieu of taxes, franchise fees, and surcharges imposed by any governmental authority. In addition, South Carolina sales tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax Commission or its successor.

Section 5. Determination of On-Peak and Off-Peak Hours:

(A) Summer On-Peak Hours shall mean the hours from 3 p.m. to 6 p.m., for the months of April, May, June, July, August, September, and October.

(B) Winter On-Peak Hours shall mean the hours from 6 a.m. to 9 a.m., for the months of November, December, January, February, and March.

(C) Off-Peak Hours are defined as all hours not specified above as On-Peak hours.

Section 6. Payment:

Bills will be rendered monthly on a net basis. All bills are due and payable at the offices of the Authority, or at such other place as the Authority may designate within 25 days after the date on which the bill is mailed or otherwise rendered. If payment is not received by said due date, the amount of the bill will be increased two percent (2%) of the amount then outstanding, including late payment charges, on the next bill rendered and on subsequent bills rendered each month thereafter until paid.

Section 7. Terms and Conditions:

Service hereunder is subject to the Authority's Terms and Conditions of Retail Electric Service currently in effect, which is available at the Authority's offices.

Adopted October 30, 2026
Effective for service rendered on and after February 1, 2027

Supersedes:
Schedule RT-25, Effective April 1, 2025

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
RESIDENTIAL
ELECTRIC VEHICLE POWER
SCHEDULE REV-27

Section 1. Availability:

This schedule is available in the retail service area of the Authority in Berkeley, Georgetown, and Horry Counties, South Carolina to provide power to a battery or plug-in hybrid electric vehicle.

Section 2. Applicability:

This Schedule is applicable to private residences, single family dwelling units, and farms that have Electric Vehicle Supply Equipment (EVSE) as defined hereafter installed at the service residence for the sole purpose of charging electric vehicles. EVSE includes any equipment or electrical component used in charging electric vehicles at a specific location. Energy delivered to each residence, dwelling unit, or farm shall be separately metered, and shall include energy used for incidental, non-commercial purposes (e.g., swimming pools, garages and workshops). This schedule is not applicable to recognized boarding or rooming houses or commercial establishments. Energy taken under this schedule may not be resold or shared with others.

Section 3. Character of Service:

Energy and power delivered hereunder shall be alternating current, 60 Hertz, single or three-phase, at the Authority's option, at available voltage and at a single delivery point. Separate supplies for the same Customer at different voltages or at other delivery points shall be separately metered and billed.

Service hereunder requires a service meter capable of recording energy usage in hourly intervals. The Authority will furnish, install, own and maintain said meter for service under this schedule, if not previously installed at the service residence.

Section 4. Monthly Rates and Charges:

(A) Basic Monthly Charges:

(1) Customer Charge:

For each month, a charge of.....$21.00

(2) Demand Charge:

All kW of Balanced Billing Demand …….....$8.75/kW

(3) Energy Charge:

Base Energy Charge:

All kWh during the On-Peak Hours ……..…….....$0.1015/kWh

All kWh during Super Off-Peak Hours ….....$0.0418/kWh

(a) Fuel Adjustment:

The Authority's Fuel Adjustment Clause (FAC-27) is applicable to all energy sales hereunder, with "F_b/S_b" and "K" of the formula in said clause being equal to $0.03641/kWh and 0.14, respectively.

(b) Demand Sales Adjustment:

The Authority's Demand Sales Adjustment Clause (DSC-27) is applicable to all energy sales hereunder.

(c) Economic Development Sales Adjustment:

The Authority's Economic Development Sales Adjustment Clause (EDA-27), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(d) Deferred Cost Recovery Adjustment:

The Authority's Deferred Cost Recovery Adjustment Clause (DCR-27), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(B) Minimum Charge:

The minimum charge for single-phase service shall be the Customer Charge. Customers requesting three-phase service should apply to the Authority for information on any special minimum bill.

(C) Taxes:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the above monthly rate. The charges computed at the above monthly rate also shall be subject to all other taxes, payments in lieu of taxes, franchise fees, and surcharges imposed by any governmental authority. In addition, South Carolina sales tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax Commission or its successor.

Section 5. Determination of Demand:

(A) Balanced Billing Demand:

The Balanced Billing Demand shall be the average of the maximum 60-minute integrated kW demand recorded to the nearest 0.1 kW by suitable measuring devices of the four highest separate days each billing period during the Peak Demand Hours. For purposes of determining the Balanced Billing Demand, federal holidays recognized by the United States Government pursuant to 5 U.S.C. § 6103, as amended from time to time, shall be excluded from the selection of the four highest separate days. Such exclusion shall not relieve the Customer of any other charges or obligations applicable under this Rate Schedule.

(B) Peak Demand Hours:

(1) Summer Peak Demand Hours shall mean the hours from 3 p.m. to 6 p.m. for the

months of April, May, June, July, August, September, and October.

(2) Winter Peak Demand Hours shall mean the hours from 6 a.m. to 9 a.m. for the months of November, December, January, February, and March.

Section 6. Determination of On-Peak and Off-Peak Hours:

(A) Super Off-Peak Hours shall mean the hours from 11 p.m. to 5 a.m.

(B) On-Peak Hours are defined as all hours not specified above as Super Off-Peak hours.

Section 7. Payment:

Bills will be rendered monthly on a net basis. All bills are due and payable at the offices of the Authority, or at such other place as the Authority may designate within 25 days after the date on which the bill is mailed or otherwise rendered. If payment is not received by said due date, the amount of the bill will be increased by two percent (2%) of the amount then outstanding, including late payment charges, on the next bill rendered and on subsequent bills rendered each month thereafter until paid.

Section 8. Terms and Conditions:

Service hereunder is subject to the Authority's Terms and Conditions of Retail Electric Service currently in effect, which is available at the Authority's offices.

A customer may have a portion of the customer's electrical energy supplied by customer-owned generation provided the customer is in compliance with Santee Cooper's then-current Standard for Interconnecting Customer-Owned Generation.

Adopted October 30, 2026
Effective for bills rendered on and after February 1, 2027

Supersedes:
Schedule REV-25, Effective April 1, 2025

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
RESIDENTIAL
ELECTRIC VEHICLE POWER ONLY
RIDER RG-27-EVO

Section 1. Availability:

Service hereunder is available to residential customers in the retail service area of the Authority in Berkeley, Georgetown, and Horry Counties, South Carolina to provide power to a battery or plug-in hybrid electric vehicle.

Section 2. Applicability:

This Rider is applicable to customers already receiving residential electric service from the Authority that have Electric Vehicle Supply Equipment (EVSE) as defined hereafter installed at the service residence for the sole purpose of charging electric vehicles. EVSE includes any equipment or electrical component used in charging Electric Vehicles at a specific location. Energy taken under this schedule may not be resold or shared with others.

Section 3. Character of Service:

Energy and power delivered hereunder shall be alternating current, 60 Hertz, single or three-phase, at the Authority's option, at available voltage and at a single delivery point. Separate supplies for the same Customer at different voltages or at other delivery points shall be separately metered and billed. Should service under this rider require the installation of another delivery point the customer shall be responsible for payment of all costs associated with that installation.

The Authority will furnish, install, own and maintain an additional meter that is installed in parallel with the residential electric service meter to measure kilowatt-hours delivered to the Customer under this Rider.

If the Customer is not the owner of the premises receiving electric service from the Authority, the Authority shall have the right to require that the owner of the premises give satisfactory written approval of the Customer's request for service under this Rider.

Section 4. Monthly Rates and Charges:

(A) Basic Monthly Charges:

(1) Customer Charge:

For each month, a charge of.....$5.50

(2) Demand Charge:

All kW of Balanced Billing Demand $8.75/kW

(3) Energy Charge:

Base Energy Charge:

All kWh during the On-Peak Hours ……..…….....$0.1220/kWh

All kWh during Super Off-Peak Hours $0.0418/kWh

(a) Fuel Adjustment:

The Authority's Fuel Adjustment Clause (FAC-27) is applicable to all energy sales hereunder, with "F_b/S_b" and "K" of the formula in said clause being equal to $0.03641/kWh and 0.14, respectively.

(b) Demand Sales Adjustment:

The Authority's Demand Sales Adjustment Clause (DSC-27) is applicable to all energy sales hereunder.

(c) Economic Development Sales Adjustment:

The Authority's Economic Development Sales Adjustment Clause (EDA-27), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(d) Deferred Cost Recovery Adjustment:

The Authority's Deferred Cost Recovery Adjustment Clause (DCR-27), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(B) Minimum Charge:

The minimum charge for single-phase service shall be the Customer Charge. Customers requesting three-phase service should apply to the Authority for information on any special minimum bill.

(C) Taxes:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the above monthly rate. The charges computed at the above monthly rate also shall be subject to all other taxes, payments in lieu of taxes, franchise fees, and surcharges imposed by any governmental authority. In addition, South Carolina sales tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax Commission or its successor.

Section 5. Determination of Demand:

(A) Balanced Billing Demand:

The Balanced Billing Demand shall be the average of the maximum 60-minute integrated kW demand recorded to the nearest 0.1 kW by suitable measuring devices of the four highest separate days during each billing period during the Peak Demand Hours. For purposes of determining the Balanced Billing Demand, federal holidays recognized by the United States Government pursuant to 5 U.S.C. § 6103, as amended from time to time, shall be excluded from the selection of the four highest separate days. Such exclusion shall not relieve the Customer of any other charges or obligations applicable under this Rate Schedule.

(B) Peak Demand Hours:

(1) Summer Peak Demand Hours shall mean the hours from 3 p.m. to 6 p.m. for the

months of April, May, June, July, August, September, and October.

(2) Winter Peak Demand Hours shall mean the hours from 6 a.m. to 9 a.m. for the months of November, December, January, February, and March.

Section 6. Determination of On-Peak and Off-Peak Hours:

(A) Super Off-Peak Hours shall mean the hours from 9 p.m. to 5 a.m.

(B) On-Peak Hours are defined as all hours not specified above as Super Off-Peak hours.

Section 7. Payment:

Bills will be rendered monthly on a net basis. All bills are due and payable at the offices of the Authority, or at such other place as the Authority may designate within 25 days after the date on which the bill is mailed or otherwise rendered. If payment is not received by said due date, the amount of the bill will be increased by two percent (2%) of the amount then outstanding, including late payment charges, on the next bill rendered and on subsequent bills rendered each month thereafter until paid.

Section 8. Terms and Conditions:

Service hereunder is subject to the Authority's Terms and Conditions of Retail Electric Service currently in effect, which is available at the Authority's offices.

Should the Customer terminate service under this Rider less than two (2) years after commencing service the Customer will be responsible for payment of a fee of up to two (2) years of Customer Charges, reduced by a prorated amount based on actual time of service under the Rider.

Adopted October 30, 2026
Effective for bills rendered on and after February 1, 2027

Supersedes:
Schedule RG-25-EVO, Effective April 1, 2025

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY (SANTEE COOPER)

COMMERCIAL

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
SMALL GENERAL SERVICE
SCHEDULE GA-27

Section 1. Availability:

This schedule is available in the retail service area of the Authority in Berkeley, Georgetown, and Horry Counties, South Carolina. This schedule is not available for breakdown, standby, or supplementary service and shall not be used in parallel with other sources of electric power.

Section 2. Applicability:

This schedule is applicable to all non-residential users of energy and power having no more than a 50 kW potential demand in any three months of the most recent twelve (12) consecutive months, for all service of the same available character supplied to the Customer's premises through a single delivery point. Energy and power taken under this schedule may not be resold or shared with others.

Section 3. Character of Service:

Energy and power delivered hereunder shall be alternating current, 60 Hertz, single or three-phase, as available, at available voltage and at a single delivery point. Separate supplies for the same Customer at different voltages or at different delivery points shall be separately metered and billed.

Section 4. Monthly Rates and Charges:

(A) Basic Monthly Charges:

(1) Customer Charge:

For each month, a charge of.....$28.00

(2) Demand Charge:

All kW of Balanced Billing Demand $13.00/kW

(3) Energy Charge:

Base Energy Charge……...…..…..….....$0.0837/kWh

(a) Fuel Adjustment:

The Authority's Fuel Adjustment Clause (FAC-27) is applicable to all energy sales hereunder, with "F_b/S_b" and "K" of the formula in said clause being equal to $0.03641/kWh and 0.14, respectively.

(b) Demand Sales Adjustment:

The Authority's Demand Sales Adjustment Clause (DSC-27) is applicable to all energy sales hereunder.

(c) Economic Development Sales Adjustment:

The Authority’s Economic Development Sales Adjustment Clause (EDA-

27), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(d) Deferred Cost Recovery Adjustment:

The Authority's Deferred Cost Recovery Adjustment Clause (DCR-27), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(B) Minimum Charge:

The minimum charge for single-phase service shall be the Customer Charge plus the Demand Charge. Customers requesting three-phase service should apply to the Authority for information on any special minimum bill.

(C) Taxes:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the above monthly rate. The charges computed at the above monthly rate also shall be subject to all other taxes, payments in lieu of taxes, franchise fees, assessments, and surcharges imposed by any governmental authority. In addition, South Carolina sales tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax Commission or its successor.

Section 5. Determination of Demands:

(D) Balanced Billing Demand:

The Balanced Billing Demand shall be the average of the maximum 60-minute integrated kW demand recorded to the nearest 0.1 kW by suitable measuring devices of the four highest separate days during each billing period during the Peak Demand Hours. For purposes of determining the Balanced Billing Demand, federal holidays recognized by the United States Government pursuant to 5 U.S.C. § 6103, as amended from time to time, shall be excluded from the selection of the four highest separate days. Such exclusion shall not relieve the Customer of any other charges or obligations applicable under this Rate Schedule.

(E) Peak Demand Hours:

(1) Summer Peak Demand Hours shall mean the hours from 3 p.m. to 6 p.m. for the months of April, May, June, July, August, September, and October.

(2) Winter Peak Demand Hours shall mean the hours from 6 a.m. to 9 a.m. for the months of November, December, January, February, and March.

Section 7. Payment:

Bills will be rendered monthly on a net basis. All bills are due and payable at the offices of the Authority, or at such other place as the Authority may designate within 25 days after the date on which the bill is mailed or otherwise rendered. If payment is not received by said due date, the amount of the bill will be increased by two percent (2%) of the amount then outstanding, including late payment charges, on the next bill rendered and on subsequent bills rendered each month thereafter until paid. If payment is not made within 30 days after the bill is mailed or otherwise rendered, the Authority may

discontinue service until all past due bills are paid in full. Discontinuance of service shall not relieve the Customer of any liability for the agreed Minimum Monthly Bill(s) for the period(s) of time service is so discontinued.

Section 8. Period of Contract:

The Contract Period will depend upon the facilities required to serve the Customer but shall not be less than one (1) year.

Section 9. Terms and Conditions:

This schedule is subject to the Authority's Terms and Conditions of Retail Electric Service currently in effect which is available at the Authority's offices.

A customer may have a portion of the customer's electrical energy supplied by customer-owned generation provided the customer is in compliance with Santee Cooper's then-current Standard for Interconnecting Customer-Owned Generation.

Adopted October 30, 2026
Effective for bills rendered on and after February 1, 2027

Supersedes:
Schedule GA-25, Effective April 1, 2025

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
SMALL GENERAL SERVICE LOW LOAD
SCHEDULE GA-LL-27

Section 1. Availability:

This schedule is available in the retail service area of the Authority in Berkeley, Georgetown, and Horry Counties, South Carolina. This schedule is not available for breakdown, standby, or supplementary service and shall not be used in parallel with other sources of electric power.

Section 2. Applicability:

This schedule is applicable to all non-residential users of energy and power having no more than a 50 kW potential demand in any three months of the most recent twelve (12) consecutive months, for all service of the same available character supplied to the Customer's premises through a single delivery point. Energy and power taken under this schedule may not be resold or shared with others.

Section 3. Character of Service:

Energy and power delivered hereunder shall be alternating current, 60 Hertz, single or three-phase, as available, at available voltage and at a single delivery point. Separate supplies for the same Customer at different voltages or at different delivery points shall be separately metered and billed.

Section 4. Monthly Rates and Charges:

(A) Basic Monthly Charges:

(1) Customer Charge:

For each month, a charge of.....$47.50

(2) Energy Charge:

(a) Base Energy Charge:

All kWh during On-Peak Hours $0.2062/kWh

All kWh during Off-Peak Hours $0.1862/kWh

(b) Fuel Adjustment:

The Authority's Fuel Adjustment Clause (FAC-27) is applicable to all energy sales hereunder, with "F_b/S_b" and "K" of the formula in said clause being equal to $0.03641/kWh and 0.14, respectively.

(c) Demand Sales Adjustment:

The Authority's Demand Sales Adjustment Clause (DSC-27) is applicable to all energy sales hereunder.

(d) Economic Development Sales Adjustment:

The Authority's Economic Development Sales Adjustment Clause (EDA-

27), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(e) Deferred Cost Recovery Adjustment:

The Authority's Deferred Cost Recovery Adjustment Clause (DCR-27), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(B) Minimum Charge:

The minimum charge for single-phase service shall be the Customer Charge. Customers requesting three-phase service should apply to the Authority for information on any special minimum bill.

(C) Taxes:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the above monthly rate. The charges computed at the above monthly rate also shall be subject to all other taxes, payments in lieu of taxes, franchise fees, assessments, and surcharges imposed by any governmental authority. In addition, South Carolina sales tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax Commission or its successor.

Section 5. Determination of On-Peak and Off-Peak Hours:

(A) Summer On-Peak kWh are defined as all kWh consumed during the months of April, May, June, July, August, September, and October from 3 p.m. to 6 p.m.

(B) Winter On-Peak kWh are defined as all kWh consumed during the months of November, December, January, February, and March from 6 a.m. to 9 a.m.

(C) Off-Peak kWh are defined as all kWh consumed during all other hours of the year.

Section 7. Payment:

Bills will be rendered monthly on a net basis. All bills are due and payable at the offices of the Authority, or at such other place as the Authority may designate within 25 days after the date on which the bill is mailed or otherwise rendered. If payment is not received by said due date, the amount of the bill will be increased by two percent (2%) of the amount then outstanding, including late payment charges, on the next bill rendered and on subsequent bills rendered each month thereafter until paid. If payment is not made within 30 days after the bill is mailed or otherwise rendered, the Authority may discontinue service until all past due bills are paid in full. Discontinuance of service shall not relieve the Customer of any liability for the agreed Minimum Monthly Bill(s) for the period(s) of time service is so discontinued.

Section 8. Period of Contract:

The Contract Period will depend upon the facilities required to serve the Customer but shall not be less than one (1) year.

Section 9. Terms and Conditions:

This schedule is subject to the Authority's Terms and Conditions of Retail Electric Service currently in effect which is available at the Authority's offices.

A customer may have a portion of the customer's electrical energy supplied by customer-owned generation provided the customer is in compliance with Santee Cooper's then-current Standard for Interconnecting Customer-Owned Generation.

Adopted October 30, 2026
Effective for bills rendered on and after February 1, 2027

Supersedes:
Schedule GA-LL-25, Effective April 1, 2025

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
GENERAL SERVICE
SCHEDULE GB-27

Section 1. Availability:

This schedule is available in the retail service area of the Authority in Berkeley, Georgetown, and Horry Counties, South Carolina. This schedule is not available for breakdown, standby, or supplementary service and shall not be used in parallel with other sources of electric power.

Section 2. Applicability:

This schedule is applicable to all non-residential users of energy and power having greater than 50 kW of potential demand in any three months of the most recent twelve (12) consecutive months, for all service of the same available character supplied to the Customer's premises through a single delivery point. Energy and power taken under this schedule may not be resold or shared with others.

Section 3. Character of Service:

Energy and power delivered hereunder shall be alternating current, single or three-phase, 60 Hertz, as available, at available voltage and at a single delivery point. The electrical characteristics of all equipment served must be acceptable to the Authority and must meet the Authority's specifications. Separate supplies for the same Customer at different voltages or at different delivery points shall be separately metered and billed.

Section 4. Monthly Rates and Charges:

(A) Basic Monthly Charges:

(1) Customer Charge

For each month, a charge of..... $30.00

(2) Demand Charge:

All kW of Billing Demand $26.37/kW

(3) Energy Charges:

Base Energy Charge:

All kWh during On-Peak Hours $0.0501/kWh

All kWh during Off-Peak Hours $0.0401/kWh

(a) Fuel Adjustment:

The Authority's Fuel Adjustment Clause (FAC-27) is applicable to all energy sales hereunder, with "F_b/S_b" and "K" of the formula in said clause being equal to $0.03641/kWh and 0.14, respectively.

(b) Demand Sales Adjustment:

The Authority's Demand Sales Adjustment Clause (DSC-27) is applicable to all energy sales hereunder.

(c) Economic Development Sales Adjustment:

The Authority's Economic Development Sales Adjustment Clause (EDA-27), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(d) Deferred Cost Recovery Adjustment:

The Authority's Deferred Cost Recovery Adjustment Clause (DCR-27), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(4) Transformation Discount

Whenever the Customer takes delivery at available transmission voltage (69 kV or greater) and provides the necessary transformation from the available transmission voltage, the charge per kW of Billing Demand will be reduced by $0.90/kW

When a Customer owns the step-down transformation equipment and all other facilities beyond the transformation which the Authority would normally own, except the Authority's metering equipment, necessary to take service from a distribution line of 12.47 kV or 34.5 kV from which the customer receives service and not from a transmission to distribution substation built primarily for the customer's use, the charge per kW of Billing Demand will be reduced by $1.10/kW.

(B) Minimum Charge:

The minimum charge for single-phase service shall be the Customer Charge plus the Demand Charge. Customers requesting three-phase service should apply to the Authority for information on any special minimum bill.

(C) Taxes:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the above monthly rate. The charges computed at the above monthly rate also shall be subject to all other taxes, payments in lieu of taxes, franchise fees, assessments, and surcharges imposed by any governmental authority. In addition, South Carolina sales tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax Commission or its successor.

Section 5. Determination of Demands:

(A) Measured Demand:

The Measured Demand shall be the maximum 30-minute integrated kilowatt (kW) demand recorded by suitable measuring devices during each billing period; provided, however, that for Customers served with three-phase metering equipment capable of recording reactive energy (kVar), if the average power factor, as determined from watt-hour and reactive-hour (var-hour or "q-hour") meter readings equipped with detents, is less than eighty-five percent (85%), the Measured Demand for billing purposes shall be adjusted by multiplying such Measured Demand by eighty-five percent (85%) and dividing the product by the actual average power factor expressed as a percentage for the billing period. No power factor adjustment shall be applied to Customers served with single-phase metering equipment that is not capable of recording reactive energy.

(B) Billing Demand:

The monthly Billing Demand shall be the greater of (i) the Measured Demand for the current billing period or (ii) 30% of the greatest Measured Demand computed for the preceding eleven months.

Section 6. Determination of On-Peak and Off-Peak Hours:

(A) Summer On-Peak kWh are defined as all kWh consumed during the months of April, May, June, July, August, September, and October from 3:00 p.m. to 6:00 p.m.

(B) Winter On-Peak kWh are defined as all kWh consumed during the months of November, December, January, February, and March from 6:00 a.m. to 9:00 a.m.

(C) Off-Peak kWh are defined as all kWh consumed during all other hours of the year.

Section 7. Payment:

All bills are due and payable at the office of the Authority, or at such other place as the Authority may designate, within 25 days after the date on which the bill is mailed or otherwise rendered. If payment is not received by said due date, the amount of the bill shall be increased by two percent (2%) of the amount then outstanding including late payment charges on the next bill rendered and on subsequent bills rendered each month thereafter until paid. If payment is not made within 30 days after the bill is mailed or otherwise rendered, the Authority may discontinue service until all past due bills are paid in full. Discontinuance of service shall not relieve the Customer of any liability for the agreed Minimum Monthly Bill(s) for the period(s) of time service is so discontinued.

Section 8. Metering:

Power and energy shall be metered at the point of delivery by the Authority.

Section 9. Period of Contract:

The contract period will depend upon the facilities required to serve the Customer but shall not be less than one (1) year.

Section 10. Terms and Conditions:

This Schedule is subject to the Authority's Terms and Conditions of Retail Electric Service currently in effect which is available at the Authority's offices.

A customer may have a portion of the customer's electrical energy supplied by customer-owned generation provided the customer is in compliance with Santee Cooper's then-current Standard for Interconnecting Customer-Owned Generation.

Adopted October 30, 2026
Effective for bills rendered on and after February 1, 2027

Supersedes:
Schedule GB-25, Effective April 1, 2025

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
SEASONAL GENERAL SERVICE
SCHEDULE GV-27

Section 1. Availability:

This schedule is available in the retail service area of the Authority in Berkeley, Georgetown, and Horry Counties, South Carolina. This schedule is not available for breakdown, standby, or supplementary service and shall not be used in parallel with other sources of electric power.

Section 2. Applicability:

This schedule is applicable to all commercial customers of the Authority meeting the eligibility requirements of the Authority's General Service schedules, or their successor. Service hereunder applies to all service of the same voltage and character supplied to the Customer's premises through a single delivery point. Energy and power taken under this schedule may not be resold or shared with others.

Section 3. Character of Service:

Energy and power delivered hereunder shall be alternating current, 60 Hertz, single or three-phase, as available, at available voltage of the Authority, and at a single delivery point. The electrical characteristics of all equipment served must be acceptable to the Authority and must meet the Authority's specifications. Separate supplies for the same Customer at different voltages or at different delivery points shall be separately metered and billed.

Section 4. Monthly Rates and Charges:

(A) Basic Monthly Charges:

(1) Customer Charge:

For each month, a charge of.....$30.00

(2) Demand Charge:

All kW of Billing Demand $28.01/kW

(3) Energy Charge:

Base Energy Charge:

All kWh during On-Peak Hours $0.0501/kWh

All kWh during Off-Peak Hours $0.0401/kWh

(a) Fuel Adjustment:

The Authority's Fuel Adjustment Clause (FAC-27) is applicable to all energy sales hereunder, with "Fb/Sb" and "K" of the formula in said clause being equal to $0.03641/kWh and 0.14, respectively.

(b) Demand Sales Adjustment:

The Authority's Demand Sales Adjustment Clause (DSC-27) is applicable to all energy sales hereunder.

(c) Economic Development Sales Adjustment:

The Authority's Economic Development Sales Adjustment Clause (EDA-27), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(d) Deferred Cost Recovery Adjustment:

The Authority's Deferred Cost Recovery Adjustment Clause (DCR-27), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(4) Transformation Discount

When a Customer owns the step-down transformation equipment and all other facilities beyond the transformation which the Authority would normally own, except the Authority's metering equipment, necessary to take service from a distribution line of 12.47 kV or 34.5 kV from which the customer receives service and not from a transmission to distribution substation built primarily for the customer's use, the charge per kW of Billing Demand will be reduced by $1.10/kW.

(B) Minimum Charge:

The minimum charge for single-phase service shall be the Customer Charge. Customers requesting three-phase service should apply to the Authority for information on any special minimum bill.

(C) Taxes:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the above monthly rate. The charges computed at the above monthly rate also shall be subject to all other taxes, payments in lieu of taxes, franchise fees, assessments, and surcharges imposed by any governmental authority. In addition, South Carolina sales tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax Commission or its successor.

Section 5. Determination of Demands:

(A) Measured Demand:

The Measured Demand shall be the maximum 30-minute integrated kilowatt (kW) demand recorded by suitable measuring devices during each billing period; provided, however, that for Customers served with three-phase metering equipment capable of recording reactive energy (kVar), if the average power factor, as determined from watt-hour and reactive-hour (var-hour or "q-hour") meter readings equipped with detents, is less than eighty-five percent (85%), the Measured Demand for billing purposes shall be adjusted by multiplying such Measured Demand by eighty-five percent (85%) and dividing the product by the actual average power factor expressed as a percentage for the billing period. No power factor adjustment shall be applied to Customers served with single-phase metering equipment that is not capable of recording reactive energy.

(B) Billing Demand:

The monthly Billing Demand shall be the Measured Demand for the current billing period.

Section 6. Determination of On-Peak and Off-Peak Hours:

(A) Summer On-Peak kWh are defined as all kWh consumed during the months of April, May, June, July, August, September, and October from 3:00 p.m. to 6:00 p.m.

(B) Winter On-Peak kWh are defined as all kWh consumed during the months of November, December, January, February, and March from 6:00 a.m. to 9:00 a.m.

(C) Off-Peak kWh are defined as all kWh consumed during all other hours of the year.

Section 7. Payment:

All bills are due and payable at the office of the Authority, or at such other place as the Authority may designate within 25 days after the date on which the bill is mailed or otherwise rendered. If payment is not received by said due date, the amount of the bill shall be increased by two percent (2%) of the amount then outstanding including, late payment charges, on the next bill rendered and on subsequent bills rendered each month thereafter until paid. If payment is not made within 30 days after the bill is mailed or otherwise rendered, the Authority may discontinue service until all past due bills are paid in full. Discontinuance of service shall not relieve the Customer of any liability for the agreed Minimum Monthly Bill(s) for the period(s) of time service is so discontinued.

Section 8. Metering:

Power and energy shall be metered at the point of delivery by the Authority.

Section 9. Period of Contract:

The contract period will depend upon the facilities required to serve the Customer but shall not be less than one (1) year.

Section 10. Terms and Conditions:

This Schedule is subject to the Authority's Terms and Conditions of Retail Electric Service currently in effect which is available at the Authority's offices.

A customer may have a portion of the customer's electrical energy supplied by customer-owned generation provided the customer is in compliance with Santee Cooper's then-current Standard for Interconnecting Customer-Owned Generation.

Adopted October 30, 2026
Effective for bills rendered on and after February 1, 2027

Supersedes:
Schedule GV-25, Effective April 1, 2025

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
GENERAL
SERVICE TIME-OF-
USE RATE
SCHEDULE GT-27

Section 1. Availability:

This schedule is available in the retail service area of the Authority in Berkeley, Georgetown, and Horry Counties, South Carolina. This schedule is not available for breakdown, standby, or supplementary service and shall not be used in parallel with other sources of electric power.

Section 2. Applicability:

This schedule is applicable to all commercial customers of the Authority meeting the eligibility requirements of the Authority's General Service schedules, or their successor. Service hereunder applies to all service of the same voltage and character supplied to the Customer's premises through a single delivery point. Energy and power taken under this schedule may not be resold or shared with others.

Section 3. Character of Service:

Energy and power delivered hereunder shall be alternating current, 60 Hertz, single or three-phase, as available, at available voltage of the Authority at a single delivery point. The electrical characteristics of all equipment served must be acceptable to the Authority and must meet the Authority's specifications. Separate supplies for the same Customer at different voltages or at different delivery points shall be separately metered and billed.

Section 4. Monthly Rates and Charges:

(A) Basic Monthly Charges:

(1) Customer Charge:

For each month, a charge of $35.00

(2) Demand Charges:

All kW of On-Peak Billing Demand $29.16/kW

All kW of Off-Peak Billing Demand $15.75/kW

(3) Energy Charges:

Base Energy Charge:

All kWh during On-Peak Hours $0.0501/kWh

All kWh during Off-Peak Hours $0.0401/kWh

(a) Fuel Adjustment:

The Authority's Fuel Adjustment Clause (FAC-27) is applicable to all energy sales hereunder, with "F_b/S_b" and "K" of the formula in said clause being equal to $0.03641/kWh and 0.14, respectively.

(b) Demand Sales Adjustment:

The Authority's Demand Sales Adjustment Clause (DSC-27) is applicable to all energy sales hereunder.

(c) Economic Development Sales Adjustment:

The Authority's Economic Development Sales Adjustment Clause (EDA-27), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(d) Deferred Cost Recovery Adjustment:

The Authority's Deferred Cost Recovery Adjustment Clause (DCR-27), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(4) Transformation Discount

When a Customer owns the step-down transformation equipment and all other facilities beyond the transformation which the Authority would normally own, except the Authority's metering equipment necessary to take service from a distribution line of 12.47 kV or 34.5 kV from which the customer receives service and not from a transmission to distribution substation built primarily for the customer's use, the charge per kW of Billing Demand will be reduced by $1.10/kW.

(B) Minimum Charge:

The minimum charge for single-phase service shall be the Customer Charge plus the Demand Charge. Customers requesting three-phase service should apply to the Authority for information on any special minimum bill.

(C) Taxes:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the above monthly rate. The charges computed at the above monthly rate also shall be subject to all other taxes, payments in lieu of taxes, franchise fees, assessments, and surcharges imposed by any governmental authority. In addition, South Carolina sales tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax Commission or its successor.

Section 5. Determination of Demands:

(A) Measured Demands:

The Customer's On-Peak Measured Demand for each monthly billing period shall be the Customer's maximum 30-minute integrated kW demand occurring during the On-Peak Hours of such billing period, as recorded by suitable measuring devices; provided, however, that for Customers served with three-phase metering equipment capable of recording reactive energy (kVar), if the average power factor, as determined from watt-hour and reactive-hour (var-hour or "q-hour") meter readings equipped with detents, is less than eighty-five percent (85%), the Measured Demand for billing purposes shall be adjusted by multiplying such Measured Demand by eighty-five percent (85%) and dividing the product by the actual average power factor expressed as a percentage for the billing period. No power factor adjustment shall be applied to Customers served with single-phase metering equipment that is not capable of recording reactive energy.

The Customer's Off-Peak Measured Demand for each monthly billing period shall be the Customer's maximum 30-minute integrated kW demand occurring during the Off-Peak Hours of such billing period, as recorded by suitable measuring devices; provided, however, that for Customers served with three-phase metering equipment capable of recording reactive energy (kVar), if the average power factor, as determined from watt-hour and reactive-hour (var-hour or "q-hour") meter readings equipped with detents, is less than eighty-five percent (85%), the Measured Demand for billing purposes shall be adjusted by multiplying such Measured Demand by eighty-five percent (85%) and dividing the product by the actual average power factor expressed as a percentage for the billing period. No power factor adjustment shall be applied to Customers served with single-phase metering equipment that is not capable of recording reactive energy.

(B) Billing Demands:

The Customer's On-Peak Billing Demand for each monthly billing period shall be the greater of (i) the On-Peak Measured Demand for such period, or (ii) 30% of the greatest On-Peak Measured Demand computed for the preceding eleven months.

The Customer's Off-Peak Billing Demand for each monthly billing period shall be the amount, if any, by which the Customer's Off-Peak Measured Demand for such period exceeds the On-Peak Billing Demand for such period.

Section 6. Determination of On-Peak and Off-Peak Hours:

(A) Summer period On-Peak Hours shall mean the hours from 3:00 p.m. to 6:00 p.m., for the months of, April, May, June, July, August, September, and October.

(B) Winter period On-Peak Hours shall mean the hours from 6:00 a.m. to 9:00 a.m., for the months of, November, December, January, February, and March.

(C) The Off-Peak Hours are defined as all hours not specified above as On-Peak Hours.

Section 7. Payment:

All bills are due and payable at the offices of the Authority, or at such other place as the Authority may designate within 25 days after the date on which the bill is mailed or otherwise rendered. If payment is not received by said due date, the amount of the bill will be increased by two percent (2%) of the amount then outstanding, including late payment charges, on the next bill rendered and on

subsequent bills rendered each month thereafter until paid. If payment is not made within 30 days after the bill is mailed or otherwise rendered, the Authority may discontinue service until all past due bills are paid in full. Discontinuance of service shall not relieve the Customer of any liability for the agreed Minimum Monthly Bill(s) for the period(s) of time service is so discontinued.

Section 8. Period of Contract:

The contract period will depend upon the facilities required to serve the Customer but shall not be less than one (1) year.

Section 9. Terms and Conditions:

This Schedule is subject to the Authority's Terms and Conditions of Retail Electric Service currently in effect which is available at the Authority's offices.

A customer may have a portion of the customer's electrical energy supplied by customer-owned generation provided the customer is in compliance with Santee Cooper's then-current Standard for Interconnecting Customer-Owned Generation.

Adopted October 30, 2026
Effective for bills rendered on and after February 1, 2027

Supersedes:
Schedule GT-25, Effective April 1, 2025

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
TEMPORARY SERVICE
SCHEDULE TP-27

Section 1. Availability:

This Schedule is available in the retail service area of the Authority in Berkeley, Georgetown, and Horry Counties, South Carolina. This Schedule is not available for breakdown, standby, or supplementary service and shall not be used in parallel with other sources of electric power.

Section 2. Applicability:

This Schedule is applicable to service of a temporary nature for all service of the same available character supplied to the Customer's premises through a single delivery point. For service of a temporary nature and after the initial 12 months of service, the Authority will review each temporary customer and, at its option, may elect to place the service on one of the Authority's other applicable schedules. Service will be provided only after application for service and execution of an agreement with the Authority covering costs of installation and termination of service. Energy taken under this Schedule may not be resold or shared with others.

Section 3. Character of Service:

Energy and power delivered hereunder shall be alternating current, 60 Hertz, single or three-phase as available, at the nominal standard voltage of the Authority as available and at a single delivery point. The electrical characteristics of all equipment served must be acceptable to the Authority and must meet the Authority's specifications. Separate supplies for the same Customer at different voltages or at other delivery points shall be separately metered and billed.

Section 4. Monthly Rates and Charges:

(A) Basic Monthly Charges:

(1) Customer Charge:

For each month, a charge of.....$28.00

(2) Energy Charge:

Base Energy Charge:

All kWh during On-Peak Hours $0.1548/kWh

All kWh during Off-Peak Hours $0.1448/kWh

(a) Fuel Adjustment:

The Authority's Fuel Adjustment Clause (FAC-27) is applicable to all energy sales hereunder, with "F_b/S_b" and "K" of the formula in said clause being equal to $0.03641/kWh and 0.14, respectively.

(b) Demand Sales Adjustment:

The Authority's Demand Sales Adjustment Clause (DSC-27) is applicable to all energy sales hereunder.

(c) Economic Development Sales Adjustment:

The Authority's Economic Development Sales Adjustment Clause (EDA-27), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(d) Deferred Cost Recovery Adjustment:

The Authority's Deferred Cost Recovery Adjustment Clause (DCR-27), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(B) Minimum Charge:

The minimum charge for single-phase service shall be the "Customer Charge." Customers requesting three-phase service should apply to the Authority for information on any special minimum bill.

(C) Installation and Termination Costs:

The Customer will be required to pay costs of installation and termination of service as calculated by the Authority, the payment for which will be set forth in an agreement executed by the Authority and the Customer. For temporary construction service all such payments shall be in advance, and in no event shall be less than $35.00 per connection.

(D) Taxes:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the above monthly rate. The charges computed at the above monthly rate also shall be subject to all other taxes, payment in lieu of taxes, franchise fees, assessments, and surcharges imposed by any governmental authority. In addition, South Carolina sales tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax Commission or its successor.

Section 5. Determination of On-Peak and Off-Peak Hours:

(A) Summer On-Peak Hours shall mean the hours from 3:00 p.m. to 6:00 p.m., for the months of March, April, May, June, July, August, September, and October.

(B) Winter On-Peak Hours shall mean the hours from 6:00 a.m. to 9:00 a.m., for the months of November, December, January, and February.

(C) Off-Peak Hours are defined as all hours not specified above as On-Peak hours.

Section 6. Payment:

Bills will be rendered monthly on a net basis. All bills are due and payable at the offices of the Authority, or at such other place as the Authority may designate within 25 days after the date in which the bill is mailed or otherwise rendered. If the amount is not received by said due date, the amount of the bill will be increased by two percent (2%) of the amount then outstanding including late charges on the next bill rendered and on subsequent bills rendered each month thereafter until paid. If payment is

not made within 30 days after the bill is mailed or otherwise rendered, the Authority may discontinue service until all past due bills are paid in full. Discontinuance of service shall not relieve the Customer of any liability for the agreed Minimum Monthly Bill(s) for the period(s) of time service is so discontinued.

Section 7. Period of Contract:

The contract period will depend upon the facilities required to serve the Customer and shall be determined by the Authority.

Section 8. Terms and Conditions:

This Schedule is subject to the Authority's "Terms and Conditions of Retail Electric Service" currently in effect which is available at the Authority's offices.

A customer may have a portion of the customer's electrical energy supplied by customer-owned generation provided the customer is in compliance with Santee Cooper's then-current Standard for Interconnecting Customer-Owned Generation.

Adopted October 30, 2026
Effective for bills rendered on and after February 1, 2027

Supersedes:
Schedule TP-25, Effective April 1, 2025

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
TRAFFIC SIGNAL SERVICE
SCHEDULE TL-27

Section 1. Availability:

This Schedule is available to all cities, towns, communities, and the South Carolina Department of Transportation located in the service area of the Authority.

Section 2. Applicability:

This Schedule is applicable for the operation of traffic signals located in the Authority's service area where the Authority has an existing secondary distribution line. Energy taken under this Schedule may not be resold or shared with other operations.

Section 3. Character of Service:

Energy and power delivered hereunder shall be alternating current, 60 Hertz, single-phase at 120 volts nominal.

Section 4. Installation:

The Authority will make its connection to the Customer's service wire on the Authority's nearest pole carrying 120/240 volt secondary. The Customer must furnish, install and maintain all service wires, fixtures and other equipment required for operation of the traffic signal installation.

Section 5. Monthly Billing Rate:

(A) Basic Monthly Charges:

(1) Metered Service:

(a) Customer Charge:

For each month, a charge of…..$28.00

(b) Base Energy Charge:

All kWh $0.1133/kWh

(2) Unmetered Service Base Energy Charge:

For each lamp using 25 watts or less .....$1.89 per lamp

For each lamp using 26 to 70 watts.....….$2.73 per lamp

For each lamp using more than 70 watts.....$3.81 per lamp

(a) Fuel Adjustment:

The Authority's Fuel Adjustment Clause (FAC-27) is applicable to all energy sales hereunder, with "F_b/S_b" and "K" of the formula in said clause being equal to $0.03641/kWh and 0.14, respectively.

(b) Demand Sales Adjustment:

The Authority's Demand Sales Adjustment Clause (DSC-27) is applicable to all energy sales hereunder.

(c) Economic Development Sales Adjustment:

The Authority's Economic Development Sales Adjustment Clause (EDA-27), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(d) Deferred Cost Recovery Adjustment:

The Authority's Deferred Cost Recovery Adjustment Clause (DCR-27), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(B) Minimum Charge:

The minimum charge shall be the same as the monthly charges set forth herein above; provided, however, that if separate bills are required for each installation, the minimum bill shall be $5.00 per installation.

(C) Taxes:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the above monthly rate. The charges computed at the above monthly rate also shall be subject to all other taxes, payment in lieu of taxes, franchise fees, assessments, and surcharges imposed by any governmental authority. In addition, South Carolina sales tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax Commission or its successor.

Section 6. Determination of Energy Usage for Unmetered Service:

For purposes of applying the aforementioned Fuel Adjustment Clause, Demand Sales Adjustment Clause, Economic Development Sales Adjustment Clause and Deferred Cost Recovery Adjustment Clause the monthly kWh usage for service provided hereunder shall be as follows:

For each lamp using 25 watts or less .....5 kWh

For each lamp using 26 to 70 watts.....22 kWh

For each lamp using more than 70 watts.....44 kWh

Section 7. Billing and Payment:

Bills will be rendered monthly on a net basis. All bills are due and payable at the offices of the Authority, or at such other place as the Authority may designate within 25 days after the date in which the bill is mailed or otherwise rendered. If the amount is not received by said due date, the amount of the bill will be increased on the next bill rendered and on subsequent bills rendered each month thereafter until paid by two percent (2%) of the amount then outstanding including late payment charges.

Section 8. Period of Contract:

The contract period shall be one (1) year or longer at the Authority's option.

Section 9. Terms and Conditions:

This Schedule is subject to the Authority's "Terms and Conditions of Retail Electric Service" currently in effect which is available at the Authority's offices.

A customer may have a portion of the customer's electrical energy supplied by customer-owned generation provided the customer is in compliance with Santee Cooper's then-current Standard for Interconnecting Customer-Owned Generation.

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Supersedes:
Schedule TL-25, Effective April 1, 2025

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)

LIGHTING

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
MUNICIPAL STREET LIGHTING
SCHEDULE MS-27

Section 1. Availability:

This Schedule is available to all cities, towns, communities, and the South Carolina Department of Transportation located in the service area of the Authority.

Section 2. Applicability:

This Schedule is applicable for municipal series and multiple circuit street, highway, and bridge lighting within and immediately adjacent to city, town and community limits. Energy taken under this Schedule may not be resold or shared with other operations.

Section 3. Character of Service:

Energy delivered hereunder shall be alternating current, 60 Hertz, at a nominal standard voltage of the Authority, as available. Lamps may be connected in series or in multiple circuits, at the Authority's option.

Section 4. Installation:

The Authority will provide all labor and equipment necessary for installation including lamps and glassware. If the Authority is requested to provide a steel standard for the mounting of a light, the Customer will provide mixed concrete in the amount required for the standard. The Authority will provide the necessary forms and labor for the concrete work.

All equipment and other equipment installed by the Authority shall remain the property of the Authority.

Section 5. Monthly Rates and Charges:

The monthly charges hereunder shall consist of the following charges:

(A) Base Monthly Charges:

(1) Fixtures and Standards:

There shall be a monthly charge for each fixture and standard provided by the Authority, based on the type and characteristics thereof, determined in accordance with Exhibits A and B hereto, which such Exhibits A and B may be amended by the Authority from time to time to reflect the types of fixtures and standards the Authority will make available. In addition, the Authority may, at its sole option, provide on a work-order basis, fixtures and standards not provided for in Exhibits A and B if the Customer agrees to pay the Authority's cost of providing and installing such standards and fixtures.

(2) Energy Charges:

Base Energy Charge:

All kWh $0.0682/kWh

(a) Fuel Adjustment Charge:

The Authority's Fuel Adjustment Clause (FAC-27) is applicable to all energy sales hereunder, with "F_b/S_b" and "K" of the formula in said clause being equal to $0.03641/kWh and 0.14, respectively.

(b) Demand Sales Adjustment:

The Authority's Demand Sales Adjustment Clause (DSC-27) is applicable to all energy sales hereunder.

(c) Economic Development Sales Adjustment:

The Authority's Economic Development Sales Adjustment Clause (EDA-27), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(d) Deferred Cost Recovery Adjustment:

The Authority's Deferred Cost Recovery Adjustment Clause (DCR-27), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(B) Minimum Charge:

The monthly charge shall be the total of the charges specified hereinabove.

(C) Taxes:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the above monthly rate. The charges computed at the above monthly rate also shall be subject to all other taxes, payments in lieu of taxes, franchise fees, assessments, and surcharges imposed by any governmental authority. In addition, South Carolina sales tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax Commission or its successor.

Section 6. Determination of Energy Usage:

To determine the Customer's energy usage at service connection, the Authority, at its option, may either (i) meter such energy usage, or (ii) estimate the monthly energy usage of such service based on the characteristics and mode of operation of the lamps and other equipment served therefrom.

Section 7. Payment:

Bills will be rendered monthly on a net basis. All bills are due and payable at the offices of the Authority, or at such other place as the Authority may designate within 25 days after the date in which the bill is mailed or otherwise rendered. If payment is not received by said due date, the amount of the bill will be increased on the next bill rendered and on subsequent bills rendered each month thereafter until paid by two percent (2%) of the amount then outstanding, including late payment charges.

Section 8. Period of Contract:

The contract period shall be one (1) year or longer at the Authority's option.

Section 9. Terms and Conditions:

This Schedule is subject to the Authority's "Terms and Conditions of Retail Electric Service" currently in effect which is available at the Authority's offices.

A customer may have a portion of the customer's electrical energy supplied by customer-owned generation provided the customer is in compliance with Santee Cooper's then-current Standard for Interconnecting Customer-Owned Generation.

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Effective for bills rendered on and after February 1, 2027

Supersedes:
Schedule MS-25, Effective April 1, 2025

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
MUNICIPAL STREET LIGHTING SERVICE
SCHEDULE MS-27

Exhibit A
Schedule of Available Poles and Arms

Available Pole and Arm Type		Monthly Charge	
1	Wood Standard, 30'	$	5.10
2	Wood, 35'	$	5.85
3	Wood, 40'	$	6.90
4	Fiberglass, Round, Black, 18'	$	6.31
5	Fiberglass, Round, Brown, 20'	$	6.51
6	Fiberglass, Round, 30'	$	14.70
7	Fiberglass, Round, 40'	$	14.83
8	Aluminum Standard, 25'	$	13.70
9	Aluminum, Round, 35'	$	22.65
10	Fiberglass, Round, 30' Breakaway DOT	$	20.91
11	Pole: Tier 1	$	16.46
12	Pole: Tier 2	$	24.85
13	Pole: Tier 3	$	29.75
14	Pole: Tier 4	$	34.66
15	Arm: Tier 1	$	6.93
16	Arm: Tier 2	$	10.60
17	Arm: Tier 3	$	13.40
18	Arm: Tier 4	$	16.20

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
MUNICIPAL STREET LIGHTING SERVICE
SCHEDULE MS-27

Exhibit B
Schedule of Available Light Fixtures and Shield

	Available Fixture Type	Monthly Rental Charge
1	100 Watt, HPS, Private	$ 2.99
2	150 Watt, HPS, Private	$ 3.04
3	150 Watt, HPS, Traditional	$ 4.87
4	150 Watt, HPS, Roadway	$ 4.13
5	150 Watt, HPS, Modern (Shoebox)	$ 8.48
6	250 Watt, HPS, Roadway	$ 4.37
7	250 Watt, HPS, Shoebox	$ 8.96
8	400 Watt, HPS, Flood Light	$ 5.53
9	400 Watt, HPS, Roadway	$ 4.70
10	400 Watt, HPS, Shoebox	$ 9.54
11	400 Watt, MH, Flood Light	$ 6.57
12	400 Watt, MH, Galleria	$ 8.33
13	1000 Watt, MH, Flood Light	$ 7.60
14	1000 Watt, MH, Galleria	$ 9.98
15	MH: Tier 1	$ 10.30
16	MH: Tier 2	$ 11.70
17	MH: Tier 3	$ 13.10
18	MH: Tier 4	$ 14.50
19	MH: Tier 5	$ 15.90
20	MH: Tier 6	$ 17.30
21	MH: Tier 7	$ 18.70
22	HPS: Tier 1	$ 10.41
23	HPS: Tier 2	$ 12.08
24	HPS: Tier 3	$ 13.70
25	HPS: Tier 4	$ 15.10
26	HPS: Tier 5	$ 16.50
27	HPS: Tier 6	$ 17.90
28	HPS: Tier 7	$ 19.30
29	Vandal Shield (1)	$ 2.12
30	LED: Tier 1	$ 5.50
31	LED: Tier 2	$ 6.60
32	LED: Tier 3	$ 7.70
33	LED: Tier 4	$ 8.80
34	LED: Tier 5	$ 9.90
35	LED: Tier 6	$ 11.00
36	LED: Tier 7	$ 12.10
37	LED: Tier 8	$ 14.30
38	LED: Tier 9	$ 17.60
39	LED: Tier 10	$ 20.40

Exhibit B
Schedule of Available Light Fixtures and Shield

Note 1: Vandal Shields may be required for fixtures receiving damage more than once during any consecutive three-year period.

Note 2: Fixtures do not include energy charges. Energy charges will vary based on specific fixture energy requirements and will be in addition to the stated rental charges.

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
PRIVATE OUTDOOR LIGHTING SERVICE
SCHEDULE OL-27

Section 1. Availability:

This Schedule is available in the retail service area of the Authority in Berkeley, Georgetown, and Horry Counties, South Carolina.

Section 2. Applicability:

This Schedule is applicable for outdoor yard and area lighting to retail customers where the Authority installs and furnishes the lighting equipment including lamps, fixtures, and the necessary lighting circuits and fittings. This Schedule is not applicable for new installations of homes for resale without specific permission of the Authority. The monthly facilities and energy charges set forth in Section 4 are applicable only to lighting fixtures located so as to be furnished energy by existing facilities, poles and transformers on existing poles, or through the addition of not more than one (1) wood pole for attachment of each lighting fixture. Where extension of primary lines or special facilities or more than one (1) new pole per lighting fixture is required, the cost of constructing such additional facilities shall be repaid by the customer requesting service. Energy purchased under this Schedule may not be resold or shared with others.

Section 3. Character of Service:

The Authority shall provide the outdoor yard and area lighting service hereunder including providing, installing, and maintaining the necessary facilities such as requisite poles and light fixtures on a contractual basis. Upon request for service, the Authority will require the execution of an agreement between the customer and the Authority (the "Outdoor Rental Lighting Agreement"). Energy delivered hereunder shall be alternating current 60 Hertz at the nominal standard voltage of the Authority, as available.

Section 4. Monthly Rates and Charges:

The monthly charges hereunder shall include the following charges:

(A) Basic Monthly Charges:

(1) Pole and Fixture Rental Fees:

There shall be a monthly charge for each pole and fixture furnished by the Authority, based on the type and characteristics thereof, determined in accordance with Exhibits A and B hereto. Such Exhibits A and B may be amended by the Authority from time to time to reflect the standard types of poles and fixtures the Authority will make available.

(2) Energy Charges:

Base Energy Charge:

For each fixture, there shall be a base energy charge of $0.0682/kWh for all kWh of energy use.

(a) Fuel Adjustment Charge:

The Authority's Fuel Adjustment Clause (FAC-27) is applicable to all energy sales hereunder, with "F_b/S_b" and "K" of the formula in said clause being equal to $0.03641/kWh and 0.14, respectively.

(b) Demand Sales Adjustment:

The Authority's Demand Sales Adjustment Clause (DSC-27) is applicable to all energy sales hereunder.

(c) Economic Development Sales Adjustment:

The Authority's Economic Development Sales Adjustment Clause (EDA-27), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(d) Deferred Cost Recovery Adjustment:

The Authority's Deferred Cost Recovery Adjustment Clause (DCR-27), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(B) Additional Facilities Charge:

The Basic Monthly Charges herein apply only to fixtures located so as to be furnished energy by existing facilities, poles and transformers on existing poles, and/or through the addition of not more than one (1) pole for the attachment of each lighting fixture. Additional facilities, including the extension of primary lines, or special facilities, or more than one (1) new pole per lighting fixture, will be furnished by the Authority where the customer agrees to pay the cost of constructing such additional facilities.

(C) Minimum Charge:

The minimum charge shall be the same as the monthly charges set forth in Sections 4.A. and 4.B. hereinabove.

(D) Taxes:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the above monthly rate. The charges computed at the above monthly rate also shall be subject to all other taxes, payments in lieu of taxes, franchise fees, assessments, and surcharges imposed by any governmental authority. In addition, South Carolina sales tax, if any, will be added to each bill unless the customer has furnished the Authority evidence of specific exemption secured by the customer from the South Carolina Tax Commission or its successor.

Section 5. Determination of Energy Usage:

The Authority, at its option, may meter the monthly kWh energy usage of light fixtures provided hereunder. Otherwise, each unmetered fixture shall be deemed to use the estimated average monthly kWh energy set forth in the current Exhibit B hereto.

Section 6. Payment:

(A) Bills for service hereunder shall become part of and shall be added to the customer's monthly account for metered electric service.

(B) Bills will be rendered monthly on a net basis. All bills are due and payable at the offices of the Authority, or at such other place as the Authority may designate within 25 days after the date in which the bill is mailed or otherwise rendered. When the outdoor light is the only account with the Authority and payment of the bill is not received by said due date, the amount of the bill shall be increased on the next bill rendered and on subsequent bills rendered each month thereafter until paid by two percent (2%) of (i) the amount calculated under Section 4 of this Schedule or (ii) the total amount then outstanding including late payment charges. If the outdoor light is billed in conjunction with another account and payment of the bills is not received by said due date, then the total bill shall be increased on the next bill rendered and on subsequent bills rendered each month thereafter by two percent (2%) of (i) the total amount calculated under this Schedule or (ii) the total bill then outstanding including late payment charges.

Section 7. Period of Contract:

The Outdoor Rental Lighting Agreement shall become effective on the date the lighting fixtures are first installed and operated and shall remain in effect for a period of three (3) years and thereafter until terminated by either party giving to the other thirty (30) days' notice. In the event that the customer transfers, terminates or, for any reason, discontinues outdoor yard and area lighting service or electric service to the property on which the rental lighting is installed, the following charges shall become due and payable and may be paid in whole or in part by any deposit for electric service that the customer may have made:

> The greater of (i) the sum of the monthly charges for all remaining months of the effective terms of the Outdoor Rental Lighting Agreement, or (ii) two hundred dollars ($200.00) for each fixture mounted on existing facilities, or (iii) eight hundred fifty dollars ($850.00) for each fixture and pole that is caused to be removed due to termination of the Outdoor Rental Lighting Agreement.

In the event the customer wishes to terminate the private outdoor lighting service due to the sale, lease, or rental to others of the property on which lights are installed and the new party wishes to continue the rental agreement, the Authority shall release the customer from the termination charges provided for herein at such time that the new customer makes application for electric service and signs and Outdoor Rental Lighting Agreement for the remaining months of the original agreement.

Section 8. Limitations of Service:

(A) The Authority assumes responsibility for the ordinary maintenance of poles, equipment and lamps with all maintenance work to be performed during normal working hours at the discretion of the Authority.

(B) The Authority shall use reasonable diligence to provide a constant service to the lighting fixtures, but if such service or equipment shall fail or be interrupted, or become defective through acts of nature, or public enemies or by accident, strikes, labor troubles or by actions of the elements, or for any cause beyond its reasonable control, the Authority shall not be liable therefore.

(C) The Customer shall assume responsibility for providing reasonable protection of the lighting installation from accidental collision by motor vehicle and other similar equipment and shall further assume responsibility for protecting the installation against vandalism.

(D) The Authority reserves the right to terminate private outdoor lighting service immediately upon the threat of damage or continued damage to the installed equipment.

Section 9. Terms and Conditions:

This Schedule is subject to the Authority's Terms and Conditions of Retail Electric Service currently in effect and the "Outdoor Rental Lighting Agreement" executed between the customer and the Authority.

A customer may have a portion of the customer's electrical energy supplied by customer-owned generation provided the customer is in compliance with Santee Cooper's then-current Standard for Interconnecting Customer-Owned Generation.

Adopted October 30, 2026
Effective for bills rendered on and after February 1, 2027

Supersedes:
Schedule OL-25, Effective April 1, 2025

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
PRIVATE OUTDOOR LIGHTING SERVICE
SCHEDULE OL-27

Exhibit A
Schedule of Available Poles and Arms

Available Pole and Arm Type		Monthly Charge
1	Wood Standard, 30′	$ 5.10
2	Wood, 35′	$ 5.85
3	Wood, 40′	$ 6.90
4	Fiberglass, Round, Black, 18′	$ 6.31
5	Fiberglass, Round, Brown, 20′	$ 6.51
6	Fiberglass, Round, 30′	$ 14.70
7	Fiberglass, Round, 40′	$ 14.83
8	Aluminum Standard, 25′	$ 13.70
9	Aluminum, Round, 35′	$ 22.65
10	Fiberglass, Round, 30′ Breakaway DOT	$ 20.91
11	Pole: Tier 1	$ 16.46
12	Pole: Tier 2	$ 24.85
13	Pole: Tier 3	$ 29.75
14	Pole: Tier 4	$ 34.66
15	Arm: Tier 1	$ 6.93
16	Arm: Tier 2	$ 10.60
17	Arm: Tier 3	$ 13.40
18	Arm: Tier 4	$ 16.20

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
PRIVATE OUTDOOR LIGHTING SERVICE
SCHEDULE OL-27
Exhibit B
Schedule of Available Light Fixtures and Shield

Available Fixture Type		Available Fixture Type	
1	100 Watt, HPS, Private	$	2.99
2	150 Watt, HPS, Private	$	3.04
3	150 Watt, HPS, Traditional	$	4.87
4	150 Watt, HPS, Roadway	$	4.13
5	150 Watt, HPS, Modern (Shoebox)	$	8.48
6	250 Watt, HPS, Roadway	$	4.37
7	250 Watt, HPS, Shoebox	$	8.96
8	400 Watt, HPS, Flood Light	$	5.53
9	400 Watt, HPS, Roadway	$	4.70
10	400 Watt, HPS, Shoebox	$	9.54
11	400 Watt, MH, Flood Light	$	6.57
12	400 Watt, MH, Galleria	$	8.33
13	1000 Watt, MH, Flood Light	$	7.60
14	1000 Watt, MH, Galleria	$	9.98
15	MH: Tier 1	$	10.30
16	MH: Tier 2	$	11.70
17	MH: Tier 3	$	13.10
18	MH: Tier 4	$	14.50
19	MH: Tier 5	$	15.90
20	MH: Tier 6	$	17.30
21	MH: Tier 7	$	18.70
22	HPS: Tier 1	$	10.41
23	HPS: Tier 2	$	12.08
24	HPS: Tier 3	$	13.70
25	HPS: Tier 4	$	15.10
26	HPS: Tier 5	$	16.50
27	HPS: Tier 6	$	17.90
28	HPS: Tier 7	$	19.30
29	Vandal Shield (1)	$	2.12
30	LED: Tier 1	$	5.50
31	LED: Tier 2	$	6.60
32	LED: Tier 3	$	7.70
33	LED: Tier 4	$	8.80
34	LED: Tier 5	$	9.90
35	LED: Tier 6	$	11.00
36	LED: Tier 7	$	12.10
37	LED: Tier 8	$	14.30
38	LED: Tier 9	$	17.60
39	LED: Tier 10	$	20.40

Exhibit B
Schedule of Available Light Fixtures and Shield

Note 1: Vandal Shields may be required for fixtures receiving damage more than once during any consecutive three-year period.

Note 2: Fixtures do not include energy charges. Energy charges will vary based on specific fixture energy requirements and will be in addition to the stated rental charges.

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
PRIVATE OUTDOOR LIGHTING SERVICE CONTRIBUTION
SCHEDULE OLC-27

Section 1. Availability:

This Schedule is available in the retail service area of the Authority in Berkeley, Georgetown, and Horry Counties, South Carolina.

Section 2. Applicability:

This Schedule is applicable for new and existing installations of outdoor yard and area lighting to retail customers where the Authority installs and furnishes the lighting equipment including lamps, fixtures, and the necessary lighting circuits and fittings. This Schedule is not applicable to new installations of homes for resale without specific permission of the Authority. The monthly facilities and energy charges set forth in Section 5 are applicable only to lighting fixtures located so as to be furnished energy by existing facilities, poles and transformers on existing poles, or through the addition of not more than one (1) wood pole for attachment of each lighting fixture. Where extension of primary lines or special facilities or more than one (1) new pole per lighting fixture is required, the cost of constructing such additional facilities shall be repaid by the customer requesting service. Energy purchased under this Schedule may not be resold or shared with others.

Section 3. Character of Service:

The Authority shall provide the outdoor yard and area lighting service hereunder including providing, installing, and maintaining the necessary facilities such as requisite poles and light fixtures on a contractual basis. Upon request for service, the Authority will require the execution of an agreement between the customer and the Authority (the “Outdoor Rental Lighting Contribution Agreement”). Energy delivered hereunder shall be alternating current 60 Hertz at the nominal standard voltage of the Authority, as available.

Section 4. Initial or Existing Contribution:

Upon execution of an agreement between the Authority and the customer, the customer shall pay to the Authority an Initial or Existing Contribution amount for each fixture or pole, whichever is applicable and determined in accordance with Section 7 below and Exhibits A and B hereto. Such Exhibits A and B may be amended by the Authority from time to time to reflect the types of poles and fixtures the Authority will make available.

Section 5. Monthly Rates and Charges:

The monthly charges hereunder shall include the following charges:

(A) Basic Monthly Charges:

(1) Pole and Fixture Rental Fees:

There shall be a monthly charge for each pole and fixture furnished by the Authority, based on the type and characteristics thereof, determined in accordance with Exhibits A and B hereto. Such Exhibits A and B may be amended by the Authority from time to time to reflect the types of poles and fixtures the Authority will make available.

(2) Energy Charges:

Base Energy Charge:

For each fixture, there shall be a base energy charge of $0.0682/kWh for all kWh of energy use.

(a) Fuel Adjustment Charge:

The Authority's Fuel Adjustment Clause (FAC-27) is applicable to all energy sales hereunder, with "F_b/S_b" and "K" of the formula in said clause being equal to $0.03641/kWh and 0.14, respectively.

(b) Demand Sales Adjustment:

The Authority's Demand Sales Adjustment Clause (DSC-27) is applicable to all energy sales hereunder.

(c) Economic Development Sales Adjustment:

The Authority's Economic Development Sales Adjustment Clause (EDA-27), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(d) Deferred Cost Recovery Adjustment:

The Authority's Deferred Cost Recovery Adjustment Clause (DCR-27), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(B) Additional Facilities Charge:

The Basic Monthly Charges herein apply only to fixtures located so as to be furnished energy by existing facilities, poles and transformers on existing poles, or through the addition of not more than one (1) pole for the attachment of each lighting fixture. Additional facilities, including the extension of primary lines, or special facilities, or more than one (1) new pole per lighting fixture, will be furnished by the Authority where the customer agrees to pay the cost of constructing such additional facilities.

(C) Minimum Charge:

The minimum charge shall be the same as the monthly charges set forth in Sections 5.A. and 5.B. hereinabove.

(D) Taxes:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the above monthly rate. The charges computed at the above monthly rate also shall be subject to all other taxes, payments in lieu of taxes, franchise fees, assessments, and surcharges imposed by any governmental authority. In addition, South Carolina sales tax, if any, will be added to each bill unless the customer has furnished the Authority evidence of specific exemption secured by the customer from the South Carolina Tax Commission or its successor.

Section 6. Determination of Energy Usage:

The Authority, at its option, may meter the monthly kWh energy usage of light fixtures provided hereunder. Otherwise, each unmetered fixture shall be deemed to use the estimated average monthly kWh energy set forth in the current Exhibit B hereto.

Section 7. Payment:

(A) Bills for service hereunder shall become part of and shall be added to the customer's monthly account for metered electric service.

(B) Bills will be rendered monthly on a net basis. All bills are due and payable at the offices of the Authority, or at such other place as the Authority may designate within 25 days after the date in which the bill is mailed or otherwise rendered. When the outdoor light is the only account with the Authority and payment of the bill is not received by said due date, the amount of the bill shall be increased on the next bill rendered and on subsequent bills rendered each month thereafter until paid by two percent (2%) of (i) the amount calculated under Section 4 of this Schedule or (ii) the total amount then outstanding including late payment charges. If the outdoor light is billed in conjunction with another account and payment of the bills is not received by said due date, then the total bill shall be increased on the next bill rendered and on subsequent bills rendered each month thereafter by two percent (2%) of (i) the total amount calculated under this Schedule or (ii) the total bill then outstanding including late payment charges.

Section 8. Period of Contract:

The Outdoor Rental Lighting Contribution Agreement (Agreement) shall become effective on the date that 1.) the Initial Contribution (for new installations) or Existing Contribution (for installations previously under contract), whichever is applicable and as defined in Exhibits A and/or B, has been received by Santee Cooper for each installed light and pole and 2.) the Agreement has been signed by both the customer and Santee Cooper. The Agreement shall remain in effect for a period of ten (10) years. Upon completion of any Agreement term, the customer shall be eligible for a subsequent Outdoor Rental Lighting Contribution Agreement, which shall require an additional Existing Contribution payment and will remain in effect for a period of ten (10) years. In the event that the customer transfers, terminates or, for any reason, discontinues outdoor yard and area lighting service or electric service to the property on which the rental lighting is installed, the following charges shall become due and payable and may be paid in whole or in part by any deposit for electric service that the customer may have made:

> The greater of (i) the sum of the monthly charges for all remaining months of the effective terms of the Outdoor Rental Lighting Developer Contribution Agreement, or (ii) two hundred dollars ($200.00) for each fixture mounted on existing facilities, or (iii) eight hundred fifty dollars ($850.00) for each fixture and pole that is caused to be removed due to termination of the Outdoor Rental Lighting Developer Contribution Agreement.
>
> A prorated Contribution amount (rounded up to the nearest full month) shall be returned to the customer less any fees noted above.

In the event the customer wishes to terminate the private outdoor lighting service due to the sale, lease, or rental to others of the property on which lights are installed and the new party wishes to continue the rental agreement, the Authority shall release the customer from the termination charges provided for herein at such time that the new customer makes application for electric service and signs and Outdoor Rental Lighting Contribution Agreement for the remaining months of the original agreement.

In the event the Authority terminates or makes this Schedule unavailable prior to completion of the Outdoor Rental Lighting Contribution Agreement term, the customer shall be entitled to a return of a prorated portion of the applicable Contribution amount rounded up to the nearest full month.

Section 9. Limitations of Service:

(A) The Authority assumes the responsibility for ordinary maintenance of poles, equipment and lamps with all maintenance work to be performed during normal working hours at the discretion of the Authority.

(B) The Authority shall use reasonable diligence to provide a constant service to the lighting fixtures, but if such service or equipment shall fail or be interrupted, or become defective through acts of nature, or public enemies or by accident, strikes, labor troubles or by actions of the elements, or for any cause beyond its reasonable control, the Authority shall not be liable therefore.

(C) The Customer shall assume responsibility for the replacement costs for poles, equipment and lamps in excess of standard replacement costs, as determined by the Authority.

(D) The Customer shall assume responsibility of providing reasonable protection to the lighting installation from accidental collision by motor vehicle and other similar equipment and shall further assume responsibility of providing the installation protection against vandalism.

(E) The Authority reserves the right to terminate private outdoor lighting service immediately upon the threat of damage or continued damage to the installed equipment.

Section 9. Terms and Conditions:

This Schedule is subject to the Authority's Terms and Conditions of Retail Electric Service currently in effect and the "Outdoor Rental Lighting Contribution Agreement" executed between the customer and the Authority.

A customer may have a portion of the customer's electrical energy supplied by customer-owned generation provided the customer is in compliance with Santee Cooper's then-current Standard for Interconnecting Customer-Owned Generation.

Adopted October 30, 2026
Effective for bills rendered on and after February 1, 2027

Supersedes:
Schedule OLC-25, Effective April 1, 2025

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
PRIVATE OUTDOOR LIGHTING SERVICE CONTRIBUTION
SCHEDULE OLC-27

Exhibit A
Schedule of Available Poles and Arms

	Available Pole and Arm Type	Contribution New Installation	Contribution Existing	Monthly Charge
1	Wood Standard, 30'	$ -	$ -	$ 5.10
2	Wood, 35'	$ -	$ -	$ 5.85
3	Wood, 40'	$ -	$ -	$ 6.90
4	Fiberglass, Round, Black, 18'	$ -	$ -	$ 6.31
5	Fiberglass, Round, Brown, 20'	$ 16.99	$ 8.50	$ 6.31
6	Fiberglass, Round, 30'	$ 692.46	$ 346.23	$ 6.31
7	Fiberglass, Round, 40'	$ 702.65	$ 351.33	$ 6.31
8	Aluminum Standard, 25'	$ 610.04	$ 305.02	$ 6.31
9	Aluminum, Round, 35'	$ 829.61	$ 414.81	$ 12.59
10	Fiberglass, Round, 30' Breakaway DOT	$ 1,204.79	$ 602.39	$ 6.31
11	Pole: Tier 1	$ 649.91	$ 324.95	$ 8.58
12	Pole: Tier 2	$ 1,249.91	$ 624.95	$ 9.69
13	Pole: Tier 3	$ 1,649.91	$ 998.80	$ 9.75
14	Pole: Tier 4	$ 2,149.91	$ 1,498.80	$ 8.59
15	Arm: Tier 1	$ -	$ -	$ 6.93
16	Arm: Tier 2	$ 200.00	$ 200.00	$ 8.17
17	Arm: Tier 3	$ 400.00	$ 400.00	$ 8.55
18	Arm: Tier 4	$ 600.00	$ 600.00	$ 8.92

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
PRIVATE OUTDOOR LIGHTING SERVICE CONTRIBUTION
SCHEDULE OLC-27

Exhibit B
Schedule of Available Light Fixtures and Shield

	Available Fixture Type	Contribution New Installation	Contribution Existing	Monthly Rental Charge
1	100 Watt, HPS, Private	$ -	$ -	$ 2.99
2	150 Watt, HPS, Private	$ 4.59	$ 2.30	$ 2.99
3	150 Watt, HPS, Traditional	$ 98.36	$ 49.18	$ 3.68
4	150 Watt, HPS, Roadway	$ 94.53	$ 47.33	$ 2.99
5	150 Watt, HPS, Modern	$ 133.53	$ 66.77	$ 6.86
6	250 Watt, HPS, Roadway	$ 113.95	$ 56.98	$ 2.99
7	250 Watt, HPS, Shoebox	$ 183.87	$ 91.94	$ 6.73
8	400 Watt, HPS, Flood Light	$ 209.52	$ 104.76	$ 2.99
9	400 Watt, HPS, Roadway	$ 141.52	$ 70.76	$ 2.99
10	400 Watt, HPS, Shoebox	$ 449.86	$ 248.56	$ 4.08
11	400 Watt, MH, Flood Light	$ 295.91	$ 147.95	$ 2.99
12	400 Watt, MH, Galleria	$ 440.79	$ 239.49	$ 2.99
13	1000 Watt, MH, Flood Light	$ 303.58	$ 151.79	$ 3.92
14	1000 Watt, MH, Galleria	$ 513.40	$ 312.10	$ 3.76
15	MH: Tier 1	$ 379.35	$ 189.68	$ 5.70
16	MH: Tier 2	$ 479.35	$ 278.06	$ 5.89
17	MH: Tier 3	$ 579.35	$ 378.06	$ 6.07
18	MH: Tier 4	$ 679.35	$ 478.06	$ 6.26
19	MH: Tier 5	$ 779.35	$ 578.06	$ 6.45
20	MH: Tier 6	$ 879.35	$ 678.06	$ 6.64
21	MH: Tier 7	$ 979.35	$ 778.06	$ 6.82
22	HPS: Tier 1	$ 393.63	$ 196.81	$ 5.64
23	HPS: Tier 2	$ 493.63	$ 292.33	$ 6.09
24	HPS: Tier 3	$ 593.63	$ 392.33	$ 6.50
25	HPS: Tier 4	$ 693.63	$ 492.33	$ 6.69
26	HPS: Tier 5	$ 793.63	$ 592.33	$ 6.88
27	HPS: Tier 6	$ 893.63	$ 692.33	$ 7.06
28	HPS: Tier 7	$ 993.63	$ 792.33	$ 7.25
29	Vandal Shield (1)	$ -	$ -	$ 2.99
30	LED: Tier 1	$ -	$ -	$ 5.50
31	LED: Tier 2	$ 90.71	$ 45.36	$ 5.50
32	LED: Tier 3	$ 181.43	$ 90.71	$ 5.50
33	LED: Tier 4	$ 272.14	$ 136.07	$ 5.50
34	LED: Tier 5	$ 362.86	$ 181.43	$ 5.50
35	LED: Tier 6	$ 453.57	$ 252.28	$ 5.50
36	LED: Tier 7	$ 544.29	$ 342.99	$ 5.50
37	LED: Tier 8	$ 725.72	$ 524.42	$ 5.50
38	LED: Tier 9	$ 997.86	$ 796.57	$ 5.50
39	LED: Tier 10	$ 1,228.78	$ 1,027.48	$ 5.50

Exhibit B
Schedule of Available Light Fixtures and Shield

Note 1: Vandal Shields may be required for fixtures receiving damage more than once during any consecutive three-year period.

Note 2: Fixtures do not include energy charges. Energy charges will vary based on specific fixture energy requirements and will be in addition to the stated rental charges.

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
PRIVATE OUTDOOR LIGHTING SERVICE DEVELOPER CONTRIBUTION
SCHEDULE OLDC-27

Section 1. Availability:

This Schedule is available in the retail service area of the Authority in Berkeley, Georgetown, and Horry Counties, South Carolina.

Section 2. Applicability:

This Schedule is applicable for new installations of outdoor yard and area lighting to retail customers for homes for resale where the Authority installs and furnishes the lighting equipment including lamps, fixtures, and the necessary lighting circuits and fittings. The monthly facilities and energy charges set forth in Section 5 are applicable only to lighting fixtures located so as to be furnished energy by existing facilities, poles and transformers on existing poles, or through the addition of not more than one (1) wood pole for attachment of each lighting fixture. Where extension of primary lines or special facilities or more than one (1) new pole per lighting fixture is required, the cost of constructing such additional facilities shall be repaid by the customer requesting service. Energy purchased under this Schedule may not be resold or shared with others.

Section 3. Character of Service:

The Authority shall provide the outdoor yard and area lighting service hereunder including providing, installing, and maintaining the necessary facilities such as requisite poles and light fixtures on a contractual basis. Upon request for service, the Authority will require the execution of an agreement between the customer and the Authority (the "Outdoor Rental Lighting Developer Contribution Agreement"). Energy delivered hereunder shall be alternating current 60 Hertz at the nominal standard voltage of the Authority, as available.

Section 4. Initial Contribution:

Upon the execution of an agreement between the Authority and the customer, the customer shall pay to the Authority an Initial Contribution amount for each fixture or pole, determined in accordance with Exhibits A and B attached hereto. Such Exhibits A and B may be amended by the Authority from time to time to reflect the types of poles and fixtures the Authority will make available.

Section 5. Monthly Rates and Charges:

The monthly charges hereunder shall include the following charges:

(A) Basic Monthly Charges:

(1) Pole and Fixture Rental Fees:

There shall be a monthly charge for each pole and fixture furnished by the Authority, based on the type and characteristics thereof, determined in accordance with Exhibits A and B hereto. Such Exhibits A and B may be amended by the Authority from time to time to reflect the types of poles and fixtures the Authority will make available.

(2) Energy Charges:

Base Energy Charge:

For each fixture, there shall be a base energy charge of $0.0682/kWh for all kWh of energy use.

(a) Fuel Adjustment Charge:

The Authority's Fuel Adjustment Clause (FAC-27) is applicable to all energy sales hereunder, with "F_b/S_b" and "K" of the formula in said clause being equal to $0.03641/kWh and 0.14, respectively.

(b) Demand Sales Adjustment:

The Authority's Demand Sales Adjustment Clause (DSC-27) is applicable to all energy sales hereunder.

(c) Economic Development Sales Adjustment:

The Authority's Economic Development Sales Adjustment Clause (EDA-27), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(d) Deferred Cost Recover Adjustment

The Authority's Deferred Cost Recover Adjustment Clause (DCR-27) or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(B) Additional Facilities Charge:

The Basic Monthly Charges herein apply only to fixtures located so as to be furnished energy by existing facilities, poles and transformers on existing poles, or through the addition of not more than one (1) pole for the attachment of each lighting fixture. Additional facilities, including the extension of primary lines, or special facilities, or more than one (1) new pole per lighting fixture, will be furnished by the Authority where the customer agrees to pay the cost of constructing such additional facilities.

(C) Minimum Charge:

The minimum charge shall be the same as the monthly charges set forth in Sections 5.A. and 5.B. hereinabove.

(D) Taxes:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the above monthly rate. The charges computed at the above monthly rate also shall be subject to all other taxes, payments in lieu of taxes, franchise fees, assessments, and surcharges imposed by any governmental authority. In addition, South Carolina sales tax, if any, will be added to each bill unless the customer has furnished the Authority evidence of specific exemption secured by the customer from the South Carolina Tax Commission or its successor.

Section 6. Determination of Energy Usage:

The Authority, at its option, may meter the monthly kWh energy usage of light fixtures provided hereunder. Otherwise, each unmetered fixture shall be deemed to use the estimated average monthly kWh energy set forth in the current Exhibit B hereto.

Section 7. Payment:

(A) Bills for service hereunder shall become part of and shall be added to the customer's monthly account for metered electric service.

(B) Bills will be rendered monthly on a net basis. All bills are due and payable at the offices of the Authority, or at such other place as the Authority may designate within 25 days after the date in which the bill is mailed or otherwise rendered. When the outdoor light is the only account with the Authority and payment of the bill is not received by said due date, the amount of the bill shall be increased on the next bill rendered and on subsequent bills rendered each month thereafter until paid by two percent (2%) of (i) the amount calculated under Section 4 of this Schedule or (ii) the total amount then outstanding including late payment charges. If the outdoor light is billed in conjunction with another account and payment of the bills is not received by said due date, then the total bill shall be increased on the next bill rendered and on subsequent bills rendered each month thereafter by two percent (2%) of (i) the total amount calculated under this Schedule or (ii) the total bill then outstanding including late payment charges.

Section 8. Period of Contract:

The Outdoor Rental Lighting Developer Contribution Agreement (Agreement) shall become effective on the date that 1.) the lighting fixtures are first installed and operated, 2.) the Initial Contribution as defined in Exhibits A and/or B has been received by Santee Cooper for each installed light and pole and 3.) the Agreement has been signed by both the customer and Santee Cooper, and shall remain in effect for a period of fifteen (15) years. Upon completion of the Agreement term, the associated location to which Outdoor Lighting has been installed shall no longer be eligible for the Outdoor Rental Lighting Developer Contribution Rate and associated Agreement. In the event that the customer transfers, terminates or, for any reason, discontinues outdoor yard and area lighting service or electric service to the property on which the rental lighting is installed, the following charges shall become due and payable and may be paid in whole or in part by any deposit for electric service that the customer may have made:

> The greater of (i) the sum of the monthly charges for all remaining months of the effective terms of the Outdoor Rental Lighting Developer Contribution Agreement, or (ii) two hundred dollars ($200.00) for each fixture mounted on existing facilities, or (iii) eight hundred fifty dollars ($850.00) for each fixture and pole that is caused to be removed due to termination of the Outdoor Rental Lighting Developer Contribution Agreement.
>
> A prorated Initial Contribution amount (rounded up to the nearest full month) shall be returned to the customer less any fees noted above.

In the event the customer wishes to terminate the private outdoor lighting service due to the sale, lease, or rental to others of the property on which lights are installed and the new party wishes to continue the rental agreement, the Authority shall release the customer from the termination charges provided for herein at such time that the new customer makes application for electric service and signs and Outdoor Rental Lighting Developer Contribution Agreement for the remaining months of the original agreement.

In the event the Authority terminates or makes this Schedule unavailable prior to completion of the Outdoor Rental Lighting Developer Contribution Agreement term, the customer shall be entitled to a return of a prorated portion of the Contribution amount rounded up to the nearest full month.

Section 9. Limitations of Service:

(A) The Authority assumes the responsibility for ordinary maintenance of poles, equipment and lamps with all maintenance work to be performed during normal working hours at the discretion of the Authority.

(B) The Authority shall use reasonable diligence to provide a constant service to the lighting fixtures, but if such service or equipment shall fail or be interrupted, or become defective through acts of nature, or public enemies or by accident, strikes, labor troubles or by actions of the elements, or for any cause beyond its reasonable control, the Authority shall not be liable therefore.

(C) The Customer shall assume responsibility for the replacement costs for poles, equipment and lamps in excess of standard replacement costs, as determined by the Authority.

(D) The Customer shall assume responsibility for providing reasonable protection to the lighting installation from accidental collision by motor vehicle and other similar equipment and shall further assume responsibility of providing the installation protection against vandalism.

(E) The Authority reserves the right to terminate private outdoor lighting service immediately upon the threat of damage or continued damage to the installed equipment.

Section 10. Terms and Conditions:

This Schedule is subject to the Authority's Terms and Conditions of Retail Electric Service currently in effect and the "Outdoor Rental Lighting Developer Contribution Agreement" executed between the customer and the Authority.

A customer may have a portion of the customer's electrical energy supplied by customer-owned generation provided the customer is in compliance with Santee Cooper's then-current Standard for Interconnecting Customer-Owned Generation.

Adopted October 30, 2026
Effective for bills rendered on and after February 1, 2027

Supersedes:
Schedule OLDC-25, Effective April 1, 2025

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
PRIVATE OUTDOOR LIGHTING SERVICE DEVELOPER CONTRIBUTION
SCHEDULE OLDC-27

Exhibit A
Schedule of Available Poles and Arms

Available Pole and Arm Type		Contribution	Monthly Charge
1	Wood Standard, 30′	$ -	$ 5.10
2	Wood, 35′	$ -	$ 5.85
3	Wood, 40′	$ -	$ 6.90
4	Fiberglass, Round, Black, 18′	$ -	$ 6.31
5	Fiberglass, Round, Brown, 20′	$ 22.84	$ 6.31
6	Fiberglass, Round, 30′	$ 930.81	$ 6.5 1
7	Fiberglass, Round, 40′	$ 944.52	$ 6.51
8	Aluminum Standard, 25′	$ 820.03	$ 6.51
9	Aluminum, Round, 35′	$ 829.61	$ 15.17
10	Fiberglass, Round, 30′ Breakaway DOT	$ 1,619.45	$ 6.51
11	Pole: Tier 1	$ 649.91	$ 10.60
12	Pole: Tier 2	$ 1,249.91	$ 13.57
13	Pole: Tier 3	$ 1,649.91	$ 14.87
14	Pole: Tier 4	$ 2,149.91	$ 15.26
15	Arm: Tier 1	$ -	$ 6.93
16	Arm: Tier 2	$ 200.00	$ 8.80
17	Arm: Tier 3	$ 400.00	$ 9.79
18	Arm: Tier 4	$ 600.00	$ 10.79

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
PRIVATE OUTDOOR LIGHTING SERVICE DEVELOPER CONTRIBUTION
SCHEDULE OLDC-27

Exhibit B
Schedule of Available Light Fixtures and Shield

	Available Fixture Type	Contribution New Installation	Monthly Rental Charge
1	100 Watt, HPS, Private	$ -	$ 2.99
2	150 Watt, HPS, Private	$ 6.18	$ 2.99
3	150 Watt, HPS, Traditional	$ 94.48	$ 4.02
4	150 Watt, HPS, Roadway	$ 127.23	$ 2.99
5	150 Watt, HPS, Modern	$ 133.53	$ 7.28
6	250 Watt, HPS, Roadway	$ 153.18	$ 2.99
7	250 Watt, HPS, Shoebox	$ 183.87	$ 7.30
8	400 Watt, HPS, Flood Light	$ 233.39	$ 3.42
9	400 Watt, HPS, Roadway	$ 190.23	$ 2.99
10	400 Watt, HPS, Shoebox	$ 449.86	$ 5.48
11	400 Watt, MH, Flood Light	$ 397.76	$ 2.99
12	400 Watt, MH, Galleria	$ 529.20	$ 3.56
13	1000 Watt, MH, Flood Light	$ 303.58	$ 4.86
14	1000 Watt, MH, Galleria	$ 513.40	$ 5.35
15	MH: Tier 1	$ 379.35	$ 6.88
16	MH: Tier 2	$ 479.35	$ 7.38
17	MH: Tier 3	$ 579.35	$ 7.87
18	MH: Tier 4	$ 679.35	$ 8.37
19	MH: Tier 5	$ 779.35	$ 8.87
20	MH: Tier 6	$ 879.35	$ 9.37
21	MH: Tier 7	$ 979.35	$ 9.87
22	HPS: Tier 1	$ 393.63	$ 6.86
23	HPS: Tier 2	$ 493.63	$ 7.63
24	HPS: Tier 3	$ 593.63	$ 8.35
25	HPS: Tier 4	$ 693.63	$ 8.84
26	HPS: Tier 5	$ 793.63	$ 9.34
27	HPS: Tier 6	$ 893.63	$ 9.84
28	HPS: Tier 7	$ 993.63	$ 10.34
29	Vandal Shield (1)	$ -	$ 2.99
30	LED: Tier 1	$ -	$ 5.50
31	LED: Tier 2	$ 100.00	$ 5.70
32	LED: Tier 3	$ 200.00	$ 5.90
33	LED: Tier 4	$ 300.00	$ 6.09
34	LED: Tier 5	$ 400.00	$ 6.29
35	LED: Tier 6	$ 500.00	$ 6.49
36	LED: Tier 7	$ 600.00	$ 6.69
37	LED: Tier 8	$ 800.00	$ 7.08
38	LED: Tier 9	$ 1,100.00	$ 7.68
39	LED: Tier 10	$ 1,350.00	$ 8.22

Exhibit B
Schedule of Available Light Fixtures and Shield

Note 1: Vandal Shields may be required for fixtures receiving damage more than once during any consecutive three-year period.

Note 2: Fixtures do not include energy charges. Energy charges will vary based on specific fixture energy requirements and will be in addition to the stated rental charges.

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)

MUNICIPAL

SOUTH CAROLINA PUBLIC SERVICE
AUTHORITY (SANTEE COOPER)
MUNICIPAL LIGHT AND POWER
SCHEDULE ML-27

Section 1. Availability:

(A) Service hereunder is available at Delivery Points on or near the transmission facilities of the Authority to municipal, sales-for-resale customers having a contract demand of 1,000 kilowatts or more.

(B) This schedule is not available for breakdown, standby, or auxiliary service, and service hereunder shall not be used in parallel with other sources of electric power.

(C) Prior to the provision of service hereunder at one or more Delivery Points, the Customer shall have entered into a service agreement, mutually agreeable to the Customer and the Authority, that shall set forth general terms and conditions of service hereunder.

Section 2. Character of Service:

(A) Electric power and energy delivered hereunder shall be unregulated, three-phase alternating current, at a frequency of approximately 60 Hertz, at one (1) of the Authority's standard nominal voltages of 480 volts or higher. Separate supplies for the same Customer at different locations or at different voltages shall be considered separate Delivery Points. Multiple Delivery Points shall be separately metered and billed. Only one (1) transformation will be provided hereunder from the available transmission voltage.

Section 3. Monthly Rates and Charges:

(A) Charges for Power Service:

(1) Monthly Customer Charge:

A monthly charge for each Delivery Point of ….....$1,700.00

Monthly Demand Charge Base Demand Charge:

For the first 1,000kW or less of Billing Demand.....$23,230.00

All Additional kW of Billing Demand $23.23/kW

(a) Transformation Discount:

Whenever the Customer takes delivery at available transmission voltage (69 kV or greater) and provides the necessary transformation from the available transmission voltage, the foregoing Base Monthly Demand Charge shall be reduced by $0.90/kW.

(b) Excess Demand Charge:

For each kW of the Customer's Measured Demand that is classified as Excess Demand, a charge, in addition to the Base Demand Charge, of $14.00/kW.

(c) Demand Sales Adjustment:

For each kW of Billing Demand, a credit or change, if any, determined from time to time pursuant to the Authority's Demand Sales Adjustment DSC-27, or its currently applicable successor clause, if any.

(d) Economic Development Sales Adjustment:

For each kW of Firm Billing Demand, a credit, if any, determined from time to time pursuant to the Authority's Economic Development Sales Adjustment Clause (EDA-27), or its currently applicable successor clause, if any.

Energy Charge Base Energy Charge:

All kWh $0.0388/kWh

(e) Fuel Adjustment Clause:

For each kWh, the charge per kWh determined for the month pursuant to the Authority's Fuel Adjustment Clause (FAC-27), or its currently applicable successor clause, if any, with "F_b/S_b" and "K" of the formula in said clause being equal to $0.03641/kWh and .10, respectively.

(f) Deferred Cost Recovery Adjustment:

The Authority's Deferred Cost Recovery Adjustment Clause (DCR-27), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(2) Excess Reactive Demand Charge:

Each kVAr of Excess Reactive Demand $0.70/kVAr

(B) Monthly Facilities Charges:

In the event service to the Customer requires the Authority to provide facilities in addition to, or different from, facilities normally provided by the Authority, and the Authority provides such facilities, the Customer also shall pay the Authority a Monthly Facilities Charge, in addition to all other charges hereunder. Such Monthly Facilities Charge shall be equal to 1.3% of the original installed cost of such facilities.

(C) Minimum Monthly Bill:

The minimum monthly bill shall consist of the sum of the Monthly Customer Charge, the Monthly Demand Charge, and the Monthly Facilities Charge, if any.

(D) Taxes and Other Assessments:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the foregoing monthly rates and charges. The total monthly billing amount hereunder also shall be subject to all other taxes, payments in lieu of taxes, franchise fees, assessments, and surcharges imposed by any governmental authority. In addition, South Carolina sales tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax Commission or its successor.

Section 4. Determination of Demands:

(A) Billing Demand:

(1) The Billing Demand for each Billing Month shall be the greater of (i) the Customer's Measured Demand for such Billing Month or (ii) 80% of the Contract Demand for such Billing Month.

(2) In the event that, during any Billing Month, the provision of service by the Authority hereunder is interrupted for a period of four (4) or more consecutive hours as a result of an occurrence of one of the circumstances set forth in Section 6(A) hereof, the Billing Demand for such Billing Month will be reduced by the proportion which the number of hours of such interruption bears to the total number of hours in the Billing Month.

(B) Measured Demand:

The Measured Demand for each Billing Month shall be the maximum 30-minute integrated kW demand of the customer during such Billing Month; provided, however, that if the Customer's load is unbalanced between phases by more than ten percent (10%), the Authority, at its sole option, may (i) require the Customer, at the Customer's expense, to make the changes necessary to correct such condition, and/or (ii) assume that the load on each phase is equal to the greatest load on any phase.

(C) Contract Demand:

(1) Except as otherwise provided herein, the Contract Demand applicable to each Delivery Point during each Billing Month shall be the maximum amount of power, in kilowatts, that the Customer shall have requested and the Authority shall have agreed to supply during such Billing Month, as evidenced in the Service Agreement between the Customer and the Authority. During the first twelve (12) months of service to a new Delivery Point, the Authority, at its sole option, may agree to adjust the Customer's Contract Demand on a month-to-month basis and/or to forego the application of Section 4 (D) herein below, in order to allow the Customer and the Authority an adequate build-up or phase-in of operations; provided, however, that the Authority reserves the right to condition such agreement on such additional terms and conditions as the Authority deems appropriate for the circumstances.

(2) Except as otherwise provided herein or in the Service Agreement between the Customer and the Authority, the Customer may reduce its Contract demand for a Delivery Point, or any twelve-month period and subsequent twelve-month periods, to not less than 1,000 kW by providing prior written notice of such reduction to the Authority at least one year prior to the beginning of the first Period to which the notice applies, provided, however, that (i) no such reduction shall become effective before the fifth anniversary of service to the Delivery point, and provided further that (ii) the greatest amounts of such reductions shall be as follows:

(a) For the first twelve-month period to which such notice applies, the maximum reduction shall be the greater of 5,000 kW or 25% of the Contract Demand for such year.

(b) For the second succeeding twelve-month period, the maximum reduction shall be the greater of 10,000 kW or 50% of the Contract Demand for such year.

(c) For the third succeeding twelve-month period, the maximum reduction shall be the greater of 15,000 kW or 75% of the Contract Demand for such year.

(d) For the fourth and subsequent twelve-month periods, the maximum reduction shall be 100% of the respective Contract Demand(s) for such years.

Notices of such reductions in the Customer's Contract Demand shall be irrevocable once given.

(3) The Customer's Contract Demand, once established or reduced, may be increased only (i) pursuant to the terms of this Rate Schedule, or (ii) by mutual agreement between the Authority and the Customer. The Authority shall be under no obligation to agree to any such increase but shall give good faith consideration to each such request by the Customer. In such an event, the Authority may require additional, special terms and conditions applicable to service to the Customer.

(D) Excess Demand:

(1) The Customer's Excess Demand for each Billing Month shall be that portion of the Customer's Measured Demand for such Billing Month that exceeds 110% of the Customer's then current Contract Demand hereunder.

(2) Notwithstanding the foregoing or any other provision of this Rate Schedule to the contrary, in the event that (i) the Customer's rate or use of electricity at a Delivery Point exceeds the Customer's then current Contract Demand hereunder, and (ii) the Customer fails to comply promptly with a request by the Authority to reduce such rate of use so as not to exceed such aggregate Contract Demand, the Customer's Contract Demand(s) for such Delivery Point for the current and subsequent Billing Months, shall at the Authority's sole option, be increased, from what it otherwise would have been, by the amount of such excess. In addition, in such event, the Customer shall be liable for any damage to the Authority's facilities caused by such excess.

(3) Notwithstanding the foregoing or any other provision of this Rate Schedule, the Authority shall be under no obligation whatsoever to supply demands in excess of the Customer's Contract Demand, and nothing herein shall be construed as restricting the right of the Authority to take such steps as the Authority may deem necessary, including without limitation complete interruption of service to the Customer, to limit the Customer's demand so as not to exceed the Customer's Contract Demand.

(E) Excess Reactive Demand:

The Customer's Excess Reactive Demand for each Billing Month shall be the amount, if any, by which the Customer's maximum 30-minute integrated reactive demand, in kilovars (kVAr) during such Billing Month exceeds 48.5% of the Customer's Measured Demand, in kilowatts (kW), for such Billing Month.

Section 5. Billing:

All bills are due and payable at the offices of the Authority, or at such other place as the Authority may designate, within ten (10) days after the date on which the bill is mailed or otherwise rendered. If payment is not received within 25 days after the date the bill is mailed or otherwise rendered, the amount of the bill shall be increased by two percent (2%) of the amount then outstanding including late payment charges. If payment is not made within 30 days after the bill is mailed or otherwise rendered, the Authority may discontinue service until all past due bills are paid in full. Discontinuance of the service shall not relieve the Customer of any liability for the Agreed Minimum Bill(s) for the period(s) of time service is so discontinued.

Section 6. Interruption of Service:

(A) The Authority will make reasonable provisions to ensure satisfactory and continuous service but does not guarantee a continuous supply of electrical energy and shall not be liable for damage occasioned by interruptions of service or failure to commence delivery caused by an act of God, or the public enemy, or for any cause reasonably beyond the Authority's control, including, but not limited to, the failure or breakdown of generating or transmitting facilities, floods, fire, strikes or action or order of any agency having jurisdiction over the premises, or for interruptions that the Authority deems necessary for the inspection of, repair to, or changes to the Authority's facilities.

(B) Nothing herein shall be construed as restricting in any way the Authority's right to interrupt service to the Customer as the Authority may deem necessary or appropriate to facilitate inspection of, repair to, or changes to the Authority's facilities consistent with prudent utility practice; provided, however, that the Authority shall use its reasonable best efforts, when practicable, to provide the Customer with advance notice of such interruptions and to coordinate with the Customer the times of such interruptions. In any event, failure of the Authority and the Customer to agree upon the time of such an interruption shall not restrict the Authority from proceeding therewith as the Authority deems necessary.

(C) The Customer shall provide written notification to the authority immediately of any defects, trouble or accident which may in any way affect the delivery of power by the Authority to the Customer.

(D) Notwithstanding any provisions of this Rate Schedule to the contrary, the Customer shall not be liable for any charges hereunder for any period during which he is unable to accept electric service due to strikes, fire, floods, or act of God or the public enemy.

(E) Both the Customer and the Authority shall use all due diligence in removing any causes which prevent the delivery or use of electrical power and energy hereunder.

(F) Any claims against the Authority resulting from an interruption of service shall be governed by the terms, conditions and limitations of the South Carolina Tort Claims Act, and any recovery in such claim shall not include indirect or consequential damages.

Section 7. Indemnity:

All electrical power and energy provided for hereunder shall be the property of the Customer upon passing the Delivery Point(s) and the Customer shall have sole responsibility for the use, misuse or presence of said power and energy on the Customer's side of the Delivery Point(s). The Customer will indemnify and hold the Authority harmless from all claims, loss or expense arising from, or in any way connected with, the presence, use of misuse of electrical power and energy on the Customer's side of the Delivery Point(s).

Section 8. Additional Terms and Conditions:

Service under this Rate Schedule is subject to the then current Service Agreement between the Customer and the Authority.

A customer may have a portion of the customer's electrical energy supplied by customer-owned generation provided the customer is in compliance with Santee Cooper's then-current Standard for Interconnecting Customer-Owned Generation.

Adopted October 30, 2026
Effective for service rendered on or after February 1, 2027

Supersedes:
Schedule ML-25, Effective April 1, 2025

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)

INDUSTRIAL

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
LARGE LIGHT AND POWER
SCHEDULE L-27

Section 1. Availability:

(G) Service hereunder is available at Delivery Points on or near the transmission facilities of the Authority at which the Customer has a potential demand for electric service of at least 1,000 kW; provided, however, that service hereunder shall not be available for service to large, highly fluctuating or otherwise unusual loads without the agreement of the Authority.

(H) Subject to the terms of this schedule and the General Terms and Conditions of Large Power Electric Service (hereinafter, "General Terms and Conditions") attached hereto as Attachment A and made a part hereof, service hereunder is available, at individual Delivery Points each satisfying the requirements of the foregoing paragraph, to (i) industrial, commercial, and governmental Customers of the Authority, and (ii) municipal and cooperative wholesale Customers of the Authority may offer this service to an industrial, commercial, or governmental customer of such wholesale customer.

(I) This schedule is not available for breakdown, standby, supplementary, or auxiliary service, and service hereunder shall not be used in parallel with other sources of electric power. Except with respect to service to municipal and cooperative Customers of the Authority, as provided in the foregoing paragraph, service hereunder shall not be sold for resale or exchange or shared with others.

(J) Prior to the provision of service hereunder at one or more Delivery Points, the Customer shall be required to enter into an Agreement for Large Power Electric Service (hereinafter, "Service Agreement") of the form prescribed in the General Terms and Conditions which may be modified by the Authority from time to time.

Section 2. Character of Service:

(A) Electric power and energy delivered hereunder shall be unregulated, three-phase alternating current, at a frequency of approximately 60 Hertz, at one of the Authority's standard nominal voltages of 480 volts or higher. Separate supplies for the same Customer at different locations and/or at different voltages shall be considered separate Delivery Points. Multiple Delivery Points shall be separately metered and billed. Only one transformation will be provided hereunder from the available transmission voltage.

(B) "Firm Power," as used herein, shall refer to electric power and energy purchased by the Customer hereunder, other than electric power and energy purchased by the Customer pursuant to any other applicable rider or riders hereto.

Section 3. Monthly Rates and Charges:

(C) Monthly Customer Charge:

A monthly charge for each Delivery Point of..... $4,068.00

(D) Charges for Standard Firm Power Service:

The monthly charges for Firm Power hereunder shall include the following charges:

(1) Monthly Demand Charge:

Base Demand Charge:

For the first 300 kW or less of Firm Billing Demand $9,061.00

All Additional kW of Firm Billing Demand @ …….....$23.23/kW

(a) Transformation Discount:

Whenever the Customer takes delivery at available transmission voltage (69 kV or greater) and provides the necessary transformation from the available transmission voltage, the foregoing Base Monthly Demand Charge shall be reduced by $0.90/kW.

(b) Excess Demand Charge:

(i) For each kW of the Customer's Measured Demand that is classified as Excess On-Peak Demand, a charge, in addition to the Base Demand Charge, of $14.00/kW.

(ii) For each kW of the Customer's Measured Demand that is classified as Excess Off-Peak Demand, a charge equal to the Base Demand Charge.

(c) Excess Reactive Demand Charge:

Each kVAr of Excess Reactive Demand @ $0.70/kVAr

(d) Demand Sales Adjustment:

For each kW of Firm Billing Demand, a credit or charge, if any, determined from time to time pursuant to the Authority's Demand Sales Adjustment Clause DSC-27, or its currently applicable successor clause, if any.

(e) Economic Development Sales Adjustment:

For each kW of Firm Billing Demand, a credit, if any, determined from time to time pursuant to the Authority's Economic Development Sales Adjustment Clause (EDA-27), or its currently applicable successor clause, if any.

(2) Energy Charge:

Base Energy Charge:

Summer On-Peak kWh @.....$0.0497/kWh

Winter On-Peak kWh @.....$0.0497/kWh

Off-Peak kWh @….....$0.0375/kWh

(a) For all energy taken during the month and classified under the Off- Peak Demand provision, an Off-Peak Energy Premium of $0.02803/kWh shall apply. Such charge shall be in addition to the Off-Peak Base Energy Charges above.

(b) Fuel Adjustment Clause:

For each kWh, the charge per kWh determined for the month pursuant to the Authority's Fuel Adjustment Clause (FAC-27), or its currently applicable successor clause, if any, with "F_b/S_b" and "K" of the formula in said clause being equal to $0.03641/kWh and .10, respectively.

(c) Deferred Cost Recovery Adjustment:

The Authority's Deferred Cost Recovery Adjustment Clause (DCR-27), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(E) Charges Under Applicable Riders:

The monthly charges hereunder shall include the charges for services provided the Customer under any and all applicable riders hereto.

(F) Monthly Facilities Charges:

In the event service to the Customer requires the Authority to provide facilities in addition to, or different from, facilities normally provided by the Authority, and the Authority provides such facilities, the Customer also shall pay the Authority a Monthly Facilities Charge, in addition to all other charges hereunder. Such Monthly Facilities Charge shall be equal to 1.3% of the original installed cost of such facilities.

(G) Minimum Monthly Bill:

The minimum monthly bill shall consist of the sum of (i) the Monthly Customer Charge, (ii) the Monthly Facilities Charge, if any, (iii) the Monthly Demand Charge for Firm Power Service, and (iv) the minimum monthly charges, if any, determined pursuant to any applicable rider or riders under which the Customer also receives service from the Authority.

(H) Taxes and Other Assessments:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the foregoing monthly rates and charges. The total monthly billing amount hereunder also shall be subject to all other taxes, payments in lieu of taxes, franchise fees, assessments, and surcharges imposed by any governmental authority. In addition, South Carolina sales tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax Commission or its successor.

Section 4. Determination of Demands:

(I) Firm Billing Demand:

(1) The Firm Billing Demand for each Billing Month shall be greater of (i) On-Peak Measured Demand, or (ii) eighty percent (80%) of the Firm Contract Demand, but no greater than one hundred (100%) of Firm Contract Demand for such Billing Month. If the Customer receives Firm Power only, then the Customer's Firm Billing Demand shall not be less than 1,000 kW.

(2) In the event that, during any Billing Month, the provision of service by the Authority hereunder is interrupted for a period of four (4) or more consecutive hours as a result of an occurrence of one of the circumstances set forth in Section 9(A) of the General Terms and Conditions, the Firm Billing Demand for such Billing Month will be reduced by the proportion which the number of hours of such interruption bears to the total number of hours in the Billing Month.

(3) The Customer's Off-Peak Demand Provision shall refer to the amount, if any, by which (a) the lesser of (i) Off-Peak Measured Demand during that Billing Month or (ii) the Customer's then current Off-Peak Maximum demand exceeds (b) the sum of the Firm Contract Demand hereunder plus the Customer's Contract Demands (if any) under any and all riders hereto and other rate schedules of the Authority, plus the Customer's Excess Firm On-Peak Demand (if any) during that billing month. The Customer's Off-Peak Maximum Demand shall be established at the request of the Customer and modified by the Authority from time to time in recognition of the limitations of the delivery facilities serving the Customer and other limiting considerations on the Authority's system however, in no event shall requested demand exceed 20% of the sum of the Customer's Firm and Interruptible Contract Demand(s). Unless and until the authority shall have agreed in writing to a specific Off-Peak Maximum Demand, it shall be deemed to be equal to the sum of the Firm Contract Demand hereunder plus the Customer's Contract Demand(s) (if any) under any and all riders hereto and other rate schedules of the Authority, exclusive of Nominated of curtailed capacity as provided under L-27-DRB. All energy served under the Off-Peak Demand Provision shall incur charges as described in Section 3(B)(2)(b).

(4) Firm Billing Demand, and the Off-Peak Demand Provision, as described and calculated herein, shall be exclusive of Nominated or curtailed capacity as provided under L-27-DRB, including provisions for Customer's Contract Demand(s) in Section 4(A)(1) and Section 4(A)(3) above.

(J) Measured Demand:

(1) Subject to the applicable provisions, if any, of any rider or riders hereto pursuant to which the Customer also receives service, the Measured Demand for each Billing Month shall be the maximum 30-minute integrated kW demand of the customer during such Billing Month.

(2) The On-Peak Measured Demand for each Billing Month shall be the maximum 30-minute integrated kW demand of the Customer that shall have occurred during the Billing Month during On-Peak Demand Hours. As used herein, On-Peak Demand Hours shall refer to the same as stated in Section 5(A).

(3) The Off-Peak Measured Demand shall be the maximum 30-minute integrated kW demand of the Customer that shall have occurred in the Billing Month at a time other than during On- Peak Demand Hours.

(4) In determining each of the Customer's Measured Demand, On-Peak Measured Demand, and Off-Peak Measured Demand, whenever the Customer's load is unbalanced between phases by more than ten percent (10%), the load on each phase shall be deemed to be equal to the greatest load on any phase. Furthermore, whenever the Customer's load frequently is found to be unbalanced between phases by more than ten percent (10%), the Authority, at its sole option, may require the Customer, at the Customer's expense, to make the changes necessary to correct such condition.

(K) Firm Contract Demand:

(1) Except as otherwise provided herein, the Firm Contract Demand applicable to each Delivery Point during each Billing Month shall be the maximum amount of Firm Power, in kilowatts, that the Customer shall have requested and the Authority shall have agreed to supply during such Billing Month, as evidenced in the Delivery Point Specification Sheet for the Delivery Point that is attached to, and made a part of, the Service Agreement between the Customer and the Authority. During the first twelve (12) months of service to a new Delivery Point, the Authority, at its sole option, may agree to adjust the Customer's Firm Contract Demand on a month-to-month basis and/or to forego the application of the Section 4 (D) here in below, in order to allow the Customer and the Authority an adequate build-up or phase-in of operations; provided, however, that the Authority reserves the right to condition such agreement on such additional terms and conditions as the Authority deems appropriate for the circumstances.

(2) Except as otherwise provided herein or in the General Terms and Conditions, the Customer may reduce its Firm Contract Demand for a Delivery Point, for any twelve-month period and subsequent twelve- month period(s), to not less than 300 kW by providing prior written notice of such reduction to the Authority at least one year prior to the beginning of the first period to which the notice applies; provided, however, that (i) no such reduction shall become effective before the fifth anniversary of service to the Delivery Point, and provided further that (ii) the greatest amounts of such reductions shall be as follows:

(a) For the first twelve-month period to which such notice applies, the maximum reduction shall be the greater of 5,000 kW or 25% of the Firm Contract Demand for such year.

(b) For the second succeeding twelve-month period, the maximum reduction shall be the greater of 10,000 kW or 50% of the Firm Contract Demand for such year.

(c) For the third succeeding twelve-month period, the maximum reduction shall be the greater of 15,000 kW or 75% of the Firm Contract Demand for such year.

(d) For the fourth and subsequent twelve-month period(s), the maximum reduction shall be 100% of the respective Firm Contract Demand(s) for such years.

Notices of such reductions in the Customer's Firm Contract Demand shall be irrevocable once given.

(3) The Customer's Firm Contract Demand, once established or reduced, may be increased only (i) pursuant to the terms of this Rate Schedule or applicable rider(s) hereto under which the Customer also receives service, or (ii) by mutual agreement between the Authority and the Customer evidenced by the execution of a new, revised Delivery Point Specification Sheet for the Delivery Point to which the increase is to apply or (iii) unless by mutual agreement between the Authority and the Customer to auto-ratchet their Firm Power Contract permanently as the Customer's load increases on a monthly basis as determined by their monthly peak demand. The Authority shall be under no obligation to agree to any such increase but shall give good faith consideration to each such request. In such an event, the Authority may require additional, special terms and conditions applicable to service to the Customer to be included in the aforementioned new Delivery Point Specification Sheet.

(4) Notwithstanding any other provisions hereof, in no event shall the Customer's Firm Contract Demand be less than the amount, if any, by which the sum of the Customer's then current contract demands under all applicable riders hereto is less than 1,000 kW.

(L) Excess Demand:

(1) The Customer's Excess On-Peak Billed Demand for each Billing Month shall be the greater of (a) that portion of the Customer's On-Peak Measured Demand for such Billing Month, if any, that exceeds the sum of (i) the Customer's then current Firm and Interruptible Billed Demand hereunder, and, where applicable, (ii) the Customers' Contract Demand(s), if any, under any and all applicable rider or riders to which the Customer also receives service from the Authority, exclusive of L- 27-DRB or its successor.

(2) The Customers Excess Off-Peak Demand for each Billing Month shall be that portion of the Customer's Off-Peak Measured Demand for such Billing Month, if any, that exceeds the sum of the Customer's then-current Off-Peak Maximum Demand and the Excess On-Peak Billed Demand above.

(3) Notwithstanding the foregoing or any other provision of this Rate Schedule or the General Terms and Conditions to the contrary, in the event that, at any time, (i) the Customer's rate of use of electricity at a Delivery Point exceeds the Customer's Maximum Demand applicable at that time, and (ii) the Customer fails to comply promptly with a request by the Authority to reduce such rate of use so as not to exceed such Maximum Demand, the Customer's Firm Contract Demand(s) for such Delivery Point for the current and subsequent Billing Months, shall at the Authority's sole option, be increased, from what it otherwise would have been, by the amount of such excess. In addition, in such event, the Customer shall be liable for any damage to the Authority's facilities caused by such excess. The Customer's Maximum Demand during Peak Demand Hours shall be equal to the sum of (i) the Customer's then current Firm Contract Demand hereunder and, where applicable, (ii) the Customer's then current Contract Demand(s), if any, under applicable riders hereto. The Customer's Maximum Demand in hours other than Peak Demand Hours shall be equal to the Customer's then current Off-Peak Maximum Demand.

(4) Notwithstanding the foregoing or any other provision of this Rate Schedule or the General Terms and Conditions, the Authority shall be under no obligation whatsoever to supply demands in excess of the Customer's aggregate Contract Demand(s), and nothing herein shall be construed as restricting the right of the Authority to take such steps as the Authority may deem necessary, including without limitation complete interruption of service to the Customer, to limit the Customer's demand so as not to exceed the Customer's aggregate Contract Demands.

(M) Excess Reactive Demand:

The Customer's Excess Reactive Demand for each Billing Month shall be the amount, if any, by which the Customer's maximum 30-minute integrated reactive demand, in kilovars (kVAr), during such Billing Month exceeds 48.5% of the Customer's Measured Demand, in kilowatts (kW), for such Billing Month.

Section 5. Determination of On-Peak and Off-Peak Hours:

(N) Demand

(1) On-Peak Demand Hours

(a) Summer On-Peak Demand Hours shall mean the hours from 1:00 p.m. to 10:00 p.m., Monday through Friday, for the months of May, June, July, August, and September.

(b) Winter On-Peak Demand Hours shall mean the hours from 5:00 a.m. to 9:00 a.m. and from 6:00 p.m. to 10:00 p.m., Monday through Friday, for all other months.

(2) Off-Peak Demand Hours

(a) The Off-Peak Demand Hours are defined as all hours not specified above as On Peak Demand Hours. The Authority may call for additional Off-Peak Demand Hours from time to time based on operational limitations or cost constraints. Additional Off-Peak Demand hours shall be designated at the sole discretion of the Authority.

(O) Energy

(1) Summer On-Peak kWh are defined as all kWh consumed by the customer during the calendar months of June, July and August from 1 p.m. to 10 p.m. during weekdays (prevailing time).

(2) Winter On-Peak kWh are defined as all kWh consumed by the customer during the calendar months of November, December, January, and February from 5 a.m. to 9 a.m. during weekdays (prevailing time).

(3) Off-Peak kWh are defined as all kWh consumed by the customer during all other hours of the year.

Section 6. Additional Terms and Conditions:

(P) Service under this Rate Schedule, including service under all applicable riders hereto, is subject to the then current General Terms and Conditions and the Service Agreement between the Customer and the Authority.

(Q) A customer may have a portion of the customer's electrical energy supplied by customer-owned generation provided the customer is in compliance with Santee Cooper's then-current Standard for Interconnecting Customer-Owned Generation.

(R) A customer who operates a “Data Center”, meaning a centralized facility used for the management, storage, processing, and dissemination of data and information through the use of computer systems, servers, networking equipment, and related components that has an aggregate monthly maximum demand of greater than 1,000 kW, shall be required to enter into a Service Agreement that includes provisions unique to the Data Center. These unique Data Center provisions may include but are not limited to guarantees for payment for services, cost recovery for investments to provide services, operational requirements, and other elements, all of which will be determined at the Authority’s sole discretion.

Adopted October 30, 2026
Effective for bills rendered on and after February 1, 2027

Supersedes:
Schedule L-25, Effective April 1, 2025

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
General Terms and Conditions
of
Large Power Electric Service

Section 1. Contract For Service

(A) As a condition precedent to the Authority supplying electric service under the Authority's Large Light and Power Rate Schedule L-27 and/or any and all riders thereto (collectively, "Schedule L"), to which these General Terms and Conditions are attached and made a part of, the Customer shall execute a Service Agreement in the form hereinafter provided as Exhibit I hereto. When executed by the Customer and the Authority, such Service Agreement, together with Schedule L, these General Terms and Conditions, and applicable notices of Contract Demands accepted by the Authority, shall constitute the entire contract for service between the Authority and the Customer.

(B) In the event of any conflict between these General Terms and Conditions and the provisions of the Service Agreement or Schedule L, the provisions of the Service Agreement or Schedule L shall govern.

(C) Nothing contained in any and all parts of Schedule L, the Service Agreement, and these General Terms and Conditions, shall be construed as affecting in any way the right of the Authority to make changes to any and all parts of such documents as provided by law.

(D) A separate Delivery Point Specification Sheet, in the form hereinafter provided as Exhibit II hereto, shall be prepared and executed by the Authority and the Customer for each Delivery Point at which the Customer is to receive service. Each such Delivery Point Specification Sheet, shall be deemed to be attached to, and made a part of, the Service Agreement between the Customer and the Authority.

(E) As used herein, "Delivery Point" refers to the point or points at which the electrical conductors (including bus bars) of the Authority are connected to the electrical conductors of the Customer or, in the case of service hereunder to a municipal or cooperative wholesale Customer of the Authority, to the conductors of that Customer or a retail customer of wholesale Customer. The Authority shall normally provide one three-phase service at a single voltage at each Delivery Point. Separate supplies for the same Customer at different locations and/or at different voltages shall be considered separate Delivery Points. Multiple Delivery Points shall be separately metered and billed.

Section 2. Conditions of Service

(A) The Authority's agreement to provide electric service on the date specified for electric service to each Delivery Point, subject to proper written notice as set forth in the applicable Rate Schedule, is contingent upon the Authority's ability to acquire, at a sufficient time prior to the date for commencement of such service, the necessary State and Federal approvals and the necessary rights of way and equipment for providing such electric service.

(B) With respect to facilities installed by the Authority to provide electric service to the Customer, the Authority reserves the right to use any available capacity of such facilities not needed for such service to supply other customers of the Authority.

(C) The Authority reserves the right to require the Customer to provide a security deposit or letter of guarantee equivalent to one year’s projected monthly invoices, unless the Customer demonstrates sufficient credit worthiness to the satisfaction of the Authority.

Section 3. Electric Service Provided

(A) The Authority will provide electric service to Customer in the form of unregulated, three-phase alternating current at a frequency of approximately 60 Hertz.

(B) The Authority will provide electric service pursuant to the provisions of Schedule L at the nominal voltage desired by Customer provided such voltage is generally available in the area in which the electric service is desired. For Delivery Points existing on the date these General Terms and Conditions become effective, the nominal voltage supplied shall be the Authority's present nominal delivery voltage at such Delivery Points.

(C) The Authority will provide electric service for each Delivery Point at the nominal voltage specified in the Exhibit II to the Service Agreement for the Delivery Point, unless the Authority notifies the Customer in writing that the voltage will be changed to a specified higher or lower voltage in accordance with usual utility practices. In such cases, the Customer at the Customer's own expense will design, engineer, install, construct or modify, operate, and maintain facilities to such higher or lower voltage.

Section 4. Monthly Billing and Payment

(A) The Authority shall render to the Customer, after the end of each Billing Month, a bill setting forth the charges, as specified in Schedule L, for such Billing Month. "Billing Month" refers to a period between successive meter readings, which shall normally be once per month.

(B) All bills shall be on a net basis, and each such bill shall be due and payable in good funds at the office of the Authority, or at such other place as the Authority may designate, within ten (10) days after the date on which the bill is rendered. If payment is not received within 25 days after the date the bill rendered, the amount of the bill shall be increased on the next bill rendered and on subsequent bills rendered each month thereafter until paid by two percent (2%) of the amount then outstanding including late payment charges. If payment is not made within 30 days after the bill is rendered, the Authority may discontinue service until all past due bills are paid in full. Discontinuance of the service shall not relieve the Customer of any liability for the agreed Minimum Monthly Bill(s) for the period(s) of time service is so discontinued.

Section 5. Metering and Measurement

(A) Power and energy shall be metered by the Authority at, or as if at, each Delivery Point.

(B) Not less frequently than once each year, the Authority shall make periodic tests and inspections of meters installed by it. At the request of the Customer, the Authority shall make additional tests or inspections. Readings of metering instruments found to be in error by more than two percent (2%) either fast or slow will be corrected and credits or debits made to the Customer's account accordingly. Such correction shall apply for a period of not more than 30 days prior to the date of test unless a longer period of inaccuracy can be definitely determined. The Customer shall pay all costs resulting from additional tests requested by the Customer if tests show meters to be accurate within two percent (2%).

(C) The Authority shall be under no obligation to purchase any energy produced by the Customer as a result of generation behind the Authority’s meter, except to the degree required by law or by separate mutual agreement by the Authority.

Section 6. Use of Service

(A) Power shall be used in such manner as will not cause objectionable voltage fluctuations or other electrical disturbances on the Authority's system. If such fluctuations and disturbances become objectionable, the Authority may require the Customer, at the Customer's own expense, to install appropriate corrective equipment. The Authority shall have the right to suspend service to the Customer until such time as the objectionable flow or disturbances have been mitigated by the Customer.

(B) The Service Agreement shall not be assigned by the Customer without approval in writing by the Authority. Service hereunder is exclusively for use by the Customer, and is not to be resold or shared with others. In consideration of the terms of the Service Agreement and these General Terms and Conditions, and in recognition of the fact that the supplying of power and energy from more than one source to the Customer's Facilities may adversely affect safety and the Authority's operations, the Customer agrees not to accept electrical service for said plant operations from any source other than the Authority during the terms of the Service Agreement.

Section 7. New Delivery Points

(A) To establish a new Delivery Point, the Customer must execute with the Authority a new Delivery Point Specification Sheet for the new Delivery Point prior to the date upon which the new Delivery Point is to be placed in service. Such new Delivery Point Specification Sheet shall be attached to, and made a part of, the Service Agreement and shall include any special provisions required for the establishment of the new Delivery Point. The execution of such Delivery Point Specification Sheet shall be a condition precedent to the Authority's supplying electric service to the Delivery Point.

(B) The Authority shall not be obligated to establish any new Delivery Point if it is reasonably determined by the Authority that, consistent with Prudent Utility Practice, the new Delivery Point is not necessary or appropriate for the delivery of power to serve load on the Customer's system.

(C) The Authority shall not be obligated to establish any new Delivery Point if after exercising due diligence the Authority cannot obtain all necessary State and Federal approvals, rights-of-way, and equipment. The Customer shall support all State and Federal filings that the Authority deems necessary (i) for supplying capacity and energy to the new Delivery Point, (ii) for the construction and permitting of the new Delivery Point, and (iii) such other facilities as the Authority deems necessary for the new Delivery Point.

(D) The Customer or potential Customer requesting the establishment of a new Delivery Point shall submit a detailed written request to the Authority specifying the requirements of such Delivery Point.

(E) Except as otherwise provided herein, the Customer is responsible for the installation, operation and maintenance of all necessary poles, lines, substations, transformers, switches, protective equipment, and other equipment (except the Authority's metering equipment) necessary for the establishment of a new Delivery Point, and for all facility rearrangements on the Customer's side of such Delivery Point that are required for the establishment thereof.

(F) Substantial and/or material modifications to an existing Delivery Point shall be deemed to constitute the termination of such Delivery Point and the establishment of a new Delivery Point.

Section 8. Delivery Points and Other Facilities

(A) The service specifications for each Delivery Point shall be as prescribed in the corresponding Delivery Point Specification Sheet.

(B) For each Delivery Point, the Customer shall provide, free of cost to the Authority, a suitable site on the premises for the installation by the Authority of equipment for rendering service hereunder. The Customer shall also provide for the safekeeping of this equipment and shall not permit anyone other than authorized employees and agents of the Customer and employees and agents of the Authority to have access thereto.

(C) The Customer hereby grants to the Authority for the entire term of this contract, free of cost, the right to construct, operate and maintain on property owned, leased or controlled by the Customer, all poles, conductors, appurtenances and equipment whatsoever reasonably necessary or desirable for supplying service hereunder to each Delivery Point. The Authority shall also have all rights of access to said property reasonably necessary or desirable for the aforesaid purposes and the right to remove all or any portion of the Authority's property at any time during the term of this contract or within a reasonable time thereafter. All property, structures and facilities erected by the Authority on property of the Customer are recognized and agreed by the parties to be removable trade fixtures, which shall be and remain personal property of the Authority whether affixed to the realty or not.

(D) Employees of the Authority shall be allowed access to the service installation site at all reasonable hours for the purpose of reading the metering instruments, inspecting the property of the Authority, removing such property, and for other purposes incident to the supplying of service to the Customer.

(E) All electrical facilities used or constructed by the Customer must conform to accepted modern practice and to applicable state and local requirements and must conform to the requirements of the National Electrical Safety Code and National Electrical Code.

(F) All facilities on the Customer's side of each Delivery Point shall be considered the system of the Customer, shall be paid for by the Customer, and shall be installed, operated, and maintained by the Customer at the Customer's expense; provided, that (i) the Authority's metering equipment, if any, located on the Customer's side of a Delivery Point will be owned, installed, operated, and maintained by the Authority; and (ii) the Authority shall have the right, at the Authority's option, to install and/or maintain such other facilities on Customer's side of a Delivery Point as the Authority may elect in the interests of system reliability.

(G) The Customer shall not utilize, or allow to be utilized, any equipment, appliance, or device that tends to unreasonably adversely affect the system of the Authority. The Customer shall maintain a reasonable electrical balance between the phases at each Delivery Point.

(H) The Customer shall install and maintain suitable protective devices on the Customer's system in order to afford reasonably adequate protection to the facilities of the Authority against adverse conditions or disturbances originating on Customer's system. Such protective devices shall be in accordance with the applicable industry standards relating to such equipment and with such other requirements as the Authority may reasonably deem necessary.

(I) The Authority shall install, own, operate, and maintain all lines and equipment located on the Authority's side of each Delivery Point, as well as the meter and metering equipment and, if applicable, any backup meter and metering equipment that may, at the Authority's option, be located on Customer's side of each Delivery Point. In such cases, Customer shall provide a location, acceptable to the Authority, for the installation of such metering equipment.

(J) In the event that the Customer requests the Authority to supply electricity in a manner requiring facilities in addition to or different from those normally provided by the Authority, the Authority will provide such facilities on the Authority's side of the Delivery Point, if practical to do so, provided the following conditions are met and a new Delivery Point Specification Sheet for such Delivery Point is executed to reflect these conditions:

(1) The Customer requesting the facilities shall submit a detailed written request to the Authority specifying the type and kind of facilities;

(2) The facilities are of a kind and type used by, or acceptable to, the Authority and are, installed in a place and in a manner acceptable to the Authority; and

(3) The Customer agrees, in the Delivery Point Specification Sheet for the subject Delivery Point, to pay to the Authority the cost of the facilities prior to their installation or, at the Authority's sole option, appropriate Monthly Facilities Charges in lieu thereof, in addition to the other charges recoverable under Schedule L.

(4) Meters and metering related equipment will be sized according to On-Peak Contract Demand, as specified by customer. Costs associated with metering and metering related equipment required to appropriately measure demand in excess of On-Peak Contract Demand will be the responsibility of the Customer. The Authority, as its sole option, may collect costs associated with meters and metering equipment, or upgrades associated therewith, within the appropriate Monthly Facilities Charge.

(K) In the event that the Customer's contract demand(s) under Schedule L (including any applicable riders thereto) is (are) reduced, nothing herein shall be construed as restricting the right of the Authority to change or reduce accordingly the capacity of the Authority's facilities serving the Customer, or establish an appropriate facilities charge per section “Monthly Facilities” to keep the excess facilities in service at the Customer’s request.

(L) The Delivery Point Specification Sheet for each Delivery Point shall set forth appropriate provisions concerning the installation and maintenance of the Delivery Point and shall provide for adequate compensation to the Authority on termination of the Delivery Point by the Customer.

Section 9. Interruption of Service

(A) The Authority will make reasonable provisions to ensure satisfactory and continuous service but does not guarantee a continuous supply of electrical energy and shall not be liable for damage occasioned by interruptions of service or failure to commence delivery caused by an act of God, or the public enemy, or for any cause reasonably beyond the Authority's control, including, but not limited to, the failure or breakdown of generating or transmitting facilities, floods, fire, strikes or action or order of any agency having jurisdiction over the premises, or for interruptions that the Authority deems necessary for the inspection of, repair to, or changes to the Authority's facilities.

(B) Nothing herein shall be construed as restricting in any way the Authority's right to interrupt service to the Customer as the Authority may deem necessary or appropriate to facilitate inspection of, repair to, or changes to the Authority's facilities consistent with Prudent Utility Practice; provided, however, that the Authority shall use its reasonable best efforts, when practicable, to provide the Customer with advance notice of such interruptions and to coordinate with the Customer the times of such interruptions. In any event, failure of the Authority and the Customer to agree upon the time of such an interruption shall not restrict the Authority from proceeding therewith as the Authority deems necessary.

(C) The Customer shall provide written notification to the Authority immediately of any defects, trouble or accident which may in any way affect the delivery of power by the Authority to the Customer.

(D) Notwithstanding any provisions of Schedule L to the contrary, the Customer shall not be liable for any charges under this Schedule for any period during which he is unable to accept electric service due to strikes, fire, floods, or act of God or the public enemy.

(E) Both the Customer and the Authority shall use all due diligence in removing any causes which prevent the delivery or use of electrical power and energy hereunder.

(F) Any claims against the Authority resulting from an interruption of service shall be governed by the terms, conditions and limitations of the South Carolina Tort Claims Act, and any recovery in such claim shall not include indirect or consequential damages.

Section 10. Indemnity

All electrical power and energy provided for hereunder shall be the property of the Customer upon passing the Delivery Point(s) and the Customer shall have sole responsibility for the use, misuse or presence of said power and energy on the Customer's side of the Delivery Point(s). The Customer will indemnify and hold the Authority harmless from all claims, loss or expense arising from, or in any way connected with, the presence, use or misuse of electrical power and energy on the Customer's side of the Delivery Point(s).

Section 11. Determination of Contract Demands

The maximum amount, or amounts, of electric power and energy that the Authority agrees to sell, and that the Customer agrees to purchase at each Delivery Point (the Customer's "Contract Demand(s)") initially shall be set forth in the Delivery Point Specification Sheet for such Delivery Point. The initial establishment of, and subsequent changes to, such Contract Demand(s) shall be made only pursuant to the applicable provisions of Schedule L; provided, however, that the Authority reserves the right to require, for any Customer or potential Customer having a load of greater than 100,000 kW, notice requirements for changes in that Customer's Contract Demands(s) longer than those set forth in Schedule L.

Section 12. Term of Contract

(A) The Service Agreement, terminating on its effective date all prior agreements between the parties, shall become effective on the date specified therein, and shall remain in effect for an initial term of five (5) years, and thereafter for additional terms of two (2) years such, unless terminated by written notice of such intention from either party to the other at least one (1) year prior to the expiration date of the initial term or subsequent term; provided, however, that in no event shall the Service Agreement expire prior to (i) the expiration of the initial term as outlined above, and (ii) the reduction of the Customer's Contract Demand(s) to zero in the manner or manners specified in Schedule L. Nothing herein contained shall in any way bar the right of the Authority to collect any sums due at the termination of the prior agreements.

If the Customer discontinues operations prior to the expiration of the initial term of the Service Agreement, or any subsequent term, or defaults under this Service Agreement in any respect and the Authority terminates the Service Agreement as a result of such default, the Customer agrees to pay to the Authority, on demand, a sum equal to the cumulative total of the Minimum Monthly Bills, as determined under Schedule L, for the remainder of the term of the Service Agreement, or any subsequent term.

(B) "Contract Year" shall be a twelve-month period beginning on the earlier of (i) the anniversary of the date service is initiated or (ii) the anniversary of the effective date of the Service Agreement.

(C) Schedule L and these General Terms and Conditions may be amended or revised by the Authority from time to time, in whole or in part, to reflect changed conditions, and when so amended or revised shall become effective as to all customers receiving service hereunder.

Section 13. Waiver

Any failure at any time by the Authority or the Customer to enforce a provision of Schedule L, these General Terms and Conditions, or the Service Agreement, shall not constitute a waiver by such party of said provision.

Section 14. Other Contracts

(A) Notwithstanding any other provision of Schedule L or these General Terms and Conditions to the contrary, an existing contract between the Authority and a Customer for the provision of service to such Customer pursuant to the Authority's Large Light and Power Rate Schedule that is in effect on the effective date of these General Terms and Conditions shall continue in full force and effect until its expiration. Such existing contract shall be deemed to constitute the Service Agreement between the Customer and the Authority hereunder until its expiration. In the event any provision of these General Terms and Conditions or Schedule L conflicts with a provision of such existing contract, the provision of the contract shall prevail.

(B) Upon the expiration of an existing contract between a Customer and the Authority, as described in the foregoing paragraph, continued service to such Customer shall be wholly subject to Schedule L and these Terms and Conditions.

(C) The establishment of a new Delivery Point, or the substantial modification of an existing Delivery Point, for a Customer having an existing contract, as described in the foregoing two paragraphs, shall require the termination of such existing contract and the execution of a new Service Agreement of the form specified in Exhibit I hereto.

(D) The terms and conditions of service to a Customer at a Delivery Point or Delivery Points under any rate schedule(s) or contract(s) other than Schedule L shall be unaffected by the terms of Schedule L and these General Terms and Conditions and shall be governed solely by the terms of such other rate schedule(s) or contract(s). The terms and conditions and service to each Delivery Point pursuant to Schedule L shall be governed solely by the provisions of Schedule L and these General Terms and Conditions and shall be unaffected by service, if any, to a Delivery Point or Delivery Points under any other rate schedule(s) or contract(s) between the Customer and the Authority.

(E) Acceptance of service under Schedule L without the benefit of an executed Service Agreement or another formal, written contract between the Customer and the Authority will bind the Customer to all terms and conditions of Schedule L and these General Terms and Conditions the same as if a formal written contract had been executed. In such event, all obligations hereunder shall begin on the date of such acceptance of service and shall continue for an initial term of five (5) years and thereafter for additional terms of two (2) years each, unless and until terminated at the end of such initial term or any additional term by no less than one (1) year's advance written notice of termination from either party to the other.

Adopted October 30, 2026
Effective for bills rendered on and after February 1, 2027

Supersedes:
Schedule L-25, Attachment A, Effective April 1, 2025

Exhibit I

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
SERVICE AGREEMENT FOR LARGE POWER ELECTRIC SERVICE

This Agreement made and entered in this_____day of_____, 20 , by and between the South Carolina Public Service Authority, hereinafter referred to as "the Authority", and _____, hereinafter referred to as the "Customer."

W I T N E S S E T H:

That in consideration of the mutual covenants and agreements herein contained, the Authority and the Customer covenant and agree with each other as follows:

1. The Authority shall sell and deliver to the Customer, and the Customer shall purchase and receive from the Authority, the Customer's full requirements for electric service at the Delivery Point(s) specified in the respective Delivery Point Specification Sheets attached to this Service Agreement. Each such Delivery Point Specification Sheet shall, upon its execution, be a part of this Service Agreement, and shall include the service specifications for the provision of service at the corresponding Delivery Point.

2. A change in the service specifications at a Delivery Point shall require a new Delivery Point Specification Sheet to be executed to replace the previous Delivery Point Specification Sheet for that Delivery Point.

3. This Service Agreement adopts and incorporates by reference all of the provisions of the Authority's Large Light and Power Rate Schedule L-27 and all riders thereto (collectively, "Schedule L"), and its associated General Terms and Conditions, as such Schedule L and General Terms and Conditions may be changed from time to time.

4. The Customer shall pay the Authority monthly for electric service rendered hereunder pursuant to the applicable Rate Schedule and in accordance with the billing and payment provisions of Schedule L and the General Terms and Conditions.

5. This Service Agreement may not be assigned by either Party without the prior written consent of the other Party, provided, however, such consent shall not be unreasonably withheld.

6. If any provision of this Service Agreement is inconsistent with any provision of any applicable rate schedule or associated riders, the provisions of this Service Agreement shall prevail.

7. Subject to the provisions hereinbefore contained, this contract shall be binding upon and inure to the benefit of the successors and assigns of the parties hereto.

IN WITNESS WHEREOF, the Authority and the Customer have caused this Service Agreement for the Large Power Electric Service to be executed in duplicate in their names by their respective duly authorized officials, as of the day and year first above written.

ATTEST: **SOUTH CAROLINA PUBLIC SERVICE AUTHORITY**

BY: _____ **BY:** _____

ATTEST: _____**(CUSTOMER)**

BY: _____ **BY:** _____

Exhibit II

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
SERVICE AGREEMENT FOR LARGE POWER ELECTRIC SERVICE
DELIVERY POINT SPECIFICATION SHEET

1. Electric Service Supplied to:

2. Delivery Point Information:

   (a) Name:
   (b) Description:
   (c) Location:

3. Original Effective Date of Delivery Point:

4. Effective Date of this Specification Sheet:

5. Contract Demand(s):

   (a) Firm Power Contract Demand:
   (b) Interruptible Power Contract Demand:
   (c) Economy Power Contract Demand:
   (d) Standby Power Contract Demand:
   (e) Demand Response Buy Back Demand:

6. Electric Service Supplied:_____volts (nominal)_____Phase

7. Metering Data:

   (a) Metered Voltage:
   (b) Location:
   (c) Compensation:

8. Provisions for Special Facilities or Conditions:

IN WITNESS WHEREOF, the Authority and the Customer have each caused this Delivery Point Specification Sheet, which is to be incorporated into the Service Agreement for Large Power Electric Service, dated_____, to be executed in their names by their respective duly authorized officials on this day of_____, 20 .

ATTEST: **SOUTH CAROLINA PUBLIC SERVICE AUTHORITY**

BY: _____ **BY:** _____

ATTEST: _____**(CUSTOMER)**

BY: _____ **BY:** _____

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
LARGE LIGHT AND POWER
INTERRUPTIBLE SERVICE
RIDER L-27-I

Section 1. Availability:

(A) Service hereunder, "Interruptible Power", is available to Customers meeting the availability requirements of the Authority's Large Light and Power Rate Schedule L-27 or its successor (hereinafter, "Schedule L"), to which this Rider L-27-I is attached and made a part of. In addition, service hereunder shall be available only to specified Delivery Points upon a prior written agreement between the Authority and the Customer with respect to each such Delivery Point, in the form of an appropriate Delivery Point Specification Sheet attached to the Service Agreement between the Customer and the Authority.

(B) In order to receive service under this Rider L-27-I, the sum of the Customer's Contract Demands under this Rider L-27-I plus the Customer's Firm Contract Demand must equal or exceed 1,000 kW.

(C) The total amount of Interruptible Power available to all customers changes from time to time and the availability of such power hereunder is strictly subject to the provisions of this Rider L-27-I, including, without limitation, Section 4(B)(4) herein below. As of January 1, 2012, the Authority has determined that Interruptible Power service will be made available to existing customers under contract and additional qualifying customers on a “first come first served” basis up to a maximum aggregate amount based on the Authority’s reserve requirement.

Section 2. Character of Service:

(A) Interruptible Power hereunder shall be electrical power and energy of the same general characteristics as described in Schedule L that (i) is in excess of Firm Power purchased by the Customer under Schedule L and (ii) is interruptible or curtailable by the Authority in accordance with the following terms of this Rider.

(B) Curtailments by the Authority

(1) The Authority shall have the right, at any time or times and for any reason or reasons, to interrupt or call for curtailment of all or part of the Interruptible Power in response to an Emergency Event. As used herein, an “Emergency Event” means a condition on the Authority’s system in which, in the sole judgment of the Authority’s System Controller, action is required to maintain compliance with approved Reliability Standards or there is an imminent danger of deterioration of service to firm customers, voltage collapse, or damage to a part of the system.

(2) The Authority shall have the right, at any time or times and for any reason or reasons, to interrupt or call for curtailment of all or part of the Interruptible power in response to market or system conditions, hereinafter “Economic Curtailments”, not deemed Emergency Events. Such Economic Curtailments shall not exceed 250 hours, nor occur in more than 60 days, in any calendar year and, provided further, that the number of such Economic Curtailments shall not exceed two (2) in any calendar day or 72 hours in any calendar week (Monday through Sunday.) Electrical power and energy purchased by the Customer pursuant to this section shall be classified as "Secondary Power".

(a) At any time or times during the months of January, February, and December, the Authority reserves the right to curtail customers for not longer than 18 aggregate hours in any calendar day.

(b) At any time or times during all other months, the Authority reserves the right to curtail customers for not longer than 12 aggregate hours in any calendar day.

(c) In order to receive Secondary Power at a delivery point during an hour, the Customer shall respond to the Authority's notification for curtailment within a period of time to be established by the Authority, following such notice. Such responses shall include the amount of Secondary Power the Customer requests and is willing to receive during the curtailment, subject to its availability. The Authority, at its option, may respond to and confirm agreement to the Customer's request or may not respond further, in which event such confirmation and agreement shall be deemed to have been given.

(3) The Authority shall establish and maintain operational guidelines which shall state the conditions and circumstances under which calls for curtailments may be made. Such operational guidelines shall be published, and available for review, at the Authority's offices.

(4) When the Authority wishes to interrupt or curtail the Customer's Interruptible Power as provided herein, the Authority shall give notice thereof to the Customer by telephone or by such other means as the Authority may from time to time designate. The Customer shall designate a representative that will be responsible for providing and updating contact information to the Authority's system as needed. Each such notice shall specify a demand level, which may be zero, to which the Customer's use of Interruptible Power is to be limited and the time period (hereinafter, a "Curtailment Period") to which such limitation is to apply. After receiving such a notice, the Customer shall, except as otherwise provided herein, limit the Customer's use of Interruptible Power during the Curtailment Period to which the notice applies, to the level specified by the Authority. Each such notice shall be deemed received by the Customer if the Authority shall have issued or attempted to issue that notice.

(5) The Authority will use reasonable efforts to give as much advance notice as practicable of probable curtailments when circumstances permit. The final scheduling of curtailments by the Authority will be postponed as long as practicable in order to minimize their occurrence and duration. Each notice issued by the Authority may be withdrawn or modified prior to the beginning of the potential Curtailment Period to which it applies. Such withdrawal or modifications shall be issued to the Customer by the same means as the original notices. Notices, if and to the extent so modified, shall be deemed to establish final Curtailment Periods and demand limitations. Notices withdrawn prior to the beginning of their respective Curtailment Period shall be without any further force or effect.

(6) After a notice of curtailment shall have been issued by the Authority, the Customer shall have the right to exceed the demand limitation set forth in the notice if, and only if, (i) the Customer makes a request to do so pursuant to the timetable established for the Curtailment Period to which the notice applies and the Authority, in its sole judgment, determines that it can supply the requested excess, and (ii) the Customer agrees to pay for such excess at the price(s) quoted by the Authority in response to such request. The Authority shall designate a representative to whom such requests should be directed, and the Customer shall designate a representative(s) of the Customer who is authorized to make such requests and issue such agreements.

(7) All power and energy used by the Customer during an Emergency Event Curtailment Period in excess of the demand limitation set forth in the Authority's notice for such Curtailment Period that is not classified as Secondary Power shall be classified as Excess Power; provided, however, that the Authority shall be under no obligation whatsoever to furnish such Excess Power.

Section 3. Monthly Rates and Charges:

For all Interruptible Power provided hereunder, the monthly charge shall consist of the following charges:

(A) Interruptible Power:

For all services provided hereunder other than Secondary Power and Excess Power:

(1) Monthly Demand Charge:

(a) All kW of Interruptible Billing Demand @.....$10.44/kW

(b) Demand Sales Adjustment:

For each kW of Interruptible Billing Demand, a charge or credit, if any, determined from time to time pursuant to the Authority's Demand Sales Adjustment Clause DSC-27, or its currently applicable successor clause, if any.

(c) Economic Development Sales Adjustment:

For each kW of Firm Billing Demand, a credit, if any, determined from time to time pursuant to the Authority's Economic Development Sales Adjustment Clause EDA-27, or its currently applicable successor clause, if any.

(2) Monthly Energy Charge:

Base Energy Charge:

On-Peak kWh @.....$0.0497/kWh

Off-Peak kWh @.....$0.0375/kWh

(a) Fuel Adjustment Charge:

For each kWh, the charge or credit per kWh determined for the month pursuant to the Authority's Fuel Adjustment Clause (FAC-27), or its successor clause, with "F_b/S_b" and "K" of the formula in said clause being equal to $0.03641/kWh and .10, respectively.

(b) Deferred Cost Recovery Adjustment:

The Authority's Deferred Cost Recovery Adjustment Clause (DCR-27), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(B) Secondary Power:

(1) The price for Secondary Power used by the Customer in each Curtailment Period shall be the price quoted by the Authority for such power and energy as hereinabove described. Each such quotation shall be based on the Authority's reasonable best estimate of its incremental costs of supplying such Secondary Power, plus a margin of 13.10% above the Authority's incremental costs.

(2) The price for Secondary Power usage that exceeds the amount requested and agreed upon by the Authority through Section 2(B)(2)(C) shall be the price quoted by the Authority for such power and energy times 150%. In the event that the Authority determines the Secondary Power price for the hour does not sufficiently recover the costs to serve such excess power, the Authority reserves the right to charge 150% of the Authority's best reasonable estimate of the actual incremental cost to serve. Such a decision shall be at the sole discretion of the Authority.

(C) Excess Power:

The price for Excess Power used by the Customer in each Emergency Event Curtailment Interruption Period as defined in Section 2(B)(1) shall be 150% of the Authority's reasonable best estimate of its incremental cost (including opportunity costs) of supplying such Excess Power. Such incremental costs may include both demand-related and energy-related costs.

In addition, whenever the Customer shall have used Excess Power during an Emergency Event Curtailment Period as defined in Section 2(B)(1), the provisions of Section 4(C) below shall apply.

Section 4. Determination of Demands:

(A) Interruptible Billing Demand

The Customer's Interruptible Billing Demand for each Billing Month shall be the amount, if any, by which the Customer's Measured On-Peak Demand for such month, determined pursuant to Section 4(B) of Schedule L, exceeds the Customer's then-current Firm Billed Demand, under Schedule L, however, that in no event shall such Interruptible Billing Demand be (i) greater than 100% of the interruptible contract demand or (ii) less than 80 percent (80%) of the sum of the Customer's then-current Firm and Interruptible Contract Demand less Firm Billed Demand.

As used in Section 4(A) only, Firm Billed Demand shall include an adjustment for energy billed under Section 3(B)(2)(a) of Schedule L. Such adjustment shall be calculated monthly utilizing the following formula:

*Off-Peak Demand = (Off-Peak Energy / Off-Peak Hours) * 1.5*

Where Off-Peak Energy means all energy billed under Section 3(B)(2)(B) of Schedule L for the previous month and Off-Peak Hours means the total number of Off-Peak demand hours for the previous month under Section 5(A)(2) of Schedule L.

(B) Interruptible Contract Demand

(1) Except as otherwise provided herein, the Customer's Interruptible Contract Demand shall be the maximum amount of Interruptible Power, in kilowatts, that the Customer has requested and the Authority has agreed to supply, as evidenced in the Delivery Point Specification Sheet for which the Delivery Point that is attached to, and a part of, the Service Agreement between the Customer and the Authority.

(2) The Customer may reduce its Interruptible Contract Demand for a Delivery Point, for any twelve-month period and subsequent twelve-month periods, by providing prior written notice of such reduction to the Authority at least one year prior to the beginning of the first period to which the notice applies; provided, however, that (i) no such reduction shall become effective before the fifth anniversary of the Service Agreement between the Customer and the Authority, and provided further that (ii) the greatest amounts of such reductions shall be as follows:

(a) For the first twelve-month period to which such notice applies, the maximum reduction shall be the greater of 5,000 kW or 25% of the Interruptible Contract Demand for such year.

(b) For the second succeeding twelve-month period to which such notice applies, the maximum reduction shall be the greater of 10,000 kW or 50% of the Interruptible Contract Demand for such year.

(c) For the third succeeding twelve-month period to which such notice applies, the maximum reduction shall be the greater of 15,000 kW or 75% of the Interruptible Contract Demand for such year.

(d) For the fourth and subsequent twelve-month periods to which such notice applies, the maximum reduction shall be 100% of the respective Interruptible Contract Demand(s) for such years.

Notices of such reductions in the Customer's Interruptible Contract Demand shall be irrevocable once given.

(3) The Customer's Interruptible Contract Demand, once established or reduced, may be increased only by mutual agreement between the Authority and the Customer evidenced by the execution of a new, revised Delivery Point Specification Sheet for the Delivery Point to which the increase is to apply. The Authority shall be under no obligation to agree to any such increase but shall give good faith consideration to each such request. In such an event, the Authority may require additional special terms and conditions applicable to service to the Customer be included in the aforementioned new Delivery Point Specification Sheet.

(4) The total amount of Interruptible Power available for sale to all customers changes from time to time. In initially determining the amount of Interruptible Power, if any, to provide a Customer and/or in determining the amount, if any, by which a Customer's Interruptible Contract Demand may be increased, the Authority shall take into account the total amount of such Interruptible Power it reasonably expects to be available and its prior commitments for sales of such power. If, and to the extent that, the Authority thus determines it can make additional Interruptible Power available to new Customers and to existing Customers, the Authority shall do so on a first-come, first-served basis, in accordance with the stated limit of Interruptible Power specified in Section 1(C) herein.

(C) Excess Demands

(1) If the Customer's use of service during any Emergency Event Curtailment Period exceeds the demand level established by the Authority for such Curtailment Period, the amount by which the Customer's demand exceeds such level shall be used solely for billing purposes to increase the Customer's Firm Billing Demand and to reduce the Customer's Interruptible Billing Demand by the greatest 30-minute integrated excess demand. Such billing adjustments shall apply for the current Billing Month and the subsequent eleven (11) Billing Months. These adjustments shall not modify the Customer's Firm Contract Demand or Interruptible Contract Demand, nor shall the excess load be treated as Firm Power for operational or planning purposes.

(2) Notwithstanding the foregoing or any other provision of this Rider L-27-I, Schedule L, or the General Terms and Conditions attached thereto, the Authority shall be under no obligation whatsoever to supply demands in excess of the demand level established by the Authority during a Curtailment Period, and nothing herein shall be construed as restricting the right of the Authority to take such steps as the Authority may deem necessary, including without limitation complete interruption of service to the Customer, to limit the Customer's demand so as not to exceed such demand level.

Section 5. Other Terms and Conditions:

Service under this Rider L-27-I is subject to the terms of the current Schedule L, the current General Terms and Conditions attached thereto, and the Service Agreement between the Customer and the Authority.

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Schedule L-25-I, Effective April 1, 2025

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
LARGE LIGHT AND POWER
ECONOMY POWER SERVICE
RIDER L-27-EP

Section 1. Availability and Applicability:

(A) Service hereunder, "Economy Power," shall be available to customers meeting the availability requirements of the Authority's Large Light and Power Rate Schedule L-27 or its successor (hereinafter, "Schedule L"), to which this Rider L-27-EP is attached and made a part of. In addition, service hereunder shall be available only to specified Delivery Points upon a prior written agreement between the Authority and the Customer with respect to each such Delivery Point, in the form of an appropriate Delivery Point Specification Sheet attached to the Service Agreement between the Customer and the Authority.

(B) In order to receive service under this Rider L-27-EP, the sum of the Customer's Contract Demands under this Rider L-27-EP plus the sum of the Customer's Firm Contract Demand and Interruptible Contract Demand must equal or exceed 2,000 kW.

Section 2. Character of Service:

(A) Economy Power hereunder shall consist of the supply of electric power and energy, of the same general characteristics as described in Schedule L, that the Authority may from time to time, in its sole discretion, determine to be available from the Authority's resources (including the Authority's arrangements with other utilities) in excess of the power and energy requirements of the Authority's other customers.

(B) The Authority shall use good faith efforts to notify the Customer of the availability of Economy Power in each clock hour prior to the beginning of such hour through a means established by the Authority from time to time. With each such notification, the Authority also shall supply the Customer with a quotation of the Economy Energy Price, in cents per kilowatt hour, applicable to Economy Power during the hour to which the notification applies.

(C) In order to receive Economy Power at a Delivery Point during an hour, the Customer shall respond to the Authority's notification for such hour within a period of time, to be established by the Authority, following such notice. Such response shall include the amount of Economy Power the Customer requests and is willing to receive in the applicable hour, subject to its availability. The Authority, at its option, may respond to confirm agreement to the Customer's request or may not respond further, in which event such confirmation and agreement shall be deemed to have been given.

(D) The Authority shall use its reasonable best efforts, but shall be under no obligation whatsoever, to provide periodic estimates of the expected availability and price of Economy Power for upcoming hours and upcoming days. However, such estimates shall be estimates for preliminary planning purposes only, shall be subject to change without notice, and shall have no force or effect. To facilitate the Authority's planning and the aforementioned estimates, the Customer, at the request of the Authority, shall promptly provide the Authority with the Customer's best reasonable estimate of the Customer's requirements for Economy Power in upcoming hours and days. However, such estimates shall be for preliminary planning purposes only, shall be subject to change without notice, and shall have no force or effect.

(E) As used herein, "Scheduled Economy Energy" shall, for any hour, be the amount, if any, of Economy Power scheduled for delivery to the Customer during such hour pursuant to this Rider L-27-EP. "Delivered Economy Energy", for any hour or half-hour, shall be the amount, if any, by which the metered deliveries of power and energy to the Customer in such hour or half-hour exceed the sum of (i) the Customer's then-current Firm Contract Demand under Schedule L, and (ii) the Customer's then current Interruptible Contract Demand, if any, pursuant to Rider L-27-I, but in no event greater than the Customer's then current Economy Power Contract Demand hereunder.

(F) All power and energy used by the Customer during a Curtailment Period in excess of the demand limitation set forth in the Authority's notice for such Curtailment Period identified in Section 4 (B)(2) shall be classified as Excess Economy Power; provided, however, that the Authority shall be under no obligation whatsoever to furnish such Excess Economy Power.

Section 3. Monthly Rates and Charges

Charges to the Customer for Economy Power hereunder shall be equal to the sum of (i) the Monthly Customer Charge, (ii) the Monthly Reservation Charge, (iii) the Monthly Energy Charge, and (iv) the Monthly Excess Economy Power Demand Charge, all as set forth below:

(A) Monthly Customer Charge

The Monthly Customer Charge hereunder shall be $1,000.00 per month for each Billing Month.

(B) Monthly Reservation Charge

The Monthly Reservation Charge hereunder shall be equal to the Customer's Economy Power Contract Demand for such Billing Month, in kilowatts, times $3.85 per kilowatt.

(C) Monthly Energy Charge

The Monthly Energy Charge hereunder shall be the aggregate sum of all applicable Hourly Energy Charges during the Billing Month. Each such Hourly Energy Charge shall be the sum of (1), (2), and (3) below for such hour:

(1) The amount, if any, of Delivered Economy Energy up to the amount of Scheduled Economy Energy for the hour times the Economy Energy Price for that hour;

(2) Overscheduling charges shall equal the amount, if any, by which the Customer's Delivered Economy Energy for the hour was less than 90% of the Customer's Scheduled Economy Energy for the hour, times the Capital Improvement Fund and generation-related charges in the Economy Energy Price as stated in Section 3(C)(3) below; and

(3) Under scheduling charges shall equal the amount, if any, by which the Customer's Delivered Economy Energy for the hour exceeded the Customer's Scheduled Economy Energy for the hour, times 150% of the Economy Energy Price for the hour. In the event that the Authority determines the Economy Energy Price for the hour does not sufficiently recover the costs to serve such excess power, the Authority reserves the right to charge 150% of the Authority's best reasonable estimate of the actual incremental cost to serve. Such a decision shall be at the sole discretion of the Authority.

In addition, whenever the Customer shall have used Excess Economy Power during a Curtailment Period, the provisions of Section 4 (B) below shall apply.

For each hour, the aforementioned Economy Energy Price applicable to Economy Power hereunder shall be the price quoted by the Authority for the hour pursuant to Section 2 hereof. For each hour, such Economy Energy Price shall be the greater of (i) the Authority's Incremental Energy Cost, plus markups to include contributions to the Capital Improvement Fund, transmission losses, and generation-related charges, or (ii) the price at which the Authority could have sold such Economy Power to another utility or utilities, based on actual quotes from such other utility or utilities. Such Incremental Energy Cost shall be the Authority's best reasonable estimate of its out-of-pocket, incremental cost of producing Economy Power during such hour, as determined in accordance with usual utility practice. In no event shall the final Economy Energy Price quoted by the Authority for an hour be subject to after-the-fact adjustment except as allowed in this.

For the purposes of the L-27-EP Economy Energy Price, contributions to generation-related charges shall equal $8.69/MWh.

For the purposes of the L-27-EP Economy Energy Price, contributions to the Capital Improvement Fund and transmission losses shall equal the Authority's Incremental Energy Cost times a factor of 0.1310. Such charges may be modified from time-to-time.

(D) Monthly Excess Economy Power Demand Charge

The Monthly Excess Economy Power Demand Charge hereunder shall be equal to (i) the greatest 30-minute integrated kW demand of Excess Economy Power, multiplied by (ii) six (6) times the sum of the per-kW rates for the Firm Base Demand Charge and the Excess Demand Charge specified in Schedule L.

(E) Optional Charge(s)

From time to time, at its sole discretion, the Authority may elect to offer customers served under this Rider pricing alternatives. The Optional Charge(s) hereunder shall be set forth along with the terms and conditions of each alternative in writing. The Customer, at its sole discretion, shall have the choice of receiving any portion of Economy Energy under the Optional Charge(s).

Section 4. Determination of Demands

(A) Economy Power Contract Demand

(1) The Customer's Economy Power Contract Demand for each Delivery Point shall be established initially by mutual agreement of the Authority and the Customer, as evidenced in the Delivery Point Specification Sheet for the Delivery Point that is attached to, and a part of, the Service Agreement between the Customer and the Authority.

(2) The Customer's Economy Power Contract Demand may be unilaterally reduced by the Customer, in whole or in part, such reduction to become effective at the beginning of a Billing Month specified by the Customer if, and only if, the Customer shall have provided the Authority with at least 24 months prior written notice of such reduction. Notices of such reductions in the Customer's Economy Power Contract Demand shall be irrevocable once given.

(3) The Customer's Economy Power Contract Demand, once established or reduced, may be increased only (i) pursuant to the terms of this Rider L-27-EP, or (ii) by mutual agreement between the Authority and the Customer evidenced by the execution of a new, revised Delivery Point Specification Sheet for the Delivery Point to which the increase is to apply. The Authority shall be under no obligation to agree to any such increase but shall give good faith consideration to each such request. In such an event, the Authority may require that additional, special terms and conditions applicable to service to the Customer be included in the aforementioned new Delivery Point Specification Sheet.

(B) Excess Demands

(1) The amount of Economy Power requested by the Customer in an hour shall be subject to pro rata reduction in the event the Authority determines, in its sole judgment, the aggregate amount of Economy Power so requested by the Customer and all other such customers exceeds the total amount available for such hour. In such event, the Authority shall so notify the Customer prior to the beginning of such hour, and the prorated amount requested by the Customer shall be deemed to supersede the Customer's prior request and shall be deemed to constitute the agreed-upon amount of Economy Power for delivery to the Customer's Delivery Point for that hour, unless the Customer, prior to the beginning of the hour, withdraws its request altogether after receiving such notice from the Authority.

(a) Notwithstanding any other provision of this Rider L-27-EP or Schedule L to the contrary, the Authority shall be able to call for partial or complete curtailment of receipt of Economy Power by the Customer at any time that the Authority, in its sole judgment, determines that (i) such Economy Power is no longer available and that continued use thereof by the Customer will adversely affect service to the Authority's other customers and/or other utility systems with which the Authority is interconnected, or (ii) circumstances on the Authority's system and/or the systems of any other utility with which the Authority has an interchange arrangement are such that the Authority is unable to supply Economy Power at the Energy Price previously noticed by the Authority. When the Authority calls for such a curtailment, the amount of Economy Power scheduled for delivery to the Customer shall be deemed to be reduced accordingly.

(2) The Authority shall be under no obligation whatsoever to supply Economy Power in an hour in excess of the amount scheduled for delivery to the Customer as herein provided. Nothing herein shall be construed as restricting the right of the Authority to take such steps as the Authority may deem necessary, including without limitation complete interruption of service to the Customer, to limit deliveries to the Customer to the amounts so scheduled.

Section 5. Other Terms and Conditions

Service under this Rider L-27-EP is subject to the terms of the current Schedule L, the current General Terms and Conditions attached thereto, and the Service Agreement between the Customer and the Authority.

Adopted October 30, 2026
Effective for service rendered on and after February 1, 2027

Supersedes: Schedule L-25-EP, Effective April 1, 2025

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
L-27-EP-O
Economy Power Service Rider
Optional Energy Charge

Section 3(E) of Rider L-27-EP provides that the Authority may offer pricing alternatives to customers served under the Rider. In accordance with this provision, the Authority offers an Optional Energy Charge as set forth below.

Notwithstanding any provision of L-27-EP to the contrary, an Economy Power (EP) customer, at its sole discretion, may elect to receive its entire Economy Power Service under the following terms and conditions.

(A) The monthly Reservation Charge hereunder shall be equal to the Customer's Economy Power Contract Demand for such billing month, in kilowatts, times $5.80 per kilowatt.

(B) The Hourly Energy Charge during Off-Peak Periods shall be:

(1) Base Energy Charge:

All kWh @ $0.0375/kWh

(2) Fuel Adjustment Charge:

For each kWh, the charge per kWh determined for the month pursuant to the Authority's Fuel Adjustment Clause (FAC-27), or its successor clause, with "Fb/Sb" and "K" of the formula in said clause being equal to $0.03641/kWh and 0.10, respectively.

(3) Deferred Cost Recovery Adjustment:

The Authority's Deferred Cost Recovery Adjustment Clause (DCR-27), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

The Hourly Energy Charge during On-Peak Periods shall be determined as set forth in section 3(C) of the L-27-EP Rider, or its successor.

(C) For the purposes of this pricing alternative, "Off-Peak Periods" shall consist of all time periods not designated as On-Peak Periods. Except as provided for in Sections (D) and (E) herein, "On-Peak Periods" shall normally consist of the hours specified in the following table:

Season	On-Peak Hours
Summer (May – September)	1:00 p.m. – 10:00 p.m.
Winter (January, February, November, December)	5:00 a.m. – 9:00 a.m. 6:00 p.m. – 10:00 p.m.
March, April and October	All Off-Peak

(D) The Authority reserves the right to designate additional On-Peak hours as set forth below:

(1) When the Authority projects its Incremental Energy Cost, as set forth in the Economy Power Service Rider, L-27-EP, or its successor, will equal or exceed $60.00/MWh, then the Authority may, at its option and with day ahead notice, designate up to twelve (12) hours per day as On-Peak hours.

(2) If the Authority, in accordance with the criteria set forth in Section (D)(1) above, finds it necessary to designate additional On-Peak hours, it will notify affected customers by 12:00 noon on the current day for the following day.

(3) The ability of the Authority to designate additional On-Peak hours in accordance with this Section (D) shall be limited to no more than seven days per month.

(E) The Authority may call for additional Off-Peak Hours from time to time based on operational limitations or cost constraints. Additional Off-Peak hours shall be designated at the sole discretion of the Authority.

(F) The Customer will continue to schedule all Economy Energy usage during Off-Peak Periods; failure to schedule may result in discontinuance of this pricing alternative by the Authority to the Customer.

(G) Unless specifically contradicted above, all other provisions of Rider L-27-EP, or its successor, remain in effect. The Authority, in its sole judgment, shall be able to call for partial or complete curtailment of receipt of Economy Power by the Customer at any time.

(H) This pricing alternative is in effect until modified or withdrawn. This pricing alternative is subject to an annual evaluation at which time it may be modified or withdrawn if circumstances warrant. This offer does not commit the Authority to future such offerings.

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Effective for bills rendered on and after February 1, 2027

Supersedes:
L-25-EP Economy Power Service Rider Optional Energy Charge, Effective April 1, 2025

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
L-27-EP-AU
Economy Power Service Rider
As-Used Billing Option

Section 3(E) of Rider L-27-EP provides that the Authority may offer pricing alternatives to customers served under the Rider. In accordance with this provision, the Authority offers an As-Used Billing Option as set forth below.

Service hereunder shall be limited to ten percent (10%) of the customer's total contract demand. Total contract demand shall refer to the sum of the Firm Contract Demand plus the Customer's Contract Demand(s) (if any) under any and all riders hereto and other rate schedules of the Authority, exclusive of Nominated or curtailed capacity as provided under L-27-DRB.

Notwithstanding any provision of L-27-EP to the contrary, an Economy Power (EP) customer, at its sole discretion, may elect to receive its entire Economy Power Service under the following terms and conditions, subject to the limitation above.

(A) Service taken under this rider shall not be subject to the Monthly Reservation Charge as defined in Section 3(B) of the L-27-EP rider.

(B) The Hourly Energy Charge during On-Peak Periods shall be determined as set forth in Section 3(C) of the L-27-EP Rider, or its successor.

(C) The Hourly Energy Charge shall include a charge equal to $0.02803/kWh in addition to all the applicable Hourly Energy Charges listed above.

(D) For the purposes of this pricing alternative, "On-Peak Periods" shall consist of the time periods set forth in Section 5(A) of Schedule L-27 or its successor.

(E) Energy taken under this pricing alternative shall not be available during off-peak periods, including any additional off-peak hours as set forth in Section 5(A)(2) of Schedule L-27 or its successor.

(F) Unless specifically contradicted above, all other provisions of Rider L-27-EP, or its successor, remain in effect. The Authority, in its sole judgment, shall be able to call for partial or complete curtailment of receipt of Economy Power by the Customer at any time.

(G) This pricing alternative is in effect until modified or withdrawn. This pricing alternative is subject to an annual evaluation at which time it may be modified or withdrawn if circumstances warrant. This offer does not commit the Authority to future such offerings.

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SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
LARGE LIGHT AND POWER
DEMAND RESPONSE BUY BACK (DRB)
SCHEDULE L-27-DRB

Section 1. Limited Availability:

(A) Service hereunder, "Demand Response Buy Back," is available to Customers meeting the availability requirements of the Authority's Large Light and Power Rate Schedule L-27 or its successor (hereinafter, "Schedule L"). In addition, service hereunder shall be available only to specified Delivery Points upon a prior written Service Agreement between the Authority and the Customer with respect to each such Delivery Point, in the form of an appropriate Delivery Point Specification Sheet attached to the Service Agreement between the Customer and the Authority. The Authority reserves the right, in its sole discretion, to extend eligibility for service under this Schedule to Customers not taking service under Schedule L, subject to such Customers' compliance with all other terms and conditions of this Schedule and the execution of an appropriate Service Agreement.

(B) In order to receive service under this Schedule:

(1) The Customer's electrical wiring permits separate metering of the Customer's equipment and facilities,

(2) The Customer's designated equipment and facilities must be totally and responsively interruptible at the direction of the Authority or its designated representatives,

(3) The Customer, at its expense, shall cause the following to be installed:

(a) Dedicated telephone and data lines for the exclusive use of the Customer and the Authority,

(b) All communications and control equipment required by the Authority,

(c) Separate metering provided by the Authority to enable the Authority to separately meter the Customer's designated equipment and facilities.

(4) The Customer agrees to hold the Authority and its designated representatives harmless from any and all claims, for damages resulting from interruption or curtailment of electric service provided under this Schedule. (See Section 7 - Special Provisions.)

(C) The total amount of Demand Response Buy Back service available to all qualifying customers shall be determined solely by the Authority and such amount changes from time-to-time. As of January 1, 2012, the Authority has determined that Demand Response Buy Back service will be made available to qualifying customers on a "first come first served" basis up to a maximum aggregate amount of 300 MW. Furthermore, qualifying load shall be a minimum of 50MW per customer per delivery point.

Section 2. Character of Service:

Demand Response Buy Back hereunder shall be electrical power and energy of the same general characteristics as described in Schedule L and Interruptible Service Rider L-27-I that is interruptible or curtailable by the direction of the Authority in accordance with the following terms:

(A) Demand Response Buy Back shall be interruptible or curtailable service with a short Customer notice and short interruption duration that is applicable to the Customer's equipment and facilities. Short notice will be within two (2) minutes with usual customer notification and short duration will be limited to sixty (60) minutes from the onset of the interruption or curtailment.

(B) During a System Disturbance or Emergency, Demand Response Buy Back service shall typically be the first type of service to be interrupted or curtailed and interruption and curtailment will be ratably administered among Customers receiving such service as determined by the Authority (see Operational Guidelines for Curtailment and/or Interruption of Curtailable or Interruptible Loads).

(C) The Authority shall have the right, at any time or times and for any reason or reasons, to direct the interruption of all or part of the Demand Response Buy Back service, provided that the duration of such interruptions or curtailments is sixty (60) minutes or less, shall not exceed 200 hours, not occur in more than 60 days in any calendar year, and provided further, that the number of interruptions or curtailments, other than during System Emergencies, shall not exceed two (2) in a calendar day. As used herein, a "System Disturbance or Emergency" means a condition on the Authority's system in which, in the sole judgment of the Authority's System Controller or designated representative, action is required to maintain compliance with approved Reliability Standards, or there is an imminent danger of deterioration of service to firm or higher priority customers, voltage collapse, or damage to a part of the system. The Authority shall establish and maintain operational guidelines (referenced above), which shall state the conditions and circumstances under which directions for interruptions and curtailments may be made. Such operational guidelines shall be published, and available for review, at the Authority's offices.

(D) When the Authority determines that a System Disturbance or Emergency is imminent or exists and/or determines the need to interrupt or curtail the Customer's Demand Response Buy Back service as provided herein, the Authority shall give notice thereof to the Customer by telephone or by such other means of communication as the Authority may from time-to-time designate. Each such notice shall specify a demand level of Demand Response Buy Back service, to which the Customer's use of Demand Response Buy Back service is to be limited and the anticipated time period (hereinafter, a "Curtailment Period") to which such limitation is to apply. After receiving such notice, the Customer shall, except as otherwise provided herein, reduce its use of power during the Curtailment Period to which the notice applied, to the level specified by the Authority. Each such notice shall be deemed received by the Customer if the Authority shall have issued or attempted to issue that notice.

(E) The Authority will use reasonable efforts to give as much advance notice as practicable of probable curtailments when circumstances permit. It is recognized that because of the Character of Service of this Schedule, Customer Notice by the Authority of a Demand Response Buy Back interruption or curtailment could be two (2) minutes or less and not more than ten (10) minutes prior to the expected initiation of the Curtailment Period.

(F) All power and energy used by the Customer during a Curtailment Period in excess of the demand limitation set forth in the Authority's notice for such Curtailment Period shall be classified as Excess Power and subject to penalties as set forth herein; provided, however, that the Authority shall be under no obligation whatsoever to furnish such Excess Power.

(G) Nominated demand for the Demand Response Buy Back service is not subject to the Authority's Demand Sales Adjustment Clause DSC-27, or its currently applicable successor clause, if any.

Section 3. Monthly Credits

For all Demand Response Buy Back service provided hereunder, the monthly credit for controlled load response during a Curtailment Period shall be based on a combination of the sum of Nominated Demand as specified by the Customer and the specified Monthly Credit ($/kW-month), and the sum of the Nominated Demand as specified by the Customer (regardless of the demand level requested by the Authority), the number of Curtailment Periods that have occurred within the billing period, and the specified Event Credit rate ($/Event per MW) as indicated below and, as follows:

(A) Monthly Credit

Nominated kW of Demand Response Buy Back Service ..... $(542.00)/MW

(B) Event Credit

For all service provided hereunder other than Excess Power, the Monthly Event Credit for Demand Response Buy Back Service shall be determined as follow:

(1) Nominated MW of Demand Response Buy Back Service .....(MW)

(2) Number of Curtailment Periods within billing period .....____(#)

(3) Credit per Curtailment Period per MW.....$(650.00)/MW

(4) Total Credit (a * b * c) .....$_____

(C) Excess Power Charge

The price for Excess Power used by the Customer in each Curtailment Period shall be 200% of the Authority's reasonable best estimate of its incremental cost (including opportunity costs) of supplying such Excess Power and any penalties imposed on the Authority by the Regional and Sub- regional Reliability Councils and their Balancing Authority. Such incremental costs may include both demand-related and energy-related costs.

Section 4. Determination of Demands:

The Customer's Demand Response Buy Back demand for each Delivery Point shall be established initially by mutual agreement of the Authority and the Customer, as evidenced in the Delivery Point Specification Sheet for the Delivery Point that is attached to, and part of, the Service Agreement between the Customer and the Authority. The sum of the Customer's Demand Response Buy Back for each Delivery Point will serve as the basis for the Nominated MW of Demand Response Buy Back included in the calculation of the Monthly Credit in Section 3 above.

Section 5. Control Characteristics:

(A) Frequency

The Control Conditions will typically result in less than twenty (20) Curtailment Periods per calendar year and will not exceed twenty (20) Curtailment Periods per calendar year.

(B) Notice

Notice for immediate customer action by the Authority of a Demand Response Buy Back interruption or curtailment could be two (2) minutes or less and not more than ten (10) minutes.

(C) Duration

The duration of a single Demand Response Buy Back Curtailment Period will be one (1) hour or less. Under typical circumstances, the Curtailment Period will not exceed one (1) hour.

(D) Major Disturbance

In the event of a major disturbance, as defined by the Authority, greater frequency, less notice, or longer duration than listed above may occur. In the event of a major disturbance, the Customer is not entitled to additional compensation beyond that identified herein, regardless of greater frequency, less notice or longer duration. The Customer agrees that the Authority will not be liable for any damages or injuries that may occur as a result of the implications of a major disturbance, including, but not limited to, greater frequency, less notice (including no notice) or longer duration.

(E) Customer Responsibility

(1) Upon the successful installation of the monitoring and load control equipment, a test of this communications and monitoring equipment will be conducted by the Authority. Testing will be conducted at a mutually agreeable time and date between Authority and Customer.

(2) The Customer shall be responsible for providing and maintaining the appropriate equipment required to interrupt or curtail the Customer's load within the required time as specified by the Authority and upon receiving notice from the Authority, as specified in the Service Agreement between the Customer and the Authority.

(3) The Authority will direct the interruption or curtailment of a portion or all of the Customer's Nominated Demand Response Buy Back service for up to a one (1) hour period once per year for testing purposes at a mutually agreeable time and date, if the Customer's load has not been successfully controlled during a load control event in the previous twelve (12) months. Testing purposes include the testing of the load control equipment to ensure that the Customer's load is able to be monitored by the Authority within the agreed upon specifications.

Section 6. Term of Service

Service under this Schedule shall continue, subject to Limitation of Availability, until terminated by either the Authority or the Customer upon written notice given at least one (1) year prior to termination. The Authority may terminate service under this Schedule at any time for the Customer's failure to comply with the terms and conditions of this Schedule or the Service Agreement. Prior to any such termination, the Authority shall notify the Customer at least 30 days in advance and describe the Customer's failure to comply. The Authority may then terminate service under this Schedule at the end of the 30-day notice period unless the Customer takes measures necessary to eliminate, to the Authority's satisfaction, the compliance deficiencies described by the Authority. Notwithstanding the foregoing, if, at any time during the 30-day period, the Customer either refuses or fails to initiate and pursue corrective action, the Authority shall be entitled to suspend forthwith the monthly credits under this Schedule.

Section 7. Special Provisions:

(A) Monitoring of the Customer's load shall be accomplished through the Authority's use of monitoring circuits connected directly to the Customer's switching equipment of the Customer's load and may be controlled by use of other means acceptable to the Authority.

(B) The Customer shall grant the Authority reasonable access for installing, maintaining, inspecting, testing and/or removing Customer-owned communications and monitoring load control equipment.

(C) It shall be the responsibility of the Customer to determine that all of its electrical equipment to be controlled is in good repair and working condition. The Authority will not be responsible for the repair, maintenance, or replacement of the Customer's electrical equipment.

(D) The Authority will not be required to install load monitoring equipment if the installation cannot be economically justified.

(E) Credits under this Schedule will commence after the installation, inspection, and successful testing of the load monitoring equipment. Credits are applied to specific Curtailment Periods only, as requested by the Authority and responded to by the Customer.

(F) The Customer shall hold the Authority and its designated representatives harmless from any and all claims, actual or threatened, for economic or punitive damages including but not limited to life, safety, equipment, facilities product, inventory, and opportunity resulting from interruption or curtailment of electric service provided under this Schedule and the Service Agreement.

(G) Service under this Schedule is subject to the terms of the current Schedule L and/or Schedule L - Interruptible, the current General Terms and Conditions attached thereto, and the Service Agreement between the Customer and the Authority.

(H) Pricing for DRB provided herein is in effect until modified or withdrawn. This pricing is subject to an annual evaluation at which time it may be modified or withdrawn if circumstances warrant. Prior to any such modifications, the Authority shall notify the Customer with at least 60 days in advance of price changes. The Customer may then terminate service under this Schedule at the end of the 60-day notice period. The Authority may deem it necessary to re-evaluate this Schedule, and as with all schedules, reserves the right to revise, eliminate, or close this Schedule.

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Supersedes:
Schedule L-25-DRB, Effective April 1, 2025

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
LARGE LIGHT AND POWER
ECONOMIC DEVELOPMENT SERVICE
RIDER L-27-ED

SECTION 1. Availability:

(A) Service hereunder, "Economic Development Service" (hereinafter, "Rider) is available to Customers meeting the availability requirements of the Authority's Large Light and Power Rate Schedule L-27 or its successor (hereinafter, "Schedule L"), to which this Rider is attached and made a part of. In addition, service hereunder shall be available only to New Load.

(B) New Load, as used herein, is load that was not served by the Authority prior to the initial effective date of this Rider, and has been determined by the Authority as economic development of the Authority's service area in accordance with Section 1 (C) or 1 (D), below. For existing Customers, New Load is the net incremental load (a) above that which existed and (b) was not served by the Authority under Schedule L or under riders L-27-I, L-27-EP, L-27-EP-O, and L-27-EP-AU, or their successors, prior to the initial effective date of this Rider or, by load served directly from power and energy requirements purchased by a Wholesale Customer from the Authority. Wholesale Customers as used herein shall mean a municipal corporation, electric cooperative, or joint municipal power agency organized under the laws of the State of South Carolina that is a long-term, firm wholesale customer of the Authority. As used herein, New Load does not include replacement electrical machines, equipment or processes; load shifted from one Delivery Point on the Authority's system to another on the Authority's system; or load that existed and was served by another electric provider prior to that load being served by the Authority. All qualifying New Load for either a new or existing customer shall not exceed 50 MWs per customer per delivery point. Furthermore, the aggregate amount of New Load available to all Authority customers under this Rider or its successor shall be determined, in its sole discretion, by the Authority.

(C) Contribution of New Load to Economic Development: In order to receive service for this Rider, an existing "Customer" shall have:

(1) Requirements for service hereunder of at least 2,000 kW of load under this Rider (hereinafter "Firm-ED Load"), and;

(2) Must have a North American Industrial Classification (NAICS) code that starts with 31, 32, 33, or 49, and;

(3) Must employ an additional workforce within the Authority's service area of a minimum of fifty (50) full-time equivalent (FTE) employees, OR must result in a minimum capital investment within the Authority's service area of $500,000 per 1,000 kW demand of Firm-ED Load

(D) Contribution of New Load to Economic Development: In order to receive service for this Rider, a new "Customer" shall have:

(1) Requirements for service hereunder of at least 2,000 kW of load under this Rider (hereinafter "Firm-ED Load"), and;

(2) Must have a North American Industrial Classification (NAICS) code that starts with 31, 32, 33, or 49, and;

(3) Must employ a workforce within the Authority's service area of a minimum of fifty (50) full-time equivalent (FTE) employees, AND must result in a minimum capital investment within the Authority's service area of $500,000 per 1,000 kW demand of Firm-ED Load

(E) Service hereunder shall be available only to specified Delivery Points upon a prior written agreement between the Authority and the Customer with respect to each such Delivery Point, in the form of an appropriate Delivery Point Specification Sheet attached to the Service Agreement between the Customer and the Authority.

(F) This rider is not available for service to delivery points of a Wholesale Customer that will not, under the terms and conditions of the existing agreements between the Authority and the Wholesale customer, be served directly from power and energy requirements purchased by Wholesale Customer from the Authority for the entire initial Contract Period.

(G) This Rider is not available for renewal of service for a period of time following interruptions such as equipment failure, temporary plant shutdown, strike, or cessation of operations due to economic conditions. This period of time is the longer of either one (1) year or the Notification Period as defined in individual customer contracts. However, if change of ownership occurs after the customer contracts for service under this Rider, the successor customer may be allowed to fulfill the balance of the contract under this Rider and continue to receive the discount as outlined in this Rider, subject to the eligibility requirements and other provisions hereof.

(H) This Rider is applicable and available to new applicants through December 31, 2030. Additionally, service hereunder is made available by the Authority on an experimental, pilot-program basis. Accordingly, the availability of such service, the terms and conditions thereof, and the operational aspects of such service are subject to termination or change, in whole or in part; provided, however, that this Rider will remain in effect for any Customer who has been approved to receive service.

SECTION 2. Character of Service:

Electric power and energy delivered shall be of the same character as that described in Section 2 of Schedule L, which is incorporated herein by reference.

SECTION 3. Monthly Billing Rates:

The charges for service hereunder shall consist of the following:

(A) Demand Charge:

The monthly Demand Charge per Firm-ED kW shall be determined as follows:

Demand Charge per Firm-ED kW = Schedule L Base Demand Charge - ED Discount

Where the ED Discount is determined by taking a percentage of the base demand charge as stated in the then-current Schedule L, whereas the ED Discount is set forth in the following table:

Months 1 – 12	55% of Schedule L Base Demand Charge
Months 13 – 24	45% of Schedule L Base Demand Charge
Months 25 – 36	35% of Schedule L Base Demand Charge
Months 37 – 48	25% of Schedule L Base Demand Charge
Months 49 – 60	15% of Schedule L Base Demand Charge
After Month 60	No Discount

(B) Energy Charge:

Same as the Energy Charge per kilowatt-hour and Fuel Adjustment Charge in Rate Schedule L.

(C) All other monthly charges per Schedule L will apply.

SECTION 4. General Provisions:

Customer must make an application to the Authority for service of New Load under this Rider and Authority must approve such application before Customer may receive service hereunder. The application must include a description of the amount of and nature of the new or additional load and the basis on which the Customer qualifies as set forth in Section (1) above. In the application, Customer must affirm that availability of this Rider was a factor in Customer's decision to locate the New Load on Authority's system. The application shall also specify the total number of full-time equivalent employees (FTE) employed by the Customer in all establishments receiving electric service from Authority's system, at the time of application for this Rider. Alternatively, Customer must include a description of the minimum capital investment requirement, including verification of the value of the declared capital investment. The Authority reserves the right to verify at any time during the Contract Period (as defined in Section 5) that the Customer satisfies the availability and eligibility requirements set forth in Section 1 hereof. Customer shall provide a statement to the Authority, verified by an officer of the Customer or their designee, that the Customer satisfies the availability and eligibility requirements of the Rider. This statement will be required annually during the Contract Period from the operational date of the new or expanded facility. The operational date of the new or expanded facility that results in New Load shall be no more than one (1) year from the date of application. The qualification period for New Load to meet the availability and eligibility requirements under this Rider shall be no more than six (6) months from the operation date.

SECTION 5. Metering & Measurement:

Metering equipment necessary to provide hourly load measurements and any other data required for the Authority to bill and otherwise account for service provided to the Customer under this Rider shall be furnished, owned, installed and maintained by the Customer at no expense to the Authority.

If a Customer's New Load is the result of an expansion, the qualifying New Load will be based upon the highest demand of the previous twelve (12) months at the time of application.

SECTION 6. Contract Period:

Each Customer shall enter into a Service Agreement to purchase electricity from the Authority for a minimum initial term of ten (10) years from the date the new or expanded facility is fully operational as declared by the Customer, herein defined as the Contract Period. Thereafter, either party can terminate the Service Agreement at the end of the initial Contract Period as provided in the terms and conditions of the then-applicable Schedule L. Service Agreement will include specified Contract Demand for Firm- ED Load which meets the requirements as stated in Section 1 of this Rider. An individual establishment and/or physical location will not be allowed to receive ED Discounts for more than five (5) years under this Rider, unless the Authority, at its sole discretion, agrees to accept and approve a new application and contract for qualifying New Load.

Discounts under this Rider shall begin no earlier than the operational date of the new or expanded facility as declared by the Customer and shall end 60 months after the first discount is applied.

If at any time during the term of contract under this Rider, the Customer violates any of the terms and conditions of the Rider or the Service Agreement, the Authority may discontinue service under this Rider without notice and bill the Customer under the applicable schedule without further ED Discounts. In the event electric service is terminated or discontinued under this Rider by the Customer or the Authority, the Customer fails to meet the eligibility requirements under this Rider, or the Contract Demand for Firm–ED is reduced by the Customer before the end of the Contract Period, the Customer shall pay the Authority, in addition to all other applicable charges, the sum of all ED Discounts received, plus interest compounded annually, for the Firm-ED Load that will no longer be served by the Authority. The rate of interest shall be the rate per annum which will be based on the then current LIBOR index. The Authority shall have the right to adjust the total payment required by the Customer, as previously described, at its sole discretion.

SECTION 7. Other Terms and Conditions:

Except as otherwise provided in this Rider, service hereunder shall be subject to all terms and conditions of the then-applicable Large Light and Power Rate Schedule L.

Adopted October 30, 2026
Effective for bills rendered on and after February 1, 2027.

Supersedes:
Schedule L-25-ED, Effective April 1, 2025

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
LARGE LIGHT & POWER
DISTRIBUTED GENERATION RIDER
RIDER L-27-DG

Section 1. Availability and Applicability:

(A) Service hereunder, "Distributed Generation," shall be available to Customers meeting the availability requirements of the Authority's Large Light and Power Rate Schedule L-27 or its successor (hereinafter, "Schedule L"), to which this Rider L-27-DG is attached and made a part of, who independently install and operate a distributed generation system to supply a portion of their energy requirements.

(B) This Rider is only applicable for installed generation systems that comply with the Authority's then current Standard for Interconnecting Customer-Owned Generation (hereinafter the "Interconnection Standard"), which may be modified by the Authority as deemed necessary. The Nominated Capacity of the Customer's installed generation system and equipment eligible for Energy Credits under this rider may not exceed the lesser of 10,000 kW or the Customer's Firm Contract Demand (kW). The Customer must comply with the liability insurance requirements of the Interconnection Standard and submit an application to interconnect which must be accepted by the Authority. The Customer agrees to pay an application fee in accordance with the Interconnection Standard and any costs associated with upgrades required to maintain a safe and reliable distribution system.

Section 2. Character of Service:

(A) The Authority shall measure the energy delivered to the Customer by the Authority and the energy generated by the Customer-Generator and delivered to the Authority. In each hour, the measured energy generated by the Customer-Generator and delivered to the Authority will be subtracted from measured energy delivered to the Customer by the Authority. This calculation will determine the Customer's net energy usage per hour. Energy Credits will be determined as set forth in Section 4 herein below. If a Customer's bill for the month results in a net credit to the Customer, the Authority will issue the credit in the form of a check if it is greater than or equal to $1,000.00. If the credit is less than $1,000.00, then it will be applied to the next billing month.

(B) The Authority will furnish, install, own and maintain metering to measure the kilowatt demand delivered by the Authority to the Customer, and to measure the net kilowatt-hours purchased by the Customer or delivered to the Authority. The Authority shall have the right to install special metering and load research devices on the Customer's equipment and the right to use the Customer's telephone line for communication with the Authority's and the Customer's equipment.

(C) The Authority reserves the right to terminate the Customer's service under this Rider at any time upon written notice to the Customer in the event that the Customer violates any of the terms or conditions of this Rider or the Interconnection Standard, or operates the generation system and equipment in a manner which is detrimental to the Authority or any of its customers.

(D) While receiving service from the Authority under this Rider, the Customer-Generator may retain ownership of any Renewable Energy Credits produced by the Customer-Generator's system. The Authority reserves the right to adjust this Section 3 (D) regarding the ownership of Renewable Energy Credits at its discretion in the future.

Section 3. Monthly Credits:

In any hour in which the Customer's net energy usage is less than zero, such energy delivered to the Authority, up to a maximum of the Customer's Nominated Capacity per hour, shall be deemed Surplus Distributed Generation Energy.

Surplus Distributed Generation Energy shall be credited on each monthly billing statement equal to 90% of the net incremental fuel and purchased power costs, including losses, that the Authority shall have avoided by virtue of receiving such energy.

Section 4. Terms and Conditions:

Service under this Rider L-27-DG is subject to the terms of the current Schedule L, the current General Terms and Conditions attached thereto, and the Service Agreement between the Customer and the Authority.

Adopted October 30, 2026
Effective for bills rendered on and after February 1, 2027

Supersedes:
Schedule L-25-DG, Effective April 1, 2025

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
LARGE LIGHT AND POWER
HIGH IMPACT LOAD SERVICE
SCHEDULE L-27-HIL

Section 1. Availability:

(A) Service hereunder, “High Impact Load Service,” shall be mandatory to those customers meeting the availability requirements of the Authority’s Large Light and Power Rate Schedule (“Schedule L”), to which this Schedule is attached and made a part of, that operate a “High Impact Load.” High Impact Load shall include, (i) a centralized facility used for the management, storage, processing, and dissemination of data and information through the use of computer systems, servers, networking equipment, and related components that has an aggregate monthly maximum demand of greater than 20,000 kW; (ii) customers that operate a “Mobile High Impact Load,” meaning a centralized facility used for the management, storage, processing, and dissemination of data and information (including mining of cryptocurrency) through the use of computer systems, servers, networking equipment, and related components that has an aggregate monthly demand of greater than 1,000 kW and has load that is portable and/or distributable including but not limited to structures that are not affixed to the ground or easily removed from a location; (iii) other facilities requiring greater than 20,000 kW with high load factors that do not meet then current economic development rate criteria, if any such rate exists; provided, however, that service hereunder shall not be available for service to highly fluctuating or otherwise unusual loads without the agreement of the Authority. The Authority, in its sole discretion, may elect to apply this Schedule to other high demand or load factor customers.

(B) Subject to the terms of this schedule and the General Terms and Conditions of Large Power Electric Service (hereinafter, "General Terms and Conditions") attached to Schedule L-27, or its successor rate, as Attachment A, service hereunder is available, at individual Delivery Points each satisfying the requirements of the foregoing paragraph, to (i) industrial and governmental Customers of the Authority, and (ii) municipal and cooperative wholesale Customers of the Authority who may offer this service to an industrial or governmental customer of such wholesale customer.

(C) This schedule is not available for breakdown, standby, supplementary, or auxiliary service, and service hereunder shall not be used in parallel with other sources of electric power. Except with respect to service to municipal and cooperative Customers of the Authority, as provided in the foregoing paragraph, service hereunder shall not be sold for resale or exchange or shared with others.

(D) Prior to the provision of service hereunder at one or more Delivery Points, the Customer shall be required to enter into an Agreement for Large Power Electric Service (hereinafter, "Service Agreement") of the form prescribed in the General Terms and Conditions which may be modified by the Authority from time to time.

Section 2. Character of Service:

(A) Electric power and energy delivered hereunder shall be unregulated, three-phase alternating current, at a frequency of approximately 60 Hertz, at one of the Authority's standard nominal voltages of 480 volts or higher. Separate supplies for the same Customer at different locations and/or at different voltages shall be considered separate Delivery Points. Multiple Delivery Points shall be separately metered and billed. Only one transformation will be provided hereunder from the available transmission voltage.

(B) "High Impact Load Service," as used herein, shall refer to electric power and energy purchased by the Customer hereunder, other than electric power and energy purchased by the Customer pursuant to any other applicable rider or riders hereto.

Section 3. Monthly Rates and Charges:

(A) Monthly Customer Charge:

A monthly charge for each Delivery Point of..... $4,068.00

(B) Charges for High Impact Load Service:

The monthly charges for High Impact Load Service hereunder shall include the following charges:

(1) Monthly Demand Charge:

Base Demand Charge:

For the first 300 kW or less of Firm Billing Demand $9,061.00

All Additional kW of Firm Billing Demand @ ……..... $23.23/kW

(a) Transformation Discount:

Whenever the Customer takes delivery at available transmission voltage (69 kV or greater) and provides the necessary transformation from the available transmission voltage, the foregoing Base Monthly Demand Charge shall be reduced by $0.90/kW.

(b) Excess Demand Charge:

(iii) For each kW of the Customer's Measured Demand that is classified as Excess On-Peak Demand, a charge, in addition to the Base Demand Charge, of $14.00/kW.

(iv) For each kW of the Customer's Measured Demand that is classified as Excess Off-Peak Demand, a charge equal to the Base Demand Charge.

(c) Excess Reactive Demand Charge:

Each kVAr of Excess Reactive Demand @ $0.70/kVAr

(d) The Demand Sales Adjustment shall not be applicable to High Impact Load

(e) The Economic Development Sales Adjustment shall not be applicable to High Impact Load

(2) Monthly Coincident Peak Demand Charge:

Coincident Peak Billing Demand @ ……..... $6.16/kW

(a) The Coincident Peak Billing Demand Charge shall be recalculated periodically by the Authority based on the Authority's incremental capacity-related production costs incurred to supply High Impact Load Service. Such recalculation shall compare (i) the Authority's actual incremental capacity-related production costs, as solely determined by the Authority, with (ii) 90%

of the embedded production demand costs reflected in demand charge of Schedule L-27 or its successor rate. In determining incremental capacity-related production costs for purposes of this recalculation, the Authority may consider the duration of the Customer's Service Agreement and period over which such incremental costs are incurred or recovered. The Authority may revise this charge prospectively no more than once per calendar year, unless material changes in capacity-related production costs warrant additional adjustment. Revised charges shall apply to all bills rendered on or after the effective date specified in a written notice provided to affected Customers.

(3) Energy Charge:

Base Energy Charge:

Summer On-Peak kWh @.....$0.0497/kWh

Winter On-Peak kWh @.....$0.0497/kWh

Off-Peak kWh @….....$0.0375/kWh

(a) For all energy taken during the month and classified under the Off- Peak Demand provision, an Off-Peak Energy Premium of $0.02803/kWh shall apply. Such charge shall be in addition to the Off-Peak Base Energy Charges above.

(b) Fuel Adjustment Clause:

For each kWh, the charge per kWh determined for the month pursuant to the Authority's Fuel Adjustment Clause (FAC-27), or its currently applicable successor clause, if any, with "F_b/S_b" and "K" of the formula in said clause being equal to $0.03641/kWh and .10, respectively.

(c) Deferred Cost Recovery Adjustment:

The Authority's Deferred Cost Recovery Adjustment Clause (DCR-27), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(4) Retail Sufficiency Recovery Charge:

(a) The Customer's contribution to retail revenues must align with the incremental retail revenue requirement created by their load. A Retail Sufficiency Recovery Charge ("RSRC") shall be assessed when a Retail Revenue Shortfall exists. A Retail Revenue Shortfall shall be deemed to occur when the retail revenues realized from High Impact Load Service Customers are insufficient to maintain retail rate sufficiency under the Authority's then-current retail rate structure. In determining whether such a Retail Revenue Shortfall exists, the Authority may consider factors including, but not limited to: (i) increases in fuel and purchased power costs; (ii) shifts in the availability, structure, or cost of tax-exempt or tax-advantaged financing; (iii) increased Capital Improvement Fund requirements; and (iv) increases in margin necessary to maintain the Authority's Debt Service Coverage targets and credit ratings.

(b) When a Retail Revenue Shortfall exists, the Authority shall assess an RSRC in a dollar ($) amount sufficient to recover the incremental retail revenue

requirement associated with such conditions. The RSRC may be assessed as a separate dollar charge on the Customer's bill and may be structured as a monthly, periodic, or one-time charge, at the Authority's discretion. The Authority may revise the RSRC prospectively as conditions warrant and shall provide written notice of any such revision to affected Customers. Revised charges shall apply to all bills rendered on and after the effective date specified in such notice.

(C) Charges Under Applicable Riders:

The monthly charges hereunder shall include the charges for services provided the Customer under any and all applicable riders hereto.

(D) Monthly Facilities Maintenance Charges:

In the event service to the Customer requires the Authority to provide facilities in addition to, or different from, facilities normally provided by the Authority, and the Authority provides such facilities, the Customer also shall pay the Authority a Monthly Facilities Maintenance Charge, in addition to all other charges hereunder. Such Monthly Facilities Maintenance Charge shall be equal to 0.1% of the original installed cost of such facilities.

(E) Minimum Monthly Bill:

The Minimum Monthly Bill shall consist of the sum of (i) the Monthly Customer Charge, (ii) the Monthly Facilities Maintenance Charge, if any, (iii) the Monthly Demand Charge for High Impact Load Service, (iv) the Monthly Coincident Peak Demand Charge, and (v) the minimum monthly charges, if any, determined pursuant to any applicable rider or riders under which the Customer also receives service from the Authority.

(F) Taxes and Other Assessments:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the foregoing monthly rates and charges. The total monthly billing amount hereunder also shall be subject to all other taxes, payments in lieu of taxes, franchise fees, assessments, and surcharges imposed by any governmental authority. In addition, South Carolina sales tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax Commission or its successor.

Section 4. Determination of Demands:

(A) Firm Billing Demand:

(1) The Firm Billing Demand for each Billing Month shall be greater of (i) On-Peak Measured Demand, or (ii) the Firm Contract Demand multiplied by the then-current Minimum Firm Billing Demand Factor, as specified in Section 4(H)(2), but no greater than one hundred (100%) of High Impact Load Service Contract Demand for such Billing Month. If the Customer receives High Impact Load Service only, then the Customer's Firm Billing Demand shall not be less than 1,000 kW.

(2) In the event that, during any Billing Month, the provision of service by the Authority hereunder is interrupted for a period of four (4) or more consecutive hours as a result of an occurrence of one of the circumstances set forth in Section 9(A) of the General Terms and Conditions, the Firm Billing Demand for such Billing Month will be reduced

by the proportion which the number of hours of such interruption bears to the total number of hours in the Billing Month.

(3) The Customer's Off-Peak Demand Provision shall refer to the amount, if any, by which (a) the lesser of (i) Off-Peak Measured Demand during that Billing Month or (ii) the Customer's then current Off-Peak Maximum demand exceeds (b) the sum of the Firm Contract Demand hereunder plus the Customer's Contract Demands (if any) under any and all riders hereto and other rate schedules of the Authority, plus the Customer's Excess Firm On-Peak Demand (if any) during that billing month. The Customer's Off-Peak Maximum Demand shall be established at the request of the Customer and modified by the Authority from time to time in recognition of the limitations of the delivery facilities serving the Customer and other limiting considerations on the Authority's system however, in no event shall requested demand exceed 20% of the sum of the Customer's Firm and Interruptible Contract Demand(s). Unless and until the Authority shall have agreed in writing to a specific Off-Peak Maximum Demand, it shall be deemed to be equal to the sum of the Firm Contract Demand hereunder plus the Customer's Contract Demand(s) (if any) under any and all riders hereto and other rate schedules of the Authority, exclusive of Nominated of curtailed capacity as provided under L-27-DRB. All energy served under the Off-Peak Demand Provision shall incur charges as described in Section 3(B)(2)(b).

(4) Firm Billing Demand, and the Off-Peak Demand Provision, as described and calculated herein, shall be exclusive of Nominated or curtailed capacity as provided under L-27-DRB, including provisions for Customer's Contract Demand(s) in Section 4(A)(1) and Section 4(A)(3) above.

(B) Measured Demand:

(1) Subject to the applicable provisions, if any, of any rider or riders hereto pursuant to which the Customer also receives service, the Measured Demand for each Billing Month shall be the maximum 30-minute integrated kW demand of the customer during such Billing Month.

(2) The On-Peak Measured Demand for each Billing Month shall be the maximum 30-minute integrated kW demand of the Customer that shall have occurred during the Billing Month during On-Peak Demand Hours. As used herein, On-Peak Demand Hours shall refer to the same as stated in Section 5(A).

(3) The Off-Peak Measured Demand shall be the maximum 30-minute integrated kW demand of the Customer that shall have occurred in the Billing Month at a time other than during On- Peak Demand Hours.

(4) In determining each of the Customer's Measured Demand, On-Peak Measured Demand, and Off-Peak Measured Demand, whenever the Customer's load is unbalanced between phases by more than ten percent (10%), the load on each phase shall be deemed to be equal to the greatest load on any phase. Furthermore, whenever the Customer's load frequently is found to be unbalanced between phases by more than ten percent (10%), the Authority, at its sole option, may require the Customer, at the Customer's expense, to make the changes necessary to correct such condition.

(C) High Impact Load Service Contract Demand:

(1) Except as otherwise provided herein, the High Impact Load Service Contract Demand

applicable to each Delivery Point during each Billing Month shall be the maximum amount of High Impact Load Service, in kilowatts, that the Customer shall have requested and the Authority shall have agreed to supply during such Billing Month, as evidenced in the Delivery Point Specification Sheet for the Delivery Point that is attached to, and made a part of, the Service Agreement between the Customer and the Authority. During the first thirty six (36) months of service to a new Delivery Point, the Authority, at its sole option, may agree to adjust the Customer's High Impact Load Service Contract Demand on a month-to-month basis and/or to forego the application of the Section 4 (D) here in below, in order to allow the Customer and the Authority an adequate build-up or phase-in of operations; provided, however, that the Authority reserves the right to condition such agreement on such additional terms and conditions as the Authority deems appropriate for the circumstances.

(2) Except as otherwise provided herein or in the General Terms and Conditions, the Customer may reduce its High Impact Load Service Contract Demand for a Delivery Point, for any twelve-month period and subsequent twelve-month period(s), to not less than 20,000 kW for High Impact Loads or 1,000 kW for Mobile High Impact Loads, unless the Customer is terminating service in conjunction with the reduction, by providing prior written notice of such reduction to the Authority at least one year prior to the beginning of the first period to which the notice applies; provided, however, that (i) no such reduction shall become effective before fifteen (15) years of service under the initial Service Agreement term, and provided further that (ii) the greatest amounts of such reductions shall be as follows:

(a) For the first twelve-month period to which such notice applies, the maximum reduction shall be the greater of 4,000 kW or 20% of the High Impact Load Service Contract Demand for such year.

(b) For the second succeeding twelve-month period, the maximum reduction shall be the greater of 8,000 kW or 40% of the High Impact Load Service Contract Demand for such year.

(c) For the third succeeding twelve-month period, the maximum reduction shall be the greater of 12,000 kW or 60% of the High Impact Load Service Contract Demand for such year.

(d) For the fourth succeeding twelve-month period, the maximum reduction shall be the greater of 16,000 kW or 80% of the High Impact Load Service Contract Demand for such year.

(e) For the fifth and subsequent twelve-month period(s), the maximum reduction shall be 100% of the respective High Impact Load Service Contract Demand(s) for such years.

Notices of such reductions in the Customer's Firm Contract Demand shall be irrevocable once given.

(3) The Customer's High Impact Load Service Contract Demand, once established or reduced, may be increased only (i) pursuant to the terms of this Rate Schedule or applicable rider(s) hereto under which the Customer also receives service, or (ii) by mutual agreement between the Authority and the Customer evidenced by the execution of a new, revised Delivery Point Specification Sheet for the Delivery Point to which the increase is to apply or (iii) unless by mutual agreement between the Authority and the Customer to auto-ratchet their High Impact Load Service Contract permanently as the Customer’s load increases on a monthly basis as determined by their monthly peak demand. The Authority shall be under no obligation to agree to

any such increase but shall give good faith consideration to each such request. In such an event, the Authority may require additional, special terms and conditions applicable to service to the Customer to be included in the aforementioned new Delivery Point Specification Sheet.

(4) Notwithstanding any other provisions hereof, in no event shall the Customer's High Impact Load Service Contract Demand be less than the amount, if any, by which the sum of the Customer's then current contract demands under all applicable riders hereto is less than 20,000 kW for High Impact Loads or 1,000 kW for Mobile High Impact Loads.

(D) Excess Demand:

(1) The Customer's Excess On-Peak Billed Demand for each Billing Month shall be the greater of (a) that portion of the Customer's On-Peak Measured Demand for such Billing Month, if any, that exceeds the sum of (i) the Customer's then current Firm and Interruptible Billed Demand hereunder, and, where applicable, (ii) the Customers' Contract Demand(s), if any, under any and all applicable rider or riders to which the Customer also receives service from the Authority, exclusive of L-27-DRB or its successor.

(2) The Customer's Excess Off-Peak Demand for each Billing Month shall be that portion of the Customer's Off-Peak Measured Demand for such Billing Month, if any, that exceeds the sum of the Customer's then-current Off-Peak Maximum Demand and the Excess On-Peak Billed Demand above.

(3) Notwithstanding the foregoing or any other provision of this Rate Schedule or the General Terms and Conditions to the contrary, in the event that, at any time, (i) the Customer's rate of use of electricity at a Delivery Point exceeds the Customer's Maximum Demand applicable at that time, and (ii) the Customer fails to comply promptly with a request by the Authority to reduce such rate of use so as not to exceed such Maximum Demand, the Customer's Firm Contract Demand(s) for such Delivery Point for the current and subsequent Billing Months, shall at the Authority's sole option, be increased, from what it otherwise would have been, by the amount of such excess. In addition, in such event, the Customer shall be liable for any damage to the Authority's facilities caused by such excess. The Customer's Maximum Demand during Peak Demand Hours shall be equal to the sum of (i) the Customer's then current Firm Contract Demand hereunder and, where applicable, (ii) the Customer's then current Contract Demand(s), if any, under applicable riders hereto. The Customer's Maximum Demand in hours other than Peak Demand Hours shall be equal to the Customer's then current Off-Peak Maximum Demand.

(4) Notwithstanding the foregoing or any other provision of this Rate Schedule or the General Terms and Conditions, the Authority shall be under no obligation whatsoever to supply demands in excess of the Customer's aggregate Contract Demand(s), and nothing herein shall be construed as restricting the right of the Authority to take such steps as the Authority may deem necessary, including without limitation complete interruption of service to the Customer, to limit the Customer's demand so as not to exceed the Customer's aggregate Contract Demands.

(E) Excess Reactive Demand:

The Customer's Excess Reactive Demand for each Billing Month shall be the amount, if any, by which the Customer's maximum 30-minute integrated reactive demand, in kilovars (kVAr), during such Billing Month exceeds 48.5% of the Customer's Measured Demand, in kilowatts (kW),

for such Billing Month.

(F) Coincident Peak Measured Demand:

The Customer's Coincident Peak Measured Demand for each Billing Month shall be the 60-minute integrated kW demand of the customer coincident with the Authority's system peak during the Billing Month.

(G) Coincident Peak Billing Demand:

The Customer's Coincident Peak Billing Demand for each Billing Month shall be the greater of (i) Coincident Peak Measured Demand, or (ii) the High Impact Load Service Contract Demand multiplied by the then-current Minimum Coincident Peak Demand Billing Factor, as specified in Section 4(H)(3)

(H) Minimum Billing Demand Factors:

(1) The Customer Minimum Billing Demand Factors shall be determined as defined below, as calculated in reference to the energization date of the Customers initial Service Agreement.

(2) The Customers Minimum Firm Billing Demand Factor shall be 90%

(3) The Customers Minimum Coincident Peak Demand Billing Factor shall be 90%

Section 5. Determination of On-Peak and Off-Peak Hours:

(A) Demand

(1) On-Peak Demand Hours

(a) Summer On-Peak Demand Hours shall mean the hours from 1:00 p.m. to 10:00 p.m., Monday through Friday, for the months of May, June, July, August, and September.

(b) Winter On-Peak Demand Hours shall mean the hours from 5:00 a.m. to 9:00 a.m. and from 6:00 p.m. to 10:00 p.m., Monday through Friday, for all other months.

(2) Off-Peak Demand Hours

(a) The Off-Peak Demand Hours are defined as all hours not specified above as On Peak Demand Hours. The Authority may call for additional Off-Peak Demand Hours from time to time based on operational limitations or cost constraints. Additional Off-Peak Demand hours shall be designated at the sole discretion of the Authority.

(B) Energy

(1) Summer On-Peak kWh are defined as all kWh consumed by the customer during the calendar months of June, July and August from 1 p.m. to 10 p.m. during weekdays (prevailing time).

(2) Winter On-Peak kWh are defined as all kWh consumed by the customer during the calendar months of November, December, January, and February from 5 a.m. to 9 a.m. during weekdays (prevailing time).

(3) Off-Peak kWh are defined as all kWh consumed by the customer during all other hours of the year.

Section 6. Service Agreement:

(A) As a condition precedent to the Authority supplying service hereunder, the Customer shall have executed a new or amended written Service agreement as required under Schedule L with respect to the Delivery Point at which High Impact Load Service is to be delivered. Such new or amended initial Service Agreement shall, with respect to service hereunder, incorporate by reference the provisions of this rate schedule, and such special, additional provisions as the Authority may reasonably require or agree to in light of then-current or expected circumstances. When executed by the Customer and the Authority, such Service Agreement, together with this rate schedule, shall constitute the entire contract between the Authority and the Customer for services to be provided by the Authority at the Delivery Point.

(B) The initial Service Agreement between the Customer and the Authority shall contain, at minimum, the following provisions.

(1) An initial term of service of not less than one hundred and eighty (180) months.

(2) Prior to the execution of the initial Service Agreement and the construction and/or acquisition of any assets required to serve the Customer, the Customer shall pay in full for all costs associated with the construction of any Delivery Point expenses and Transmission expenses, as determined by the Authority in its sole discretion. These expenses shall include, but not be limited to, the costs of interconnection, network upgrades, and additional or redundant facilities, as determined by the Authority. If the Authority determines, in its sole discretion, that an additional customer or customers subsequently benefit from any interconnection facilities, network upgrades, or other improvements initially funded by the Customer, the Authority may provide adjustments, reallocations, or credits to the Customer to reflect such shared benefits. Any such adjustment shall be determined and applied solely at the discretion of the Authority.

(3) Upon the execution of the initial Service Agreement, the Customer shall provide to the Authority collateral and/or financial assurances equivalent to the value of the initial one hundred eighty months (180) months of Minimum Bills subject to the following provisions:

(a) At least twelve (12) months of Minimum Bills shall be in the form of a mandatory cash deposit

(b) The remaining collateral and/or financial assurances required beyond the

initial twelve (12) months of Minimum Bills shall be provided by the Customer in accordance with the creditworthiness matrix set forth in the table immediately below. The type and percentage of collateral or other financial assurances required shall be based on the Customer's or Guarantor's credit rating as specified in such table. The Authority may reduce the allowable parental guaranty for customers based on individual customer circumstances. For the purposes of determining the applicable collateral and/or financial assurances under this section, (i) if the Customer or Guarantor maintains three long-term unsecured credit ratings from Moody's, S&P, and Fitch, the rating used shall be the middle of the three; (ii) if the Customer or Guarantor maintains two such ratings, the lower of the two shall be used; and (iii) if the Customer or Guarantor maintains only one such rating, that rating shall be used. In all cases, the Authority shall rely upon the credit ratings in effect as of the date collateral or other financial assurances are required to be provided or renewed. All collateral and financial assurances shall be in a form acceptable to the Authority.

Guarantor's Credit Rating		Letter of Credit or Cash Collateral	Guaranty
Moody's	S&P or Fitch	Minimum Required Percentage of Performance Assurance	Maximum Percentage of Performance Assurance
Aaa to A3	AAA to A-	0%	100%
Baa1 or lower	BBB+ or lower	100%	0%
No Credit Rating		100%	0%

(c) The collateral and/or financial guarantees shall remain in place as long as the Customer is receiving High Impact Load Service.

(d) The collateral and financial guarantee requirement shall be recalculated and adjusted on an annual basis by the Authority to the equivalent of all outstanding Minimum Bills, subject to Contract Demand reduction provisions, if applicable.

(e) In the event of past due unpaid balances, the Authority may require, at its sole discretion, additional collateral and/or financial guarantees.

Section 7. Additional Terms and Conditions:

(A) Service under this Rate Schedule, including service under all applicable riders hereto, is subject to the then current General Terms and Conditions and the Service Agreement between the Customer and the Authority.

(B) A Customer may have a portion of the customer's electrical energy supplied by customer-owned generation provided the customer is in compliance with Santee Cooper's then-current Standard for Interconnecting Customer-Owned Generation.

(C) The Customer shall cooperate with the Authority to establish and maintain real-time operational communications between the Customer's operations personnel and the Authority. During periods

of high system loads, system emergencies, or other abnormal operating conditions as determined by the Authority, the Customer may be called upon to reduce load and/or to activate onsite backup generation, if such generation is available. If provided via separate written agreement (s), the Customer shall permit the Authority to dispatch such onsite backup generation for system reliability purposes. Any dispatch by the Authority of the Customer's onsite backup generation shall be compensated under separate written agreement(s) between the Customer and the Authority. The Customer shall provide the Authority with the amount, characteristics, and operating capabilities of all onsite backup generation available for such dispatch, and shall update such information as changes occur.

Adopted October 30, 2026
Effective for bills rendered on and after February 1, 2027

Supersedes:
Schedule L-25-LL, Effective April 25, 2025

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)

ADJUSTMENT CLAUSES

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
ECONOMIC DEVELOPMENT SALES ADJUSTMENT CLAUSE
EDA-27

Section 1. Purpose:

The Economic Development Rate is available to customers who qualify that are directly served by the Authority as well as Wholesale Customers indirectly served by rider. Wholesale customers as used herein shall mean a municipal corporation, electric cooperative, or joint municipal power agency organized under the laws of the State of South Carolina that is a long-term, firm wholesale customer of the Authority. The purpose of this clause is to credit the Authority's firm-requirements and interruptible service customers with appropriate shares of the demand-related or capacity-related revenues, if any, obtained by the Authority from the direct and indirect sales associated with Economic Development Service Riders, or, associated Rider as provided in memorandum of understanding and agreement between the Authority and its customers, to the extent that such sales may not be reflected in the current rates for such firm-requirements and interruptible service customers.

Section 2. Applicability:

The Economic Development Sales Adjustment Clause is applicable to, and becomes a part of, all of the Authority's published rate schedules that so specify.

Section 3. Adjustment of Bills:

Each customer's current monthly bill, as computed under the appropriate rate schedule, will be decreased by an amount equal to the result of multiplying (i) the appropriate rate "D" (as defined below), times (ii) either (a) in the case of each Large Light & Power ("Industrial") customer, that customer's current Firm Billing Demand and Interruptible Billing Demand, excluding Economic Development Rate customers' load, or portions of load thereof, or (b) in the case of each Municipal Light & Power ("Municipal") customer, that customer's current Billing Demand, or (c) in the case of each other type of customer ("Distribution Service" customers), the total billed kWh of energy for the period to which the bill applies. Economic Development Rate Rider Service customers, or portions of service thereof, are excluded from the Economic Development Sales Adjustment Clause during the period of the discount as defined in the applicable Rider and specific to each customer's load or portion of customer's load thereof.

The rate D shall, for each respective customer class, be determined as follows:

$$D = R_D / B_D$$

Where:

D = The adjustment rate factor, in dollars per kW for Industrial and Municipal customers and in dollars per kWh for Distribution Service customers, in each case, rounded to the nearest one-thousandth of a cent.

R_D = The total demand-related or capacity-related revenues associated with Economic Development Riders for the preceding month allocated to the customer class (Industrial [as modified above], Municipal, or Distribution Service), based on the projected average four-month class coincident peak demand contributions for the current calendar year, as set forth in the Authority's then most recently adopted load forecast.

B_D = The projected total billing units for the customer class to which the adjustment rate factor, D, is to apply, for the current month, in kW for Industrial (as modified above) and Municipal customer classes and in kWh for Distribution Service customer classes.

Adopted October 30, 2026
Effective for service rendered on and after February 1, 2027

Supersedes:
Schedule EDA-25, Effective April 1, 2025

SOUTH CAROLINA PUBLIC SERVICE
AUTHORITY (SANTEE COOPER)
FUEL ADJUSTMENT CLAUSE
FAC-27

Section 1. Applicability:

This Fuel Adjustment Clause is applicable to and becomes a part of each of the Authority's published schedules and riders thereto that so specify.

Section 2. Adjustment of Bills:

Each monthly bill, computed under the appropriate schedule and appropriate rate riders, will be increased or decreased by an amount equal to the result of multiplying the measured or used kWh by the factor F, determined as follows:

$$F = [(F_{shr}/S_{shr}) \times (W_{shr})] + [(F_{nsr}/S_{nsr}) \times (W_{nsr})] - F_b/S_b) \times (1 / (1-K))$$

Where:

(1) F = Adjustment factor in dollars per kWh rounded to the nearest one-thousandth of a cent.

(2) F_{shr} = Total fuel and purchased power cost for Shared Resources for the three preceding months, consisting of the costs of:

(a) the cost of fossil, nuclear and renewable fuel consumed, including the net cost of allowances expensed concurrent with regulated emissions, in the Authority's own plants and the Authority's share of fossil, nuclear and renewable fuel consumed in jointly owned or leased plants, costs associated with the production and procurement of gypsum, plus

(b) the actual identifiable net energy expenses associated with solar and/or wind energy purchases, exclusive of designated capacity or demand charges, plus

(c) the actual costs associated with energy purchased for reasons other than identified in (d) below, plus

(d) the net energy cost of energy purchases, exclusive of designated capacity or demand charges, when such energy is purchased on an economic basis. Included therein may be such costs as the charges for economy energy purchases and the charges as a result of scheduled outage, all such kinds of energy being purchased by the Authority to substitute for its own higher cost energy, less

(e) the cost of (a) through (d) above recovered through inter-system sales and any applicable non-firm or firm intra-system sales (such as Economy Power, Secondary Power), including the fuel costs recovered through economy energy sales and other energy sold, and revenues recovered from the sale of gypsum.

(3) S_{shr} = kWh sales for Shared Resources which shall be equated for the three preceding months to the sum of (i) generation, (ii) purchases, (iii) interchange in, less (iv) energy associated with storage operations, less (v) sales referred to in F_{shr} (e) above, less (vi) average annual power supply transmission losses in decimal form times the net sum of (i), (ii), (iii), (iv), and (v) in this definition of S_{shr}.

(4) W_{shr} = 100% - W_{nsr}

(5) F_{nsr} = The Authority's share of total fuel and purchased power cost for the three preceding months for the Authority's Non-Shared Resource(s), consisting of the costs of:

(a) the cost of fossil, nuclear and renewable fuel consumed, including the net cost of allowances expensed concurrent with regulated emissions, in the Authority's own plants and the Authority's share of fossil, nuclear and renewable fuel consumed in jointly owned or leased plants, plus

(b) the actual identifiable net energy expenses associated with solar and/or wind energy purchases, exclusive of designated capacity or demand charges, plus

(c) the actual identifiable fossil, nuclear and renewable fuel costs associated with energy purchased for reasons other than identified in (d) below, plus

(d) the net energy cost of energy purchases, exclusive of designated capacity or demand charges, when such energy is purchased on an economic basis. Included therein may be such costs as the charges for economy energy purchases and the charges as a result of scheduled outage, all such kinds of energy being purchased by the Authority to substitute for its own higher cost energy, less

(e) the cost of fossil, nuclear and renewable fuel recovered through inter-system sales and any applicable non-firm intra-system sales (such as Economy Power, Secondary Power), including the fuel costs recovered through economy energy sales and other energy sold, and revenues recovered from the sale of gypsum.

(6) S_{nsr} = kWh sales for the Authority's Non-Shared Resource(s) which shall be equated for the three preceding months to the sum of (i) generation, (ii) purchases, (iii) interchange in, less (iv) energy associated with pumped storage operations, less (v) sales referred to in F_{nsr} (e) above, less (vi) average annual power supply transmission losses in decimal form times the net sum of (i), (ii), (iii), (iv), and (v) in this definition of S_{nsr}.

(7) W_{nsr} = Authority's share of kWh from Non-Shared Resource(s) from the preceding three months divided by kWh sales from preceding three preceding months for all sales to which the Fuel Adjustment Clause applies.

(8) F_b/S_b = $0.03641

Where:

a. F_b = Total estimated fuel cost in the base period.

b. S_b = Total estimated kWh sales for the base period.

(9) K = Allowance for capital improvements and distribution losses, as set forth in each Rate Schedule and applicable rate riders to which this Clause applies.

(10) Shared Resources shall mean all Authority plants and energy purchases not designated as a Non-Shared Resource.

(11) Non-Shared Resource(s) shall mean all Authority plant(s) and energy purchase(s) for which the Authority's territorial customers are directly and solely responsible for costs, as determined by the Authority.

Adopted October 30, 2026
Effective for service rendered on and after February 1, 2027

Supersedes:
Schedule FAC-25, Effective April 1, 2025

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
DEMAND SALES ADJUSTMENT CLAUSE
(DSC-27)

Section 1. Purpose:

The purpose of this Clause is to credit the Authority's firm-requirements and Interruptible Service customers with appropriate shares of the demand-related or capacity-related revenues, if any, obtained by the Authority through Non-Class Sales, to the extent that such sales may not be reflected in the current rates for such firm-requirements customers. Such demand-related and capacity-related revenues shall include charges recovered on a kilowatt (kW) or reservation basis as well as charges recovered through a kilowatt-hour (kWh) basis from Section (C) of rider L-27-EP-AU, or its successor. As used herein, "Non-Class Sales" consist of (i) off-system, inter-utility sales, and (ii) non-firm, non-requirements, on-system sales (such as sales of Interruptible Power, pursuant to the Authority's Large Light & Power Rate Schedule and the current riders thereto). The Authority will distinguish, at its sole discretion and determination, between production demand-related and transmission demand-related revenues based on its cost-of-service methodology, specific contract/tariff language or other reasonable approach as necessary. In addition, this Clause provides for the recovery or credit of incremental or decremental purchased-power capacity costs not reflected in current rates.

Section 2. Applicability:

The Demand Sales Adjustment Clause is applicable to, and becomes a part of, all of the Authority's published rate schedules that so specify.

Section 3. Adjustment of Bills:

Each customer's current monthly bill, as computed under the appropriate rate schedule, will be decreased (or, when applicable, increased) by an amount equal to the result of multiplying (i) the appropriate rate "D" (as defined below), times (ii) either (a) in the case of each applicable Large Light & Power ("Industrial") customer, that customer's current Firm Billing Demand, or (b) in the case of each Municipal Light & Power ("Municipal") customer, that customer's current Billing Demand, or (c) in the case of each other type of customer ("Distribution Service" customers), the total billed kWh of energy for the period to which the bill applies. For Interruptible Service customers, Non-Class Sales are exclusive of non-firm sales specific to Interruptible Power.

The rate D shall, for each respective customer class, be determined as follows:

$$D = ((R_p + R_t - P_c) - R_b) / B_m$$

Where:

D = The adjustment rate factor, in dollars per kW for applicable Industrial and Municipal customers and in dollars per kWh for Distribution Service customers, in each case, rounded to the nearest one-thousandth of a cent.

R_p = The production demand-related portion of revenues from Non-Class Sales for the preceding month and credits from other sources allocated to the applicable customer class (Industrial, Municipal, or Distribution Service), based on the projected average four-month class coincident peak demand contributions for the current calendar year, as set forth in the Authority's then most recently adopted load forecast. For Interruptible Service customers, Non-Class Sales exclude non-firm sales specific to Interruptible Power.

R_t = The transmission-related portion of revenues from Non-Class Sales for the preceding month and credits from other sources allocated to the applicable customer class (Industrial, Municipal, or Distribution Service), based on the projected average twelve-month class coincident peak demand contributions for the current calendar year, as set forth in the Authority's then most recently adopted load forecast. For Interruptible Service customers, Non-Class Sales exclude non-firm sales specific to Interruptible Power.

P_c = The incremental or decremental net purchased-power capacity costs or credits for the applicable period. For the purposes of this clause, net purchased power costs are any change in costs less any change in applicable (Industrial, Municipal, or Distribution Service) firm capacity related revenues. Incremental or decremental purchased-power capacity costs or credits are defined as the total purchased-power capacity costs incurred by the Authority as compared to a baseline amount. The baseline amount for calendar year 2027 is $11,639,038 per month. For each calendar year thereafter, the baseline amount shall be the Authority's purchased-power capacity costs as presented to the Authority's Board of Directors as part of the Budget process for that calendar year. The purchased-power capacity costs or credits allocated to each customer class shall be based on the projected average four-month class coincident peak demand contributions for the current calendar year, as set forth in the Authority's then most recently adopted load forecast.

R_b = The allocated revenues from Non-Class Sales, reflected in the current rate(s) for the customer, which shall, for purposes of this Clause, be the following amounts:

(a) For Firm Industrial customers: $58,000 per month beginning February 1, 2027.

(b) For Interruptible Industrial customers: $120,000 per month beginning February 1, 2027.

(c) For Municipal customers: $12,000 per month beginning February 1, 2027.

(d) For Distribution Service customers: $303,000 per month beginning February 1, 2027.

B_m = The projected total billing units for the customer class to which the adjustment rate factor, D, is to apply, for the current month, in kW for Industrial and Municipal customer classes and in kWh for Distribution Service customer classes.

Adopted October 30, 2026
Effective for service rendered on and after February 1, 2027

Supersedes:
Schedule DSC-25, Effective April 1, 2025

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
DEFERRED COST RECOVERY ADJUSTMENT CLAUSE
DCR-27

Section 1. Applicability:

This Deferred Cost Recovery Adjustment is applicable to and becomes a part of each of the Authority's published schedules and riders thereto that so specify.

Section 2. Adjustment of Bills:

Each monthly bill, computed under the appropriate Rate Schedule and appropriate rate riders, will be increased by an amount equal to the result of multiplying the measured or used kWh by the factor D, determined as follows:

$$D = (C_D / B_D)$$

Where:

(1) D = Adjustment factor in dollars per kWh rounded to the nearest one-thousandth of a cent.

(2) C_D = Total deferred costs to recover allocated to the customer class (Industrial, Municipal, or Distribution Service), based on energy usage, consisting of the costs of:

(a) Annual deferred costs to recover, inclusive of projected interest/carrying costs and any adjustments for prior period over- or under-collection, plus

(b) Applicable charges required to meet the Authority's payments to the State of South Carolina and local governments, plus

(c) Applicable Capital Improvement Fund Requirements, less

(d) Costs recovered from customers to which this adjustment does not apply.

(3) B_D = The projected total annual billing units for the customer class to which the adjustment rate factor, D, is to apply.

Adopted October 30, 2026
Effective for service rendered on and after February 1, 2027

Supersedes:
Schedule DCR-25, Effective April 1, 2025

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY (SANTEE COOPER)

OTHER

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
POLE ATTACHMENT
SCHEDULE PA-27

Section 1. Availability:

This Schedule is available in the retail service area of the Authority in Berkeley, Georgetown, and Horry Counties, South Carolina.

Section 2. Applicability:

This Schedule is applicable to all telephone companies, cable television and other such communication companies for the purpose of attaching their lines, cables, wireless or other non-linear devices to the Authority's distribution poles. When a telephone company and a cable company are affiliated, they shall nevertheless be treated as separate entities and will be billed separately for each attachment.

Section 3. Rates and Charges:

(A) Annual Pole Attachment Billing Rate

(1) The annual charge for service hereunder shall be $20.40 for each attachment for each year (or portion of a year).

(B) Monthly Energy Charge

(1) Customers shall be responsible for any electrical energy consumption in kilowatt-hours of its attachments and/or associated communication equipment, based on the full power ratings of said devices/equipment.

(2) Energy Charge:

All kWh $0.1133kWh

(C) Fuel Adjustment Clauses

For each kWh, the charge per kWh determined for the month pursuant to the Authority's Fuel Adjustment Clause (FAC-27), or its currently applicable successor clause, if any, with "F_b/S_b" and "K" of the formula in said clause being equal to $0.03641/kWh and .14, respectively.

(D) Deferred Cost Recovery Adjustment:

The Authority's Deferred Cost Recovery Adjustment Clause (DCR-27), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(E) Taxes

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the above annual rate. The charges computed at the above rate also shall be subject to all other taxes, payments in lieu of taxes, franchise fees, assessments, and surcharges imposed by any governmental authority. In addition, South Carolina sales tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax Commission or its successor.

Section 4. Payment:

Joint attachment bills will be rendered annually on a net basis. Energy bills (when applicable) will be rendered monthly on a net basis. All bills are due and payable at the offices of the Authority, or at such other place as the Authority may designate within 25 days after the date in which the bill is mailed or otherwise rendered. If the amount is not received by said due date, the amount of the bill will be increased by two percent (2%) of the amount then outstanding, including late payment charges.

Section 5. Terms and Conditions:

(A) Linear Pole Attachment:

In order to receive service hereunder, the Customer shall be required to enter into a contract with the Authority, which shall govern the provision of such service by the Authority and the use of such service by the Customer.

(B) Non-Linear Pole Attachment:

In order to receive service hereunder, the Customer shall be required to enter into a contract with the Authority, which shall govern the provision of such service by the Authority and the use of such service by the Customer.

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Effective for bills rendered on and after February 1, 2027.

Supersedes:
Schedule PA-25, Effective April 1, 2025

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
DISTRIBUTED GENERATION RIDER (RETAIL)
RIDER DG-27

Section 1. Availability:

(A) Service hereunder is available on a first-come, first-served basis to residential and non-residential Customers receiving concurrent retail electric service from the Authority who independently install and operate a distributed generation system to supply a portion of their energy requirements. Service hereunder shall be available only upon the approval of the Authority.

Section 2. Applicability:

(A) This rider is applicable to all residential and non-residential customers on a demand based rate in the retail service area of the Authority and shall be limited to Customers receiving concurrent service from the Authority where a photovoltaic or other qualifying generation source of energy as determined by the Authority is installed on the Customer's side of the delivery point, hereinafter the "Customer-Generator", for the Customer's own use, interconnected with and operated in parallel with the Authority's distribution system. Upon a Customer's installation of a qualifying generation source of energy other than a photovoltaic system, the Authority reserves the right to adjust the effective Standby Charge as listed in Section 4(A)(2) as appropriate.

(B) This rider is only applicable for installed single-phased or three-phased generation systems that comply with the Authority's then current Standard for Interconnecting Customer-Owned Small Generation hereinafter the "Interconnection Standard", which may be modified by the Authority as deemed necessary. The Nameplate Rating of the residential Customer's installed generation system and equipment must not exceed the lesser of 20 kW or the estimated maximum monthly kilowatt (KW) demand. The Nameplate Rating of the non-residential Customer's installed generation system and equipment must not exceed the lesser of 1,000 kW or the estimated maximum monthly kilowatt (KW) demand. The Customer must comply with the liability insurance requirements of the Interconnection Standard and submit an application to interconnect which must be accepted by the Authority. The Customer agrees to pay an application fee in accordance with the Interconnection Standard and any costs associated with upgrades required to maintain a safe and reliable distribution system.

Section 3. Character of Service:

(A) The Authority shall measure the energy delivered to the Customer by the Authority and the energy generated by the Customer-Generator and delivered to the Authority. In each hour, the measured energy generated by the Customer-Generator and delivered to the Authority will be subtracted from measured energy delivered to the customer by the Authority. This calculation will determine the customer's net energy usage. Charges or credits will be determined using the appropriate seasonal energy charges and other charges as set forth in Section 4 (A) herein below. If a Customer's bill for the month results in a net credit to the Customer, the Authority will issue the credit in the form of a check if it is greater than or equal to $50.00. If the credit is less than $50.00, then it will be applied to the next billing month.

(B) The Authority will furnish, install, own and maintain metering to measure the kilowatt demand delivered by the Authority to the Customer, and to measure the net kilowatt-hours purchased by the Customer or delivered to the Authority. The Authority shall have the right to install special metering and load research devices on the Customer's equipment and the right to use the Customer's telephone line for communication with the Authority's and the Customer's equipment.

(C) If the Customer is not the owner of the premises receiving electric service from the Authority, the Authority shall have the right to require that the owner of the premises give satisfactory written approval of the Customer's request for service under this Rider.

(D) The Authority reserves the right to terminate the Customer's service under this Rider at any time upon written notice to the Customer in the event that the Customer violates any of the terms or conditions of this Rider or the Interconnection Standard, or operates the generation system and equipment in a manner which is detrimental to the Authority or any of its customers.

(E) While receiving service from the Authority under this Rider, the Customer-Generator may retain ownership of any Renewable Energy Credits produced by the Customer-Generator's system. The Authority reserves the right to adjust this Section 3 (E) regarding the ownership of Renewable Energy Credits at its discretion in the future.

Section 4. Monthly Rates & Charges:

(A) Basic Monthly Charges:

(1) Customer Charge:

As set forth in the applicable rate schedule, plus:

For each month, a charge of:

(a) Residential.....$10.00

(2) Energy Credits:

(a) All kWh……..……..$0.0558/kWh

(3) Energy Charges:

As set forth in the applicable rate schedule.

(4) Monthly Bill:

To determine a customer's monthly energy charges, the net energy usage for all hours with net usage greater than zero will be summed and multiplied by the Energy Charge as stated in Section 4(A)(4). To determine a customer's monthly energy credits, the net energy usage for all hours with net usage less than zero will be summed and multiplied by the effective Energy Credit as stated in Section 4(A)(3).

To produce a monthly bill, all hourly credits and charges will be summed, and added to other metering, demand, and/or applicable taxes and other charges as set forth in the applicable rate schedule or as identified herein. Such a combination of charges and credits may result in a monthly bill below the monthly Minimum Charge as set forth in Section 4 (C) herein below. The Minimum Charge will be charged in any month with net usage of zero for the monthly billing period.

(B) Adjustments to Energy Credits:

The Energy Credits shall be adjusted at least annually to reflect changes in the Authority's determination of its projected cost of energy.

(C) Minimum Charge:

The monthly minimum charge shall be the "Customer Charge" as determined by the applicable rate schedule plus the "Customer Charge" from this rider plus any applicable "Demand Charges".

(D) Taxes:

Amounts for "payments in lieu of taxes", as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the above monthly rate. The charges computed at the above monthly rate also shall be subject to all other taxes, payments in lieu of taxes, franchise fee, and surcharges imposed by any governmental authority. In addition, South Carolina ales tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax commission or its successor.

Section 5. Payment:

Bills will be rendered monthly on a net basis. All bills are due and payable at the offices of the Authority, or at such other place as the Authority may designate within 25 days after the date on which the bill is mailed or otherwise rendered. If payment is not received by said due date, the amount of the bill will be increased on the next bill rendered and on subsequent bills rendered each month thereafter until paid by two percent (2%) of the amount then outstanding including late payment charges.

Section 6. Terms and Conditions:

Service hereunder is subject to the Authority's "Terms and Conditions of Retail Electric Service" currently in effect which is available at the Authority's offices.

Adopted October 30, 2026
Effective for bills rendered on and after February 1, 2027

Supersedes:
Schedule DG-25, Effective April 1, 2025

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY



RATE SCHEDULES

EFFECTIVE FOR BILLS RENDERED ON OR AFTER FEBRUARY 1, 2028

2028 Rate Schedules

Designation	Description
Residential	
RG-28	Residential General Service
RT-28	Residential Time-of-Use Rate
REV-28	Residential Whole Home Electric Vehicle Rate
RG-28-EVO	Residential Separately Metered Electric Vehicle Rate
Commercial	
GA-28	Small General Service
GA-LL-28	Small General Service Low Load
GB-28	General Service
GV-28	Seasonal General Service
GT-28	General Service Time-of-Use Rate
TP-28	Temporary Service
TL-28	Traffic Signal Service
Lighting	
MS-28 (Including Exhibit A&B)	Municipal Street Lighting
OL-28 (Including Exhibit A&B)	Private Outdoor Lighting Service
OLC-28 (Including Exhibit A&B)	Private Outdoor Lighting Service Contribution
OLDC-28 (Including Exhibit A&B)	Private Outdoor Lighting Service Developer Contribution
Municipal	
ML-28	Municipal Light and Power
Industrial	
L-28(Including General Terms & Condition and Exhibits I & II)	Large Light and Power (Firm)
L-28-I	Large Light and Power Interruptible Service Rider
L-28-EP	Large Light and Power Economy Power Rider
L-28-EP-O	Large Light and Power Economy Power Service Rider Optional Energy Charge
L-28-EP-AU	Large Light and Power Economy Power Rider As-Used Billing Option
L-28-DRB	Large Light and Power Demand Response Buy Back (DRB)
L-28-ED	Large Light and Power Economic Development Rate
L-28-DG	Large Light and Power Distributed Generation Rider
L-28-HIL	Large Light and Power High Impact Load
Adjustment Clauses	
EDA-28	Economic Development Sales Adjustment Clause
FAC-28	Fuel Adjustment Clause
DSC-28	Demand Sales Adjustment Clause
DCR-28	Deferred Cost Recovery Adjustment Clause
Other	
PA-28	Pole Attachment
DG-28	Distributed Generation Rider

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)

RESIDENTIAL

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
RESIDENTIAL
GENERAL SERVICE
SCHEDULE RG-28

Section 1. Availability:

This schedule is available in the retail service area of the Authority in Berkeley, Georgetown, and Horry Counties, South Carolina.

Section 2. Applicability:

This schedule is applicable for use in private residences, single-family dwelling units, and farms. Energy and power delivered to each residence, dwelling unit, or farm shall be separately metered, and shall include energy used for incidental, non-commercial purposes (e.g., swimming pools, garages, and workshops). This schedule is not applicable to recognized boarding or rooming houses or commercial establishments. Energy taken under this schedule may not be resold or shared with others.

Section 3. Character of Service:

Energy and power delivered hereunder shall be alternating current, 60 Hertz, single or three-phase, at the Authority's option, at available voltage and at a single delivery point. Separate supplies for the same Customer at different voltages or at other delivery points shall be separately metered and billed.

Section 4. Monthly Rates and Charges:

(A) Basic Monthly Charges:

(1) Customer Charge:

For each month, a charge of.....$22.00

(2) Demand Charge:

All kW of Balanced Billing Demand $9.50/kW

(3) Energy Charge:

Base Energy Charge.....$0.0925/kWh

(a) Fuel Adjustment:

The Authority's Fuel Adjustment Clause (FAC-28) is applicable to all energy sales hereunder, with "F_b/S_b" and "K" of the formula in said clause being equal to $0.03641/kWh and 0.14, respectively.

(b) Demand Sales Adjustment:

The Authority's Demand Sales Adjustment Clause (DSC-28) is applicable to all energy sales hereunder.

(c) Economic Development Sales Adjustment:

The Authority's Economic Development Sales Adjustment Clause (EDA-28), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(d) Deferred Cost Recovery Adjustment:

The Authority's Deferred Cost Recovery Adjustment Clause (DCR-28), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(B) Minimum Charge:

The minimum charge for single-phase service shall be the "Customer Charge." Customers requesting three-phase service should apply to the Authority for information on any special minimum bill.

(C) Taxes:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the above monthly rate. The charges computed at the above monthly rate also shall be subject to all other taxes, payments in lieu of taxes, franchise fees, assessments, and surcharges imposed by any governmental authority. In addition, South Carolina sales tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax Commission or its successor.

Section 5. Determination of Demand:

(D) Balanced Billing Demand:

The Balanced Billing Demand shall be the average of the maximum 60-minute integrated kW demand recorded to the nearest 0.1 kW by suitable measuring devices of the four highest separate days during each billing period during the Peak Demand Hours. For purposes of determining the Balanced Billing Demand, federal holidays recognized by the United States Government pursuant to 5 U.S.C. § 6103, as amended from time to time, shall be excluded from the selection of the four highest separate days. Such exclusion shall not relieve the Customer of any other charges or obligations applicable under this Rate Schedule.

(E) Peak Demand Hours:

(1) Summer Peak Demand Hours shall mean the hours from 3 p.m. to 6 p.m. for the months of April, May, June, July, August, September, and October.

(2) Winter Peak Demand Hours shall mean the hours from 6 a.m. to 9 a.m. for the months of November, December, January, February, and March.

Section 6. Payment:

Bills will be rendered monthly on a net basis. All bills are due and payable at the offices of the Authority, or at such other place as the Authority may designate within 25 days after the date on which the bill is mailed or otherwise rendered. If payment is not received by said due date, the amount of the bill will be increased by two percent (2%) of the amount then outstanding, including late payment charges, on the next bill rendered and on subsequent bills rendered each month thereafter until paid.

Section 7. Terms and Conditions:

Service hereunder is subject to the Authority's Terms and Conditions of Retail Electric Service currently in effect which is available at the Authority's offices.

A customer may have a portion of the customer's electrical energy supplied by customer-owned generation provided the customer is in compliance with Santee Cooper's then-current Standard for Interconnecting Customer-Owned Generation.

Adopted October 30, 2026
Effective for bills rendered on and after February 1, 2028

Supersedes:
Residential General Service RG-27, Effective February 1, 2027

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
RESIDENTIAL
TIME-OF-USE RATE
SCHEDULE RT-28

Section 1. Availability:

This schedule is available in the retail service area of the Authority in Berkeley, Georgetown, and Horry Counties, South Carolina.

Section 2. Applicability:

This schedule is applicable to private residences, single family dwelling units, and farms. Energy delivered to each residence, dwelling unit, or farm shall be separately metered, and shall include energy used for incidental, non-commercial purposes (e.g., swimming pools, garages and workshops). This schedule is not applicable to recognized boarding or rooming houses or commercial establishments. Energy taken under this schedule may not be resold or shared with others.

Section 3. Character of Service:

Energy and power delivered hereunder shall be alternating current, 60 Hertz, single or three-phase, at the Authority's option, at available voltage and at a single delivery point. Separate supplies for the same Customer at different voltages or at other delivery points shall be separately metered and billed.

Section 4. Monthly Rates and Charges:

(A) Basic Monthly Charges:

(1) Customer Charge:

For each month, a charge of.....$26.00

(2) Energy Charge:

Base Energy Charge:

All kWh during On-Peak Hours $0.2969/kWh

All kWh during Off-Peak Hours $0.0925/kWh

(a) Fuel Adjustment:

The Authority's Fuel Adjustment Clause (FAC-28) is applicable to all energy sales hereunder, with "F_b/S_b" and "K" of the formula in said clause being equal to $0.03641/kWh and 0.14, respectively.

(b) Demand Sales Adjustment:

The Authority's Demand Sales Adjustment Clause (DSC-28) is applicable to all energy sales hereunder.

(c) Economic Development Sales Adjustment:

The Authority's Economic Development Sales Adjustment Clause (EDA-28), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(d) Deferred Cost Recovery Adjustment:

The Authority's Deferred Cost Recovery Adjustment Clause (DCR-28), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(B) Minimum Charge:

The minimum charge for single-phase service shall be the Customer Charge. Customers requesting three-phase service should apply to the Authority for information on any special minimum bill.

(C) Taxes:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the above monthly rate. The charges computed at the above monthly rate also shall be subject to all other taxes, payments in lieu of taxes, franchise fees, and surcharges imposed by any governmental authority. In addition, South Carolina sales tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax Commission or its successor.

Section 5. Determination of On-Peak and Off-Peak Hours:

(A) Summer On-Peak Hours shall mean the hours from 3 p.m. to 6 p.m., for the months of April, May, June, July, August, September, and October.

(B) Winter On-Peak Hours shall mean the hours from 6 a.m. to 9 a.m., for the months of November, December, January, February, and March.

(C) Off-Peak Hours are defined as all hours not specified above as On-Peak hours.

Section 6. Payment:

Bills will be rendered monthly on a net basis. All bills are due and payable at the offices of the Authority, or at such other place as the Authority may designate within 25 days after the date on which the bill is mailed or otherwise rendered. If payment is not received by said due date, the amount of the bill will be increased two percent (2%) of the amount then outstanding, including late payment charges, on the next bill rendered and on subsequent bills rendered each month thereafter until paid.

Section 7. Terms and Conditions:

Service hereunder is subject to the Authority's Terms and Conditions of Retail Electric Service currently in effect, which is available at the Authority's offices.

Adopted October 30, 2026
Effective for service rendered on and after February 1, 2028

Supersedes:
Schedule RT-27, Effective February 1, 2027

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
RESIDENTIAL
ELECTRIC VEHICLE POWER
SCHEDULE REV-28

Section 1. Availability:

This schedule is available in the retail service area of the Authority in Berkeley, Georgetown, and Horry Counties, South Carolina to provide power to a battery or plug-in hybrid electric vehicle.

Section 2. Applicability:

This Schedule is applicable to private residences, single family dwelling units, and farms that have Electric Vehicle Supply Equipment (EVSE) as defined hereafter installed at the service residence for the sole purpose of charging electric vehicles. EVSE includes any equipment or electrical component used in charging electric vehicles at a specific location. Energy delivered to each residence, dwelling unit, or farm shall be separately metered, and shall include energy used for incidental, non-commercial purposes (e.g., swimming pools, garages and workshops). This schedule is not applicable to recognized boarding or rooming houses or commercial establishments. Energy taken under this schedule may not be resold or shared with others.

Section 3. Character of Service:

Energy and power delivered hereunder shall be alternating current, 60 Hertz, single or three-phase, at the Authority's option, at available voltage and at a single delivery point. Separate supplies for the same Customer at different voltages or at other delivery points shall be separately metered and billed.

Service hereunder requires a service meter capable of recording energy usage in hourly intervals. The Authority will furnish, install, own and maintain said meter for service under this schedule, if not previously installed at the service residence.

Section 4. Monthly Rates and Charges:

(A) Basic Monthly Charges:

(1) Customer Charge:

For each month, a charge of.....$22.00

(2) Demand Charge:

All kW of Balanced Billing Demand …….....$9.50/kW

(3) Energy Charge:

Base Energy Charge:

All kWh during the On-Peak Hours ……..…….....$0.1047/kWh

All kWh during Super Off-Peak Hours ….....$0.0418/kWh

(a) Fuel Adjustment:

The Authority's Fuel Adjustment Clause (FAC-28) is applicable to all energy sales hereunder, with "F_b/S_b" and "K" of the formula in said clause being equal to $0.03641/kWh and 0.14, respectively.

(b) Demand Sales Adjustment:

The Authority's Demand Sales Adjustment Clause (DSC-28) is applicable to all energy sales hereunder.

(c) Economic Development Sales Adjustment:

The Authority's Economic Development Sales Adjustment Clause (EDA-28), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(d) Deferred Cost Recovery Adjustment:

The Authority's Deferred Cost Recovery Adjustment Clause (DCR-28), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(B) Minimum Charge:

The minimum charge for single-phase service shall be the Customer Charge. Customers requesting three-phase service should apply to the Authority for information on any special minimum bill.

(C) Taxes:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the above monthly rate. The charges computed at the above monthly rate also shall be subject to all other taxes, payments in lieu of taxes, franchise fees, and surcharges imposed by any governmental authority. In addition, South Carolina sales tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax Commission or its successor.

Section 5. Determination of Demand:

(A) Balanced Billing Demand:

The Balanced Billing Demand shall be the average of the maximum 60-minute integrated kW demand recorded to the nearest 0.1 kW by suitable measuring devices of the four highest separate days each billing period during the Peak Demand Hours. For purposes of determining the Balanced Billing Demand, federal holidays recognized by the United States Government pursuant to 5 U.S.C. § 6103, as amended from time to time, shall be excluded from the selection of the four highest separate days. Such exclusion shall not relieve the Customer of any other charges or obligations applicable under this Rate Schedule.

(B) Peak Demand Hours:

(1) Summer Peak Demand Hours shall mean the hours from 3 p.m. to 6 p.m. for the

months of April, May, June, July, August, September, and October.

(2) Winter Peak Demand Hours shall mean the hours from 6 a.m. to 9 a.m. for the months of November, December, January, February, and March.

Section 6. Determination of On-Peak and Off-Peak Hours:

(A) Super Off-Peak Hours shall mean the hours from 11 p.m. to 5 a.m.

(B) On-Peak Hours are defined as all hours not specified above as Super Off-Peak hours.

Section 7. Payment:

Bills will be rendered monthly on a net basis. All bills are due and payable at the offices of the Authority, or at such other place as the Authority may designate within 25 days after the date on which the bill is mailed or otherwise rendered. If payment is not received by said due date, the amount of the bill will be increased by two percent (2%) of the amount then outstanding, including late payment charges, on the next bill rendered and on subsequent bills rendered each month thereafter until paid.

Section 8. Terms and Conditions:

Service hereunder is subject to the Authority's Terms and Conditions of Retail Electric Service currently in effect, which is available at the Authority's offices.

A customer may have a portion of the customer's electrical energy supplied by customer-owned generation provided the customer is in compliance with Santee Cooper's then-current Standard for Interconnecting Customer-Owned Generation.

Adopted October 30, 2026
Effective for bills rendered on and after February 1, 2028

Supersedes:
Schedule REV-27, Effective February 1, 2027

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
RESIDENTIAL
ELECTRIC VEHICLE POWER ONLY
RIDER RG-28-EVO

Section 1. Availability:

Service hereunder is available to residential customers in the retail service area of the Authority in Berkeley, Georgetown, and Horry Counties, South Carolina to provide power to a battery or plug-in hybrid electric vehicle.

Section 2. Applicability:

This Rider is applicable to customers already receiving residential electric service from the Authority that have Electric Vehicle Supply Equipment (EVSE) as defined hereafter installed at the service residence for the sole purpose of charging electric vehicles. EVSE includes any equipment or electrical component used in charging Electric Vehicles at a specific location. Energy taken under this schedule may not be resold or shared with others.

Section 3. Character of Service:

Energy and power delivered hereunder shall be alternating current, 60 Hertz, single or three-phase, at the Authority's option, at available voltage and at a single delivery point. Separate supplies for the same Customer at different voltages or at other delivery points shall be separately metered and billed. Should service under this rider require the installation of another delivery point the customer shall be responsible for payment of all costs associated with that installation.

The Authority will furnish, install, own and maintain an additional meter that is installed in parallel with the residential electric service meter to measure kilowatt-hours delivered to the Customer under this Rider.

If the Customer is not the owner of the premises receiving electric service from the Authority, the Authority shall have the right to require that the owner of the premises give satisfactory written approval of the Customer's request for service under this Rider.

Section 4. Monthly Rates and Charges:

(A) Basic Monthly Charges:

(1) Customer Charge:

For each month, a charge of.....$6.00

(2) Demand Charge:

All kW of Balanced Billing Demand $9.50/kW

(3) Energy Charge:

Base Energy Charge:

All kWh during the On-Peak Hours $0.1259/kWh

All kWh during Super Off-Peak Hours $0.0418/kWh

(a) Fuel Adjustment:

The Authority's Fuel Adjustment Clause (FAC-28) is applicable to all energy sales hereunder, with "F_b/S_b" and "K" of the formula in said clause being equal to $0.03641/kWh and 0.14, respectively.

(b) Demand Sales Adjustment:

The Authority's Demand Sales Adjustment Clause (DSC-28) is applicable to all energy sales hereunder.

(c) Economic Development Sales Adjustment:

The Authority's Economic Development Sales Adjustment Clause (EDA-28), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(d) Deferred Cost Recovery Adjustment:

The Authority's Deferred Cost Recovery Adjustment Clause (DCR-28), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(B) Minimum Charge:

The minimum charge for single-phase service shall be the Customer Charge. Customers requesting three-phase service should apply to the Authority for information on any special minimum bill.

(C) Taxes:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the above monthly rate. The charges computed at the above monthly rate also shall be subject to all other taxes, payments in lieu of taxes, franchise fees, and surcharges imposed by any governmental authority. In addition, South Carolina sales tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax Commission or its successor.

Section 5. Determination of Demand:

(A) Balanced Billing Demand:

The Balanced Billing Demand shall be the average of the maximum 60-minute integrated kW demand recorded to the nearest 0.1 kW by suitable measuring devices of the four highest separate days during each billing period during the Peak Demand Hours. For purposes of determining the Balanced Billing Demand, federal holidays recognized by the United States Government pursuant to 5 U.S.C. § 6103, as amended from time to time, shall be excluded from the selection of the four highest separate days. Such exclusion shall not relieve the Customer of any other charges or obligations applicable under this Rate Schedule.

(B) Peak Demand Hours:

(1) Summer Peak Demand Hours shall mean the hours from 3 p.m. to 6 p.m. for the

months of April, May, June, July, August, September, and October.

(2) Winter Peak Demand Hours shall mean the hours from 6 a.m. to 9 a.m. for the months of November, December, January, February, and March.

Section 6. Determination of On-Peak and Off-Peak Hours:

(A) Super Off-Peak Hours shall mean the hours from 9 p.m. to 5 a.m.

(B) On-Peak Hours are defined as all hours not specified above as Super Off-Peak hours.

Section 7. Payment:

Bills will be rendered monthly on a net basis. All bills are due and payable at the offices of the Authority, or at such other place as the Authority may designate within 25 days after the date on which the bill is mailed or otherwise rendered. If payment is not received by said due date, the amount of the bill will be increased by two percent (2%) of the amount then outstanding, including late payment charges, on the next bill rendered and on subsequent bills rendered each month thereafter until paid.

Section 8. Terms and Conditions:

Service hereunder is subject to the Authority's Terms and Conditions of Retail Electric Service currently in effect, which is available at the Authority's offices.

Should the Customer terminate service under this Rider less than two (2) years after commencing service the Customer will be responsible for payment of a fee of up to two (2) years of Customer Charges, reduced by a prorated amount based on actual time of service under the Rider.

Adopted October 30, 2026
Effective for bills rendered on and after February 1, 2028

Supersedes:
Schedule RG-27-EVO, Effective February 1, 2027

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY (SANTEE COOPER)

COMMERCIAL

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
SMALL GENERAL SERVICE
SCHEDULE GA-28

Section 1. Availability:

This schedule is available in the retail service area of the Authority in Berkeley, Georgetown, and Horry Counties, South Carolina. This schedule is not available for breakdown, standby, or supplementary service and shall not be used in parallel with other sources of electric power.

Section 2. Applicability:

This schedule is applicable to all non-residential users of energy and power having no more than a 50 kW potential demand in any three months of the most recent twelve (12) consecutive months, for all service of the same available character supplied to the Customer's premises through a single delivery point. Energy and power taken under this schedule may not be resold or shared with others.

Section 3. Character of Service:

Energy and power delivered hereunder shall be alternating current, 60 Hertz, single or three-phase, as available, at available voltage and at a single delivery point. Separate supplies for the same Customer at different voltages or at different delivery points shall be separately metered and billed.

Section 4. Monthly Rates and Charges:

(A) Basic Monthly Charges:

(1) Customer Charge:

For each month, a charge of.....$30.00

(2) Demand Charge:

All kW of Balanced Billing Demand $14.00/kW

(3) Energy Charge:

Base Energy Charge……...…..…..….....$0.0840/kWh

(a) Fuel Adjustment:

The Authority's Fuel Adjustment Clause (FAC-28) is applicable to all energy sales hereunder, with "F_b/S_b" and "K" of the formula in said clause being equal to $0.03641/kWh and 0.14, respectively.

(b) Demand Sales Adjustment:

The Authority's Demand Sales Adjustment Clause (DSC-28) is applicable to all energy sales hereunder.

(c) Economic Development Sales Adjustment:

The Authority’s Economic Development Sales Adjustment Clause (EDA-

28), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(d) Deferred Cost Recovery Adjustment:

The Authority's Deferred Cost Recovery Adjustment Clause (DCR-28), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(B) Minimum Charge:

The minimum charge for single-phase service shall be the Customer Charge plus the Demand Charge. Customers requesting three-phase service should apply to the Authority for information on any special minimum bill.

(C) Taxes:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the above monthly rate. The charges computed at the above monthly rate also shall be subject to all other taxes, payments in lieu of taxes, franchise fees, assessments, and surcharges imposed by any governmental authority. In addition, South Carolina sales tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax Commission or its successor.

Section 5. Determination of Demands:

(D) Balanced Billing Demand:

The Balanced Billing Demand shall be the average of the maximum 60-minute integrated kW demand recorded to the nearest 0.1 kW by suitable measuring devices of the four highest separate days during each billing period during the Peak Demand Hours. For purposes of determining the Balanced Billing Demand, federal holidays recognized by the United States Government pursuant to 5 U.S.C. § 6103, as amended from time to time, shall be excluded from the selection of the four highest separate days. Such exclusion shall not relieve the Customer of any other charges or obligations applicable under this Rate Schedule.

(E) Peak Demand Hours:

(1) Summer Peak Demand Hours shall mean the hours from 3 p.m. to 6 p.m. for the months of April, May, June, July, August, September, and October.

(2) Winter Peak Demand Hours shall mean the hours from 6 a.m. to 9 a.m. for the months of November, December, January, February, and March.

Section 7. Payment:

Bills will be rendered monthly on a net basis. All bills are due and payable at the offices of the Authority, or at such other place as the Authority may designate within 25 days after the date on which the bill is mailed or otherwise rendered. If payment is not received by said due date, the amount of the bill will be increased by two percent (2%) of the amount then outstanding, including late payment charges, on the next bill rendered and on subsequent bills rendered each month thereafter until paid. If payment is not made within 30 days after the bill is mailed or otherwise rendered, the Authority may

discontinue service until all past due bills are paid in full. Discontinuance of service shall not relieve the Customer of any liability for the agreed Minimum Monthly Bill(s) for the period(s) of time service is so discontinued.

Section 8. Period of Contract:

The Contract Period will depend upon the facilities required to serve the Customer but shall not be less than one (1) year.

Section 9. Terms and Conditions:

This schedule is subject to the Authority's Terms and Conditions of Retail Electric Service currently in effect which is available at the Authority's offices.

A customer may have a portion of the customer's electrical energy supplied by customer-owned generation provided the customer is in compliance with Santee Cooper's then-current Standard for Interconnecting Customer-Owned Generation.

Adopted October 30, 2026
Effective for bills rendered on and after February 1, 2028

Supersedes:
Schedule GA-27, Effective February 1, 2027

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
SMALL GENERAL SERVICE LOW LOAD
SCHEDULE GA-LL-28

Section 1. Availability:

This schedule is available in the retail service area of the Authority in Berkeley, Georgetown, and Horry Counties, South Carolina. This schedule is not available for breakdown, standby, or supplementary service and shall not be used in parallel with other sources of electric power.

Section 2. Applicability:

This schedule is applicable to all non-residential users of energy and power having no more than a 50 kW potential demand in any three months of the most recent twelve (12) consecutive months, for all service of the same available character supplied to the Customer's premises through a single delivery point. Energy and power taken under this schedule may not be resold or shared with others.

Section 3. Character of Service:

Energy and power delivered hereunder shall be alternating current, 60 Hertz, single or three-phase, as available, at available voltage and at a single delivery point. Separate supplies for the same Customer at different voltages or at different delivery points shall be separately metered and billed.

Section 4. Monthly Rates and Charges:

(A) Basic Monthly Charges:

(1) Customer Charge:

For each month, a charge of.....$50.00

(2) Energy Charge:

(a) Base Energy Charge:

All kWh during On-Peak Hours $0.2155/kWh

All kWh during Off-Peak Hours $0.1955/kWh

(b) Fuel Adjustment:

The Authority's Fuel Adjustment Clause (FAC-28) is applicable to all energy sales hereunder, with "F_b/S_b" and "K" of the formula in said clause being equal to $0.03641/kWh and 0.14, respectively.

(c) Demand Sales Adjustment:

The Authority's Demand Sales Adjustment Clause (DSC-28) is applicable to all energy sales hereunder.

(d) Economic Development Sales Adjustment:

The Authority's Economic Development Sales Adjustment Clause (EDA-

28), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(e) Deferred Cost Recovery Adjustment:

The Authority's Deferred Cost Recovery Adjustment Clause (DCR-28), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(B) Minimum Charge:

The minimum charge for single-phase service shall be the Customer Charge. Customers requesting three-phase service should apply to the Authority for information on any special minimum bill.

(C) Taxes:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the above monthly rate. The charges computed at the above monthly rate also shall be subject to all other taxes, payments in lieu of taxes, franchise fees, assessments, and surcharges imposed by any governmental authority. In addition, South Carolina sales tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax Commission or its successor.

Section 5. Determination of On-Peak and Off-Peak Hours:

(A) Summer On-Peak kWh are defined as all kWh consumed during the months of April, May, June, July, August, September, and October from 3 p.m. to 6 p.m.

(B) Winter On-Peak kWh are defined as all kWh consumed during the months of November, December, January, February, and March from 6 a.m. to 9 a.m.

(C) Off-Peak kWh are defined as all kWh consumed during all other hours of the year.

Section 7. Payment:

Bills will be rendered monthly on a net basis. All bills are due and payable at the offices of the Authority, or at such other place as the Authority may designate within 25 days after the date on which the bill is mailed or otherwise rendered. If payment is not received by said due date, the amount of the bill will be increased by two percent (2%) of the amount then outstanding, including late payment charges, on the next bill rendered and on subsequent bills rendered each month thereafter until paid. If payment is not made within 30 days after the bill is mailed or otherwise rendered, the Authority may discontinue service until all past due bills are paid in full. Discontinuance of service shall not relieve the Customer of any liability for the agreed Minimum Monthly Bill(s) for the period(s) of time service is so discontinued.

Section 8. Period of Contract:

The Contract Period will depend upon the facilities required to serve the Customer but shall not be less than one (1) year.

Section 9. Terms and Conditions:

This schedule is subject to the Authority's Terms and Conditions of Retail Electric Service currently in effect which is available at the Authority's offices.

A customer may have a portion of the customer's electrical energy supplied by customer-owned generation provided the customer is in compliance with Santee Cooper's then-current Standard for Interconnecting Customer-Owned Generation.

Adopted October 30, 2026
Effective for bills rendered on and after February 1, 2028

Supersedes:
Schedule GA-LL-27, Effective February 1, 2027

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
GENERAL SERVICE
SCHEDULE GB-28

Section 1. Availability:

This schedule is available in the retail service area of the Authority in Berkeley, Georgetown, and Horry Counties, South Carolina. This schedule is not available for breakdown, standby, or supplementary service and shall not be used in parallel with other sources of electric power.

Section 2. Applicability:

This schedule is applicable to all non-residential users of energy and power having greater than 50 kW of potential demand in any three months of the most recent twelve (12) consecutive months, for all service of the same available character supplied to the Customer's premises through a single delivery point. Energy and power taken under this schedule may not be resold or shared with others.

Section 3. Character of Service:

Energy and power delivered hereunder shall be alternating current, single or three-phase, 60 Hertz, as available, at available voltage and at a single delivery point. The electrical characteristics of all equipment served must be acceptable to the Authority and must meet the Authority's specifications. Separate supplies for the same Customer at different voltages or at different delivery points shall be separately metered and billed.

Section 4. Monthly Rates and Charges:

(A) Basic Monthly Charges:

(1) Customer Charge

For each month, a charge of.....$32.00

(2) Demand Charge:

All kW of Billing Demand $27.55/kW

(3) Energy Charges:

Base Energy Charge:

All kWh during On-Peak Hours $0.0501/kWh

All kWh during Off-Peak Hours $0.0401/kWh

(a) Fuel Adjustment:

The Authority's Fuel Adjustment Clause (FAC-28) is applicable to all energy sales hereunder, with "F_b/S_b" and "K" of the formula in said clause being equal to $0.03641/kWh and 0.14, respectively.

(b) Demand Sales Adjustment:

The Authority's Demand Sales Adjustment Clause (DSC-28) is applicable to all energy sales hereunder.

(c) Economic Development Sales Adjustment:

The Authority's Economic Development Sales Adjustment Clause (EDA-28), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(d) Deferred Cost Recovery Adjustment:

The Authority's Deferred Cost Recovery Adjustment Clause (DCR-28), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(4) Transformation Discount

Whenever the Customer takes delivery at available transmission voltage (69 kV or greater) and provides the necessary transformation from the available transmission voltage, the charge per kW of Billing Demand will be reduced by $0.90/kW

When a Customer owns the step-down transformation equipment and all other facilities beyond the transformation which the Authority would normally own, except the Authority's metering equipment, necessary to take service from a distribution line of 12.47 kV or 34.5 kV from which the customer receives service and not from a transmission to distribution substation built primarily for the customer's use, the charge per kW of Billing Demand will be reduced by $1.10/kW.

(B) Minimum Charge:

The minimum charge for single-phase service shall be the Customer Charge plus the Demand Charge. Customers requesting three-phase service should apply to the Authority for information on any special minimum bill.

(C) Taxes:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the above monthly rate. The charges computed at the above monthly rate also shall be subject to all other taxes, payments in lieu of taxes, franchise fees, assessments, and surcharges imposed by any governmental authority. In addition, South Carolina sales tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax Commission or its successor.

Section 5. Determination of Demands:

(A) Measured Demand:

The Measured Demand shall be the maximum 30-minute integrated kilowatt (kW) demand recorded by suitable measuring devices during each billing period; provided, however, that for Customers served with three-phase metering equipment capable of recording reactive energy (kVar), if the average power factor, as determined from watt-hour and reactive-hour (var-hour or "q-hour") meter readings equipped with detents, is less than eighty-five percent (85%), the Measured Demand for billing purposes shall be adjusted by multiplying such Measured Demand by eighty-five percent (85%) and dividing the product by the actual average power factor expressed as a percentage for the billing period. No power factor adjustment shall be applied to Customers served with single-phase metering equipment that is not capable of recording reactive energy.

(B) Billing Demand:

The monthly Billing Demand shall be the greater of (i) the Measured Demand for the current billing period or (ii) 30% of the greatest Measured Demand computed for the preceding eleven months.

Section 6. Determination of On-Peak and Off-Peak Hours:

(A) Summer On-Peak kWh are defined as all kWh consumed during the months of April, May, June, July, August, September, and October from 3:00 p.m. to 6:00 p.m.

(B) Winter On-Peak kWh are defined as all kWh consumed during the months of November, December, January, February, and March from 6:00 a.m. to 9:00 a.m.

(C) Off-Peak kWh are defined as all kWh consumed during all other hours of the year.

Section 7. Payment:

All bills are due and payable at the office of the Authority, or at such other place as the Authority may designate, within 25 days after the date on which the bill is mailed or otherwise rendered. If payment is not received by said due date, the amount of the bill shall be increased by two percent (2%) of the amount then outstanding including late payment charges on the next bill rendered and on subsequent bills rendered each month thereafter until paid. If payment is not made within 30 days after the bill is mailed or otherwise rendered, the Authority may discontinue service until all past due bills are paid in full. Discontinuance of service shall not relieve the Customer of any liability for the agreed Minimum Monthly Bill(s) for the period(s) of time service is so discontinued.

Section 8. Metering:

Power and energy shall be metered at the point of delivery by the Authority.

Section 9. Period of Contract:

The contract period will depend upon the facilities required to serve the Customer but shall not be less than one (1) year.

Section 10. Terms and Conditions:

This Schedule is subject to the Authority's Terms and Conditions of Retail Electric Service currently in effect which is available at the Authority's offices.

A customer may have a portion of the customer's electrical energy supplied by customer-owned generation provided the customer is in compliance with Santee Cooper's then-current Standard for Interconnecting Customer-Owned Generation.

Adopted October 30, 2026
Effective for bills rendered on and after February 1, 2028

Supersedes:
Schedule GB-27, Effective February 1, 2027

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
SEASONAL GENERAL SERVICE
SCHEDULE GV-28

Section 1. Availability:

This schedule is available in the retail service area of the Authority in Berkeley, Georgetown, and Horry Counties, South Carolina. This schedule is not available for breakdown, standby, or supplementary service and shall not be used in parallel with other sources of electric power.

Section 2. Applicability:

This schedule is applicable to all commercial customers of the Authority meeting the eligibility requirements of the Authority's General Service schedules, or their successor. Service hereunder applies to all service of the same voltage and character supplied to the Customer's premises through a single delivery point. Energy and power taken under this schedule may not be resold or shared with others.

Section 3. Character of Service:

Energy and power delivered hereunder shall be alternating current, 60 Hertz, single or three-phase, as available, at available voltage of the Authority, and at a single delivery point. The electrical characteristics of all equipment served must be acceptable to the Authority and must meet the Authority's specifications. Separate supplies for the same Customer at different voltages or at different delivery points shall be separately metered and billed.

Section 4. Monthly Rates and Charges:

(A) Basic Monthly Charges:

(1) Customer Charge:

For each month, a charge of.....$32.00

(2) Demand Charge:

All kW of Billing Demand $29.21/kW

(3) Energy Charge:

Base Energy Charge:

All kWh during On-Peak Hours $0.0501/kWh

All kWh during Off-Peak Hours $0.0401/kWh

(a) Fuel Adjustment:

The Authority's Fuel Adjustment Clause (FAC-28) is applicable to all energy sales hereunder, with "Fb/Sb" and "K" of the formula in said clause being equal to $0.03641/kWh and 0.14, respectively.

(b) Demand Sales Adjustment:

The Authority's Demand Sales Adjustment Clause (DSC-28) is applicable to all energy sales hereunder.

(c) Economic Development Sales Adjustment:

The Authority's Economic Development Sales Adjustment Clause (EDA-28), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(d) Deferred Cost Recovery Adjustment:

The Authority's Deferred Cost Recovery Adjustment Clause (DCR-28), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(4) Transformation Discount

When a Customer owns the step-down transformation equipment and all other facilities beyond the transformation which the Authority would normally own, except the Authority's metering equipment, necessary to take service from a distribution line of 12.47 kV or 34.5 kV from which the customer receives service and not from a transmission to distribution substation built primarily for the customer's use, the charge per kW of Billing Demand will be reduced by $1.10/kW.

(B) Minimum Charge:

The minimum charge for single-phase service shall be the Customer Charge. Customers requesting three-phase service should apply to the Authority for information on any special minimum bill.

(C) Taxes:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the above monthly rate. The charges computed at the above monthly rate also shall be subject to all other taxes, payments in lieu of taxes, franchise fees, assessments, and surcharges imposed by any governmental authority. In addition, South Carolina sales tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax Commission or its successor.

Section 5. Determination of Demands:

(A) Measured Demand:

The Measured Demand shall be the maximum 30-minute integrated kilowatt (kW) demand recorded by suitable measuring devices during each billing period; provided, however, that for Customers served with three-phase metering equipment capable of recording reactive energy (kVar), if the average power factor, as determined from watt-hour and reactive-hour (var-hour or "q-hour") meter readings equipped with detents, is less than eighty-five percent (85%), the Measured Demand for billing purposes shall be adjusted by multiplying such Measured Demand by eighty-five percent (85%) and dividing the product by the actual average power factor expressed as a percentage for the billing period. No power factor adjustment shall be applied to Customers served with single-phase metering equipment that is not capable of recording reactive energy.

(B) Billing Demand:

The monthly Billing Demand shall be the Measured Demand for the current billing period.

Section 6. Determination of On-Peak and Off-Peak Hours:

(A) Summer On-Peak kWh are defined as all kWh consumed during the months of April, May, June, July, August, September, and October from 3:00 p.m. to 6:00 p.m.

(B) Winter On-Peak kWh are defined as all kWh consumed during the months of November, December, January, February, and March from 6:00 a.m. to 9:00 a.m.

(C) Off-Peak kWh are defined as all kWh consumed during all other hours of the year.

Section 7. Payment:

All bills are due and payable at the office of the Authority, or at such other place as the Authority may designate within 25 days after the date on which the bill is mailed or otherwise rendered. If payment is not received by said due date, the amount of the bill shall be increased by two percent (2%) of the amount then outstanding including, late payment charges, on the next bill rendered and on subsequent bills rendered each month thereafter until paid. If payment is not made within 30 days after the bill is mailed or otherwise rendered, the Authority may discontinue service until all past due bills are paid in full. Discontinuance of service shall not relieve the Customer of any liability for the agreed Minimum Monthly Bill(s) for the period(s) of time service is so discontinued.

Section 8. Metering:

Power and energy shall be metered at the point of delivery by the Authority.

Section 9. Period of Contract:

The contract period will depend upon the facilities required to serve the Customer but shall not be less than one (1) year.

Section 10. Terms and Conditions:

This Schedule is subject to the Authority's Terms and Conditions of Retail Electric Service currently in effect which is available at the Authority's offices.

A customer may have a portion of the customer's electrical energy supplied by customer-owned generation provided the customer is in compliance with Santee Cooper's then-current Standard for Interconnecting Customer-Owned Generation.

Adopted October 30, 2026
Effective for bills rendered on and after February 1, 2028

Supersedes:
Schedule GV-27, Effective February 1, 2027

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
GENERAL
SERVICE TIME-OF-
USE RATE
SCHEDULE GT-28

Section 1. Availability:

This schedule is available in the retail service area of the Authority in Berkeley, Georgetown, and Horry Counties, South Carolina. This schedule is not available for breakdown, standby, or supplementary service and shall not be used in parallel with other sources of electric power.

Section 2. Applicability:

This schedule is applicable to all commercial customers of the Authority meeting the eligibility requirements of the Authority's General Service schedules, or their successor. Service hereunder applies to all service of the same voltage and character supplied to the Customer's premises through a single delivery point. Energy and power taken under this schedule may not be resold or shared with others.

Section 3. Character of Service:

Energy and power delivered hereunder shall be alternating current, 60 Hertz, single or three-phase, as available, at available voltage of the Authority at a single delivery point. The electrical characteristics of all equipment served must be acceptable to the Authority and must meet the Authority's specifications. Separate supplies for the same Customer at different voltages or at different delivery points shall be separately metered and billed.

Section 4. Monthly Rates and Charges:

(A) Basic Monthly Charges:

(1) Customer Charge:

For each month, a charge of $37.00

(2) Demand Charges:

All kW of On-Peak Billing Demand $30.48/kW

All kW of Off-Peak Billing Demand $16.46/kW

(3) Energy Charges:

Base Energy Charge:

All kWh during On-Peak Hours $0.0501/kWh

All kWh during Off-Peak Hours $0.0401/kWh

(a) Fuel Adjustment:

The Authority's Fuel Adjustment Clause (FAC-28) is applicable to all energy sales hereunder, with "F_b/S_b" and "K" of the formula in said clause being equal to $0.03641/kWh and 0.14, respectively.

(b) Demand Sales Adjustment:

The Authority's Demand Sales Adjustment Clause (DSC-28) is applicable to all energy sales hereunder.

(c) Economic Development Sales Adjustment:

The Authority's Economic Development Sales Adjustment Clause (EDA-28), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(d) Deferred Cost Recovery Adjustment:

The Authority's Deferred Cost Recovery Adjustment Clause (DCR-28), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(4) Transformation Discount

When a Customer owns the step-down transformation equipment and all other facilities beyond the transformation which the Authority would normally own, except the Authority's metering equipment necessary to take service from a distribution line of 12.47 kV or 34.5 kV from which the customer receives service and not from a transmission to distribution substation built primarily for the customer's use, the charge per kW of Billing Demand will be reduced by $1.10/kW.

(B) Minimum Charge:

The minimum charge for single-phase service shall be the Customer Charge plus the Demand Charge. Customers requesting three-phase service should apply to the Authority for information on any special minimum bill.

(C) Taxes:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the above monthly rate. The charges computed at the above monthly rate also shall be subject to all other taxes, payments in lieu of taxes, franchise fees, assessments, and surcharges imposed by any governmental authority. In addition, South Carolina sales tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax Commission or its successor.

Section 5. Determination of Demands:

(A) Measured Demands:

The Customer's On-Peak Measured Demand for each monthly billing period shall be the Customer's maximum 30-minute integrated kW demand occurring during the On-Peak Hours of such billing period, as recorded by suitable measuring devices; provided, however, that for Customers served with three-phase metering equipment capable of recording reactive energy (kVar), if the average power factor, as determined from watt-hour and reactive-hour (var-hour or "q-hour") meter readings equipped with detents, is less than eighty-five percent (85%), the Measured Demand for billing purposes shall be adjusted by multiplying such Measured Demand by eighty-five percent (85%) and dividing the product by the actual average power factor expressed as a percentage for the billing period. No power factor adjustment shall be applied to Customers served with single-phase metering equipment that is not capable of recording reactive energy.

The Customer's Off-Peak Measured Demand for each monthly billing period shall be the Customer's maximum 30-minute integrated kW demand occurring during the Off-Peak Hours of such billing period, as recorded by suitable measuring devices; provided, however, that for Customers served with three-phase metering equipment capable of recording reactive energy (kVar), if the average power factor, as determined from watt-hour and reactive-hour (var-hour or "q-hour") meter readings equipped with detents, is less than eighty-five percent (85%), the Measured Demand for billing purposes shall be adjusted by multiplying such Measured Demand by eighty-five percent (85%) and dividing the product by the actual average power factor expressed as a percentage for the billing period. No power factor adjustment shall be applied to Customers served with single-phase metering equipment that is not capable of recording reactive energy.

(B) Billing Demands:

The Customer's On-Peak Billing Demand for each monthly billing period shall be the greater of (i) the On-Peak Measured Demand for such period, or (ii) 30% of the greatest On-Peak Measured Demand computed for the preceding eleven months.

The Customer's Off-Peak Billing Demand for each monthly billing period shall be the amount, if any, by which the Customer's Off-Peak Measured Demand for such period exceeds the On-Peak Billing Demand for such period.

Section 6. Determination of On-Peak and Off-Peak Hours:

(A) Summer period On-Peak Hours shall mean the hours from 3:00 p.m. to 6:00 p.m., for the months of, April, May, June, July, August, September, and October.

(B) Winter period On-Peak Hours shall mean the hours from 6:00 a.m. to 9:00 a.m., for the months of, November, December, January, February, and March.

(C) The Off-Peak Hours are defined as all hours not specified above as On-Peak Hours.

Section 7. Payment:

All bills are due and payable at the offices of the Authority, or at such other place as the Authority may designate within 25 days after the date on which the bill is mailed or otherwise rendered. If payment is not received by said due date, the amount of the bill will be increased by two percent (2%) of the amount then outstanding, including late payment charges, on the next bill rendered and on

subsequent bills rendered each month thereafter until paid. If payment is not made within 30 days after the bill is mailed or otherwise rendered, the Authority may discontinue service until all past due bills are paid in full. Discontinuance of service shall not relieve the Customer of any liability for the agreed Minimum Monthly Bill(s) for the period(s) of time service is so discontinued.

Section 8. Period of Contract:

The contract period will depend upon the facilities required to serve the Customer but shall not be less than one (1) year.

Section 9. Terms and Conditions:

This Schedule is subject to the Authority's Terms and Conditions of Retail Electric Service currently in effect which is available at the Authority's offices.

A customer may have a portion of the customer's electrical energy supplied by customer-owned generation provided the customer is in compliance with Santee Cooper's then-current Standard for Interconnecting Customer-Owned Generation.

Adopted October 30, 2026
Effective for bills rendered on and after February 1, 2028

Supersedes:
Schedule GT-27, Effective February 1, 2027

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
TEMPORARY SERVICE
SCHEDULE TP-28

Section 1. Availability:

This Schedule is available in the retail service area of the Authority in Berkeley, Georgetown, and Horry Counties, South Carolina. This Schedule is not available for breakdown, standby, or supplementary service and shall not be used in parallel with other sources of electric power.

Section 2. Applicability:

This Schedule is applicable to service of a temporary nature for all service of the same available character supplied to the Customer's premises through a single delivery point. For service of a temporary nature and after the initial 12 months of service, the Authority will review each temporary customer and, at its option, may elect to place the service on one of the Authority's other applicable schedules. Service will be provided only after application for service and execution of an agreement with the Authority covering costs of installation and termination of service. Energy taken under this Schedule may not be resold or shared with others.

Section 3. Character of Service:

Energy and power delivered hereunder shall be alternating current, 60 Hertz, single or three-phase as available, at the nominal standard voltage of the Authority as available and at a single delivery point. The electrical characteristics of all equipment served must be acceptable to the Authority and must meet the Authority's specifications. Separate supplies for the same Customer at different voltages or at other delivery points shall be separately metered and billed.

Section 4. Monthly Rates and Charges:

(A) Basic Monthly Charges:

(1) Customer Charge:

For each month, a charge of.....$30.00

(2) Energy Charge:

Base Energy Charge:

All kWh during On-Peak Hours $0.1591/kWh

All kWh during Off-Peak Hours $0.1491/kWh

(a) Fuel Adjustment:

The Authority's Fuel Adjustment Clause (FAC-28) is applicable to all energy sales hereunder, with "F_b/S_b" and "K" of the formula in said clause being equal to $0.03641/kWh and 0.14, respectively.

(b) Demand Sales Adjustment:

The Authority's Demand Sales Adjustment Clause (DSC-28) is applicable to all energy sales hereunder.

(c) Economic Development Sales Adjustment:

The Authority's Economic Development Sales Adjustment Clause (EDA-28), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(d) Deferred Cost Recovery Adjustment:

The Authority's Deferred Cost Recovery Adjustment Clause (DCR-28), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(B) Minimum Charge:

The minimum charge for single-phase service shall be the "Customer Charge." Customers requesting three-phase service should apply to the Authority for information on any special minimum bill.

(C) Installation and Termination Costs:

The Customer will be required to pay costs of installation and termination of service as calculated by the Authority, the payment for which will be set forth in an agreement executed by the Authority and the Customer. For temporary construction service all such payments shall be in advance, and in no event shall be less than $35.00 per connection.

(D) Taxes:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the above monthly rate. The charges computed at the above monthly rate also shall be subject to all other taxes, payment in lieu of taxes, franchise fees, assessments, and surcharges imposed by any governmental authority. In addition, South Carolina sales tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax Commission or its successor.

Section 5. Determination of On-Peak and Off-Peak Hours:

(A) Summer On-Peak Hours shall mean the hours from 3:00 p.m. to 6:00 p.m., for the months of March, April, May, June, July, August, September, and October.

(B) Winter On-Peak Hours shall mean the hours from 6:00 a.m. to 9:00 a.m., for the months of November, December, January, and February.

(C) Off-Peak Hours are defined as all hours not specified above as On-Peak hours.

Section 6. Payment:

Bills will be rendered monthly on a net basis. All bills are due and payable at the offices of the Authority, or at such other place as the Authority may designate within 25 days after the date in which the bill is mailed or otherwise rendered. If the amount is not received by said due date, the amount of the bill will be increased by two percent (2%) of the amount then outstanding including late charges on the next bill rendered and on subsequent bills rendered each month thereafter until paid. If payment is

not made within 30 days after the bill is mailed or otherwise rendered, the Authority may discontinue service until all past due bills are paid in full. Discontinuance of service shall not relieve the Customer of any liability for the agreed Minimum Monthly Bill(s) for the period(s) of time service is so discontinued.

Section 7. Period of Contract:

The contract period will depend upon the facilities required to serve the Customer and shall be determined by the Authority.

Section 8. Terms and Conditions:

This Schedule is subject to the Authority's "Terms and Conditions of Retail Electric Service" currently in effect which is available at the Authority's offices.

A customer may have a portion of the customer's electrical energy supplied by customer-owned generation provided the customer is in compliance with Santee Cooper's then-current Standard for Interconnecting Customer-Owned Generation.

Adopted October 30, 2026
Effective for bills rendered on and after February 1, 2028

Supersedes:
Schedule TP-27, Effective February 1, 2027

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
TRAFFIC SIGNAL SERVICE
SCHEDULE TL-28

Section 1. Availability:

This Schedule is available to all cities, towns, communities, and the South Carolina Department of Transportation located in the service area of the Authority.

Section 2. Applicability:

This Schedule is applicable for the operation of traffic signals located in the Authority's service area where the Authority has an existing secondary distribution line. Energy taken under this Schedule may not be resold or shared with other operations.

Section 3. Character of Service:

Energy and power delivered hereunder shall be alternating current, 60 Hertz, single-phase at 120 volts nominal.

Section 4. Installation:

The Authority will make its connection to the Customer's service wire on the Authority's nearest pole carrying 120/240 volt secondary. The Customer must furnish, install and maintain all service wires, fixtures and other equipment required for operation of the traffic signal installation.

Section 5. Monthly Billing Rate:

(A) Basic Monthly Charges:

(1) Metered Service:

(a) Customer Charge:

For each month, a charge of…..$30.00

(b) Base Energy Charge:

All kWh $0.1183/kWh

(2) Unmetered Service Base Energy Charge:

For each lamp using 25 watts or less .....$2.00 per lamp

For each lamp using 26 to 70 watts.....….$2.86 per lamp

For each lamp using more than 70 watts.....$3.97 per lamp

(a) Fuel Adjustment:

The Authority's Fuel Adjustment Clause (FAC-28) is applicable to all energy sales hereunder, with "F_b/S_b" and "K" of the formula in said clause being equal to $0.03641/kWh and 0.14, respectively.

(b) Demand Sales Adjustment:

The Authority's Demand Sales Adjustment Clause (DSC-28) is applicable to all energy sales hereunder.

(c) Economic Development Sales Adjustment:

The Authority's Economic Development Sales Adjustment Clause (EDA-28), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(d) Deferred Cost Recovery Adjustment:

The Authority's Deferred Cost Recovery Adjustment Clause (DCR-28), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(B) Minimum Charge:

The minimum charge shall be the same as the monthly charges set forth herein above; provided, however, that if separate bills are required for each installation, the minimum bill shall be $5.00 per installation.

(C) Taxes:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the above monthly rate. The charges computed at the above monthly rate also shall be subject to all other taxes, payment in lieu of taxes, franchise fees, assessments, and surcharges imposed by any governmental authority. In addition, South Carolina sales tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax Commission or its successor.

Section 6. Determination of Energy Usage for Unmetered Service:

For purposes of applying the aforementioned Fuel Adjustment Clause, Demand Sales Adjustment Clause, Economic Development Sales Adjustment Clause and Deferred Cost Recovery Adjustment Clause the monthly kWh usage for service provided hereunder shall be as follows:

For each lamp using 25 watts or less .....5 kWh

For each lamp using 26 to 70 watts.....22 kWh

For each lamp using more than 70 watts.....44 kWh

Section 7. Billing and Payment:

Bills will be rendered monthly on a net basis. All bills are due and payable at the offices of the Authority, or at such other place as the Authority may designate within 25 days after the date in which the bill is mailed or otherwise rendered. If the amount is not received by said due date, the amount of the bill will be increased on the next bill rendered and on subsequent bills rendered each month thereafter until paid by two percent (2%) of the amount then outstanding including late payment charges.

Section 8. Period of Contract:

The contract period shall be one (1) year or longer at the Authority's option.

Section 9. Terms and Conditions:

This Schedule is subject to the Authority's "Terms and Conditions of Retail Electric Service" currently in effect which is available at the Authority's offices.

A customer may have a portion of the customer's electrical energy supplied by customer-owned generation provided the customer is in compliance with Santee Cooper's then-current Standard for Interconnecting Customer-Owned Generation.

Adopted October 30, 2026
Effective for bills rendered on and after February 1, 2028

Supersedes:
Schedule TL-27, Effective February 1, 2027

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)

LIGHTING

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
MUNICIPAL STREET LIGHTING
SCHEDULE MS-28

Section 1. Availability:

This Schedule is available to all cities, towns, communities, and the South Carolina Department of Transportation located in the service area of the Authority.

Section 2. Applicability:

This Schedule is applicable for municipal series and multiple circuit street, highway, and bridge lighting within and immediately adjacent to city, town and community limits. Energy taken under this Schedule may not be resold or shared with other operations.

Section 3. Character of Service:

Energy delivered hereunder shall be alternating current, 60 Hertz, at a nominal standard voltage of the Authority, as available. Lamps may be connected in series or in multiple circuits, at the Authority's option.

Section 4. Installation:

The Authority will provide all labor and equipment necessary for installation including lamps and glassware. If the Authority is requested to provide a steel standard for the mounting of a light, the Customer will provide mixed concrete in the amount required for the standard. The Authority will provide the necessary forms and labor for the concrete work.

All equipment and other equipment installed by the Authority shall remain the property of the Authority.

Section 5. Monthly Rates and Charges:

The monthly charges hereunder shall consist of the following charges:

(A) Base Monthly Charges:

(1) Fixtures and Standards:

There shall be a monthly charge for each fixture and standard provided by the Authority, based on the type and characteristics thereof, determined in accordance with Exhibits A and B hereto, which such Exhibits A and B may be amended by the Authority from time to time to reflect the types of fixtures and standards the Authority will make available. In addition, the Authority may, at its sole option, provide on a work-order basis, fixtures and standards not provided for in Exhibits A and B if the Customer agrees to pay the Authority's cost of providing and installing such standards and fixtures.

(2) Energy Charges:

Base Energy Charge:

All kWh $0.0716/kWh

(a) Fuel Adjustment Charge:

The Authority's Fuel Adjustment Clause (FAC-28) is applicable to all energy sales hereunder, with "F_b/S_b" and "K" of the formula in said clause being equal to $0.03641/kWh and 0.14, respectively.

(b) Demand Sales Adjustment:

The Authority's Demand Sales Adjustment Clause (DSC-28) is applicable to all energy sales hereunder.

(c) Economic Development Sales Adjustment:

The Authority's Economic Development Sales Adjustment Clause (EDA-28), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(d) Deferred Cost Recovery Adjustment:

The Authority's Deferred Cost Recovery Adjustment Clause (DCR-28), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(B) Minimum Charge:

The monthly charge shall be the total of the charges specified hereinabove.

(C) Taxes:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the above monthly rate. The charges computed at the above monthly rate also shall be subject to all other taxes, payments in lieu of taxes, franchise fees, assessments, and surcharges imposed by any governmental authority. In addition, South Carolina sales tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax Commission or its successor.

Section 6. Determination of Energy Usage:

To determine the Customer's energy usage at service connection, the Authority, at its option, may either (i) meter such energy usage, or (ii) estimate the monthly energy usage of such service based on the characteristics and mode of operation of the lamps and other equipment served therefrom.

Section 7. Payment:

Bills will be rendered monthly on a net basis. All bills are due and payable at the offices of the Authority, or at such other place as the Authority may designate within 25 days after the date in which the bill is mailed or otherwise rendered. If payment is not received by said due date, the amount of the bill will be increased on the next bill rendered and on subsequent bills rendered each month thereafter until paid by two percent (2%) of the amount then outstanding, including late payment charges.

Section 8. Period of Contract:

The contract period shall be one (1) year or longer at the Authority's option.

Section 9. Terms and Conditions:

This Schedule is subject to the Authority's "Terms and Conditions of Retail Electric Service" currently in effect which is available at the Authority's offices.

A customer may have a portion of the customer's electrical energy supplied by customer-owned generation provided the customer is in compliance with Santee Cooper's then-current Standard for Interconnecting Customer-Owned Generation.

Adopted October 30, 2026
Effective for bills rendered on and after February 1, 2028

Supersedes:
Schedule MS-27, Effective February 1, 2027

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
MUNICIPAL STREET LIGHTING SERVICE
SCHEDULE MS-28

Exhibit A
Schedule of Available Poles and Arms

	Available Pole and Arm Type	Monthly Charge
1	Wood Standard, 30'	$ 5.30
2	Wood, 35'	$ 6.08
3	Wood, 40'	$ 7.17
4	Fiberglass, Round, Black, 18'	$ 6.55
5	Fiberglass, Round, Brown, 20'	$ 6.77
6	Fiberglass, Round, 30'	$ 15.28
7	Fiberglass, Round, 40'	$ 15.41
8	Aluminum Standard, 25'	$ 14.24
9	Aluminum, Round, 35'	$ 22.65
10	Fiberglass, Round, 30' Breakaway DOT	$ 21.74
11	Pole: Tier 1	$ 17.11
12	Pole: Tier 2	$ 25.83
13	Pole: Tier 3	$ 30.93
14	Pole: Tier 4	$ 36.02
15	Arm: Tier 1	$ 7.21
16	Arm: Tier 2	$ 10.60
17	Arm: Tier 3	$ 13.40
18	Arm: Tier 4	$ 16.20

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
MUNICIPAL STREET LIGHTING SERVICE
SCHEDULE MS-28

Exhibit B
Schedule of Available Light Fixtures and Shield

	Available Fixture Type	Monthly Rental Charge
1	100 Watt, HPS, Private	$ 3.10
2	150 Watt, HPS, Private	$ 3.16
3	150 Watt, HPS, Traditional	$ 5.06
4	150 Watt, HPS, Roadway	$ 4.30
5	150 Watt, HPS, Modern (Shoebox)	$ 8.81
6	250 Watt, HPS, Roadway	$ 4.54
7	250 Watt, HPS, Shoebox	$ 9.31
8	400 Watt, HPS, Flood Light	$ 5.74
9	400 Watt, HPS, Roadway	$ 4.89
10	400 Watt, HPS, Shoebox	$ 9.91
11	400 Watt, MH, Flood Light	$ 6.83
12	400 Watt, MH, Galleria	$ 8.33
13	1000 Watt, MH, Flood Light	$ 7.90
14	1000 Watt, MH, Galleria	$ 10.38
15	MH: Tier 1	$ 10.30
16	MH: Tier 2	$ 11.70
17	MH: Tier 3	$ 13.10
18	MH: Tier 4	$ 14.50
19	MH: Tier 5	$ 15.90
20	MH: Tier 6	$ 17.30
21	MH: Tier 7	$ 18.70
22	HPS: Tier 1	$ 10.41
23	HPS: Tier 2	$ 12.08
24	HPS: Tier 3	$ 13.70
25	HPS: Tier 4	$ 15.10
26	HPS: Tier 5	$ 16.50
27	HPS: Tier 6	$ 17.90
28	HPS: Tier 7	$ 19.30
29	Vandal Shield (1)	$ 2.20
30	LED: Tier 1	$ 5.50
31	LED: Tier 2	$ 6.60
32	LED: Tier 3	$ 7.70
33	LED: Tier 4	$ 8.80
34	LED: Tier 5	$ 9.90
35	LED: Tier 6	$ 11.00
36	LED: Tier 7	$ 12.10
37	LED: Tier 8	$ 14.30
38	LED: Tier 9	$ 17.60
39	LED: Tier 10	$ 20.40

Exhibit B
Schedule of Available Light Fixtures and Shield

Note 1: Vandal Shields may be required for fixtures receiving damage more than once during any consecutive three-year period.

Note 2: Fixtures do not include energy charges. Energy charges will vary based on specific fixture energy requirements and will be in addition to the stated rental charges.

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
PRIVATE OUTDOOR LIGHTING SERVICE
SCHEDULE OL-28

Section 1. Availability:

This Schedule is available in the retail service area of the Authority in Berkeley, Georgetown, and Horry Counties, South Carolina.

Section 2. Applicability:

This Schedule is applicable for outdoor yard and area lighting to retail customers where the Authority installs and furnishes the lighting equipment including lamps, fixtures, and the necessary lighting circuits and fittings. This Schedule is not applicable for new installations of homes for resale without specific permission of the Authority. The monthly facilities and energy charges set forth in Section 4 are applicable only to lighting fixtures located so as to be furnished energy by existing facilities, poles and transformers on existing poles, or through the addition of not more than one (1) wood pole for attachment of each lighting fixture. Where extension of primary lines or special facilities or more than one (1) new pole per lighting fixture is required, the cost of constructing such additional facilities shall be repaid by the customer requesting service. Energy purchased under this Schedule may not be resold or shared with others.

Section 3. Character of Service:

The Authority shall provide the outdoor yard and area lighting service hereunder including providing, installing, and maintaining the necessary facilities such as requisite poles and light fixtures on a contractual basis. Upon request for service, the Authority will require the execution of an agreement between the customer and the Authority (the "Outdoor Rental Lighting Agreement"). Energy delivered hereunder shall be alternating current 60 Hertz at the nominal standard voltage of the Authority, as available.

Section 4. Monthly Rates and Charges:

The monthly charges hereunder shall include the following charges:

(A) Basic Monthly Charges:

(1) Pole and Fixture Rental Fees:

There shall be a monthly charge for each pole and fixture furnished by the Authority, based on the type and characteristics thereof, determined in accordance with Exhibits A and B hereto. Such Exhibits A and B may be amended by the Authority from time to time to reflect the standard types of poles and fixtures the Authority will make available.

(2) Energy Charges:

Base Energy Charge:

For each fixture, there shall be a base energy charge of $0.0716/kWh for all kWh of energy use.

(a) Fuel Adjustment Charge:

The Authority's Fuel Adjustment Clause (FAC-28) is applicable to all energy sales hereunder, with "F_b/S_b" and "K" of the formula in said clause being equal to $0.03641/kWh and 0.14, respectively.

(b) Demand Sales Adjustment:

The Authority's Demand Sales Adjustment Clause (DSC-28) is applicable to all energy sales hereunder.

(c) Economic Development Sales Adjustment:

The Authority's Economic Development Sales Adjustment Clause (EDA-28), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(d) Deferred Cost Recovery Adjustment:

The Authority's Deferred Cost Recovery Adjustment Clause (DCR-28), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(B) Additional Facilities Charge:

The Basic Monthly Charges herein apply only to fixtures located so as to be furnished energy by existing facilities, poles and transformers on existing poles, and/or through the addition of not more than one (1) pole for the attachment of each lighting fixture. Additional facilities, including the extension of primary lines, or special facilities, or more than one (1) new pole per lighting fixture, will be furnished by the Authority where the customer agrees to pay the cost of constructing such additional facilities.

(C) Minimum Charge:

The minimum charge shall be the same as the monthly charges set forth in Sections 4.A. and 4.B. hereinabove.

(D) Taxes:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the above monthly rate. The charges computed at the above monthly rate also shall be subject to all other taxes, payments in lieu of taxes, franchise fees, assessments, and surcharges imposed by any governmental authority. In addition, South Carolina sales tax, if any, will be added to each bill unless the customer has furnished the Authority evidence of specific exemption secured by the customer from the South Carolina Tax Commission or its successor.

Section 5. Determination of Energy Usage:

The Authority, at its option, may meter the monthly kWh energy usage of light fixtures provided hereunder. Otherwise, each unmetered fixture shall be deemed to use the estimated average monthly kWh energy set forth in the current Exhibit B hereto.

Section 6. Payment:

(A) Bills for service hereunder shall become part of and shall be added to the customer's monthly account for metered electric service.

(B) Bills will be rendered monthly on a net basis. All bills are due and payable at the offices of the Authority, or at such other place as the Authority may designate within 25 days after the date in which the bill is mailed or otherwise rendered. When the outdoor light is the only account with the Authority and payment of the bill is not received by said due date, the amount of the bill shall be increased on the next bill rendered and on subsequent bills rendered each month thereafter until paid by two percent (2%) of (i) the amount calculated under Section 4 of this Schedule or (ii) the total amount then outstanding including late payment charges. If the outdoor light is billed in conjunction with another account and payment of the bills is not received by said due date, then the total bill shall be increased on the next bill rendered and on subsequent bills rendered each month thereafter by two percent (2%) of (i) the total amount calculated under this Schedule or (ii) the total bill then outstanding including late payment charges.

Section 7. Period of Contract:

The Outdoor Rental Lighting Agreement shall become effective on the date the lighting fixtures are first installed and operated and shall remain in effect for a period of three (3) years and thereafter until terminated by either party giving to the other thirty (30) days' notice. In the event that the customer transfers, terminates or, for any reason, discontinues outdoor yard and area lighting service or electric service to the property on which the rental lighting is installed, the following charges shall become due and payable and may be paid in whole or in part by any deposit for electric service that the customer may have made:

> The greater of (i) the sum of the monthly charges for all remaining months of the effective terms of the Outdoor Rental Lighting Agreement, or (ii) two hundred dollars ($200.00) for each fixture mounted on existing facilities, or (iii) eight hundred fifty dollars ($850.00) for each fixture and pole that is caused to be removed due to termination of the Outdoor Rental Lighting Agreement.

In the event the customer wishes to terminate the private outdoor lighting service due to the sale, lease, or rental to others of the property on which lights are installed and the new party wishes to continue the rental agreement, the Authority shall release the customer from the termination charges provided for herein at such time that the new customer makes application for electric service and signs and Outdoor Rental Lighting Agreement for the remaining months of the original agreement.

Section 8. Limitations of Service:

(A) The Authority assumes responsibility for the ordinary maintenance of poles, equipment and lamps with all maintenance work to be performed during normal working hours at the discretion of the Authority.

(B) The Authority shall use reasonable diligence to provide a constant service to the lighting fixtures, but if such service or equipment shall fail or be interrupted, or become defective through acts of nature, or public enemies or by accident, strikes, labor troubles or by actions of the elements, or for any cause beyond its reasonable control, the Authority shall not be liable therefore.

(C) The Customer shall assume responsibility for providing reasonable protection of the lighting installation from accidental collision by motor vehicle and other similar equipment and shall further assume responsibility for protecting the installation against vandalism.

(D) The Authority reserves the right to terminate private outdoor lighting service immediately upon the threat of damage or continued damage to the installed equipment.

Section 9. Terms and Conditions:

This Schedule is subject to the Authority's Terms and Conditions of Retail Electric Service currently in effect and the "Outdoor Rental Lighting Agreement" executed between the customer and the Authority.

A customer may have a portion of the customer's electrical energy supplied by customer-owned generation provided the customer is in compliance with Santee Cooper's then-current Standard for Interconnecting Customer-Owned Generation.

Adopted October 30, 2026
Effective for bills rendered on and after February 1, 2028

Supersedes:
Schedule OL-27, Effective February 1, 2027

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
PRIVATE OUTDOOR LIGHTING SERVICE
SCHEDULE OL-28

Exhibit A
Schedule of Available Poles and Arms

Available Pole and Arm Type		Monthly Charge
1	Wood Standard, 30′	$ 5.30
2	Wood, 35′	$ 6.08
3	Wood, 40′	$ 7.17
4	Fiberglass, Round, Black, 18′	$ 6.55
5	Fiberglass, Round, Brown, 20′	$ 6.77
6	Fiberglass, Round, 30′	$ 15.28
7	Fiberglass, Round, 40′	$ 15.41
8	Aluminum Standard, 25′	$ 14.24
9	Aluminum, Round, 35′	$ 22.65
10	Fiberglass, Round, 30′ Breakaway DOT	$ 21.74
11	Pole: Tier 1	$ 17.11
12	Pole: Tier 2	$ 25.83
13	Pole: Tier 3	$ 30.93
14	Pole: Tier 4	$ 36.02
15	Arm: Tier 1	$ 7.21
16	Arm: Tier 2	$ 10.60
17	Arm: Tier 3	$ 13.40
18	Arm: Tier 4	$ 16.20

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
PRIVATE OUTDOOR LIGHTING SERVICE
SCHEDULE OL-28
Exhibit B
Schedule of Available Light Fixtures and Shield

Available Fixture Type		Available Fixture Type	
1	100 Watt, HPS, Private	$	3.10
2	150 Watt, HPS, Private	$	3.16
3	150 Watt, HPS, Traditional	$	5.06
4	150 Watt, HPS, Roadway	$	4.30
5	150 Watt, HPS, Modern (Shoebox)	$	8.81
6	250 Watt, HPS, Roadway	$	4.54
7	250 Watt, HPS, Shoebox	$	9.31
8	400 Watt, HPS, Flood Light	$	5.74
9	400 Watt, HPS, Roadway	$	4.89
10	400 Watt, HPS, Shoebox	$	9.91
11	400 Watt, MH, Flood Light	$	6.83
12	400 Watt, MH, Galleria	$	8.33
13	1000 Watt, MH, Flood Light	$	7.90
14	1000 Watt, MH, Galleria	$	10.38
15	MH: Tier 1	$	10.30
16	MH: Tier 2	$	11.70
17	MH: Tier 3	$	13.10
18	MH: Tier 4	$	14.50
19	MH: Tier 5	$	15.90
20	MH: Tier 6	$	17.30
21	MH: Tier 7	$	18.70
22	HPS: Tier 1	$	10.41
23	HPS: Tier 2	$	12.08
24	HPS: Tier 3	$	13.70
25	HPS: Tier 4	$	15.10
26	HPS: Tier 5	$	16.50
27	HPS: Tier 6	$	17.90
28	HPS: Tier 7	$	19.30
29	Vandal Shield (1)	$	2.20
30	LED: Tier 1	$	5.50
31	LED: Tier 2	$	6.60
32	LED: Tier 3	$	7.70
33	LED: Tier 4	$	8.80
34	LED: Tier 5	$	9.90
35	LED: Tier 6	$	11.00
36	LED: Tier 7	$	12.10
37	LED: Tier 8	$	14.30
38	LED: Tier 9	$	17.60
39	LED: Tier 10	$	20.40

Exhibit B
Schedule of Available Light Fixtures and Shield

Note 1: Vandal Shields may be required for fixtures receiving damage more than once during any consecutive three-year period.

Note 2: Fixtures do not include energy charges. Energy charges will vary based on specific fixture energy requirements and will be in addition to the stated rental charges.

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
PRIVATE OUTDOOR LIGHTING SERVICE CONTRIBUTION
SCHEDULE OLC-28

Section 1. Availability:

This Schedule is available in the retail service area of the Authority in Berkeley, Georgetown, and Horry Counties, South Carolina.

Section 2. Applicability:

This Schedule is applicable for new and existing installations of outdoor yard and area lighting to retail customers where the Authority installs and furnishes the lighting equipment including lamps, fixtures, and the necessary lighting circuits and fittings. This Schedule is not applicable to new installations of homes for resale without specific permission of the Authority. The monthly facilities and energy charges set forth in Section 5 are applicable only to lighting fixtures located so as to be furnished energy by existing facilities, poles and transformers on existing poles, or through the addition of not more than one (1) wood pole for attachment of each lighting fixture. Where extension of primary lines or special facilities or more than one (1) new pole per lighting fixture is required, the cost of constructing such additional facilities shall be repaid by the customer requesting service. Energy purchased under this Schedule may not be resold or shared with others.

Section 3. Character of Service:

The Authority shall provide the outdoor yard and area lighting service hereunder including providing, installing, and maintaining the necessary facilities such as requisite poles and light fixtures on a contractual basis. Upon request for service, the Authority will require the execution of an agreement between the customer and the Authority (the “Outdoor Rental Lighting Contribution Agreement”). Energy delivered hereunder shall be alternating current 60 Hertz at the nominal standard voltage of the Authority, as available.

Section 4. Initial or Existing Contribution:

Upon execution of an agreement between the Authority and the customer, the customer shall pay to the Authority an Initial or Existing Contribution amount for each fixture or pole, whichever is applicable and determined in accordance with Section 7 below and Exhibits A and B hereto. Such Exhibits A and B may be amended by the Authority from time to time to reflect the types of poles and fixtures the Authority will make available.

Section 5. Monthly Rates and Charges:

The monthly charges hereunder shall include the following charges:

(A) Basic Monthly Charges:

(1) Pole and Fixture Rental Fees:

There shall be a monthly charge for each pole and fixture furnished by the Authority, based on the type and characteristics thereof, determined in accordance with Exhibits A and B hereto. Such Exhibits A and B may be amended by the Authority from time to time to reflect the types of poles and fixtures the Authority will make available.

(2) Energy Charges:

Base Energy Charge:

For each fixture, there shall be a base energy charge of $0.0716/kWh for all kWh of energy use.

(a) Fuel Adjustment Charge:

The Authority's Fuel Adjustment Clause (FAC-28) is applicable to all energy sales hereunder, with "F_b/S_b" and "K" of the formula in said clause being equal to $0.03641/kWh and 0.14, respectively.

(b) Demand Sales Adjustment:

The Authority's Demand Sales Adjustment Clause (DSC-28) is applicable to all energy sales hereunder.

(c) Economic Development Sales Adjustment:

The Authority's Economic Development Sales Adjustment Clause (EDA-28), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(d) Deferred Cost Recovery Adjustment:

The Authority's Deferred Cost Recovery Adjustment Clause (DCR-28), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(B) Additional Facilities Charge:

The Basic Monthly Charges herein apply only to fixtures located so as to be furnished energy by existing facilities, poles and transformers on existing poles, or through the addition of not more than one (1) pole for the attachment of each lighting fixture. Additional facilities, including the extension of primary lines, or special facilities, or more than one (1) new pole per lighting fixture, will be furnished by the Authority where the customer agrees to pay the cost of constructing such additional facilities.

(C) Minimum Charge:

The minimum charge shall be the same as the monthly charges set forth in Sections 5.A. and 5.B. hereinabove.

(D) Taxes:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the above monthly rate. The charges computed at the above monthly rate also shall be subject to all other taxes, payments in lieu of taxes, franchise fees, assessments, and surcharges imposed by any governmental authority. In addition, South Carolina sales tax, if any, will be added to each bill unless the customer has furnished the Authority evidence of specific exemption secured by the customer from the South Carolina Tax Commission or its successor.

Section 6. Determination of Energy Usage:

The Authority, at its option, may meter the monthly kWh energy usage of light fixtures provided hereunder. Otherwise, each unmetered fixture shall be deemed to use the estimated average monthly kWh energy set forth in the current Exhibit B hereto.

Section 7. Payment:

(A) Bills for service hereunder shall become part of and shall be added to the customer's monthly account for metered electric service.

(B) Bills will be rendered monthly on a net basis. All bills are due and payable at the offices of the Authority, or at such other place as the Authority may designate within 25 days after the date in which the bill is mailed or otherwise rendered. When the outdoor light is the only account with the Authority and payment of the bill is not received by said due date, the amount of the bill shall be increased on the next bill rendered and on subsequent bills rendered each month thereafter until paid by two percent (2%) of (i) the amount calculated under Section 4 of this Schedule or (ii) the total amount then outstanding including late payment charges. If the outdoor light is billed in conjunction with another account and payment of the bills is not received by said due date, then the total bill shall be increased on the next bill rendered and on subsequent bills rendered each month thereafter by two percent (2%) of (i) the total amount calculated under this Schedule or (ii) the total bill then outstanding including late payment charges.

Section 8. Period of Contract:

The Outdoor Rental Lighting Contribution Agreement (Agreement) shall become effective on the date that 1.) the Initial Contribution (for new installations) or Existing Contribution (for installations previously under contract), whichever is applicable and as defined in Exhibits A and/or B, has been received by Santee Cooper for each installed light and pole and 2.) the Agreement has been signed by both the customer and Santee Cooper. The Agreement shall remain in effect for a period of ten (10) years. Upon completion of any Agreement term, the customer shall be eligible for a subsequent Outdoor Rental Lighting Contribution Agreement, which shall require an additional Existing Contribution payment and will remain in effect for a period of ten (10) years. In the event that the customer transfers, terminates or, for any reason, discontinues outdoor yard and area lighting service or electric service to the property on which the rental lighting is installed, the following charges shall become due and payable and may be paid in whole or in part by any deposit for electric service that the customer may have made:

> The greater of (i) the sum of the monthly charges for all remaining months of the effective terms of the Outdoor Rental Lighting Developer Contribution Agreement, or (ii) two hundred dollars ($200.00) for each fixture mounted on existing facilities, or (iii) eight hundred fifty dollars ($850.00) for each fixture and pole that is caused to be removed due to termination of the Outdoor Rental Lighting Developer Contribution Agreement.
>
> A prorated Contribution amount (rounded up to the nearest full month) shall be returned to the customer less any fees noted above.

In the event the customer wishes to terminate the private outdoor lighting service due to the sale, lease, or rental to others of the property on which lights are installed and the new party wishes to continue the rental agreement, the Authority shall release the customer from the termination charges provided for herein at such time that the new customer makes application for electric service and signs and Outdoor Rental Lighting Contribution Agreement for the remaining months of the original agreement.

In the event the Authority terminates or makes this Schedule unavailable prior to completion of the Outdoor Rental Lighting Contribution Agreement term, the customer shall be entitled to a return of a prorated portion of the applicable Contribution amount rounded up to the nearest full month.

Section 9. Limitations of Service:

(A) The Authority assumes the responsibility for ordinary maintenance of poles, equipment and lamps with all maintenance work to be performed during normal working hours at the discretion of the Authority.

(B) The Authority shall use reasonable diligence to provide a constant service to the lighting fixtures, but if such service or equipment shall fail or be interrupted, or become defective through acts of nature, or public enemies or by accident, strikes, labor troubles or by actions of the elements, or for any cause beyond its reasonable control, the Authority shall not be liable therefore.

(C) The Customer shall assume responsibility for the replacement costs for poles, equipment and lamps in excess of standard replacement costs, as determined by the Authority.

(D) The Customer shall assume responsibility of providing reasonable protection to the lighting installation from accidental collision by motor vehicle and other similar equipment and shall further assume responsibility of providing the installation protection against vandalism.

(E) The Authority reserves the right to terminate private outdoor lighting service immediately upon the threat of damage or continued damage to the installed equipment.

Section 9. Terms and Conditions:

This Schedule is subject to the Authority's Terms and Conditions of Retail Electric Service currently in effect and the "Outdoor Rental Lighting Contribution Agreement" executed between the customer and the Authority.

A customer may have a portion of the customer's electrical energy supplied by customer-owned generation provided the customer is in compliance with Santee Cooper's then-current Standard for Interconnecting Customer-Owned Generation.

Adopted October 30, 2026
Effective for bills rendered on and after February 1, 2028

Supersedes:
Schedule OLC-27, Effective February 1, 2027

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
PRIVATE OUTDOOR LIGHTING SERVICE CONTRIBUTION
SCHEDULE OLC-28

Exhibit A
Schedule of Available Poles and Arms

	Available Pole and Arm Type	Contribution New Installation	Contribution Existing	Monthly Charge
1	Wood Standard, 30'	$ -	$ -	$ 5.30
2	Wood, 35'	$ -	$ -	$ 6.08
3	Wood, 40'	$ -	$ -	$ 7.17
4	Fiberglass, Round, Black, 18'	$ -	$ -	$ 6.55
5	Fiberglass, Round, Brown, 20'	$ 16.99	$ 8.50	$ 6.55
6	Fiberglass, Round, 30'	$ 692.46	$ 346.23	$ 6.55
7	Fiberglass, Round, 40'	$ 702.65	$ 351.33	$ 6.55
8	Aluminum Standard, 25'	$ 610.04	$ 305.02	$ 6.55
9	Aluminum, Round, 35'	$ 829.61	$ 414.81	$ 12.59
10	Fiberglass, Round, 30' Breakaway DOT	$ 1,204.79	$ 602.39	$ 6.55
11	Pole: Tier 1	$ 649.91	$ 324.95	$ 9.23
12	Pole: Tier 2	$ 1,249.91	$ 624.95	$ 10.67
13	Pole: Tier 3	$ 1,649.91	$ 998.80	$ 10.92
14	Pole: Tier 4	$ 2,149.91	$ 1,498.80	$ 9.95
15	Arm: Tier 1	$ -	$ -	$ 7.21
16	Arm: Tier 2	$ 200.00	$ 200.00	$ 8.17
17	Arm: Tier 3	$ 400.00	$ 400.00	$ 8.55
18	Arm: Tier 4	$ 600.00	$ 600.00	$ 8.92

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
PRIVATE OUTDOOR LIGHTING SERVICE CONTRIBUTION
SCHEDULE OLC-28

Exhibit B
Schedule of Available Light Fixtures and Shield

	Available Fixture Type	Contribution New Installation	Contribution Existing	Monthly Rental Charge
1	100 Watt, HPS, Private	$ -	$ -	$ 3.10
2	150 Watt, HPS, Private	$ 4.59	$ 2.30	$ 3.10
3	150 Watt, HPS, Traditional	$ 98.36	$ 49.18	$ 3.87
4	150 Watt, HPS, Roadway	$ 94.65	$ 47.33	$ 3.10
5	150 Watt, HPS, Modern	$ 133.53	$ 66.77	$ 7.19
6	250 Watt, HPS, Roadway	$ 113.95	$ 56.98	$ 3.10
7	250 Watt, HPS, Shoebox	$ 183.87	$ 91.94	$ 7.08
8	400 Watt, HPS, Flood Light	$ 209.52	$ 104.76	$ 3.10
9	400 Watt, HPS, Roadway	$ 141.52	$ 70.76	$ 3.10
10	400 Watt, HPS, Shoebox	$ 449.86	$ 248.56	$ 4.46
11	400 Watt, MH, Flood Light	$ 295.91	$ 147.95	$ 3.10
12	400 Watt, MH, Galleria	$ 440.79	$ 239.49	$ 3.10
13	1000 Watt, MH, Flood Light	$ 303.58	$ 151.79	$ 4.22
14	1000 Watt, MH, Galleria	$ 513.40	$ 312.10	$ 4.15
15	MH: Tier 1	$ 379.35	$ 189.68	$ 5.70
16	MH: Tier 2	$ 479.35	$ 278.06	$ 5.89
17	MH: Tier 3	$ 579.35	$ 378.06	$ 6.09
18	MH: Tier 4	$ 679.35	$ 478.06	$ 6.26
19	MH: Tier 5	$ 779.35	$ 578.06	$ 6.45
20	MH: Tier 6	$ 879.35	$ 678.06	$ 6.64
21	MH: Tier 7	$ 979.35	$ 778.06	$ 6.82
22	HPS: Tier 1	$ 393.63	$ 196.81	$ 5.64
23	HPS: Tier 2	$ 493.63	$ 292.33	$ 6.09
24	HPS: Tier 3	$ 593.63	$ 392.33	$ 6.50
25	HPS: Tier 4	$ 693.63	$ 492.33	$ 6.69
26	HPS: Tier 5	$ 793.63	$ 592.33	$ 6.88
27	HPS: Tier 6	$ 893.63	$ 692.33	$ 7.06
28	HPS: Tier 7	$ 993.63	$ 792.33	$ 7.25
29	Vandal Shield (1)	$ -	$ -	$ 3.10
30	LED: Tier 1	$ -	$ -	$ 5.50
31	LED: Tier 2	$ 90.71	$ 45.36	$ 5.50
32	LED: Tier 3	$ 181.43	$ 90.71	$ 5.50
33	LED: Tier 4	$ 272.14	$ 136.07	$ 5.50
34	LED: Tier 5	$ 362.86	$ 181.43	$ 5.50
35	LED: Tier 6	$ 453.57	$ 252.28	$ 5.50
36	LED: Tier 7	$ 544.29	$ 342.99	$ 5.50
37	LED: Tier 8	$ 725.72	$ 524.42	$ 5.50
38	LED: Tier 9	$ 997.86	$ 796.57	$ 5.50
39	LED: Tier 10	$ 1,228.78	$ 1,027.48	$ 5.50

Exhibit B
Schedule of Available Light Fixtures and Shield

Note 1: Vandal Shields may be required for fixtures receiving damage more than once during any consecutive three-year period.

Note 2: Fixtures do not include energy charges. Energy charges will vary based on specific fixture energy requirements and will be in addition to the stated rental charges.

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
PRIVATE OUTDOOR LIGHTING SERVICE DEVELOPER CONTRIBUTION
SCHEDULE OLDC-28

Section 1. Availability:

This Schedule is available in the retail service area of the Authority in Berkeley, Georgetown, and Horry Counties, South Carolina.

Section 2. Applicability:

This Schedule is applicable for new installations of outdoor yard and area lighting to retail customers for homes for resale where the Authority installs and furnishes the lighting equipment including lamps, fixtures, and the necessary lighting circuits and fittings. The monthly facilities and energy charges set forth in Section 5 are applicable only to lighting fixtures located so as to be furnished energy by existing facilities, poles and transformers on existing poles, or through the addition of not more than one (1) wood pole for attachment of each lighting fixture. Where extension of primary lines or special facilities or more than one (1) new pole per lighting fixture is required, the cost of constructing such additional facilities shall be repaid by the customer requesting service. Energy purchased under this Schedule may not be resold or shared with others.

Section 3. Character of Service:

The Authority shall provide the outdoor yard and area lighting service hereunder including providing, installing, and maintaining the necessary facilities such as requisite poles and light fixtures on a contractual basis. Upon request for service, the Authority will require the execution of an agreement between the customer and the Authority (the "Outdoor Rental Lighting Developer Contribution Agreement"). Energy delivered hereunder shall be alternating current 60 Hertz at the nominal standard voltage of the Authority, as available.

Section 4. Initial Contribution:

Upon the execution of an agreement between the Authority and the customer, the customer shall pay to the Authority an Initial Contribution amount for each fixture or pole, determined in accordance with Exhibits A and B attached hereto. Such Exhibits A and B may be amended by the Authority from time to time to reflect the types of poles and fixtures the Authority will make available.

Section 5. Monthly Rates and Charges:

The monthly charges hereunder shall include the following charges:

(A) Basic Monthly Charges:

(1) Pole and Fixture Rental Fees:

There shall be a monthly charge for each pole and fixture furnished by the Authority, based on the type and characteristics thereof, determined in accordance with Exhibits A and B hereto. Such Exhibits A and B may be amended by the Authority from time to time to reflect the types of poles and fixtures the Authority will make available.

(2) Energy Charges:

Base Energy Charge:

For each fixture, there shall be a base energy charge of $0.0716/kWh for all kWh of energy use.

(a) Fuel Adjustment Charge:

The Authority's Fuel Adjustment Clause (FAC-28) is applicable to all energy sales hereunder, with "F_b/S_b" and "K" of the formula in said clause being equal to $0.03641/kWh and 0.14, respectively.

(b) Demand Sales Adjustment:

The Authority's Demand Sales Adjustment Clause (DSC-28) is applicable to all energy sales hereunder.

(c) Economic Development Sales Adjustment:

The Authority's Economic Development Sales Adjustment Clause (EDA-28), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(d) Deferred Cost Recover Adjustment

The Authority's Deferred Cost Recover Adjustment Clause (DCR-28) or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(B) Additional Facilities Charge:

The Basic Monthly Charges herein apply only to fixtures located so as to be furnished energy by existing facilities, poles and transformers on existing poles, or through the addition of not more than one (1) pole for the attachment of each lighting fixture. Additional facilities, including the extension of primary lines, or special facilities, or more than one (1) new pole per lighting fixture, will be furnished by the Authority where the customer agrees to pay the cost of constructing such additional facilities.

(C) Minimum Charge:

The minimum charge shall be the same as the monthly charges set forth in Sections 5.A. and 5.B. hereinabove.

(D) Taxes:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the above monthly rate. The charges computed at the above monthly rate also shall be subject to all other taxes, payments in lieu of taxes, franchise fees, assessments, and surcharges imposed by any governmental authority. In addition, South Carolina sales tax, if any, will be added to each bill unless the customer has furnished the Authority evidence of specific exemption secured by the customer from the South Carolina Tax Commission or its successor.

Section 6. Determination of Energy Usage:

The Authority, at its option, may meter the monthly kWh energy usage of light fixtures provided hereunder. Otherwise, each unmetered fixture shall be deemed to use the estimated average monthly kWh energy set forth in the current Exhibit B hereto.

Section 7. Payment:

(A) Bills for service hereunder shall become part of and shall be added to the customer's monthly account for metered electric service.

(B) Bills will be rendered monthly on a net basis. All bills are due and payable at the offices of the Authority, or at such other place as the Authority may designate within 25 days after the date in which the bill is mailed or otherwise rendered. When the outdoor light is the only account with the Authority and payment of the bill is not received by said due date, the amount of the bill shall be increased on the next bill rendered and on subsequent bills rendered each month thereafter until paid by two percent (2%) of (i) the amount calculated under Section 4 of this Schedule or (ii) the total amount then outstanding including late payment charges. If the outdoor light is billed in conjunction with another account and payment of the bills is not received by said due date, then the total bill shall be increased on the next bill rendered and on subsequent bills rendered each month thereafter by two percent (2%) of (i) the total amount calculated under this Schedule or (ii) the total bill then outstanding including late payment charges.

Section 8. Period of Contract:

The Outdoor Rental Lighting Developer Contribution Agreement (Agreement) shall become effective on the date that 1.) the lighting fixtures are first installed and operated, 2.) the Initial Contribution as defined in Exhibits A and/or B has been received by Santee Cooper for each installed light and pole and 3.) the Agreement has been signed by both the customer and Santee Cooper, and shall remain in effect for a period of fifteen (15) years. Upon completion of the Agreement term, the associated location to which Outdoor Lighting has been installed shall no longer be eligible for the Outdoor Rental Lighting Developer Contribution Rate and associated Agreement. In the event that the customer transfers, terminates or, for any reason, discontinues outdoor yard and area lighting service or electric service to the property on which the rental lighting is installed, the following charges shall become due and payable and may be paid in whole or in part by any deposit for electric service that the customer may have made:

> The greater of (i) the sum of the monthly charges for all remaining months of the effective terms of the Outdoor Rental Lighting Developer Contribution Agreement, or (ii) two hundred dollars ($200.00) for each fixture mounted on existing facilities, or (iii) eight hundred fifty dollars ($850.00) for each fixture and pole that is caused to be removed due to termination of the Outdoor Rental Lighting Developer Contribution Agreement.
>
> A prorated Initial Contribution amount (rounded up to the nearest full month) shall be returned to the customer less any fees noted above.

In the event the customer wishes to terminate the private outdoor lighting service due to the sale, lease, or rental to others of the property on which lights are installed and the new party wishes to continue the rental agreement, the Authority shall release the customer from the termination charges provided for herein at such time that the new customer makes application for electric service and signs and Outdoor Rental Lighting Developer Contribution Agreement for the remaining months of the original agreement.

In the event the Authority terminates or makes this Schedule unavailable prior to completion of the Outdoor Rental Lighting Developer Contribution Agreement term, the customer shall be entitled to a return of a prorated portion of the Contribution amount rounded up to the nearest full month.

Section 9. Limitations of Service:

(A) The Authority assumes the responsibility for ordinary maintenance of poles, equipment and lamps with all maintenance work to be performed during normal working hours at the discretion of the Authority.

(B) The Authority shall use reasonable diligence to provide a constant service to the lighting fixtures, but if such service or equipment shall fail or be interrupted, or become defective through acts of nature, or public enemies or by accident, strikes, labor troubles or by actions of the elements, or for any cause beyond its reasonable control, the Authority shall not be liable therefore.

(C) The Customer shall assume responsibility for the replacement costs for poles, equipment and lamps in excess of standard replacement costs, as determined by the Authority.

(D) The Customer shall assume responsibility for providing reasonable protection to the lighting installation from accidental collision by motor vehicle and other similar equipment and shall further assume responsibility of providing the installation protection against vandalism.

(E) The Authority reserves the right to terminate private outdoor lighting service immediately upon the threat of damage or continued damage to the installed equipment.

Section 10. Terms and Conditions:

This Schedule is subject to the Authority's Terms and Conditions of Retail Electric Service currently in effect and the "Outdoor Rental Lighting Developer Contribution Agreement" executed between the customer and the Authority.

A customer may have a portion of the customer's electrical energy supplied by customer-owned generation provided the customer is in compliance with Santee Cooper's then-current Standard for Interconnecting Customer-Owned Generation.

Adopted October 30, 2026
Effective for bills rendered on and after February 1, 2028

Supersedes:
Schedule OLDC-27, Effective February 1, 2027

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
PRIVATE OUTDOOR LIGHTING SERVICE DEVELOPER CONTRIBUTION
SCHEDULE OLDC-28

Exhibit A
Schedule of Available Poles and Arms

Available Pole and Arm Type		Contribution	Monthly Charge
1	Wood Standard, 30′	$ -	$ 5.30
2	Wood, 35′	$ -	$ 6.08
3	Wood, 40′	$ -	$ 7.17
4	Fiberglass, Round, Black, 18′	$ -	$ 6.55
5	Fiberglass, Round, Brown, 20′	$ 22.84	$ 6.77
6	Fiberglass, Round, 30′	$ 930.81	$ 6.77
7	Fiberglass, Round, 40′	$ 944.51	$ 6.77
8	Aluminum Standard, 25′	$ 820.03	$ 6.77
9	Aluminum, Round, 35′	$ 829.61	$ 15.17
10	Fiberglass, Round, 30′ Breakaway DOT	$ 1619.49	$ 6.77
11	Pole: Tier 1	$ 649.91	$ 11.25
12	Pole: Tier 2	$ 1249.91	$ 14.55
13	Pole: Tier 3	$ 1649.91	$ 16.04
14	Pole: Tier 4	$ 2149.91	$ 16.63
15	Arm: Tier 1	$ -	$ 7.21
16	Arm: Tier 2	$ 200.00	$ 8.80
17	Arm: Tier 3	$ 400.00	$ 9.79
18	Arm: Tier 4	$ 600.00	$ 10.79

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
PRIVATE OUTDOOR LIGHTING SERVICE DEVELOPER CONTRIBUTION
SCHEDULE OLDC-28

Exhibit B
Schedule of Available Light Fixtures and Shield

	Available Fixture Type	Contribution New Installation	Monthly Rental Charge
1	100 Watt, HPS, Private	$ -	$ 3.10
2	150 Watt, HPS, Private	$ 6.18	$ 3.10
3	150 Watt, HPS, Traditional	$ 94.48	$ 4.21
4	150 Watt, HPS, Roadway	$ 127.23	$ 3.10
5	150 Watt, HPS, Modern	$ 133.53	$ 7.61
6	250 Watt, HPS, Roadway	$ 153.18	$ 3.10
7	250 Watt, HPS, Shoebox	$ 183.87	$ 7.65
8	400 Watt, HPS, Flood Light	$ 233.39	$ 3.64
9	400 Watt, HPS, Roadway	$ 190.23	$ 3.10
10	400 Watt, HPS, Shoebox	$ 449.86	$ 5.86
11	400 Watt, MH, Flood Light	$ 397.76	$ 3.10
12	400 Watt, MH, Galleria	$ 529.20	$ 3.56
13	1000 Watt, MH, Flood Light	$ 303.58	$ 5.16
14	1000 Watt, MH, Galleria	$ 513.40	$ 5.75
15	MH: Tier 1	$ 379.35	$ 6.88
16	MH: Tier 2	$ 479.35	$ 7.38
17	MH: Tier 3	$ 579.35	$ 7.87
18	MH: Tier 4	$ 679.35	$ 8.37
19	MH: Tier 5	$ 779.35	$ 8.87
20	MH: Tier 6	$ 879.35	$ 9.37
21	MH: Tier 7	$ 979.35	$ 9.87
22	HPS: Tier 1	$ 393.63	$ 6.86
23	HPS: Tier 2	$ 493.63	$ 7.63
24	HPS: Tier 3	$ 593.63	$ 8.35
25	HPS: Tier 4	$ 693.63	$ 8.84
26	HPS: Tier 5	$ 793.63	$ 9.34
27	HPS: Tier 6	$ 893.63	$ 9.84
28	HPS: Tier 7	$ 993.63	$ 10.34
29	Vandal Shield (1)	$ -	$ 3.10
30	LED: Tier 1	$ -	$ 5.50
31	LED: Tier 2	$ 100.00	$ 5.70
32	LED: Tier 3	$ 200.00	$ 5.90
33	LED: Tier 4	$ 300.00	$ 6.09
34	LED: Tier 5	$ 400.00	$ 6.29
35	LED: Tier 6	$ 500.00	$ 6.49
36	LED: Tier 7	$ 600.00	$ 6.69
37	LED: Tier 8	$ 800.00	$ 7.08
38	LED: Tier 9	$ 1,100.00	$ 7.68
39	LED: Tier 10	$ 1,350.00	$ 8.22

Exhibit B
Schedule of Available Light Fixtures and Shield

Note 1: Vandal Shields may be required for fixtures receiving damage more than once during any consecutive three-year period.

Note 2: Fixtures do not include energy charges. Energy charges will vary based on specific fixture energy requirements and will be in addition to the stated rental charges.

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)

MUNICIPAL

SOUTH CAROLINA PUBLIC SERVICE
AUTHORITY (SANTEE COOPER)
MUNICIPAL LIGHT AND POWER
SCHEDULE ML-28

Section 1. Availability:

(A) Service hereunder is available at Delivery Points on or near the transmission facilities of the Authority to municipal, sales-for-resale customers having a contract demand of 1,000 kilowatts or more.

(B) This schedule is not available for breakdown, standby, or auxiliary service, and service hereunder shall not be used in parallel with other sources of electric power.

(C) Prior to the provision of service hereunder at one or more Delivery Points, the Customer shall have entered into a service agreement, mutually agreeable to the Customer and the Authority, that shall set forth general terms and conditions of service hereunder.

Section 2. Character of Service:

(A) Electric power and energy delivered hereunder shall be unregulated, three-phase alternating current, at a frequency of approximately 60 Hertz, at one (1) of the Authority's standard nominal voltages of 480 volts or higher. Separate supplies for the same Customer at different locations or at different voltages shall be considered separate Delivery Points. Multiple Delivery Points shall be separately metered and billed. Only one (1) transformation will be provided hereunder from the available transmission voltage.

Section 3. Monthly Rates and Charges:

(A) Charges for Power Service:

(1) Monthly Customer Charge:

A monthly charge for each Delivery Point of ….....$1,700.00

Monthly Demand Charge Base Demand Charge:

For the first 1,000kW or less of Billing Demand.....$25,060.00

All Additional kW of Billing Demand $25.06/kW

(a) Transformation Discount:

Whenever the Customer takes delivery at available transmission voltage (69 kV or greater) and provides the necessary transformation from the available transmission voltage, the foregoing Base Monthly Demand Charge shall be reduced by $0.90/kW.

(b) Excess Demand Charge:

For each kW of the Customer's Measured Demand that is classified as Excess Demand, a charge, in addition to the Base Demand Charge, of $15.00/kW.

(c) Demand Sales Adjustment:

For each kW of Billing Demand, a credit or change, if any, determined from time to time pursuant to the Authority's Demand Sales Adjustment DSC-28, or its currently applicable successor clause, if any.

(d) Economic Development Sales Adjustment:

For each kW of Firm Billing Demand, a credit, if any, determined from time to time pursuant to the Authority's Economic Development Sales Adjustment Clause (EDA-28), or its currently applicable successor clause, if any.

Energy Charge Base Energy Charge:

All kWh $0.0388/kWh

(e) Fuel Adjustment Clause:

For each kWh, the charge per kWh determined for the month pursuant to the Authority's Fuel Adjustment Clause (FAC-28), or its currently applicable successor clause, if any, with "F_b/S_b" and "K" of the formula in said clause being equal to $0.03641/kWh and .10, respectively.

(f) Deferred Cost Recovery Adjustment:

The Authority's Deferred Cost Recovery Adjustment Clause (DCR-28), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(2) Excess Reactive Demand Charge:

Each kVAr of Excess Reactive Demand $0.70/kVAr

(B) Monthly Facilities Charges:

In the event service to the Customer requires the Authority to provide facilities in addition to, or different from, facilities normally provided by the Authority, and the Authority provides such facilities, the Customer also shall pay the Authority a Monthly Facilities Charge, in addition to all other charges hereunder. Such Monthly Facilities Charge shall be equal to 1.3% of the original installed cost of such facilities.

(C) Minimum Monthly Bill:

The minimum monthly bill shall consist of the sum of the Monthly Customer Charge, the Monthly Demand Charge, and the Monthly Facilities Charge, if any.

(D) Taxes and Other Assessments:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the foregoing monthly rates and charges. The total monthly billing amount hereunder also shall be subject to all other taxes, payments in lieu of taxes, franchise fees, assessments, and surcharges imposed by any governmental authority. In addition, South Carolina sales tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax Commission or its successor.

Section 4. Determination of Demands:

(A) Billing Demand:

(1) The Billing Demand for each Billing Month shall be the greater of (i) the Customer's Measured Demand for such Billing Month or (ii) 80% of the Contract Demand for such Billing Month.

(2) In the event that, during any Billing Month, the provision of service by the Authority hereunder is interrupted for a period of four (4) or more consecutive hours as a result of an occurrence of one of the circumstances set forth in Section 6(A) hereof, the Billing Demand for such Billing Month will be reduced by the proportion which the number of hours of such interruption bears to the total number of hours in the Billing Month.

(B) Measured Demand:

The Measured Demand for each Billing Month shall be the maximum 30-minute integrated kW demand of the customer during such Billing Month; provided, however, that if the Customer's load is unbalanced between phases by more than ten percent (10%), the Authority, at its sole option, may (i) require the Customer, at the Customer's expense, to make the changes necessary to correct such condition, and/or (ii) assume that the load on each phase is equal to the greatest load on any phase.

(C) Contract Demand:

(1) Except as otherwise provided herein, the Contract Demand applicable to each Delivery Point during each Billing Month shall be the maximum amount of power, in kilowatts, that the Customer shall have requested and the Authority shall have agreed to supply during such Billing Month, as evidenced in the Service Agreement between the Customer and the Authority. During the first twelve (12) months of service to a new Delivery Point, the Authority, at its sole option, may agree to adjust the Customer's Contract Demand on a month-to-month basis and/or to forego the application of Section 4 (D) herein below, in order to allow the Customer and the Authority an adequate build-up or phase-in of operations; provided, however, that the Authority reserves the right to condition such agreement on such additional terms and conditions as the Authority deems appropriate for the circumstances.

(2) Except as otherwise provided herein or in the Service Agreement between the Customer and the Authority, the Customer may reduce its Contract demand for a Delivery Point, or any twelve-month period and subsequent twelve-month periods, to not less than 1,000 kW by providing prior written notice of such reduction to the Authority at least one year prior to the beginning of the first Period to which the notice applies, provided, however, that (i) no such reduction shall become effective before the fifth anniversary of service to the Delivery point, and provided further that (ii) the greatest amounts of such reductions shall be as follows:

(a) For the first twelve-month period to which such notice applies, the maximum reduction shall be the greater of 5,000 kW or 25% of the Contract Demand for such year.

(b) For the second succeeding twelve-month period, the maximum reduction shall be the greater of 10,000 kW or 50% of the Contract Demand for such year.

(c) For the third succeeding twelve-month period, the maximum reduction shall be the greater of 15,000 kW or 75% of the Contract Demand for such year.

(d) For the fourth and subsequent twelve-month periods, the maximum reduction shall be 100% of the respective Contract Demand(s) for such years.

Notices of such reductions in the Customer's Contract Demand shall be irrevocable once given.

(3) The Customer's Contract Demand, once established or reduced, may be increased only (i) pursuant to the terms of this Rate Schedule, or (ii) by mutual agreement between the Authority and the Customer. The Authority shall be under no obligation to agree to any such increase but shall give good faith consideration to each such request by the Customer. In such an event, the Authority may require additional, special terms and conditions applicable to service to the Customer.

(D) Excess Demand:

(1) The Customer's Excess Demand for each Billing Month shall be that portion of the Customer's Measured Demand for such Billing Month that exceeds 110% of the Customer's then current Contract Demand hereunder.

(2) Notwithstanding the foregoing or any other provision of this Rate Schedule to the contrary, in the event that (i) the Customer's rate or use of electricity at a Delivery Point exceeds the Customer's then current Contract Demand hereunder, and (ii) the Customer fails to comply promptly with a request by the Authority to reduce such rate of use so as not to exceed such aggregate Contract Demand, the Customer's Contract Demand(s) for such Delivery Point for the current and subsequent Billing Months, shall at the Authority's sole option, be increased, from what it otherwise would have been, by the amount of such excess. In addition, in such event, the Customer shall be liable for any damage to the Authority's facilities caused by such excess.

(3) Notwithstanding the foregoing or any other provision of this Rate Schedule, the Authority shall be under no obligation whatsoever to supply demands in excess of the Customer's Contract Demand, and nothing herein shall be construed as restricting the right of the Authority to take such steps as the Authority may deem necessary, including without limitation complete interruption of service to the Customer, to limit the Customer's demand so as not to exceed the Customer's Contract Demand.

(E) Excess Reactive Demand:

The Customer's Excess Reactive Demand for each Billing Month shall be the amount, if any, by which the Customer's maximum 30-minute integrated reactive demand, in kilovars (kVAr) during such Billing Month exceeds 48.5% of the Customer's Measured Demand, in kilowatts (kW), for such Billing Month.

Section 5. Billing:

All bills are due and payable at the offices of the Authority, or at such other place as the Authority may designate, within ten (10) days after the date on which the bill is mailed or otherwise rendered. If payment is not received within 25 days after the date the bill is mailed or otherwise rendered, the amount of the bill shall be increased by two percent (2%) of the amount then outstanding including late payment charges. If payment is not made within 30 days after the bill is mailed or otherwise rendered, the Authority may discontinue service until all past due bills are paid in full. Discontinuance of the service shall not relieve the Customer of any liability for the Agreed Minimum Bill(s) for the period(s) of time service is so discontinued.

Section 6. Interruption of Service:

(A) The Authority will make reasonable provisions to ensure satisfactory and continuous service but does not guarantee a continuous supply of electrical energy and shall not be liable for damage occasioned by interruptions of service or failure to commence delivery caused by an act of God, or the public enemy, or for any cause reasonably beyond the Authority's control, including, but not limited to, the failure or breakdown of generating or transmitting facilities, floods, fire, strikes or action or order of any agency having jurisdiction over the premises, or for interruptions that the Authority deems necessary for the inspection of, repair to, or changes to the Authority's facilities.

(B) Nothing herein shall be construed as restricting in any way the Authority's right to interrupt service to the Customer as the Authority may deem necessary or appropriate to facilitate inspection of, repair to, or changes to the Authority's facilities consistent with prudent utility practice; provided, however, that the Authority shall use its reasonable best efforts, when practicable, to provide the Customer with advance notice of such interruptions and to coordinate with the Customer the times of such interruptions. In any event, failure of the Authority and the Customer to agree upon the time of such an interruption shall not restrict the Authority from proceeding therewith as the Authority deems necessary.

(C) The Customer shall provide written notification to the authority immediately of any defects, trouble or accident which may in any way affect the delivery of power by the Authority to the Customer.

(D) Notwithstanding any provisions of this Rate Schedule to the contrary, the Customer shall not be liable for any charges hereunder for any period during which he is unable to accept electric service due to strikes, fire, floods, or act of God or the public enemy.

(E) Both the Customer and the Authority shall use all due diligence in removing any causes which prevent the delivery or use of electrical power and energy hereunder.

(F) Any claims against the Authority resulting from an interruption of service shall be governed by the terms, conditions and limitations of the South Carolina Tort Claims Act, and any recovery in such claim shall not include indirect or consequential damages.

Section 7. Indemnity:

All electrical power and energy provided for hereunder shall be the property of the Customer upon passing the Delivery Point(s) and the Customer shall have sole responsibility for the use, misuse or presence of said power and energy on the Customer's side of the Delivery Point(s). The Customer will indemnify and hold the Authority harmless from all claims, loss or expense arising from, or in any way connected with, the presence, use of misuse of electrical power and energy on the Customer's side of the Delivery Point(s).

Section 8. Additional Terms and Conditions:

Service under this Rate Schedule is subject to the then current Service Agreement between the Customer and the Authority.

A customer may have a portion of the customer's electrical energy supplied by customer-owned generation provided the customer is in compliance with Santee Cooper's then-current Standard for Interconnecting Customer-Owned Generation.

Adopted October 30, 2026
Effective for service rendered on or after February 1, 2028

Supersedes:
Schedule ML-28, Effective February 1, 2027

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)

INDUSTRIAL

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
LARGE LIGHT AND POWER
SCHEDULE L-28

Section 1. Availability:

(G) Service hereunder is available at Delivery Points on or near the transmission facilities of the Authority at which the Customer has a potential demand for electric service of at least 1,000 kW; provided, however, that service hereunder shall not be available for service to large, highly fluctuating or otherwise unusual loads without the agreement of the Authority.

(H) Subject to the terms of this schedule and the General Terms and Conditions of Large Power Electric Service (hereinafter, "General Terms and Conditions") attached hereto as Attachment A and made a part hereof, service hereunder is available, at individual Delivery Points each satisfying the requirements of the foregoing paragraph, to (i) industrial, commercial, and governmental Customers of the Authority, and (ii) municipal and cooperative wholesale Customers of the Authority may offer this service to an industrial, commercial, or governmental customer of such wholesale customer.

(I) This schedule is not available for breakdown, standby, supplementary, or auxiliary service, and service hereunder shall not be used in parallel with other sources of electric power. Except with respect to service to municipal and cooperative Customers of the Authority, as provided in the foregoing paragraph, service hereunder shall not be sold for resale or exchange or shared with others.

(J) Prior to the provision of service hereunder at one or more Delivery Points, the Customer shall be required to enter into an Agreement for Large Power Electric Service (hereinafter, "Service Agreement") of the form prescribed in the General Terms and Conditions which may be modified by the Authority from time to time.

Section 2. Character of Service:

(K) Electric power and energy delivered hereunder shall be unregulated, three-phase alternating current, at a frequency of approximately 60 Hertz, at one of the Authority's standard nominal voltages of 480 volts or higher. Separate supplies for the same Customer at different locations and/or at different voltages shall be considered separate Delivery Points. Multiple Delivery Points shall be separately metered and billed. Only one transformation will be provided hereunder from the available transmission voltage.

(L) "Firm Power," as used herein, shall refer to electric power and energy purchased by the Customer hereunder, other than electric power and energy purchased by the Customer pursuant to any other applicable rider or riders hereto.

Section 3. Monthly Rates and Charges:

(M) Monthly Customer Charge:

A monthly charge for each Delivery Point of..... $3,994.00

(N) Charges for Standard Firm Power Service:

The monthly charges for Firm Power hereunder shall include the following charges:

(1) Monthly Demand Charge:

Base Demand Charge:

For the first 300 kW or less of Firm Billing Demand $9,773.00

All Additional kW of Firm Billing Demand @ …….....$25.06/kW

(a) Transformation Discount:

Whenever the Customer takes delivery at available transmission voltage (69 kV or greater) and provides the necessary transformation from the available transmission voltage, the foregoing Base Monthly Demand Charge shall be reduced by $0.90/kW.

(b) Excess Demand Charge:

(i) For each kW of the Customer's Measured Demand that is classified as Excess On-Peak Demand, a charge, in addition to the Base Demand Charge, of $15.00/kW.

(ii) For each kW of the Customer's Measured Demand that is classified as Excess Off-Peak Demand, a charge equal to the Base Demand Charge.

(c) Excess Reactive Demand Charge:

Each kVAr of Excess Reactive Demand @ $0.70/kVAr

(d) Demand Sales Adjustment:

For each kW of Firm Billing Demand, a credit or charge, if any, determined from time to time pursuant to the Authority's Demand Sales Adjustment Clause DSC-28, or its currently applicable successor clause, if any.

(e) Economic Development Sales Adjustment:

For each kW of Firm Billing Demand, a credit, if any, determined from time to time pursuant to the Authority's Economic Development Sales Adjustment Clause (EDA-28), or its currently applicable successor clause, if any.

(2) Energy Charge:

Base Energy Charge:

Summer On-Peak kWh @.....$0.0497/kWh

Winter On-Peak kWh @.....$0.0497/kWh

Off-Peak kWh @….....$0.0375/kWh

(a) For all energy taken during the month and classified under the Off- Peak Demand provision, an Off-Peak Energy Premium of $0.02939/kWh shall apply. Such charge shall be in addition to the Off-Peak Base Energy Charges above.

(b) Fuel Adjustment Clause:

For each kWh, the charge per kWh determined for the month pursuant to the Authority's Fuel Adjustment Clause (FAC-28), or its currently applicable successor clause, if any, with "F_b/S_b" and "K" of the formula in said clause being equal to $0.03641/kWh and .10, respectively.

(c) Deferred Cost Recovery Adjustment:

The Authority's Deferred Cost Recovery Adjustment Clause (DCR-28), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(O) Charges Under Applicable Riders:

The monthly charges hereunder shall include the charges for services provided the Customer under any and all applicable riders hereto.

(P) Monthly Facilities Charges:

In the event service to the Customer requires the Authority to provide facilities in addition to, or different from, facilities normally provided by the Authority, and the Authority provides such facilities, the Customer also shall pay the Authority a Monthly Facilities Charge, in addition to all other charges hereunder. Such Monthly Facilities Charge shall be equal to 1.3% of the original installed cost of such facilities.

(Q) Minimum Monthly Bill:

The minimum monthly bill shall consist of the sum of (i) the Monthly Customer Charge, (ii) the Monthly Facilities Charge, if any, (iii) the Monthly Demand Charge for Firm Power Service, and (iv) the minimum monthly charges, if any, determined pursuant to any applicable rider or riders under which the Customer also receives service from the Authority.

(R) Taxes and Other Assessments:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the foregoing monthly rates and charges. The total monthly billing amount hereunder also shall be subject to all other taxes, payments in lieu of taxes, franchise fees, assessments, and surcharges imposed by any governmental authority. In addition, South Carolina sales tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax Commission or its successor.

Section 4. Determination of Demands:

(S) Firm Billing Demand:

(1) The Firm Billing Demand for each Billing Month shall be greater of (i) On-Peak Measured Demand, or (ii) eighty percent (80%) of the Firm Contract Demand, but no greater than one hundred (100%) of Firm Contract Demand for such Billing Month. If the Customer receives Firm Power only, then the Customer's Firm Billing Demand shall not be less than 1,000 kW.

(2) In the event that, during any Billing Month, the provision of service by the Authority hereunder is interrupted for a period of four (4) or more consecutive hours as a result of an occurrence of one of the circumstances set forth in Section 9(A) of the General Terms and Conditions, the Firm Billing Demand for such Billing Month will be reduced by the proportion which the number of hours of such interruption bears to the total number of hours in the Billing Month.

(3) The Customer's Off-Peak Demand Provision shall refer to the amount, if any, by which (a) the lesser of (i) Off-Peak Measured Demand during that Billing Month or (ii) the Customer's then current Off-Peak Maximum demand exceeds (b) the sum of the Firm Contract Demand hereunder plus the Customer's Contract Demands (if any) under any and all riders hereto and other rate schedules of the Authority, plus the Customer's Excess Firm On-Peak Demand (if any) during that billing month. The Customer's Off-Peak Maximum Demand shall be established at the request of the Customer and modified by the Authority from time to time in recognition of the limitations of the delivery facilities serving the Customer and other limiting considerations on the Authority's system however, in no event shall requested demand exceed 20% of the sum of the Customer's Firm and Interruptible Contract Demand(s). Unless and until the authority shall have agreed in writing to a specific Off-Peak Maximum Demand, it shall be deemed to be equal to the sum of the Firm Contract Demand hereunder plus the Customer's Contract Demand(s) (if any) under any and all riders hereto and other rate schedules of the Authority, exclusive of Nominated of curtailed capacity as provided under L-28-DRB. All energy served under the Off-Peak Demand Provision shall incur charges as described in Section 3(B)(2)(b).

(4) Firm Billing Demand, and the Off-Peak Demand Provision, as described and calculated herein, shall be exclusive of Nominated or curtailed capacity as provided under L-28-DRB, including provisions for Customer's Contract Demand(s) in Section 4(A)(1) and Section 4(A)(3) above.

(T) Measured Demand:

(1) Subject to the applicable provisions, if any, of any rider or riders hereto pursuant to which the Customer also receives service, the Measured Demand for each Billing Month shall be the maximum 30-minute integrated kW demand of the customer during such Billing Month.

(2) The On-Peak Measured Demand for each Billing Month shall be the maximum 30-minute integrated kW demand of the Customer that shall have occurred during the Billing Month during On-Peak Demand Hours. As used herein, On-Peak Demand Hours shall refer to the same as stated in Section 5(A).

(3) The Off-Peak Measured Demand shall be the maximum 30-minute integrated kW demand of the Customer that shall have occurred in the Billing Month at a time other than during On- Peak Demand Hours.

(4) In determining each of the Customer's Measured Demand, On-Peak Measured Demand, and Off-Peak Measured Demand, whenever the Customer's load is unbalanced between phases by more than ten percent (10%), the load on each phase shall be deemed to be equal to the greatest load on any phase. Furthermore, whenever the Customer's load frequently is found to be unbalanced between phases by more than ten percent (10%), the Authority, at its sole option, may require the Customer, at the Customer's expense, to make the changes necessary to correct such condition.

(U) Firm Contract Demand:

(1) Except as otherwise provided herein, the Firm Contract Demand applicable to each Delivery Point during each Billing Month shall be the maximum amount of Firm Power, in kilowatts, that the Customer shall have requested and the Authority shall have agreed to supply during such Billing Month, as evidenced in the Delivery Point Specification Sheet for the Delivery Point that is attached to, and made a part of, the Service Agreement between the Customer and the Authority. During the first twelve (12) months of service to a new Delivery Point, the Authority, at its sole option, may agree to adjust the Customer's Firm Contract Demand on a month-to-month basis and/or to forego the application of the Section 4 (D) here in below, in order to allow the Customer and the Authority an adequate build-up or phase-in of operations; provided, however, that the Authority reserves the right to condition such agreement on such additional terms and conditions as the Authority deems appropriate for the circumstances.

(2) Except as otherwise provided herein or in the General Terms and Conditions, the Customer may reduce its Firm Contract Demand for a Delivery Point, for any twelve-month period and subsequent twelve- month period(s), to not less than 300 kW by providing prior written notice of such reduction to the Authority at least one year prior to the beginning of the first period to which the notice applies; provided, however, that (i) no such reduction shall become effective before the fifth anniversary of service to the Delivery Point, and provided further that (ii) the greatest amounts of such reductions shall be as follows:

(a) For the first twelve-month period to which such notice applies, the maximum reduction shall be the greater of 5,000 kW or 25% of the Firm Contract Demand for such year.

(b) For the second succeeding twelve-month period, the maximum reduction shall be the greater of 10,000 kW or 50% of the Firm Contract Demand for such year.

(c) For the third succeeding twelve-month period, the maximum reduction shall be the greater of 15,000 kW or 75% of the Firm Contract Demand for such year.

(d) For the fourth and subsequent twelve-month period(s), the maximum reduction shall be 100% of the respective Firm Contract Demand(s) for such years.

Notices of such reductions in the Customer's Firm Contract Demand shall be irrevocable once given.

(3) The Customer's Firm Contract Demand, once established or reduced, may be increased only (i) pursuant to the terms of this Rate Schedule or applicable rider(s) hereto under which the Customer also receives service, or (ii) by mutual agreement between the Authority and the Customer evidenced by the execution of a new, revised Delivery Point Specification Sheet for the Delivery Point to which the increase is to apply or (iii) unless by mutual agreement between the Authority and the Customer to auto-ratchet their Firm Power Contract permanently as the Customer's load increases on a monthly basis as determined by their monthly peak demand. The Authority shall be under no obligation to agree to any such increase but shall give good faith consideration to each such request. In such an event, the Authority may require additional, special terms and conditions applicable to service to the Customer to be included in the aforementioned new Delivery Point Specification Sheet.

(4) Notwithstanding any other provisions hereof, in no event shall the Customer's Firm Contract Demand be less than the amount, if any, by which the sum of the Customer's then current contract demands under all applicable riders hereto is less than 1,000 kW.

(V) Excess Demand:

(1) The Customer's Excess On-Peak Billed Demand for each Billing Month shall be the greater of (a) that portion of the Customer's On-Peak Measured Demand for such Billing Month, if any, that exceeds the sum of (i) the Customer's then current Firm and Interruptible Billed Demand hereunder, and, where applicable, (ii) the Customers' Contract Demand(s), if any, under any and all applicable rider or riders to which the Customer also receives service from the Authority, exclusive of L- 28-DRB or its successor.

(2) The Customers Excess Off-Peak Demand for each Billing Month shall be that portion of the Customer's Off-Peak Measured Demand for such Billing Month, if any, that exceeds the sum of the Customer's then-current Off-Peak Maximum Demand and the Excess On-Peak Billed Demand above.

(3) Notwithstanding the foregoing or any other provision of this Rate Schedule or the General Terms and Conditions to the contrary, in the event that, at any time, (i) the Customer's rate of use of electricity at a Delivery Point exceeds the Customer's Maximum Demand applicable at that time, and (ii) the Customer fails to comply promptly with a request by the Authority to reduce such rate of use so as not to exceed such Maximum Demand, the Customer's Firm Contract Demand(s) for such Delivery Point for the current and subsequent Billing Months, shall at the Authority's sole option, be increased, from what it otherwise would have been, by the amount of such excess. In addition, in such event, the Customer shall be liable for any damage to the Authority's facilities caused by such excess. The Customer's Maximum Demand during Peak Demand Hours shall be equal to the sum of (i) the Customer's then current Firm Contract Demand hereunder and, where applicable, (ii) the Customer's then current Contract Demand(s), if any, under applicable riders hereto. The Customer's Maximum Demand in hours other than Peak Demand Hours shall be equal to the Customer's then current Off-Peak Maximum Demand.

(4) Notwithstanding the foregoing or any other provision of this Rate Schedule or the General Terms and Conditions, the Authority shall be under no obligation whatsoever to supply demands in excess of the Customer's aggregate Contract Demand(s), and nothing herein shall be construed as restricting the right of the Authority to take such steps as the Authority may deem necessary, including without limitation complete interruption of service to the Customer, to limit the Customer's demand so as not to exceed the Customer's aggregate Contract Demands.

(W) Excess Reactive Demand:

The Customer's Excess Reactive Demand for each Billing Month shall be the amount, if any, by which the Customer's maximum 30-minute integrated reactive demand, in kilovars (kVAr), during such Billing Month exceeds 48.5% of the Customer's Measured Demand, in kilowatts (kW), for such Billing Month.

Section 5. Determination of On-Peak and Off-Peak Hours:

(X) Demand

(1) On-Peak Demand Hours

(a) Summer On-Peak Demand Hours shall mean the hours from 1:00 p.m. to 10:00 p.m., Monday through Friday, for the months of May, June, July, August, and September.

(b) Winter On-Peak Demand Hours shall mean the hours from 5:00 a.m. to 9:00 a.m. and from 6:00 p.m. to 10:00 p.m., Monday through Friday, for all other months.

(2) Off-Peak Demand Hours

(a) The Off-Peak Demand Hours are defined as all hours not specified above as On Peak Demand Hours. The Authority may call for additional Off-Peak Demand Hours from time to time based on operational limitations or cost constraints. Additional Off-Peak Demand hours shall be designated at the sole discretion of the Authority.

(Y) Energy

(1) Summer On-Peak kWh are defined as all kWh consumed by the customer during the calendar months of June, July and August from 1 p.m. to 10 p.m. during weekdays (prevailing time).

(2) Winter On-Peak kWh are defined as all kWh consumed by the customer during the calendar months of November, December, January, and February from 5 a.m. to 9 a.m. during weekdays (prevailing time).

(3) Off-Peak kWh are defined as all kWh consumed by the customer during all other hours of the year.

Section 6. Additional Terms and Conditions:

(Z) Service under this Rate Schedule, including service under all applicable riders hereto, is subject to the then current General Terms and Conditions and the Service Agreement between the Customer and the Authority.

(AA) A customer may have a portion of the customer's electrical energy supplied by customer-owned generation provided the customer is in compliance with Santee Cooper's then-current Standard for Interconnecting Customer-Owned Generation.

(BB) A customer who operates a “Data Center”, meaning a centralized facility used for the management, storage, processing, and dissemination of data and information through the use of computer systems, servers, networking equipment, and related components that has an aggregate monthly maximum demand of greater than 1,000 kW, shall be required to enter into a Service Agreement that includes provisions unique to the Data Center. These unique Data Center provisions may include but are not limited to guarantees for payment for services, cost recovery for investments to provide services, operational requirements, and other elements, all of which will be determined at the Authority’s sole discretion.

Adopted October 30, 2026
Effective for bills rendered on and after February 1, 2028

Supersedes:
Schedule L-27, Effective February 1, 2027

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
General Terms and Conditions
of
Large Power Electric Service

Section 1. Contract For Service

(A) As a condition precedent to the Authority supplying electric service under the Authority's Large Light and Power Rate Schedule L-28 and/or any and all riders thereto (collectively, "Schedule L"), to which these General Terms and Conditions are attached and made a part of, the Customer shall execute a Service Agreement in the form hereinafter provided as Exhibit I hereto. When executed by the Customer and the Authority, such Service Agreement, together with Schedule L, these General Terms and Conditions, and applicable notices of Contract Demands accepted by the Authority, shall constitute the entire contract for service between the Authority and the Customer.

(B) In the event of any conflict between these General Terms and Conditions and the provisions of the Service Agreement or Schedule L, the provisions of the Service Agreement or Schedule L shall govern.

(C) Nothing contained in any and all parts of Schedule L, the Service Agreement, and these General Terms and Conditions, shall be construed as affecting in any way the right of the Authority to make changes to any and all parts of such documents as provided by law.

(D) A separate Delivery Point Specification Sheet, in the form hereinafter provided as Exhibit II hereto, shall be prepared and executed by the Authority and the Customer for each Delivery Point at which the Customer is to receive service. Each such Delivery Point Specification Sheet, shall be deemed to be attached to, and made a part of, the Service Agreement between the Customer and the Authority.

(E) As used herein, "Delivery Point" refers to the point or points at which the electrical conductors (including bus bars) of the Authority are connected to the electrical conductors of the Customer or, in the case of service hereunder to a municipal or cooperative wholesale Customer of the Authority, to the conductors of that Customer or a retail customer of wholesale Customer. The Authority shall normally provide one three-phase service at a single voltage at each Delivery Point. Separate supplies for the same Customer at different locations and/or at different voltages shall be considered separate Delivery Points. Multiple Delivery Points shall be separately metered and billed.

Section 2. Conditions of Service

(A) The Authority's agreement to provide electric service on the date specified for electric service to each Delivery Point, subject to proper written notice as set forth in the applicable Rate Schedule, is contingent upon the Authority's ability to acquire, at a sufficient time prior to the date for commencement of such service, the necessary State and Federal approvals and the necessary rights of way and equipment for providing such electric service.

(B) With respect to facilities installed by the Authority to provide electric service to the Customer, the Authority reserves the right to use any available capacity of such facilities not needed for such service to supply other customers of the Authority.

(C) The Authority reserves the right to require the Customer to provide a security deposit or letter of guarantee equivalent to one year’s projected monthly invoices, unless the Customer demonstrates sufficient credit worthiness to the satisfaction of the Authority.

Section 3. Electric Service Provided

(A) The Authority will provide electric service to Customer in the form of unregulated, three-phase alternating current at a frequency of approximately 60 Hertz.

(B) The Authority will provide electric service pursuant to the provisions of Schedule L at the nominal voltage desired by Customer provided such voltage is generally available in the area in which the electric service is desired. For Delivery Points existing on the date these General Terms and Conditions become effective, the nominal voltage supplied shall be the Authority's present nominal delivery voltage at such Delivery Points.

(C) The Authority will provide electric service for each Delivery Point at the nominal voltage specified in the Exhibit II to the Service Agreement for the Delivery Point, unless the Authority notifies the Customer in writing that the voltage will be changed to a specified higher or lower voltage in accordance with usual utility practices. In such cases, the Customer at the Customer's own expense will design, engineer, install, construct or modify, operate, and maintain facilities to such higher or lower voltage.

Section 4. Monthly Billing and Payment

(A) The Authority shall render to the Customer, after the end of each Billing Month, a bill setting forth the charges, as specified in Schedule L, for such Billing Month. "Billing Month" refers to a period between successive meter readings, which shall normally be once per month.

(B) All bills shall be on a net basis, and each such bill shall be due and payable in good funds at the office of the Authority, or at such other place as the Authority may designate, within ten (10) days after the date on which the bill is rendered. If payment is not received within 25 days after the date the bill rendered, the amount of the bill shall be increased on the next bill rendered and on subsequent bills rendered each month thereafter until paid by two percent (2%) of the amount then outstanding including late payment charges. If payment is not made within 30 days after the bill is rendered, the Authority may discontinue service until all past due bills are paid in full. Discontinuance of the service shall not relieve the Customer of any liability for the agreed Minimum Monthly Bill(s) for the period(s) of time service is so discontinued.

Section 5. Metering and Measurement

(A) Power and energy shall be metered by the Authority at, or as if at, each Delivery Point.

(B) Not less frequently than once each year, the Authority shall make periodic tests and inspections of meters installed by it. At the request of the Customer, the Authority shall make additional tests or inspections. Readings of metering instruments found to be in error by more than two percent (2%) either fast or slow will be corrected and credits or debits made to the Customer's account accordingly. Such correction shall apply for a period of not more than 30 days prior to the date of test unless a longer period of inaccuracy can be definitely determined. The Customer shall pay all costs resulting from additional tests requested by the Customer if tests show meters to be accurate within two percent (2%).

(C) The Authority shall be under no obligation to purchase any energy produced by the Customer as a result of generation behind the Authority’s meter, except to the degree required by law or by separate mutual agreement by the Authority.

Section 6. Use of Service

(A) Power shall be used in such manner as will not cause objectionable voltage fluctuations or other electrical disturbances on the Authority's system. If such fluctuations and disturbances become objectionable, the Authority may require the Customer, at the Customer's own expense, to install appropriate corrective equipment. The Authority shall have the right to suspend service to the Customer until such time as the objectionable flow or disturbances have been mitigated by the Customer.

(B) The Service Agreement shall not be assigned by the Customer without approval in writing by the Authority. Service hereunder is exclusively for use by the Customer, and is not to be resold or shared with others. In consideration of the terms of the Service Agreement and these General Terms and Conditions, and in recognition of the fact that the supplying of power and energy from more than one source to the Customer's Facilities may adversely affect safety and the Authority's operations, the Customer agrees not to accept electrical service for said plant operations from any source other than the Authority during the terms of the Service Agreement.

Section 7. New Delivery Points

(A) To establish a new Delivery Point, the Customer must execute with the Authority a new Delivery Point Specification Sheet for the new Delivery Point prior to the date upon which the new Delivery Point is to be placed in service. Such new Delivery Point Specification Sheet shall be attached to, and made a part of, the Service Agreement and shall include any special provisions required for the establishment of the new Delivery Point. The execution of such Delivery Point Specification Sheet shall be a condition precedent to the Authority's supplying electric service to the Delivery Point.

(B) The Authority shall not be obligated to establish any new Delivery Point if it is reasonably determined by the Authority that, consistent with Prudent Utility Practice, the new Delivery Point is not necessary or appropriate for the delivery of power to serve load on the Customer's system.

(C) The Authority shall not be obligated to establish any new Delivery Point if after exercising due diligence the Authority cannot obtain all necessary State and Federal approvals, rights-of-way, and equipment. The Customer shall support all State and Federal filings that the Authority deems necessary (i) for supplying capacity and energy to the new Delivery Point, (ii) for the construction and permitting of the new Delivery Point, and (iii) such other facilities as the Authority deems necessary for the new Delivery Point.

(D) The Customer or potential Customer requesting the establishment of a new Delivery Point shall submit a detailed written request to the Authority specifying the requirements of such Delivery Point.

(E) Except as otherwise provided herein, the Customer is responsible for the installation, operation and maintenance of all necessary poles, lines, substations, transformers, switches, protective equipment, and other equipment (except the Authority's metering equipment) necessary for the establishment of a new Delivery Point, and for all facility rearrangements on the Customer's side of such Delivery Point that are required for the establishment thereof.

(F) Substantial and/or material modifications to an existing Delivery Point shall be deemed to constitute the termination of such Delivery Point and the establishment of a new Delivery Point.

Section 8. Delivery Points and Other Facilities

(A) The service specifications for each Delivery Point shall be as prescribed in the corresponding Delivery Point Specification Sheet.

(B) For each Delivery Point, the Customer shall provide, free of cost to the Authority, a suitable site on the premises for the installation by the Authority of equipment for rendering service hereunder. The Customer shall also provide for the safekeeping of this equipment and shall not permit anyone other than authorized employees and agents of the Customer and employees and agents of the Authority to have access thereto.

(C) The Customer hereby grants to the Authority for the entire term of this contract, free of cost, the right to construct, operate and maintain on property owned, leased or controlled by the Customer, all poles, conductors, appurtenances and equipment whatsoever reasonably necessary or desirable for supplying service hereunder to each Delivery Point. The Authority shall also have all rights of access to said property reasonably necessary or desirable for the aforesaid purposes and the right to remove all or any portion of the Authority's property at any time during the term of this contract or within a reasonable time thereafter. All property, structures and facilities erected by the Authority on property of the Customer are recognized and agreed by the parties to be removable trade fixtures, which shall be and remain personal property of the Authority whether affixed to the realty or not.

(D) Employees of the Authority shall be allowed access to the service installation site at all reasonable hours for the purpose of reading the metering instruments, inspecting the property of the Authority, removing such property, and for other purposes incident to the supplying of service to the Customer.

(E) All electrical facilities used or constructed by the Customer must conform to accepted modern practice and to applicable state and local requirements and must conform to the requirements of the National Electrical Safety Code and National Electrical Code.

(F) All facilities on the Customer's side of each Delivery Point shall be considered the system of the Customer, shall be paid for by the Customer, and shall be installed, operated, and maintained by the Customer at the Customer's expense; provided, that (i) the Authority's metering equipment, if any, located on the Customer's side of a Delivery Point will be owned, installed, operated, and maintained by the Authority; and (ii) the Authority shall have the right, at the Authority's option, to install and/or maintain such other facilities on Customer's side of a Delivery Point as the Authority may elect in the interests of system reliability.

(G) The Customer shall not utilize, or allow to be utilized, any equipment, appliance, or device that tends to unreasonably adversely affect the system of the Authority. The Customer shall maintain a reasonable electrical balance between the phases at each Delivery Point.

(H) The Customer shall install and maintain suitable protective devices on the Customer's system in order to afford reasonably adequate protection to the facilities of the Authority against adverse conditions or disturbances originating on Customer's system. Such protective devices shall be in accordance with the applicable industry standards relating to such equipment and with such other requirements as the Authority may reasonably deem necessary.

(I) The Authority shall install, own, operate, and maintain all lines and equipment located on the Authority's side of each Delivery Point, as well as the meter and metering equipment and, if applicable, any backup meter and metering equipment that may, at the Authority's option, be located on Customer's side of each Delivery Point. In such cases, Customer shall provide a location, acceptable to the Authority, for the installation of such metering equipment.

(J) In the event that the Customer requests the Authority to supply electricity in a manner requiring facilities in addition to or different from those normally provided by the Authority, the Authority will provide such facilities on the Authority's side of the Delivery Point, if practical to do so, provided the following conditions are met and a new Delivery Point Specification Sheet for such Delivery Point is executed to reflect these conditions:

(1) The Customer requesting the facilities shall submit a detailed written request to the Authority specifying the type and kind of facilities;

(2) The facilities are of a kind and type used by, or acceptable to, the Authority and are, installed in a place and in a manner acceptable to the Authority; and

(3) The Customer agrees, in the Delivery Point Specification Sheet for the subject Delivery Point, to pay to the Authority the cost of the facilities prior to their installation or, at the Authority's sole option, appropriate Monthly Facilities Charges in lieu thereof, in addition to the other charges recoverable under Schedule L.

(4) Meters and metering related equipment will be sized according to On-Peak Contract Demand, as specified by customer. Costs associated with metering and metering related equipment required to appropriately measure demand in excess of On-Peak Contract Demand will be the responsibility of the Customer. The Authority, as its sole option, may collect costs associated with meters and metering equipment, or upgrades associated therewith, within the appropriate Monthly Facilities Charge.

(K) In the event that the Customer's contract demand(s) under Schedule L (including any applicable riders thereto) is (are) reduced, nothing herein shall be construed as restricting the right of the Authority to change or reduce accordingly the capacity of the Authority's facilities serving the Customer, or establish an appropriate facilities charge per section “Monthly Facilities” to keep the excess facilities in service at the Customer’s request.

(L) The Delivery Point Specification Sheet for each Delivery Point shall set forth appropriate provisions concerning the installation and maintenance of the Delivery Point and shall provide for adequate compensation to the Authority on termination of the Delivery Point by the Customer.

Section 9. Interruption of Service

(A) The Authority will make reasonable provisions to ensure satisfactory and continuous service but does not guarantee a continuous supply of electrical energy and shall not be liable for damage occasioned by interruptions of service or failure to commence delivery caused by an act of God, or the public enemy, or for any cause reasonably beyond the Authority's control, including, but not limited to, the failure or breakdown of generating or transmitting facilities, floods, fire, strikes or action or order of any agency having jurisdiction over the premises, or for interruptions that the Authority deems necessary for the inspection of, repair to, or changes to the Authority's facilities.

(B) Nothing herein shall be construed as restricting in any way the Authority's right to interrupt service to the Customer as the Authority may deem necessary or appropriate to facilitate inspection of, repair to, or changes to the Authority's facilities consistent with Prudent Utility Practice; provided, however, that the Authority shall use its reasonable best efforts, when practicable, to provide the Customer with advance notice of such interruptions and to coordinate with the Customer the times of such interruptions. In any event, failure of the Authority and the Customer to agree upon the time of such an interruption shall not restrict the Authority from proceeding therewith as the Authority deems necessary.

(C) The Customer shall provide written notification to the Authority immediately of any defects, trouble or accident which may in any way affect the delivery of power by the Authority to the Customer.

(D) Notwithstanding any provisions of Schedule L to the contrary, the Customer shall not be liable for any charges under this Schedule for any period during which he is unable to accept electric service due to strikes, fire, floods, or act of God or the public enemy.

(E) Both the Customer and the Authority shall use all due diligence in removing any causes which prevent the delivery or use of electrical power and energy hereunder.

(F) Any claims against the Authority resulting from an interruption of service shall be governed by the terms, conditions and limitations of the South Carolina Tort Claims Act, and any recovery in such claim shall not include indirect or consequential damages.

Section 10. Indemnity

All electrical power and energy provided for hereunder shall be the property of the Customer upon passing the Delivery Point(s) and the Customer shall have sole responsibility for the use, misuse or presence of said power and energy on the Customer's side of the Delivery Point(s). The Customer will indemnify and hold the Authority harmless from all claims, loss or expense arising from, or in any way connected with, the presence, use or misuse of electrical power and energy on the Customer's side of the Delivery Point(s).

Section 11. Determination of Contract Demands

The maximum amount, or amounts, of electric power and energy that the Authority agrees to sell, and that the Customer agrees to purchase at each Delivery Point (the Customer's "Contract Demand(s)") initially shall be set forth in the Delivery Point Specification Sheet for such Delivery Point. The initial establishment of, and subsequent changes to, such Contract Demand(s) shall be made only pursuant to the applicable provisions of Schedule L; provided, however, that the Authority reserves the right to require, for any Customer or potential Customer having a load of greater than 100,000 kW, notice requirements for changes in that Customer's Contract Demands(s) longer than those set forth in Schedule L.

Section 12. Term of Contract

(A) The Service Agreement, terminating on its effective date all prior agreements between the parties, shall become effective on the date specified therein, and shall remain in effect for an initial term of five (5) years, and thereafter for additional terms of two (2) years such, unless terminated by written notice of such intention from either party to the other at least one (1) year prior to the expiration date of the initial term or subsequent term; provided, however, that in no event shall the Service Agreement expire prior to (i) the expiration of the initial term as outlined above, and (ii) the reduction of the Customer's Contract Demand(s) to zero in the manner or manners specified in Schedule L. Nothing herein contained shall in any way bar the right of the Authority to collect any sums due at the termination of the prior agreements.

If the Customer discontinues operations prior to the expiration of the initial term of the Service Agreement, or any subsequent term, or defaults under this Service Agreement in any respect and the Authority terminates the Service Agreement as a result of such default, the Customer agrees to pay to the Authority, on demand, a sum equal to the cumulative total of the Minimum Monthly Bills, as determined under Schedule L, for the remainder of the term of the Service Agreement, or any subsequent term.

(B) "Contract Year" shall be a twelve-month period beginning on the earlier of (i) the anniversary of the date service is initiated or (ii) the anniversary of the effective date of the Service Agreement.

(C) Schedule L and these General Terms and Conditions may be amended or revised by the Authority from time to time, in whole or in part, to reflect changed conditions, and when so amended or revised shall become effective as to all customers receiving service hereunder.

Section 13. Waiver

Any failure at any time by the Authority or the Customer to enforce a provision of Schedule L, these General Terms and Conditions, or the Service Agreement, shall not constitute a waiver by such party of said provision.

Section 14. Other Contracts

(A) Notwithstanding any other provision of Schedule L or these General Terms and Conditions to the contrary, an existing contract between the Authority and a Customer for the provision of service to such Customer pursuant to the Authority's Large Light and Power Rate Schedule that is in effect on the effective date of these General Terms and Conditions shall continue in full force and effect until its expiration. Such existing contract shall be deemed to constitute the Service Agreement between the Customer and the Authority hereunder until its expiration. In the event any provision of these General Terms and Conditions or Schedule L conflicts with a provision of such existing contract, the provision of the contract shall prevail.

(B) Upon the expiration of an existing contract between a Customer and the Authority, as described in the foregoing paragraph, continued service to such Customer shall be wholly subject to Schedule L and these Terms and Conditions.

(C) The establishment of a new Delivery Point, or the substantial modification of an existing Delivery Point, for a Customer having an existing contract, as described in the foregoing two paragraphs, shall require the termination of such existing contract and the execution of a new Service Agreement of the form specified in Exhibit I hereto.

(D) The terms and conditions of service to a Customer at a Delivery Point or Delivery Points under any rate schedule(s) or contract(s) other than Schedule L shall be unaffected by the terms of Schedule L and these General Terms and Conditions and shall be governed solely by the terms of such other rate schedule(s) or contract(s). The terms and conditions and service to each Delivery Point pursuant to Schedule L shall be governed solely by the provisions of Schedule L and these General Terms and Conditions and shall be unaffected by service, if any, to a Delivery Point or Delivery Points under any other rate schedule(s) or contract(s) between the Customer and the Authority.

(E) Acceptance of service under Schedule L without the benefit of an executed Service Agreement or another formal, written contract between the Customer and the Authority will bind the Customer to all terms and conditions of Schedule L and these General Terms and Conditions the same as if a formal written contract had been executed. In such event, all obligations hereunder shall begin on the date of such acceptance of service and shall continue for an initial term of five (5) years and thereafter for additional terms of two (2) years each, unless and until terminated at the end of such initial term or any additional term by no less than one (1) year's advance written notice of termination from either party to the other.

Adopted October 30, 2026
Effective for bills rendered on and after February 1, 2028

Supersedes:
Schedule L-27, Attachment A, Effective February 1, 2027

Exhibit I

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
SERVICE AGREEMENT FOR LARGE POWER ELECTRIC SERVICE

This Agreement made and entered in this_____day of_____, 20 , by and between the South Carolina Public Service Authority, hereinafter referred to as "the Authority", and _____, hereinafter referred to as the "Customer."

W I T N E S S E T H:

That in consideration of the mutual covenants and agreements herein contained, the Authority and the Customer covenant and agree with each other as follows:

1. The Authority shall sell and deliver to the Customer, and the Customer shall purchase and receive from the Authority, the Customer's full requirements for electric service at the Delivery Point(s) specified in the respective Delivery Point Specification Sheets attached to this Service Agreement. Each such Delivery Point Specification Sheet shall, upon its execution, be a part of this Service Agreement, and shall include the service specifications for the provision of service at the corresponding Delivery Point.

2. A change in the service specifications at a Delivery Point shall require a new Delivery Point Specification Sheet to be executed to replace the previous Delivery Point Specification Sheet for that Delivery Point.

3. This Service Agreement adopts and incorporates by reference all of the provisions of the Authority's Large Light and Power Rate Schedule L-28 and all riders thereto (collectively, "Schedule L"), and its associated General Terms and Conditions, as such Schedule L and General Terms and Conditions may be changed from time to time.

4. The Customer shall pay the Authority monthly for electric service rendered hereunder pursuant to the applicable Rate Schedule and in accordance with the billing and payment provisions of Schedule L and the General Terms and Conditions.

5. This Service Agreement may not be assigned by either Party without the prior written consent of the other Party, provided, however, such consent shall not be unreasonably withheld.

6. If any provision of this Service Agreement is inconsistent with any provision of any applicable rate schedule or associated riders, the provisions of this Service Agreement shall prevail.

7. Subject to the provisions hereinbefore contained, this contract shall be binding upon and inure to the benefit of the successors and assigns of the parties hereto.

IN WITNESS WHEREOF, the Authority and the Customer have caused this Service Agreement for the Large Power Electric Service to be executed in duplicate in their names by their respective duly authorized officials, as of the day and year first above written.

ATTEST: **SOUTH CAROLINA PUBLIC SERVICE AUTHORITY**

BY: _____ **BY:** _____

ATTEST: _____**(CUSTOMER)**

BY: _____ **BY:** _____

Exhibit II

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
SERVICE AGREEMENT FOR LARGE POWER ELECTRIC SERVICE
DELIVERY POINT SPECIFICATION SHEET

1. Electric Service Supplied to:

2. Delivery Point Information:

   (a) Name:
   (b) Description:
   (c) Location:

3. Original Effective Date of Delivery Point:

4. Effective Date of this Specification Sheet:

5. Contract Demand(s):

   (a) Firm Power Contract Demand:
   (b) Interruptible Power Contract Demand:
   (c) Economy Power Contract Demand:
   (d) Standby Power Contract Demand:
   (e) Demand Response Buy Back Demand:

6. Electric Service Supplied:_____volts (nominal)_____Phase

7. Metering Data:

   (a) Metered Voltage:
   (b) Location:
   (c) Compensation:

8. Provisions for Special Facilities or Conditions:

IN WITNESS WHEREOF, the Authority and the Customer have each caused this Delivery Point Specification Sheet, which is to be incorporated into the Service Agreement for Large Power Electric Service, dated_____, to be executed in their names by their respective duly authorized officials on this day of_____, 20 .

ATTEST: **SOUTH CAROLINA PUBLIC SERVICE AUTHORITY**

BY: _____ **BY:** _____

ATTEST: _____**(CUSTOMER)**

BY: _____ **BY:** _____

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
LARGE LIGHT AND POWER
INTERRUPTIBLE SERVICE
RIDER L-28-I

Section 1. Availability:

(A) Service hereunder, "Interruptible Power", is available to Customers meeting the availability requirements of the Authority's Large Light and Power Rate Schedule L-28 or its successor (hereinafter, "Schedule L"), to which this Rider L-28-I is attached and made a part of. In addition, service hereunder shall be available only to specified Delivery Points upon a prior written agreement between the Authority and the Customer with respect to each such Delivery Point, in the form of an appropriate Delivery Point Specification Sheet attached to the Service Agreement between the Customer and the Authority.

(B) In order to receive service under this Rider L-28-I, the sum of the Customer's Contract Demands under this Rider L-28-I plus the Customer's Firm Contract Demand must equal or exceed 1,000 kW.

(C) The total amount of Interruptible Power available to all customers changes from time to time and the availability of such power hereunder is strictly subject to the provisions of this Rider L-28-I, including, without limitation, Section 4(B)(4) herein below. As of January 1, 2012, the Authority has determined that Interruptible Power service will be made available to existing customers under contract and additional qualifying customers on a “first come first served” basis up to a maximum aggregate amount based on the Authority’s reserve requirement.

Section 2. Character of Service:

(A) Interruptible Power hereunder shall be electrical power and energy of the same general characteristics as described in Schedule L that (i) is in excess of Firm Power purchased by the Customer under Schedule L and (ii) is interruptible or curtailable by the Authority in accordance with the following terms of this Rider.

(B) Curtailments by the Authority

(1) The Authority shall have the right, at any time or times and for any reason or reasons, to interrupt or call for curtailment of all or part of the Interruptible Power in response to an Emergency Event. As used herein, an “Emergency Event” means a condition on the Authority’s system in which, in the sole judgment of the Authority’s System Controller, action is required to maintain compliance with approved Reliability Standards or there is an imminent danger of deterioration of service to firm customers, voltage collapse, or damage to a part of the system.

(2) The Authority shall have the right, at any time or times and for any reason or reasons, to interrupt or call for curtailment of all or part of the Interruptible power in response to market or system conditions, hereinafter “Economic Curtailments”, not deemed Emergency Events. Such Economic Curtailments shall not exceed 250 hours, nor occur in more than 60 days, in any calendar year and, provided further, that the number of such Economic Curtailments shall not exceed two (2) in any calendar day or 72 hours in any calendar week (Monday through Sunday.) Electrical power and energy purchased by the Customer pursuant to this section shall be classified as "Secondary Power".

(a) At any time or times during the months of January, February, and December, the Authority reserves the right to curtail customers for not longer than 18 aggregate hours in any calendar day.

(b) At any time or times during all other months, the Authority reserves the right to curtail customers for not longer than 12 aggregate hours in any calendar day.

(c) In order to receive Secondary Power at a delivery point during an hour, the Customer shall respond to the Authority's notification for curtailment within a period of time to be established by the Authority, following such notice. Such responses shall include the amount of Secondary Power the Customer requests and is willing to receive during the curtailment, subject to its availability. The Authority, at its option, may respond to and confirm agreement to the Customer's request or may not respond further, in which event such confirmation and agreement shall be deemed to have been given.

(3) The Authority shall establish and maintain operational guidelines which shall state the conditions and circumstances under which calls for curtailments may be made. Such operational guidelines shall be published, and available for review, at the Authority's offices.

(4) When the Authority wishes to interrupt or curtail the Customer's Interruptible Power as provided herein, the Authority shall give notice thereof to the Customer by telephone or by such other means as the Authority may from time to time designate. The Customer shall designate a representative that will be responsible for providing and updating contact information to the Authority's system as needed. Each such notice shall specify a demand level, which may be zero, to which the Customer's use of Interruptible Power is to be limited and the time period (hereinafter, a "Curtailment Period") to which such limitation is to apply. After receiving such a notice, the Customer shall, except as otherwise provided herein, limit the Customer's use of Interruptible Power during the Curtailment Period to which the notice applies, to the level specified by the Authority. Each such notice shall be deemed received by the Customer if the Authority shall have issued or attempted to issue that notice.

(5) The Authority will use reasonable efforts to give as much advance notice as practicable of probable curtailments when circumstances permit. The final scheduling of curtailments by the Authority will be postponed as long as practicable in order to minimize their occurrence and duration. Each notice issued by the Authority may be withdrawn or modified prior to the beginning of the potential Curtailment Period to which it applies. Such withdrawal or modifications shall be issued to the Customer by the same means as the original notices. Notices, if and to the extent so modified, shall be deemed to establish final Curtailment Periods and demand limitations. Notices withdrawn prior to the beginning of their respective Curtailment Period shall be without any further force or effect.

(6) After a notice of curtailment shall have been issued by the Authority, the Customer shall have the right to exceed the demand limitation set forth in the notice if, and only if, (i) the Customer makes a request to do so pursuant to the timetable established for the Curtailment Period to which the notice applies and the Authority, in its sole judgment, determines that it can supply the requested excess, and (ii) the Customer agrees to pay for such excess at the price(s) quoted by the Authority in response to such request. The Authority shall designate a representative to whom such requests should be directed, and the Customer shall designate a representative(s) of the Customer who is authorized to make such requests and issue such agreements.

(7) All power and energy used by the Customer during an Emergency Event Curtailment Period in excess of the demand limitation set forth in the Authority's notice for such Curtailment Period that is not classified as Secondary Power shall be classified as Excess Power; provided, however, that the Authority shall be under no obligation whatsoever to furnish such Excess Power.

Section 3. Monthly Rates and Charges:

For all Interruptible Power provided hereunder, the monthly charge shall consist of the following charges:

(A) Interruptible Power:

For all services provided hereunder other than Secondary Power and Excess Power:

(1) Monthly Demand Charge:

(a) All kW of Interruptible Billing Demand @.....$10.44/kW

(b) Demand Sales Adjustment:

For each kW of Interruptible Billing Demand, a charge or credit, if any, determined from time to time pursuant to the Authority's Demand Sales Adjustment Clause DSC-28, or its currently applicable successor clause, if any.

(c) Economic Development Sales Adjustment:

For each kW of Firm Billing Demand, a credit, if any, determined from time to time pursuant to the Authority's Economic Development Sales Adjustment Clause EDA-28, or its currently applicable successor clause, if any.

(2) Monthly Energy Charge:

Base Energy Charge:

On-Peak kWh @.....$0.0497/kWh

Off-Peak kWh @.....$0.0375/kWh

(a) Fuel Adjustment Charge:

For each kWh, the charge or credit per kWh determined for the month pursuant to the Authority's Fuel Adjustment Clause (FAC-28), or its successor clause, with "F_b/S_b" and "K" of the formula in said clause being equal to $0.03641/kWh and .10, respectively.

(b) Deferred Cost Recovery Adjustment:

The Authority's Deferred Cost Recovery Adjustment Clause (DCR-28), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(B) Secondary Power:

(1) The price for Secondary Power used by the Customer in each Curtailment Period shall be the price quoted by the Authority for such power and energy as hereinabove described. Each such quotation shall be based on the Authority's reasonable best estimate of its incremental costs of supplying such Secondary Power, plus a margin of 13.10% above the Authority's incremental costs.

(2) The price for Secondary Power usage that exceeds the amount requested and agreed upon by the Authority through Section 2(B)(2)(C) shall be the price quoted by the Authority for such power and energy times 150%. In the event that the Authority determines the Secondary Power price for the hour does not sufficiently recover the costs to serve such excess power, the Authority reserves the right to charge 150% of the Authority's best reasonable estimate of the actual incremental cost to serve. Such a decision shall be at the sole discretion of the Authority.

(C) Excess Power:

The price for Excess Power used by the Customer in each Emergency Event Curtailment Interruption Period as defined in Section 2(B)(1) shall be 150% of the Authority's reasonable best estimate of its incremental cost (including opportunity costs) of supplying such Excess Power. Such incremental costs may include both demand-related and energy-related costs.

In addition, whenever the Customer shall have used Excess Power during an Emergency Event Curtailment Period as defined in Section 2(B)(1), the provisions of Section 4(C) below shall apply.

Section 4. Determination of Demands:

(A) Interruptible Billing Demand

The Customer's Interruptible Billing Demand for each Billing Month shall be the amount, if any, by which the Customer's Measured On-Peak Demand for such month, determined pursuant to Section 4(B) of Schedule L, exceeds the Customer's then-current Firm Billed Demand, under Schedule L, however, that in no event shall such Interruptible Billing Demand be (i) greater than 100% of the interruptible contract demand or (ii) less than 80 percent (80%) of the sum of the Customer's then-current Firm and Interruptible Contract Demand less Firm Billed Demand.

As used in Section 4(A) only, Firm Billed Demand shall include an adjustment for energy billed under Section 3(B)(2)(a) of Schedule L. Such adjustment shall be calculated monthly utilizing the following formula:

*Off-Peak Demand = (Off-Peak Energy / Off-Peak Hours) * 1.5*

Where Off-Peak Energy means all energy billed under Section 3(B)(2)(B) of Schedule L for the previous month and Off-Peak Hours means the total number of Off-Peak demand hours for the previous month under Section 5(A)(2) of Schedule L.

(B) Interruptible Contract Demand

(1) Except as otherwise provided herein, the Customer's Interruptible Contract Demand shall be the maximum amount of Interruptible Power, in kilowatts, that the Customer has requested and the Authority has agreed to supply, as evidenced in the Delivery Point Specification Sheet for which the Delivery Point that is attached to, and a part of, the Service Agreement between the Customer and the Authority.

(2) The Customer may reduce its Interruptible Contract Demand for a Delivery Point, for any twelve-month period and subsequent twelve-month periods, by providing prior written notice of such reduction to the Authority at least one year prior to the beginning of the first period to which the notice applies; provided, however, that (i) no such reduction shall become effective before the fifth anniversary of the Service Agreement between the Customer and the Authority, and provided further that (ii) the greatest amounts of such reductions shall be as follows:

(a) For the first twelve-month period to which such notice applies, the maximum reduction shall be the greater of 5,000 kW or 25% of the Interruptible Contract Demand for such year.

(b) For the second succeeding twelve-month period to which such notice applies, the maximum reduction shall be the greater of 10,000 kW or 50% of the Interruptible Contract Demand for such year.

(c) For the third succeeding twelve-month period to which such notice applies, the maximum reduction shall be the greater of 15,000 kW or 75% of the Interruptible Contract Demand for such year.

(d) For the fourth and subsequent twelve-month periods to which such notice applies, the maximum reduction shall be 100% of the respective Interruptible Contract Demand(s) for such years.

Notices of such reductions in the Customer's Interruptible Contract Demand shall be irrevocable once given.

(3) The Customer's Interruptible Contract Demand, once established or reduced, may be increased only by mutual agreement between the Authority and the Customer evidenced by the execution of a new, revised Delivery Point Specification Sheet for the Delivery Point to which the increase is to apply. The Authority shall be under no obligation to agree to any such increase but shall give good faith consideration to each such request. In such an event, the Authority may require additional special terms and conditions applicable to service to the Customer be included in the aforementioned new Delivery Point Specification Sheet.

(4) The total amount of Interruptible Power available for sale to all customers changes from time to time. In initially determining the amount of Interruptible Power, if any, to provide a Customer and/or in determining the amount, if any, by which a Customer's Interruptible Contract Demand may be increased, the Authority shall take into account the total amount of such Interruptible Power it reasonably expects to be available and its prior commitments for sales of such power. If, and to the extent that, the Authority thus determines it can make additional Interruptible Power available to new Customers and to existing Customers, the Authority shall do so on a first-come, first-served basis, in accordance with the stated limit of Interruptible Power specified in Section 1(C) herein.

(C) Excess Demands

(1) If the Customer's use of service during any Emergency Event Curtailment Period exceeds the demand level established by the Authority for such Curtailment Period, the amount by which the Customer's demand exceeds such level shall be used solely for billing purposes to increase the Customer's Firm Billing Demand and to reduce the Customer's Interruptible Billing Demand by the greatest 30-minute integrated excess demand. Such billing adjustments shall apply for the current Billing Month and the subsequent eleven (11) Billing Months. These adjustments shall not modify the Customer's Firm Contract Demand or Interruptible Contract Demand, nor shall the excess load be treated as Firm Power for operational or planning purposes.

(2) Notwithstanding the foregoing or any other provision of this Rider L-28-I, Schedule L, or the General Terms and Conditions attached thereto, the Authority shall be under no obligation whatsoever to supply demands in excess of the demand level established by the Authority during a Curtailment Period, and nothing herein shall be construed as restricting the right of the Authority to take such steps as the Authority may deem necessary, including without limitation complete interruption of service to the Customer, to limit the Customer's demand so as not to exceed such demand level.

Section 5. Other Terms and Conditions:

Service under this Rider L-28-I is subject to the terms of the current Schedule L, the current General Terms and Conditions attached thereto, and the Service Agreement between the Customer and the Authority.

Adopted October 30, 2026
Effective for service rendered on and after February 1, 2028

Supersedes:
Schedule L-27-I, Effective February 1, 2027

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
LARGE LIGHT AND POWER
ECONOMY POWER SERVICE
RIDER L-28-EP

Section 1. Availability and Applicability:

(A) Service hereunder, "Economy Power," shall be available to customers meeting the availability requirements of the Authority's Large Light and Power Rate Schedule L-28 or its successor (hereinafter, "Schedule L"), to which this Rider L-28-EP is attached and made a part of. In addition, service hereunder shall be available only to specified Delivery Points upon a prior written agreement between the Authority and the Customer with respect to each such Delivery Point, in the form of an appropriate Delivery Point Specification Sheet attached to the Service Agreement between the Customer and the Authority.

(B) In order to receive service under this Rider L-28-EP, the sum of the Customer's Contract Demands under this Rider L-28-EP plus the sum of the Customer's Firm Contract Demand and Interruptible Contract Demand must equal or exceed 2,000 kW.

Section 2. Character of Service:

(A) Economy Power hereunder shall consist of the supply of electric power and energy, of the same general characteristics as described in Schedule L, that the Authority may from time to time, in its sole discretion, determine to be available from the Authority's resources (including the Authority's arrangements with other utilities) in excess of the power and energy requirements of the Authority's other customers.

(B) The Authority shall use good faith efforts to notify the Customer of the availability of Economy Power in each clock hour prior to the beginning of such hour through a means established by the Authority from time to time. With each such notification, the Authority also shall supply the Customer with a quotation of the Economy Energy Price, in cents per kilowatt hour, applicable to Economy Power during the hour to which the notification applies.

(C) In order to receive Economy Power at a Delivery Point during an hour, the Customer shall respond to the Authority's notification for such hour within a period of time, to be established by the Authority, following such notice. Such response shall include the amount of Economy Power the Customer requests and is willing to receive in the applicable hour, subject to its availability. The Authority, at its option, may respond to confirm agreement to the Customer's request or may not respond further, in which event such confirmation and agreement shall be deemed to have been given.

(D) The Authority shall use its reasonable best efforts, but shall be under no obligation whatsoever, to provide periodic estimates of the expected availability and price of Economy Power for upcoming hours and upcoming days. However, such estimates shall be estimates for preliminary planning purposes only, shall be subject to change without notice, and shall have no force or effect. To facilitate the Authority's planning and the aforementioned estimates, the Customer, at the request of the Authority, shall promptly provide the Authority with the Customer's best reasonable estimate of the Customer's requirements for Economy Power in upcoming hours and days. However, such estimates shall be for preliminary planning purposes only, shall be subject to change without notice, and shall have no force or effect.

(E) As used herein, "Scheduled Economy Energy" shall, for any hour, be the amount, if any, of Economy Power scheduled for delivery to the Customer during such hour pursuant to this Rider L-28-EP. "Delivered Economy Energy", for any hour or half-hour, shall be the amount, if any, by which the metered deliveries of power and energy to the Customer in such hour or half-hour exceed the sum of (i) the Customer's then-current Firm Contract Demand under Schedule L, and (ii) the Customer's then current Interruptible Contract Demand, if any, pursuant to Rider L-28-I, but in no event greater than the Customer's then current Economy Power Contract Demand hereunder.

(F) All power and energy used by the Customer during a Curtailment Period in excess of the demand limitation set forth in the Authority's notice for such Curtailment Period identified in Section 4 (B)(2) shall be classified as Excess Economy Power; provided, however, that the Authority shall be under no obligation whatsoever to furnish such Excess Economy Power.

Section 3. Monthly Rates and Charges

Charges to the Customer for Economy Power hereunder shall be equal to the sum of (i) the Monthly Customer Charge, (ii) the Monthly Reservation Charge, (iii) the Monthly Energy Charge, and (iv) the Monthly Excess Economy Power Demand Charge, all as set forth below:

(A) Monthly Customer Charge

The Monthly Customer Charge hereunder shall be $1,000.00 per month for each Billing Month.

(B) Monthly Reservation Charge

The Monthly Reservation Charge hereunder shall be equal to the Customer's Economy Power Contract Demand for such Billing Month, in kilowatts, times $4.49 per kilowatt.

(C) Monthly Energy Charge

The Monthly Energy Charge hereunder shall be the aggregate sum of all applicable Hourly Energy Charges during the Billing Month. Each such Hourly Energy Charge shall be the sum of (1), (2), and (3) below for such hour:

(1) The amount, if any, of Delivered Economy Energy up to the amount of Scheduled Economy Energy for the hour times the Economy Energy Price for that hour;

(2) Overscheduling charges shall equal the amount, if any, by which the Customer's Delivered Economy Energy for the hour was less than 90% of the Customer's Scheduled Economy Energy for the hour, times the Capital Improvement Fund and generation-related charges in the Economy Energy Price as stated in Section 3(C)(3) below; and

(3) Under scheduling charges shall equal the amount, if any, by which the Customer's Delivered Economy Energy for the hour exceeded the Customer's Scheduled Economy Energy for the hour, times 150% of the Economy Energy Price for the hour. In the event that the Authority determines the Economy Energy Price for the hour does not sufficiently recover the costs to serve such excess power, the Authority reserves the right to charge 150% of the Authority's best reasonable estimate of the actual incremental cost to serve. Such a decision shall be at the sole discretion of the Authority.

In addition, whenever the Customer shall have used Excess Economy Power during a Curtailment Period, the provisions of Section 4 (B) below shall apply.

For each hour, the aforementioned Economy Energy Price applicable to Economy Power hereunder shall be the price quoted by the Authority for the hour pursuant to Section 2 hereof. For each hour, such Economy Energy Price shall be the greater of (i) the Authority's Incremental Energy Cost, plus markups to include contributions to the Capital Improvement Fund, transmission losses, and generation-related charges, or (ii) the price at which the Authority could have sold such Economy Power to another utility or utilities, based on actual quotes from such other utility or utilities. Such Incremental Energy Cost shall be the Authority's best reasonable estimate of its out-of-pocket, incremental cost of producing Economy Power during such hour, as determined in accordance with usual utility practice. In no event shall the final Economy Energy Price quoted by the Authority for an hour be subject to after-the-fact adjustment except as allowed in this.

For the purposes of the L-28-EP Economy Energy Price, contributions to generation-related charges shall equal $9.39/MWh.

For the purposes of the L-28-EP Economy Energy Price, contributions to the Capital Improvement Fund and transmission losses shall equal the Authority's Incremental Energy Cost times a factor of 0.1310. Such charges may be modified from time-to-time.

(D) Monthly Excess Economy Power Demand Charge

The Monthly Excess Economy Power Demand Charge hereunder shall be equal to (i) the greatest 30-minute integrated kW demand of Excess Economy Power, multiplied by (ii) six (6) times the sum of the per-kW rates for the Firm Base Demand Charge and the Excess Demand Charge specified in Schedule L.

(E) Optional Charge(s)

From time to time, at its sole discretion, the Authority may elect to offer customers served under this Rider pricing alternatives. The Optional Charge(s) hereunder shall be set forth along with the terms and conditions of each alternative in writing. The Customer, at its sole discretion, shall have the choice of receiving any portion of Economy Energy under the Optional Charge(s).

Section 4. Determination of Demands

(A) Economy Power Contract Demand

(1) The Customer's Economy Power Contract Demand for each Delivery Point shall be established initially by mutual agreement of the Authority and the Customer, as evidenced in the Delivery Point Specification Sheet for the Delivery Point that is attached to, and a part of, the Service Agreement between the Customer and the Authority.

(2) The Customer's Economy Power Contract Demand may be unilaterally reduced by the Customer, in whole or in part, such reduction to become effective at the beginning of a Billing Month specified by the Customer if, and only if, the Customer shall have provided the Authority with at least 24 months prior written notice of such reduction. Notices of such reductions in the Customer's Economy Power Contract Demand shall be irrevocable once given.

(3) The Customer's Economy Power Contract Demand, once established or reduced, may be increased only (i) pursuant to the terms of this Rider L-28-EP, or (ii) by mutual agreement between the Authority and the Customer evidenced by the execution of a new, revised Delivery Point Specification Sheet for the Delivery Point to which the increase is to apply. The Authority shall be under no obligation to agree to any such increase but shall give good faith consideration to each such request. In such an event, the Authority may require that additional, special terms and conditions applicable to service to the Customer be included in the aforementioned new Delivery Point Specification Sheet.

(B) Excess Demands

(1) The amount of Economy Power requested by the Customer in an hour shall be subject to pro rata reduction in the event the Authority determines, in its sole judgment, the aggregate amount of Economy Power so requested by the Customer and all other such customers exceeds the total amount available for such hour. In such event, the Authority shall so notify the Customer prior to the beginning of such hour, and the prorated amount requested by the Customer shall be deemed to supersede the Customer's prior request and shall be deemed to constitute the agreed-upon amount of Economy Power for delivery to the Customer's Delivery Point for that hour, unless the Customer, prior to the beginning of the hour, withdraws its request altogether after receiving such notice from the Authority.

(a) Notwithstanding any other provision of this Rider L-28-EP or Schedule L to the contrary, the Authority shall be able to call for partial or complete curtailment of receipt of Economy Power by the Customer at any time that the Authority, in its sole judgment, determines that (i) such Economy Power is no longer available and that continued use thereof by the Customer will adversely affect service to the Authority's other customers and/or other utility systems with which the Authority is interconnected, or (ii) circumstances on the Authority's system and/or the systems of any other utility with which the Authority has an interchange arrangement are such that the Authority is unable to supply Economy Power at the Energy Price previously noticed by the Authority. When the Authority calls for such a curtailment, the amount of Economy Power scheduled for delivery to the Customer shall be deemed to be reduced accordingly.

(2) The Authority shall be under no obligation whatsoever to supply Economy Power in an hour in excess of the amount scheduled for delivery to the Customer as herein provided. Nothing herein shall be construed as restricting the right of the Authority to take such steps as the Authority may deem necessary, including without limitation complete interruption of service to the Customer, to limit deliveries to the Customer to the amounts so scheduled.

Section 5. Other Terms and Conditions

Service under this Rider L-28-EP is subject to the terms of the current Schedule L, the current General Terms and Conditions attached thereto, and the Service Agreement between the Customer and the Authority.

Adopted October 30, 2026
Effective for service rendered on and after February 1, 2028

Supersedes: Schedule L-27-EP, Effective February 1, 2027

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
L-28-EP-O
Economy Power Service Rider
Optional Energy Charge

Section 3(E) of Rider L285-EP provides that the Authority may offer pricing alternatives to customers served under the Rider. In accordance with this provision, the Authority offers an Optional Energy Charge as set forth below.

Notwithstanding any provision of L-28-EP to the contrary, an Economy Power (EP) customer, at its sole discretion, may elect to receive its entire Economy Power Service under the following terms and conditions.

(A) The monthly Reservation Charge hereunder shall be equal to the Customer's Economy Power Contract Demand for such billing month, in kilowatts, times $6.54 per kilowatt.

(B) The Hourly Energy Charge during Off-Peak Periods shall be:

(1) Base Energy Charge:

All kWh @ $0.0375/kWh

(2) Fuel Adjustment Charge:

For each kWh, the charge per kWh determined for the month pursuant to the Authority's Fuel Adjustment Clause (FAC-28), or its successor clause, with "Fb/Sb" and "K" of the formula in said clause being equal to $0.03641/kWh and 0.10, respectively.

(3) Deferred Cost Recovery Adjustment:

The Authority's Deferred Cost Recovery Adjustment Clause (DCR-28), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

The Hourly Energy Charge during On-Peak Periods shall be determined as set forth in section 3(C) of the L-28-EP Rider, or its successor.

(C) For the purposes of this pricing alternative, "Off-Peak Periods" shall consist of all time periods not designated as On-Peak Periods. Except as provided for in Sections (D) and (E) herein, "On-Peak Periods" shall normally consist of the hours specified in the following table:

Season	On-Peak Hours
Summer (May – September)	1:00 p.m. – 10:00 p.m.
Winter (January, February, November, December)	5:00 a.m. – 9:00 a.m. 6:00 p.m. – 10:00 p.m.
March, April and October	All Off-Peak

(D) The Authority reserves the right to designate additional On-Peak hours as set forth below:

(1) When the Authority projects its Incremental Energy Cost, as set forth in the Economy Power Service Rider, L-28-EP, or its successor, will equal or exceed $60.00/MWh, then the Authority may, at its option and with day ahead notice, designate up to twelve (12) hours per day as On-Peak hours.

(2) If the Authority, in accordance with the criteria set forth in Section (D)(1) above, finds it necessary to designate additional On-Peak hours, it will notify affected customers by 12:00 noon on the current day for the following day.

(3) The ability of the Authority to designate additional On-Peak hours in accordance with this Section (D) shall be limited to no more than seven days per month.

(E) The Authority may call for additional Off-Peak Hours from time to time based on operational limitations or cost constraints. Additional Off-Peak hours shall be designated at the sole discretion of the Authority.

(F) The Customer will continue to schedule all Economy Energy usage during Off-Peak Periods; failure to schedule may result in discontinuance of this pricing alternative by the Authority to the Customer.

(G) Unless specifically contradicted above, all other provisions of Rider L-28-EP, or its successor, remain in effect. The Authority, in its sole judgment, shall be able to call for partial or complete curtailment of receipt of Economy Power by the Customer at any time.

(H) This pricing alternative is in effect until modified or withdrawn. This pricing alternative is subject to an annual evaluation at which time it may be modified or withdrawn if circumstances warrant. This offer does not commit the Authority to future such offerings.

Adopted October 30, 2026
Effective for bills rendered on and after February 1, 2028

Supersedes:
L-27-EP Economy Power Service Rider Optional Energy Charge, Effective February 1, 2027

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
L-28-EP-AU
Economy Power Service Rider
As-Used Billing Option

Section 3(E) of Rider L-28-EP provides that the Authority may offer pricing alternatives to customers served under the Rider. In accordance with this provision, the Authority offers an As-Used Billing Option as set forth below.

Service hereunder shall be limited to ten percent (10%) of the customer's total contract demand. Total contract demand shall refer to the sum of the Firm Contract Demand plus the Customer's Contract Demand(s) (if any) under any and all riders hereto and other rate schedules of the Authority, exclusive of Nominated or curtailed capacity as provided under L-28-DRB.

Notwithstanding any provision of L-28-EP to the contrary, an Economy Power (EP) customer, at its sole discretion, may elect to receive its entire Economy Power Service under the following terms and conditions, subject to the limitation above.

(A) Service taken under this rider shall not be subject to the Monthly Reservation Charge as defined in Section 3(B) of the L-28-EP rider.

(B) The Hourly Energy Charge during On-Peak Periods shall be determined as set forth in Section 3(C) of the L-28-EP Rider, or its successor.

(C) The Hourly Energy Charge shall include a charge equal to $0.02939/kWh in addition to all the applicable Hourly Energy Charges listed above.

(D) For the purposes of this pricing alternative, "On-Peak Periods" shall consist of the time periods set forth in Section 5(A) of Schedule L-28 or its successor.

(E) Energy taken under this pricing alternative shall not be available during off-peak periods, including any additional off-peak hours as set forth in Section 5(A)(2) of Schedule L-28 or its successor.

(F) Unless specifically contradicted above, all other provisions of Rider L-28-EP, or its successor, remain in effect. The Authority, in its sole judgment, shall be able to call for partial or complete curtailment of receipt of Economy Power by the Customer at any time.

(G) This pricing alternative is in effect until modified or withdrawn. This pricing alternative is subject to an annual evaluation at which time it may be modified or withdrawn if circumstances warrant. This offer does not commit the Authority to future such offerings.

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Effective for bills rendered on and after February 1, 2028

Supersedes:
Schedule L-27-EP-AU, Effective February 1, 2027

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
LARGE LIGHT AND POWER
DEMAND RESPONSE BUY BACK (DRB)
SCHEDULE L-28-DRB

Section 1. Limited Availability:

(A) Service hereunder, "Demand Response Buy Back," is available to Customers meeting the availability requirements of the Authority's Large Light and Power Rate Schedule L-28 or its successor (hereinafter, "Schedule L"). In addition, service hereunder shall be available only to specified Delivery Points upon a prior written Service Agreement between the Authority and the Customer with respect to each such Delivery Point, in the form of an appropriate Delivery Point Specification Sheet attached to the Service Agreement between the Customer and the Authority. The Authority reserves the right, in its sole discretion, to extend eligibility for service under this Schedule to Customers not taking service under Schedule L, subject to such Customers' compliance with all other terms and conditions of this Schedule and the execution of an appropriate Service Agreement.

(B) In order to receive service under this Schedule:

(1) The Customer's electrical wiring permits separate metering of the Customer's equipment and facilities,

(2) The Customer's designated equipment and facilities must be totally and responsively interruptible at the direction of the Authority or its designated representatives,

(3) The Customer, at its expense, shall cause the following to be installed:

(a) Dedicated telephone and data lines for the exclusive use of the Customer and the Authority,

(b) All communications and control equipment required by the Authority,

(c) Separate metering provided by the Authority to enable the Authority to separately meter the Customer's designated equipment and facilities.

(4) The Customer agrees to hold the Authority and its designated representatives harmless from any and all claims, for damages resulting from interruption or curtailment of electric service provided under this Schedule. (See Section 7 - Special Provisions.)

(C) The total amount of Demand Response Buy Back service available to all qualifying customers shall be determined solely by the Authority and such amount changes from time-to-time. As of January 1, 2012, the Authority has determined that Demand Response Buy Back service will be made available to qualifying customers on a "first come first served" basis up to a maximum aggregate amount of 300 MW. Furthermore, qualifying load shall be a minimum of 50MW per customer per delivery point.

Section 2. Character of Service:

Demand Response Buy Back hereunder shall be electrical power and energy of the same general characteristics as described in Schedule L and Interruptible Service Rider L-28-I that is interruptible or curtailable by the direction of the Authority in accordance with the following terms:

(A) Demand Response Buy Back shall be interruptible or curtailable service with a short Customer notice and short interruption duration that is applicable to the Customer's equipment and facilities. Short notice will be within two (2) minutes with usual customer notification and short duration will be limited to sixty (60) minutes from the onset of the interruption or curtailment.

(B) During a System Disturbance or Emergency, Demand Response Buy Back service shall typically be the first type of service to be interrupted or curtailed and interruption and curtailment will be ratably administered among Customers receiving such service as determined by the Authority (see Operational Guidelines for Curtailment and/or Interruption of Curtailable or Interruptible Loads).

(C) The Authority shall have the right, at any time or times and for any reason or reasons, to direct the interruption of all or part of the Demand Response Buy Back service, provided that the duration of such interruptions or curtailments is sixty (60) minutes or less, shall not exceed 200 hours, not occur in more than 60 days in any calendar year, and provided further, that the number of interruptions or curtailments, other than during System Emergencies, shall not exceed two (2) in a calendar day. As used herein, a "System Disturbance or Emergency" means a condition on the Authority's system in which, in the sole judgment of the Authority's System Controller or designated representative, action is required to maintain compliance with approved Reliability Standards, or there is an imminent danger of deterioration of service to firm or higher priority customers, voltage collapse, or damage to a part of the system. The Authority shall establish and maintain operational guidelines (referenced above), which shall state the conditions and circumstances under which directions for interruptions and curtailments may be made. Such operational guidelines shall be published, and available for review, at the Authority's offices.

(D) When the Authority determines that a System Disturbance or Emergency is imminent or exists and/or determines the need to interrupt or curtail the Customer's Demand Response Buy Back service as provided herein, the Authority shall give notice thereof to the Customer by telephone or by such other means of communication as the Authority may from time-to-time designate. Each such notice shall specify a demand level of Demand Response Buy Back service, to which the Customer's use of Demand Response Buy Back service is to be limited and the anticipated time period (hereinafter, a "Curtailment Period") to which such limitation is to apply. After receiving such notice, the Customer shall, except as otherwise provided herein, reduce its use of power during the Curtailment Period to which the notice applied, to the level specified by the Authority. Each such notice shall be deemed received by the Customer if the Authority shall have issued or attempted to issue that notice.

(E) The Authority will use reasonable efforts to give as much advance notice as practicable of probable curtailments when circumstances permit. It is recognized that because of the Character of Service of this Schedule, Customer Notice by the Authority of a Demand Response Buy Back interruption or curtailment could be two (2) minutes or less and not more than ten (10) minutes prior to the expected initiation of the Curtailment Period.

(F) All power and energy used by the Customer during a Curtailment Period in excess of the demand limitation set forth in the Authority's notice for such Curtailment Period shall be classified as Excess Power and subject to penalties as set forth herein; provided, however, that the Authority shall be under no obligation whatsoever to furnish such Excess Power.

(G) Nominated demand for the Demand Response Buy Back service is not subject to the Authority's Demand Sales Adjustment Clause DSC-28, or its currently applicable successor clause, if any.

Section 3. Monthly Credits

For all Demand Response Buy Back service provided hereunder, the monthly credit for controlled load response during a Curtailment Period shall be based on a combination of the sum of Nominated Demand as specified by the Customer and the specified Monthly Credit ($/kW-month), and the sum of the Nominated Demand as specified by the Customer (regardless of the demand level requested by the Authority), the number of Curtailment Periods that have occurred within the billing period, and the specified Event Credit rate ($/Event per MW) as indicated below and, as follows:

(A) Monthly Credit

Nominated kW of Demand Response Buy Back Service ..... $(542.00)/MW

(B) Event Credit

For all service provided hereunder other than Excess Power, the Monthly Event Credit for Demand Response Buy Back Service shall be determined as follow:

(1) Nominated MW of Demand Response Buy Back Service.....(MW)

(2) Number of Curtailment Periods within billing period.....____(#)

(3) Credit per Curtailment Period per MW.....$(650.00)/MW

(4) Total Credit (a * b * c) .....$_____

(C) Excess Power Charge

The price for Excess Power used by the Customer in each Curtailment Period shall be 200% of the Authority's reasonable best estimate of its incremental cost (including opportunity costs) of supplying such Excess Power and any penalties imposed on the Authority by the Regional and Sub- regional Reliability Councils and their Balancing Authority. Such incremental costs may include both demand-related and energy-related costs.

Section 4. Determination of Demands:

The Customer's Demand Response Buy Back demand for each Delivery Point shall be established initially by mutual agreement of the Authority and the Customer, as evidenced in the Delivery Point Specification Sheet for the Delivery Point that is attached to, and part of, the Service Agreement between the Customer and the Authority. The sum of the Customer's Demand Response Buy Back for each Delivery Point will serve as the basis for the Nominated MW of Demand Response Buy Back included in the calculation of the Monthly Credit in Section 3 above.

Section 5. Control Characteristics:

(A) Frequency

The Control Conditions will typically result in less than twenty (20) Curtailment Periods per calendar year and will not exceed twenty (20) Curtailment Periods per calendar year.

(B) Notice

Notice for immediate customer action by the Authority of a Demand Response Buy Back interruption or curtailment could be two (2) minutes or less and not more than ten (10) minutes.

(C) Duration

The duration of a single Demand Response Buy Back Curtailment Period will be one (1) hour or less. Under typical circumstances, the Curtailment Period will not exceed one (1) hour.

(D) Major Disturbance

In the event of a major disturbance, as defined by the Authority, greater frequency, less notice, or longer duration than listed above may occur. In the event of a major disturbance, the Customer is not entitled to additional compensation beyond that identified herein, regardless of greater frequency, less notice or longer duration. The Customer agrees that the Authority will not be liable for any damages or injuries that may occur as a result of the implications of a major disturbance, including, but not limited to, greater frequency, less notice (including no notice) or longer duration.

(E) Customer Responsibility

(1) Upon the successful installation of the monitoring and load control equipment, a test of this communications and monitoring equipment will be conducted by the Authority. Testing will be conducted at a mutually agreeable time and date between Authority and Customer.

(2) The Customer shall be responsible for providing and maintaining the appropriate equipment required to interrupt or curtail the Customer's load within the required time as specified by the Authority and upon receiving notice from the Authority, as specified in the Service Agreement between the Customer and the Authority.

(3) The Authority will direct the interruption or curtailment of a portion or all of the Customer's Nominated Demand Response Buy Back service for up to a one (1) hour period once per year for testing purposes at a mutually agreeable time and date, if the Customer's load has not been successfully controlled during a load control event in the previous twelve (12) months. Testing purposes include the testing of the load control equipment to ensure that the Customer's load is able to be monitored by the Authority within the agreed upon specifications.

Section 6. Term of Service

Service under this Schedule shall continue, subject to Limitation of Availability, until terminated by either the Authority or the Customer upon written notice given at least one (1) year prior to termination. The Authority may terminate service under this Schedule at any time for the Customer's failure to comply with the terms and conditions of this Schedule or the Service Agreement. Prior to any such termination, the Authority shall notify the Customer at least 30 days in advance and describe the Customer's failure to comply. The Authority may then terminate service under this Schedule at the end of the 30-day notice period unless the Customer takes measures necessary to eliminate, to the Authority's satisfaction, the compliance deficiencies described by the Authority. Notwithstanding the foregoing, if, at any time during the 30-day period, the Customer either refuses or fails to initiate and pursue corrective action, the Authority shall be entitled to suspend forthwith the monthly credits under this Schedule.

Section 7. Special Provisions:

(A) Monitoring of the Customer's load shall be accomplished through the Authority's use of monitoring circuits connected directly to the Customer's switching equipment of the Customer's load and may be controlled by use of other means acceptable to the Authority.

(B) The Customer shall grant the Authority reasonable access for installing, maintaining, inspecting, testing and/or removing Customer-owned communications and monitoring load control equipment.

(C) It shall be the responsibility of the Customer to determine that all of its electrical equipment to be controlled is in good repair and working condition. The Authority will not be responsible for the repair, maintenance, or replacement of the Customer's electrical equipment.

(D) The Authority will not be required to install load monitoring equipment if the installation cannot be economically justified.

(E) Credits under this Schedule will commence after the installation, inspection, and successful testing of the load monitoring equipment. Credits are applied to specific Curtailment Periods only, as requested by the Authority and responded to by the Customer.

(F) The Customer shall hold the Authority and its designated representatives harmless from any and all claims, actual or threatened, for economic or punitive damages including but not limited to life, safety, equipment, facilities product, inventory, and opportunity resulting from interruption or curtailment of electric service provided under this Schedule and the Service Agreement.

(G) Service under this Schedule is subject to the terms of the current Schedule L and/or Schedule L - Interruptible, the current General Terms and Conditions attached thereto, and the Service Agreement between the Customer and the Authority.

(H) Pricing for DRB provided herein is in effect until modified or withdrawn. This pricing is subject to an annual evaluation at which time it may be modified or withdrawn if circumstances warrant. Prior to any such modifications, the Authority shall notify the Customer with at least 60 days in advance of price changes. The Customer may then terminate service under this Schedule at the end of the 60-day notice period. The Authority may deem it necessary to re-evaluate this Schedule, and as with all schedules, reserves the right to revise, eliminate, or close this Schedule.

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Effective for service rendered on and after February 1, 2028

Supersedes:
Schedule L-27-DRB, Effective February 1, 2027

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
LARGE LIGHT AND POWER
ECONOMIC DEVELOPMENT SERVICE
RIDER L-28-ED

SECTION 1. Availability:

(A) Service hereunder, "Economic Development Service" (hereinafter, "Rider) is available to Customers meeting the availability requirements of the Authority's Large Light and Power Rate Schedule L-28 or its successor (hereinafter, "Schedule L"), to which this Rider is attached and made a part of. In addition, service hereunder shall be available only to New Load.

(B) New Load, as used herein, is load that was not served by the Authority prior to the initial effective date of this Rider, and has been determined by the Authority as economic development of the Authority's service area in accordance with Section 1 (C) or 1 (D), below. For existing Customers, New Load is the net incremental load (a) above that which existed and (b) was not served by the Authority under Schedule L or under riders L-28-I, L-28-EP, L-28-EP-O, and L-28-EP-AU, or their successors, prior to the initial effective date of this Rider or, by load served directly from power and energy requirements purchased by a Wholesale Customer from the Authority. Wholesale Customers as used herein shall mean a municipal corporation, electric cooperative, or joint municipal power agency organized under the laws of the State of South Carolina that is a long-term, firm wholesale customer of the Authority. As used herein, New Load does not include replacement electrical machines, equipment or processes; load shifted from one Delivery Point on the Authority's system to another on the Authority's system; or load that existed and was served by another electric provider prior to that load being served by the Authority. All qualifying New Load for either a new or existing customer shall not exceed 50 MWs per customer per delivery point. Furthermore, the aggregate amount of New Load available to all Authority customers under this Rider or its successor shall be determined, in its sole discretion, by the Authority.

(C) Contribution of New Load to Economic Development: In order to receive service for this Rider, an existing "Customer" shall have:

(1) Requirements for service hereunder of at least 2,000 kW of load under this Rider (hereinafter "Firm-ED Load"), and;

(2) Must have a North American Industrial Classification (NAICS) code that starts with 31, 32, 33, or 49, and;

(3) Must employ an additional workforce within the Authority's service area of a minimum of fifty (50) full-time equivalent (FTE) employees, OR must result in a minimum capital investment within the Authority's service area of $500,000 per 1,000 kW demand of Firm-ED Load

(D) Contribution of New Load to Economic Development: In order to receive service for this Rider, a new "Customer" shall have:

(1) Requirements for service hereunder of at least 2,000 kW of load under this Rider (hereinafter "Firm-ED Load"), and;

(2) Must have a North American Industrial Classification (NAICS) code that starts with 31, 32, 33, or 49, and;

(3) Must employ a workforce within the Authority's service area of a minimum of fifty (50) full-time equivalent (FTE) employees, AND must result in a minimum capital investment within the Authority's service area of $500,000 per 1,000 kW demand of Firm-ED Load

(E) Service hereunder shall be available only to specified Delivery Points upon a prior written agreement between the Authority and the Customer with respect to each such Delivery Point, in the form of an appropriate Delivery Point Specification Sheet attached to the Service Agreement between the Customer and the Authority.

(F) This rider is not available for service to delivery points of a Wholesale Customer that will not, under the terms and conditions of the existing agreements between the Authority and the Wholesale customer, be served directly from power and energy requirements purchased by Wholesale Customer from the Authority for the entire initial Contract Period.

(G) This Rider is not available for renewal of service for a period of time following interruptions such as equipment failure, temporary plant shutdown, strike, or cessation of operations due to economic conditions. This period of time is the longer of either one (1) year or the Notification Period as defined in individual customer contracts. However, if change of ownership occurs after the customer contracts for service under this Rider, the successor customer may be allowed to fulfill the balance of the contract under this Rider and continue to receive the discount as outlined in this Rider, subject to the eligibility requirements and other provisions hereof.

(H) This Rider is applicable and available to new applicants through December 31, 2030. Additionally, service hereunder is made available by the Authority on an experimental, pilot-program basis. Accordingly, the availability of such service, the terms and conditions thereof, and the operational aspects of such service are subject to termination or change, in whole or in part; provided, however, that this Rider will remain in effect for any Customer who has been approved to receive service.

SECTION 2. Character of Service:

Electric power and energy delivered shall be of the same character as that described in Section 2 of Schedule L, which is incorporated herein by reference.

SECTION 3. Monthly Billing Rates:

The charges for service hereunder shall consist of the following:

(A) Demand Charge:

The monthly Demand Charge per Firm-ED kW shall be determined as follows:

Demand Charge per Firm-ED kW = Schedule L Base Demand Charge - ED Discount

Where the ED Discount is determined by taking a percentage of the base demand charge as stated in the then-current Schedule L, whereas the ED Discount is set forth in the following table:

Months 1 – 12	55% of Schedule L Base Demand Charge
Months 13 – 24	45% of Schedule L Base Demand Charge
Months 25 – 36	35% of Schedule L Base Demand Charge
Months 37 – 48	25% of Schedule L Base Demand Charge
Months 49 – 60	15% of Schedule L Base Demand Charge
After Month 60	No Discount

(B) Energy Charge:

Same as the Energy Charge per kilowatt-hour and Fuel Adjustment Charge in Rate Schedule L.

(C) All other monthly charges per Schedule L will apply.

SECTION 4. General Provisions:

Customer must make an application to the Authority for service of New Load under this Rider and Authority must approve such application before Customer may receive service hereunder. The application must include a description of the amount of and nature of the new or additional load and the basis on which the Customer qualifies as set forth in Section (1) above. In the application, Customer must affirm that availability of this Rider was a factor in Customer's decision to locate the New Load on Authority's system. The application shall also specify the total number of full-time equivalent employees (FTE) employed by the Customer in all establishments receiving electric service from Authority's system, at the time of application for this Rider. Alternatively, Customer must include a description of the minimum capital investment requirement, including verification of the value of the declared capital investment. The Authority reserves the right to verify at any time during the Contract Period (as defined in Section 5) that the Customer satisfies the availability and eligibility requirements set forth in Section 1 hereof. Customer shall provide a statement to the Authority, verified by an officer of the Customer or their designee, that the Customer satisfies the availability and eligibility requirements of the Rider. This statement will be required annually during the Contract Period from the operational date of the new or expanded facility. The operational date of the new or expanded facility that results in New Load shall be no more than one (1) year from the date of application. The qualification period for New Load to meet the availability and eligibility requirements under this Rider shall be no more than six (6) months from the operation date.

SECTION 5. Metering & Measurement:

Metering equipment necessary to provide hourly load measurements and any other data required for the Authority to bill and otherwise account for service provided to the Customer under this Rider shall be furnished, owned, installed and maintained by the Customer at no expense to the Authority.

If a Customer's New Load is the result of an expansion, the qualifying New Load will be based upon the highest demand of the previous twelve (12) months at the time of application.

SECTION 6. Contract Period:

Each Customer shall enter into a Service Agreement to purchase electricity from the Authority for a minimum initial term of ten (10) years from the date the new or expanded facility is fully operational as declared by the Customer, herein defined as the Contract Period. Thereafter, either party can terminate the Service Agreement at the end of the initial Contract Period as provided in the terms and conditions of the then-applicable Schedule L. Service Agreement will include specified Contract Demand for Firm- ED Load which meets the requirements as stated in Section 1 of this Rider. An individual establishment and/or physical location will not be allowed to receive ED Discounts for more than five (5) years under this Rider, unless the Authority, at its sole discretion, agrees to accept and approve a new application and contract for qualifying New Load.

Discounts under this Rider shall begin no earlier than the operational date of the new or expanded facility as declared by the Customer and shall end 60 months after the first discount is applied.

If at any time during the term of contract under this Rider, the Customer violates any of the terms and conditions of the Rider or the Service Agreement, the Authority may discontinue service under this Rider without notice and bill the Customer under the applicable schedule without further ED Discounts. In the event electric service is terminated or discontinued under this Rider by the Customer or the Authority, the Customer fails to meet the eligibility requirements under this Rider, or the Contract Demand for Firm–ED is reduced by the Customer before the end of the Contract Period, the Customer shall pay the Authority, in addition to all other applicable charges, the sum of all ED Discounts received, plus interest compounded annually, for the Firm-ED Load that will no longer be served by the Authority. The rate of interest shall be the rate per annum which will be based on the then current LIBOR index. The Authority shall have the right to adjust the total payment required by the Customer, as previously described, at its sole discretion.

SECTION 7. Other Terms and Conditions:

Except as otherwise provided in this Rider, service hereunder shall be subject to all terms and conditions of the then-applicable Large Light and Power Rate Schedule L.

Adopted October 30, 2026
Effective for bills rendered on and after February 1, 2028.

Supersedes:
Schedule L-27-ED, Effective February 1, 2027

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
LARGE LIGHT & POWER
DISTRIBUTED GENERATION RIDER
RIDER L-28-DG

Section 1. Availability and Applicability:

(A) Service hereunder, "Distributed Generation," shall be available to Customers meeting the availability requirements of the Authority's Large Light and Power Rate Schedule L-28 or its successor (hereinafter, "Schedule L"), to which this Rider L-28-DG is attached and made a part of, who independently install and operate a distributed generation system to supply a portion of their energy requirements.

(B) This Rider is only applicable for installed generation systems that comply with the Authority's then current Standard for Interconnecting Customer-Owned Generation (hereinafter the "Interconnection Standard"), which may be modified by the Authority as deemed necessary. The Nominated Capacity of the Customer's installed generation system and equipment eligible for Energy Credits under this rider may not exceed the lesser of 10,000 kW or the Customer's Firm Contract Demand (kW). The Customer must comply with the liability insurance requirements of the Interconnection Standard and submit an application to interconnect which must be accepted by the Authority. The Customer agrees to pay an application fee in accordance with the Interconnection Standard and any costs associated with upgrades required to maintain a safe and reliable distribution system.

Section 2. Character of Service:

(A) The Authority shall measure the energy delivered to the Customer by the Authority and the energy generated by the Customer-Generator and delivered to the Authority. In each hour, the measured energy generated by the Customer-Generator and delivered to the Authority will be subtracted from measured energy delivered to the Customer by the Authority. This calculation will determine the Customer's net energy usage per hour. Energy Credits will be determined as set forth in Section 4 herein below. If a Customer's bill for the month results in a net credit to the Customer, the Authority will issue the credit in the form of a check if it is greater than or equal to $1,000.00. If the credit is less than $1,000.00, then it will be applied to the next billing month.

(B) The Authority will furnish, install, own and maintain metering to measure the kilowatt demand delivered by the Authority to the Customer, and to measure the net kilowatt-hours purchased by the Customer or delivered to the Authority. The Authority shall have the right to install special metering and load research devices on the Customer's equipment and the right to use the Customer's telephone line for communication with the Authority's and the Customer's equipment.

(C) The Authority reserves the right to terminate the Customer's service under this Rider at any time upon written notice to the Customer in the event that the Customer violates any of the terms or conditions of this Rider or the Interconnection Standard, or operates the generation system and equipment in a manner which is detrimental to the Authority or any of its customers.

(D) While receiving service from the Authority under this Rider, the Customer-Generator may retain ownership of any Renewable Energy Credits produced by the Customer-Generator's system. The Authority reserves the right to adjust this Section 3 (D) regarding the ownership of Renewable Energy Credits at its discretion in the future.

Section 3. Monthly Credits:

In any hour in which the Customer's net energy usage is less than zero, such energy delivered to the Authority, up to a maximum of the Customer's Nominated Capacity per hour, shall be deemed Surplus Distributed Generation Energy.

Surplus Distributed Generation Energy shall be credited on each monthly billing statement equal to 90% of the net incremental fuel and purchased power costs, including losses, that the Authority shall have avoided by virtue of receiving such energy.

Section 4. Terms and Conditions:

Service under this Rider L-28-DG is subject to the terms of the current Schedule L, the current General Terms and Conditions attached thereto, and the Service Agreement between the Customer and the Authority.

Adopted October 30, 2026
Effective for bills rendered on and after February 1, 2028

Supersedes:
Schedule L-27-DG, Effective February 1, 2027

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
LARGE LIGHT AND POWER
HIGH IMPACT LOAD SERVICE
SCHEDULE L-28-HIL

Section 1. Availability:

(A) Service hereunder, "High Impact Load Service," shall be mandatory to those customers meeting the availability requirements of the Authority's Large Light and Power Rate Schedule ("Schedule L"), to which this Schedule is attached and made a part of, that operate a "High Impact Load." High Impact Load shall include, (i) a centralized facility used for the management, storage, processing, and dissemination of data and information through the use of computer systems, servers, networking equipment, and related components that has an aggregate monthly maximum demand of greater than 20,000 kW; (ii) customers that operate a "Mobile High Impact Load," meaning a centralized facility used for the management, storage, processing, and dissemination of data and information (including mining of cryptocurrency) through the use of computer systems, servers, networking equipment, and related components that has an aggregate monthly demand of greater than 1,000 kW and has load that is portable and/or distributable including but not limited to structures that are not affixed to the ground or easily removed from a location; (iii) other facilities requiring greater than 20,000 kW with high load factors that do not meet then current economic development rate criteria, if any such rate exists; provided, however, that service hereunder shall not be available for service to highly fluctuating or otherwise unusual loads without the agreement of the Authority. The Authority, in its sole discretion, may elect to apply this Schedule to other high demand or load factor customers.

(B) Subject to the terms of this schedule and the General Terms and Conditions of Large Power Electric Service (hereinafter, "General Terms and Conditions") attached to Schedule L-28, or its successor rate, as Attachment A, service hereunder is available, at individual Delivery Points each satisfying the requirements of the foregoing paragraph, to (i) industrial and governmental Customers of the Authority, and (ii) municipal and cooperative wholesale Customers of the Authority who may offer this service to an industrial or governmental customer of such wholesale customer.

(C) This schedule is not available for breakdown, standby, supplementary, or auxiliary service, and service hereunder shall not be used in parallel with other sources of electric power. Except with respect to service to municipal and cooperative Customers of the Authority, as provided in the foregoing paragraph, service hereunder shall not be sold for resale or exchange or shared with others.

(D) Prior to the provision of service hereunder at one or more Delivery Points, the Customer shall be required to enter into an Agreement for Large Power Electric Service (hereinafter, "Service Agreement") of the form prescribed in the General Terms and Conditions which may be modified by the Authority from time to time.

Section 2. Character of Service:

(A) Electric power and energy delivered hereunder shall be unregulated, three-phase alternating current, at a frequency of approximately 60 Hertz, at one of the Authority's standard nominal voltages of 480 volts or higher. Separate supplies for the same Customer at different locations and/or at different voltages shall be considered separate Delivery Points. Multiple Delivery Points shall be separately metered and billed. Only one transformation will be provided hereunder from the available transmission voltage.

(B) "High Impact Load Service," as used herein, shall refer to electric power and energy purchased by the Customer hereunder, other than electric power and energy purchased by the Customer pursuant to any other applicable rider or riders hereto.

Section 3. Monthly Rates and Charges:

(A) Monthly Customer Charge:

A monthly charge for each Delivery Point of..... $3,994.00

(B) Charges for High Impact Load Service:

The monthly charges for High Impact Load Service hereunder shall include the following charges:

(1) Monthly Demand Charge:

Base Demand Charge:

For the first 300 kW or less of Firm Billing Demand $9,773.00

All Additional kW of Firm Billing Demand @ ……..... $25.06/kW

(a) Transformation Discount:

Whenever the Customer takes delivery at available transmission voltage (69 kV or greater) and provides the necessary transformation from the available transmission voltage, the foregoing Base Monthly Demand Charge shall be reduced by $0.90/kW.

(b) Excess Demand Charge:

(iii) For each kW of the Customer's Measured Demand that is classified as Excess On-Peak Demand, a charge, in addition to the Base Demand Charge, of $15.00/kW.

(iv) For each kW of the Customer's Measured Demand that is classified as Excess Off-Peak Demand, a charge equal to the Base Demand Charge.

(c) Excess Reactive Demand Charge:

Each kVAr of Excess Reactive Demand @ $0.70/kVAr

(d) The Demand Sales Adjustment shall not be applicable to High Impact Load

(e) The Economic Development Sales Adjustment shall not be applicable to High Impact Load

(2) Monthly Coincident Peak Demand Charge:

Coincident Peak Billing Demand @ ……..... $5.96/kW

(a) The Coincident Peak Billing Demand Charge shall be recalculated periodically by the Authority based on the Authority's incremental capacity-related production costs incurred to supply High Impact Load Service. Such recalculation shall compare (i) the Authority's actual incremental capacity-related production costs, as solely determined by the Authority, with (ii) 90%

of the embedded production demand costs reflected in demand charge of Schedule L-28 or its successor rate. In determining incremental capacity-related production costs for purposes of this recalculation, the Authority may consider the duration of the Customer's Service Agreement and period over which such incremental costs are incurred or recovered. The Authority may revise this charge prospectively no more than once per calendar year, unless material changes in capacity-related production costs warrant additional adjustment. Revised charges shall apply to all bills rendered on or after the effective date specified in a written notice provided to affected Customers.

(3) Energy Charge:

Base Energy Charge:

Summer On-Peak kWh @.....$0.0497/kWh

Winter On-Peak kWh @.....$0.0497/kWh

Off-Peak kWh @….....$0.0375/kWh

(a) For all energy taken during the month and classified under the Off- Peak Demand provision, an Off-Peak Energy Premium of $0.02939/kWh shall apply. Such charge shall be in addition to the Off-Peak Base Energy Charges above.

(b) Fuel Adjustment Clause:

For each kWh, the charge per kWh determined for the month pursuant to the Authority's Fuel Adjustment Clause (FAC-28), or its currently applicable successor clause, if any, with "F_b/S_b" and "K" of the formula in said clause being equal to $0.03641/kWh and .10, respectively.

(c) Deferred Cost Recovery Adjustment:

The Authority's Deferred Cost Recovery Adjustment Clause (DCR-28), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(4) Retail Sufficiency Recovery Charge:

(a) The Customer's contribution to retail revenues must align with the incremental retail revenue requirement created by their load. A Retail Sufficiency Recovery Charge ("RSRC") shall be assessed when a Retail Revenue Shortfall exists. A Retail Revenue Shortfall shall be deemed to occur when the retail revenues realized from High Impact Load Service Customers are insufficient to maintain retail rate sufficiency under the Authority's then-current retail rate structure. In determining whether such a Retail Revenue Shortfall exists, the Authority may consider factors including, but not limited to: (i) increases in fuel and purchased power costs; (ii) shifts in the availability, structure, or cost of tax-exempt or tax-advantaged financing; (iii) increased Capital Improvement Fund requirements; and (iv) increases in margin necessary to maintain the Authority's Debt Service Coverage targets and credit ratings.

(b) When a Retail Revenue Shortfall exists, the Authority shall assess an RSRC in a dollar ($) amount sufficient to recover the incremental retail revenue

requirement associated with such conditions. The RSRC may be assessed as a separate dollar charge on the Customer's bill and may be structured as a monthly, periodic, or one-time charge, at the Authority's discretion. The Authority may revise the RSRC prospectively as conditions warrant and shall provide written notice of any such revision to affected Customers. Revised charges shall apply to all bills rendered on and after the effective date specified in such notice.

(C) Charges Under Applicable Riders:

The monthly charges hereunder shall include the charges for services provided the Customer under any and all applicable riders hereto.

(D) Monthly Facilities Maintenance Charges:

In the event service to the Customer requires the Authority to provide facilities in addition to, or different from, facilities normally provided by the Authority, and the Authority provides such facilities, the Customer also shall pay the Authority a Monthly Facilities Maintenance Charge, in addition to all other charges hereunder. Such Monthly Facilities Maintenance Charge shall be equal to 0.1% of the original installed cost of such facilities.

(E) Minimum Monthly Bill:

The Minimum Monthly Bill shall consist of the sum of (i) the Monthly Customer Charge, (ii) the Monthly Facilities Maintenance Charge, if any, (iii) the Monthly Demand Charge for High Impact Load Service, (iv) the Monthly Coincident Peak Demand Charge, and (v) the minimum monthly charges, if any, determined pursuant to any applicable rider or riders under which the Customer also receives service from the Authority.

(F) Taxes and Other Assessments:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the foregoing monthly rates and charges. The total monthly billing amount hereunder also shall be subject to all other taxes, payments in lieu of taxes, franchise fees, assessments, and surcharges imposed by any governmental authority. In addition, South Carolina sales tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax Commission or its successor.

Section 4. Determination of Demands:

(A) Firm Billing Demand:

(1) The Firm Billing Demand for each Billing Month shall be greater of (i) On-Peak Measured Demand, or (ii) the Firm Contract Demand multiplied by the then-current Minimum Firm Billing Demand Factor, as specified in Section 4(H)(2), but no greater than one hundred (100%) of High Impact Load Service Contract Demand for such Billing Month. If the Customer receives High Impact Load Service only, then the Customer's Firm Billing Demand shall not be less than 1,000 kW.

(2) In the event that, during any Billing Month, the provision of service by the Authority hereunder is interrupted for a period of four (4) or more consecutive hours as a result of an occurrence of one of the circumstances set forth in Section 9(A) of the General Terms and Conditions, the Firm Billing Demand for such Billing Month will be reduced

by the proportion which the number of hours of such interruption bears to the total number of hours in the Billing Month.

(3) The Customer's Off-Peak Demand Provision shall refer to the amount, if any, by which (a) the lesser of (i) Off-Peak Measured Demand during that Billing Month or (ii) the Customer's then current Off-Peak Maximum demand exceeds (b) the sum of the Firm Contract Demand hereunder plus the Customer's Contract Demands (if any) under any and all riders hereto and other rate schedules of the Authority, plus the Customer's Excess Firm On-Peak Demand (if any) during that billing month. The Customer's Off-Peak Maximum Demand shall be established at the request of the Customer and modified by the Authority from time to time in recognition of the limitations of the delivery facilities serving the Customer and other limiting considerations on the Authority's system however, in no event shall requested demand exceed 20% of the sum of the Customer's Firm and Interruptible Contract Demand(s). Unless and until the Authority shall have agreed in writing to a specific Off-Peak Maximum Demand, it shall be deemed to be equal to the sum of the Firm Contract Demand hereunder plus the Customer's Contract Demand(s) (if any) under any and all riders hereto and other rate schedules of the Authority, exclusive of Nominated of curtailed capacity as provided under L-28-DRB. All energy served under the Off-Peak Demand Provision shall incur charges as described in Section 3(B)(2)(b).

(4) Firm Billing Demand, and the Off-Peak Demand Provision, as described and calculated herein, shall be exclusive of Nominated or curtailed capacity as provided under L-28-DRB, including provisions for Customer's Contract Demand(s) in Section 4(A)(1) and Section 4(A)(3) above.

(B) Measured Demand:

(1) Subject to the applicable provisions, if any, of any rider or riders hereto pursuant to which the Customer also receives service, the Measured Demand for each Billing Month shall be the maximum 30-minute integrated kW demand of the customer during such Billing Month.

(2) The On-Peak Measured Demand for each Billing Month shall be the maximum 30-minute integrated kW demand of the Customer that shall have occurred during the Billing Month during On-Peak Demand Hours. As used herein, On-Peak Demand Hours shall refer to the same as stated in Section 5(A).

(3) The Off-Peak Measured Demand shall be the maximum 30-minute integrated kW demand of the Customer that shall have occurred in the Billing Month at a time other than during On- Peak Demand Hours.

(4) In determining each of the Customer's Measured Demand, On-Peak Measured Demand, and Off-Peak Measured Demand, whenever the Customer's load is unbalanced between phases by more than ten percent (10%), the load on each phase shall be deemed to be equal to the greatest load on any phase. Furthermore, whenever the Customer's load frequently is found to be unbalanced between phases by more than ten percent (10%), the Authority, at its sole option, may require the Customer, at the Customer's expense, to make the changes necessary to correct such condition.

(C) High Impact Load Service Contract Demand:

(1) Except as otherwise provided herein, the High Impact Load Service Contract Demand

applicable to each Delivery Point during each Billing Month shall be the maximum amount of High Impact Load Service, in kilowatts, that the Customer shall have requested and the Authority shall have agreed to supply during such Billing Month, as evidenced in the Delivery Point Specification Sheet for the Delivery Point that is attached to, and made a part of, the Service Agreement between the Customer and the Authority. During the first thirty six (36) months of service to a new Delivery Point, the Authority, at its sole option, may agree to adjust the Customer's High Impact Load Service Contract Demand on a month-to-month basis and/or to forego the application of the Section 4 (D) here in below, in order to allow the Customer and the Authority an adequate build-up or phase-in of operations; provided, however, that the Authority reserves the right to condition such agreement on such additional terms and conditions as the Authority deems appropriate for the circumstances.

(2) Except as otherwise provided herein or in the General Terms and Conditions, the Customer may reduce its High Impact Load Service Contract Demand for a Delivery Point, for any twelve-month period and subsequent twelve-month period(s), to not less than 20,000 kW for High Impact Loads or 1,000 kW for Mobile High Impact Loads, unless the Customer is terminating service in conjunction with the reduction, by providing prior written notice of such reduction to the Authority at least one year prior to the beginning of the first period to which the notice applies; provided, however, that (i) no such reduction shall become effective before fifteen (15) years of service under the initial Service Agreement term, and provided further that (ii) the greatest amounts of such reductions shall be as follows:

(a) For the first twelve-month period to which such notice applies, the maximum reduction shall be the greater of 4,000 kW or 20% of the High Impact Load Service Contract Demand for such year.

(b) For the second succeeding twelve-month period, the maximum reduction shall be the greater of 8,000 kW or 40% of the High Impact Load Service Contract Demand for such year.

(c) For the third succeeding twelve-month period, the maximum reduction shall be the greater of 12,000 kW or 60% of the High Impact Load Service Contract Demand for such year.

(d) For the fourth succeeding twelve-month period, the maximum reduction shall be the greater of 16,000 kW or 80% of the High Impact Load Service Contract Demand for such year.

(e) For the fifth and subsequent twelve-month period(s), the maximum reduction shall be 100% of the respective High Impact Load Service Contract Demand(s) for such years.

Notices of such reductions in the Customer's Firm Contract Demand shall be irrevocable once given.

(3) The Customer's High Impact Load Service Contract Demand, once established or reduced, may be increased only (i) pursuant to the terms of this Rate Schedule or applicable rider(s) hereto under which the Customer also receives service, or (ii) by mutual agreement between the Authority and the Customer evidenced by the execution of a new, revised Delivery Point Specification Sheet for the Delivery Point to which the increase is to apply or (iii) unless by mutual agreement between the Authority and the Customer to auto-ratchet their High Impact Load Service Contract permanently as the Customer’s load increases on a monthly basis as determined by their monthly peak demand. The Authority shall be under no obligation to agree to

any such increase but shall give good faith consideration to each such request. In such an event, the Authority may require additional, special terms and conditions applicable to service to the Customer to be included in the aforementioned new Delivery Point Specification Sheet.

(4) Notwithstanding any other provisions hereof, in no event shall the Customer's High Impact Load Service Contract Demand be less than the amount, if any, by which the sum of the Customer's then current contract demands under all applicable riders hereto is less than 20,000 kW for High Impact Loads or 1,000 kW for Mobile High Impact Loads.

(D) Excess Demand:

(1) The Customer's Excess On-Peak Billed Demand for each Billing Month shall be the greater of (a) that portion of the Customer's On-Peak Measured Demand for such Billing Month, if any, that exceeds the sum of (i) the Customer's then current Firm and Interruptible Billed Demand hereunder, and, where applicable, (ii) the Customers' Contract Demand(s), if any, under any and all applicable rider or riders to which the Customer also receives service from the Authority, exclusive of L-28-DRB or its successor.

(2) The Customer's Excess Off-Peak Demand for each Billing Month shall be that portion of the Customer's Off-Peak Measured Demand for such Billing Month, if any, that exceeds the sum of the Customer's then-current Off-Peak Maximum Demand and the Excess On-Peak Billed Demand above.

(3) Notwithstanding the foregoing or any other provision of this Rate Schedule or the General Terms and Conditions to the contrary, in the event that, at any time, (i) the Customer's rate of use of electricity at a Delivery Point exceeds the Customer's Maximum Demand applicable at that time, and (ii) the Customer fails to comply promptly with a request by the Authority to reduce such rate of use so as not to exceed such Maximum Demand, the Customer's Firm Contract Demand(s) for such Delivery Point for the current and subsequent Billing Months, shall at the Authority's sole option, be increased, from what it otherwise would have been, by the amount of such excess. In addition, in such event, the Customer shall be liable for any damage to the Authority's facilities caused by such excess. The Customer's Maximum Demand during Peak Demand Hours shall be equal to the sum of (i) the Customer's then current Firm Contract Demand hereunder and, where applicable, (ii) the Customer's then current Contract Demand(s), if any, under applicable riders hereto. The Customer's Maximum Demand in hours other than Peak Demand Hours shall be equal to the Customer's then current Off-Peak Maximum Demand.

(4) Notwithstanding the foregoing or any other provision of this Rate Schedule or the General Terms and Conditions, the Authority shall be under no obligation whatsoever to supply demands in excess of the Customer's aggregate Contract Demand(s), and nothing herein shall be construed as restricting the right of the Authority to take such steps as the Authority may deem necessary, including without limitation complete interruption of service to the Customer, to limit the Customer's demand so as not to exceed the Customer's aggregate Contract Demands.

(E) Excess Reactive Demand:

The Customer's Excess Reactive Demand for each Billing Month shall be the amount, if any, by which the Customer's maximum 30-minute integrated reactive demand, in kilovars (kVAr), during such Billing Month exceeds 48.5% of the Customer's Measured Demand, in kilowatts (kW),

for such Billing Month.

(F) Coincident Peak Measured Demand:

The Customer's Coincident Peak Measured Demand for each Billing Month shall be the 60-minute integrated kW demand of the customer coincident with the Authority's system peak during the Billing Month.

(G) Coincident Peak Billing Demand:

The Customer's Coincident Peak Billing Demand for each Billing Month shall be the greater of (i) Coincident Peak Measured Demand, or (ii) the High Impact Load Service Contract Demand multiplied by the then-current Minimum Coincident Peak Demand Billing Factor, as specified in Section 4(H)(3)

(H) Minimum Billing Demand Factors:

(1) The Customer Minimum Billing Demand Factors shall be determined as defined below, as calculated in reference to the energization date of the Customers initial Service Agreement.

(2) The Customers Minimum Firm Billing Demand Factor shall be 90%

(3) The Customers Minimum Coincident Peak Demand Billing Factor shall be 90%

Section 5. Determination of On-Peak and Off-Peak Hours:

(A) Demand

(1) On-Peak Demand Hours

(a) Summer On-Peak Demand Hours shall mean the hours from 1:00 p.m. to 10:00 p.m., Monday through Friday, for the months of May, June, July, August, and September.

(b) Winter On-Peak Demand Hours shall mean the hours from 5:00 a.m. to 9:00 a.m. and from 6:00 p.m. to 10:00 p.m., Monday through Friday, for all other months.

(2) Off-Peak Demand Hours

(a) The Off-Peak Demand Hours are defined as all hours not specified above as On Peak Demand Hours. The Authority may call for additional Off-Peak Demand Hours from time to time based on operational limitations or cost constraints. Additional Off-Peak Demand hours shall be designated at the sole discretion of the Authority.

(B) Energy

(1) Summer On-Peak kWh are defined as all kWh consumed by the customer during the calendar months of June, July and August from 1 p.m. to 10 p.m. during weekdays (prevailing time).

(2) Winter On-Peak kWh are defined as all kWh consumed by the customer during the calendar months of November, December, January, and February from 5 a.m. to 9 a.m. during weekdays (prevailing time).

(3) Off-Peak kWh are defined as all kWh consumed by the customer during all other hours of the year.

Section 6. Service Agreement:

(A) As a condition precedent to the Authority supplying service hereunder, the Customer shall have executed a new or amended written Service agreement as required under Schedule L with respect to the Delivery Point at which High Impact Load Service is to be delivered. Such new or amended initial Service Agreement shall, with respect to service hereunder, incorporate by reference the provisions of this rate schedule, and such special, additional provisions as the Authority may reasonably require or agree to in light of then-current or expected circumstances. When executed by the Customer and the Authority, such Service Agreement, together with this rate schedule, shall constitute the entire contract between the Authority and the Customer for services to be provided by the Authority at the Delivery Point.

(B) The initial Service Agreement between the Customer and the Authority shall contain, at minimum, the following provisions.

(1) An initial term of service of not less than one hundred and eighty (180) months.

(2) Prior to the execution of the initial Service Agreement and the construction and/or acquisition of any assets required to serve the Customer, the Customer shall pay in full for all costs associated with the construction of any Delivery Point expenses and Transmission expenses, as determined by the Authority in its sole discretion. These expenses shall include, but not be limited to, the costs of interconnection, network upgrades, and additional or redundant facilities, as determined by the Authority. If the Authority determines, in its sole discretion, that an additional customer or customers subsequently benefit from any interconnection facilities, network upgrades, or other improvements initially funded by the Customer, the Authority may provide adjustments, reallocations, or credits to the Customer to reflect such shared benefits. Any such adjustment shall be determined and applied solely at the discretion of the Authority.

(3) Upon the execution of the initial Service Agreement, the Customer shall provide to the Authority collateral and/or financial assurances equivalent to the value of the initial one hundred eighty months (180) months of Minimum Bills subject to the following provisions:

(a) At least twelve (12) months of Minimum Bills shall be in the form of a mandatory cash deposit

(b) The remaining collateral and/or financial assurances required beyond the

initial twelve (12) months of Minimum Bills shall be provided by the Customer in accordance with the creditworthiness matrix set forth in the table immediately below. The type and percentage of collateral or other financial assurances required shall be based on the Customer's or Guarantor's credit rating as specified in such table. The Authority may reduce the allowable parental guaranty for customers based on individual customer circumstances. For the purposes of determining the applicable collateral and/or financial assurances under this section, (i) if the Customer or Guarantor maintains three long-term unsecured credit ratings from Moody's, S&P, and Fitch, the rating used shall be the middle of the three; (ii) if the Customer or Guarantor maintains two such ratings, the lower of the two shall be used; and (iii) if the Customer or Guarantor maintains only one such rating, that rating shall be used. In all cases, the Authority shall rely upon the credit ratings in effect as of the date collateral or other financial assurances are required to be provided or renewed. All collateral and financial assurances shall be in a form acceptable to the Authority.

Guarantor's Credit Rating		Letter of Credit or Cash Collateral	Guaranty
Moody's	S&P or Fitch	Minimum Required Percentage of Performance Assurance	Maximum Percentage of Performance Assurance
Aaa to A3	AAA to A-	0%	100%
Baa1 or lower	BBB+ or lower	100%	0%
No Credit Rating		100%	0%

(c) The collateral and/or financial guarantees shall remain in place as long as the Customer is receiving High Impact Load Service.

(d) The collateral and financial guarantee requirement shall be recalculated and adjusted on an annual basis by the Authority to the equivalent of all outstanding Minimum Bills, subject to Contract Demand reduction provisions, if applicable.

(e) In the event of past due unpaid balances, the Authority may require, at its sole discretion, additional collateral and/or financial guarantees.

Section 7. Additional Terms and Conditions:

(A) Service under this Rate Schedule, including service under all applicable riders hereto, is subject to the then current General Terms and Conditions and the Service Agreement between the Customer and the Authority.

(B) A Customer may have a portion of the customer's electrical energy supplied by customer-owned generation provided the customer is in compliance with Santee Cooper's then-current Standard for Interconnecting Customer-Owned Generation.

(C) The Customer shall cooperate with the Authority to establish and maintain real-time

operational communications between the Customer's operations personnel and the Authority. During periods of high system loads, system emergencies, or other abnormal operating conditions as determined by the Authority, the Customer may be called upon to reduce load and/or to activate onsite backup generation, if such generation is available If provided via separate written agreement(s), the Customer shall permit the Authority to dispatch such onsite backup generation for system reliability purposes. Any dispatch by the Authority of the Customer's onsite backup generation shall be compensated under separate written agreement(s) between the Customer and the Authority. The Customer shall provide the Authority with the amount, characteristics, and operating capabilities of all onsite backup generation available for such dispatch, and shall update such information as changes occur.

Adopted October 30, 2026
Effective for bills rendered on and after February 1, 2028

Supersedes:

Schedule L-27-HIL, Effective February 1, 2027

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)

ADJUSTMENT CLAUSES

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
ECONOMIC DEVELOPMENT SALES ADJUSTMENT CLAUSE
EDA-28

Section 1. Purpose:

The Economic Development Rate is available to customers who qualify that are directly served by the Authority as well as Wholesale Customers indirectly served by rider. Wholesale customers as used herein shall mean a municipal corporation, electric cooperative, or joint municipal power agency organized under the laws of the State of South Carolina that is a long-term, firm wholesale customer of the Authority. The purpose of this clause is to credit the Authority's firm-requirements and interruptible service customers with appropriate shares of the demand-related or capacity-related revenues, if any, obtained by the Authority from the direct and indirect sales associated with Economic Development Service Riders, or, associated Rider as provided in memorandum of understanding and agreement between the Authority and its customers, to the extent that such sales may not be reflected in the current rates for such firm-requirements and interruptible service customers.

Section 2. Applicability:

The Economic Development Sales Adjustment Clause is applicable to, and becomes a part of, all of the Authority's published rate schedules that so specify.

Section 3. Adjustment of Bills:

Each customer's current monthly bill, as computed under the appropriate rate schedule, will be decreased by an amount equal to the result of multiplying (i) the appropriate rate "D" (as defined below), times (ii) either (a) in the case of each Large Light & Power ("Industrial") customer, that customer's current Firm Billing Demand and Interruptible Billing Demand, excluding Economic Development Rate customers' load, or portions of load thereof, or (b) in the case of each Municipal Light & Power ("Municipal") customer, that customer's current Billing Demand, or (c) in the case of each other type of customer ("Distribution Service" customers), the total billed kWh of energy for the period to which the bill applies. Economic Development Rate Rider Service customers, or portions of service thereof, are excluded from the Economic Development Sales Adjustment Clause during the period of the discount as defined in the applicable Rider and specific to each customer's load or portion of customer's load thereof.

The rate D shall, for each respective customer class, be determined as follows:

$$D = R_D / B_D$$

Where:

D = The adjustment rate factor, in dollars per kW for Industrial and Municipal customers and in dollars per kWh for Distribution Service customers, in each case, rounded to the nearest one-thousandth of a cent.

R_D = The total demand-related or capacity-related revenues associated with Economic Development Riders for the preceding month allocated to the customer class (Industrial [as modified above], Municipal, or Distribution Service), based on the projected average four-month class coincident peak demand contributions for the current calendar year, as set forth in the Authority's then most recently adopted load forecast.

B_D = The projected total billing units for the customer class to which the adjustment rate factor, D, is to apply, for the current month, in kW for Industrial (as modified above) and Municipal customer classes and in kWh for Distribution Service customer classes.

Adopted October 30, 2026
Effective for service rendered on and after February 1, 2028

Supersedes:
Schedule EDA-27, Effective February 1, 2027

SOUTH CAROLINA PUBLIC SERVICE
AUTHORITY (SANTEE COOPER)
FUEL ADJUSTMENT CLAUSE
FAC-28

Section 1. Applicability:

This Fuel Adjustment Clause is applicable to and becomes a part of each of the Authority's published schedules and riders thereto that so specify.

Section 2. Adjustment of Bills:

Each monthly bill, computed under the appropriate schedule and appropriate rate riders, will be increased or decreased by an amount equal to the result of multiplying the measured or used kWh by the factor F, determined as follows:

$$F = [(F_{shr}/S_{shr}) \times (W_{shr})] + [(F_{nsr}/S_{nsr}) \times (W_{nsr})] - F_b/S_b) \times (1 / (1-K))$$

Where:

(1) F = Adjustment factor in dollars per kWh rounded to the nearest one-thousandth of a cent.

(2) F_{shr} = Total fuel and purchased power cost for Shared Resources for the three preceding months, consisting of the costs of:

(a) the cost of fossil, nuclear and renewable fuel consumed, including the net cost of allowances expensed concurrent with regulated emissions, in the Authority's own plants and the Authority's share of fossil, nuclear and renewable fuel consumed in jointly owned or leased plants, costs associated with the production and procurement of gypsum, plus

(b) the actual identifiable net energy expenses associated with solar and/or wind energy purchases, exclusive of designated capacity or demand charges, plus

(c) the actual costs associated with energy purchased for reasons other than identified in (d) below, plus

(d) the net energy cost of energy purchases, exclusive of designated capacity or demand charges, when such energy is purchased on an economic basis. Included therein may be such costs as the charges for economy energy purchases and the charges as a result of scheduled outage, all such kinds of energy being purchased by the Authority to substitute for its own higher cost energy, less

(e) the cost of (a) through (d) above recovered through inter-system sales and any applicable non-firm or firm intra-system sales (such as Economy Power, Secondary Power), including the fuel costs recovered through economy energy sales and other energy sold, and revenues recovered from the sale of gypsum.

(3) S_{shr} = kWh sales for Shared Resources which shall be equated for the three preceding months to the sum of (i) generation, (ii) purchases, (iii) interchange in, less (iv) energy associated with storage operations, less (v) sales referred to in F_{shr} (e) above, less (vi) average annual power supply transmission losses in decimal form times the net sum of (i), (ii), (iii), (iv), and (v) in this definition of S_{shr}.

(4) W_{shr} = 100% - W_{nsr}

(5) F_{nsr} = The Authority's share of total fuel and purchased power cost for the three preceding months for the Authority's Non-Shared Resource(s), consisting of the costs of:

(a) the cost of fossil, nuclear and renewable fuel consumed, including the net cost of allowances expensed concurrent with regulated emissions, in the Authority's own plants and the Authority's share of fossil, nuclear and renewable fuel consumed in jointly owned or leased plants, plus

(b) the actual identifiable net energy expenses associated with solar and/or wind energy purchases, exclusive of designated capacity or demand charges, plus

(c) the actual identifiable fossil, nuclear and renewable fuel costs associated with energy purchased for reasons other than identified in (d) below, plus

(d) the net energy cost of energy purchases, exclusive of designated capacity or demand charges, when such energy is purchased on an economic basis. Included therein may be such costs as the charges for economy energy purchases and the charges as a result of scheduled outage, all such kinds of energy being purchased by the Authority to substitute for its own higher cost energy, less

(e) the cost of fossil, nuclear and renewable fuel recovered through inter-system sales and any applicable non-firm intra-system sales (such as Economy Power, Secondary Power), including the fuel costs recovered through economy energy sales and other energy sold, and revenues recovered from the sale of gypsum.

(6) S_{nsr} = kWh sales for the Authority's Non-Shared Resource(s) which shall be equated for the three preceding months to the sum of (i) generation, (ii) purchases, (iii) interchange in, less (iv) energy associated with pumped storage operations, less (v) sales referred to in F_{nsr} (e) above, less (vi) average annual power supply transmission losses in decimal form times the net sum of (i), (ii), (iii), (iv), and (v) in this definition of S_{nsr}.

(7) W_{nsr} = Authority's share of kWh from Non-Shared Resource(s) from the preceding three months divided by kWh sales from preceding three preceding months for all sales to which the Fuel Adjustment Clause applies.

(8) F_b/S_b = $0.03641

Where:

a. F_b = Total estimated fuel cost in the base period.

b. S_b = Total estimated kWh sales for the base period.

(9) K = Allowance for capital improvements and distribution losses, as set forth in each Rate Schedule and applicable rate riders to which this Clause applies.

(10) Shared Resources shall mean all Authority plants and energy purchases not designated as a Non-Shared Resource.

(11) Non-Shared Resource(s) shall mean all Authority plant(s) and energy purchase(s) for which the Authority's territorial customers are directly and solely responsible for costs, as determined by the Authority.

Adopted October 30, 2026
Effective for service rendered on and after February 1, 2028

Supersedes:
Schedule FAC-27, Effective February 1, 2027

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
DEMAND SALES ADJUSTMENT CLAUSE
(DSC-28)

Section 1. Purpose:

The purpose of this Clause is to credit the Authority's firm-requirements and Interruptible Service customers with appropriate shares of the demand-related or capacity-related revenues, if any, obtained by the Authority through Non-Class Sales, to the extent that such sales may not be reflected in the current rates for such firm-requirements customers. Such demand-related and capacity-related revenues shall include charges recovered on a kilowatt (kW) or reservation basis as well as charges recovered through a kilowatt-hour (kWh) basis from Section (C) of rider L-28-EP-AU, or its successor. As used herein, "Non-Class Sales" consist of (i) off-system, inter-utility sales, and (ii) non-firm, non-requirements, on-system sales (such as sales of Interruptible Power, pursuant to the Authority's Large Light & Power Rate Schedule and the current riders thereto). The Authority will distinguish, at its sole discretion and determination, between production demand-related and transmission demand-related revenues based on its cost-of-service methodology, specific contract/tariff language or other reasonable approach as necessary. In addition, this Clause provides for the recovery or credit of incremental or decremental purchased-power capacity costs not reflected in current rates.

Section 2. Applicability:

The Demand Sales Adjustment Clause is applicable to, and becomes a part of, all of the Authority's published rate schedules that so specify.

Section 3. Adjustment of Bills:

Each customer's current monthly bill, as computed under the appropriate rate schedule, will be decreased (or, when applicable, increased) by an amount equal to the result of multiplying (i) the appropriate rate "D" (as defined below), times (ii) either (a) in the case of each applicable Large Light & Power ("Industrial") customer, that customer's current Firm Billing Demand, or (b) in the case of each Municipal Light & Power ("Municipal") customer, that customer's current Billing Demand, or (c) in the case of each other type of customer ("Distribution Service" customers), the total billed kWh of energy for the period to which the bill applies. For Interruptible Service customers, Non-Class Sales are exclusive of non-firm sales specific to Interruptible Power.

The rate D shall, for each respective customer class, be determined as follows:

$$D = ((R_p + R_t - P_c) - R_b) / B_m$$

Where:

D = The adjustment rate factor, in dollars per kW for applicable Industrial and Municipal customers and in dollars per kWh for Distribution Service customers, in each case, rounded to the nearest one-thousandth of a cent.

R_p = The production demand-related portion of revenues from Non-Class Sales for the preceding month and credits from other sources allocated to the applicable customer class (Industrial, Municipal, or Distribution Service), based on the projected average four-month class coincident peak demand contributions for the current calendar year, as set forth in the Authority's then most recently adopted load forecast. For Interruptible Service customers, Non-Class Sales exclude non-firm sales specific to Interruptible Power.

R_t = The transmission-related portion of revenues from Non-Class Sales for the preceding month and credits from other sources allocated to the applicable customer class (Industrial, Municipal, or Distribution Service), based on the projected average twelve-month class coincident peak demand contributions for the current calendar year, as set forth in the Authority's then most recently adopted load forecast. For Interruptible Service customers, Non-Class Sales exclude non-firm sales specific to Interruptible Power.

P_c = The incremental or decremental net purchased-power capacity costs or credits for the applicable period. For the purposes of this clause, net purchased power costs are any change in costs less any change in applicable (Industrial, Municipal, or Distribution Service) firm capacity related revenues. Incremental or decremental purchased-power capacity costs or credits are defined as the total purchased-power capacity costs incurred by the Authority as compared to a baseline amount. The baseline amount for calendar year 2028 is $9,986,209 per month. For each calendar year thereafter, the baseline amount shall be the Authority's purchased-power capacity costs as presented to the Authority's Board of Directors as part of the Budget process for that calendar year. The purchased-power capacity costs or credits allocated to each customer class shall be based on the projected average four-month class coincident peak demand contributions for the current calendar year, as set forth in the Authority's then most recently adopted load forecast.

R_b = The allocated revenues from Non-Class Sales, reflected in the current rate(s) for the customer, which shall, for purposes of this Clause, be the following amounts:

(a) For Firm Industrial customers: $58,000 per month beginning February 1, 2028.

(b) For Interruptible Industrial customers: $120,000 per month beginning February 1, 2028.

(c) For Municipal customers: $12,000 per month beginning February 1, 2028.

(d) For Distribution Service customers: $303,000 per month beginning February 1, 2028.

B_m = The projected total billing units for the customer class to which the adjustment rate factor, D, is to apply, for the current month, in kW for Industrial and Municipal customer classes and in kWh for Distribution Service customer classes.

Adopted October 30, 2026
Effective for service rendered on and after February 1, 2028

Supersedes:
Schedule DSC-27, Effective February 1, 2027

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
DEFERRED COST RECOVERY ADJUSTMENT CLAUSE
DCR-28

Section 1. Applicability:

This Deferred Cost Recovery Adjustment is applicable to and becomes a part of each of the Authority's published schedules and riders thereto that so specify.

Section 2. Adjustment of Bills:

Each monthly bill, computed under the appropriate Rate Schedule and appropriate rate riders, will be increased by an amount equal to the result of multiplying the measured or used kWh by the factor D, determined as follows:

$$D = (C_D / B_D)$$

Where:

(1) D = Adjustment factor in dollars per kWh rounded to the nearest one-thousandth of a cent.

(2) C_D = Total deferred costs to recover allocated to the customer class (Industrial, Municipal, or Distribution Service), based on energy usage, consisting of the costs of:

(a) Annual deferred costs to recover, inclusive of projected interest/carrying costs and any adjustments for prior period over- or under-collection, plus

(b) Applicable charges required to meet the Authority's payments to the State of South Carolina and local governments, plus

(c) Applicable Capital Improvement Fund Requirements, less

(d) Costs recovered from customers to which this adjustment does not apply.

(3) B_D = The projected total annual billing units for the customer class to which the adjustment rate factor, D, is to apply.

Adopted October 30, 2026
Effective for service rendered on and after February 1, 2028

Supersedes:
Schedule DCR-27, Effective February 1, 2027

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY (SANTEE COOPER)

OTHER

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
POLE ATTACHMENT
SCHEDULE PA-28

Section 1. Availability:

This Schedule is available in the retail service area of the Authority in Berkeley, Georgetown, and Horry Counties, South Carolina.

Section 2. Applicability:

This Schedule is applicable to all telephone companies, cable television and other such communication companies for the purpose of attaching their lines, cables, wireless or other non-linear devices to the Authority's distribution poles. When a telephone company and a cable company are affiliated, they shall nevertheless be treated as separate entities and will be billed separately for each attachment.

Section 3. Rates and Charges:

(A) Annual Pole Attachment Billing Rate

(1) The annual charge for service hereunder shall be $20.40 for each attachment for each year (or portion of a year).

(B) Monthly Energy Charge

(1) Customers shall be responsible for any electrical energy consumption in kilowatt-hours of its attachments and/or associated communication equipment, based on the full power ratings of said devices/equipment.

(2) Energy Charge:

All kWh $0.1183/kWh

(C) Fuel Adjustment Clauses

For each kWh, the charge per kWh determined for the month pursuant to the Authority's Fuel Adjustment Clause (FAC-28), or its currently applicable successor clause, if any, with "F_b/S_b" and "K" of the formula in said clause being equal to $0.03641/kWh and .14, respectively.

(D) Deferred Cost Recovery Adjustment:

The Authority's Deferred Cost Recovery Adjustment Clause (DCR-28), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(E) Taxes

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the above annual rate. The charges computed at the above rate also shall be subject to all other taxes, payments in lieu of taxes, franchise fees, assessments, and surcharges imposed by any governmental authority. In addition, South Carolina sales tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax Commission or its successor.

Section 4. Payment:

Joint attachment bills will be rendered annually on a net basis. Energy bills (when applicable) will be rendered monthly on a net basis. All bills are due and payable at the offices of the Authority, or at such other place as the Authority may designate within 25 days after the date in which the bill is mailed or otherwise rendered. If the amount is not received by said due date, the amount of the bill will be increased by two percent (2%) of the amount then outstanding, including late payment charges.

Section 5. Terms and Conditions:

(A) Linear Pole Attachment:

In order to receive service hereunder, the Customer shall be required to enter into a contract with the Authority, which shall govern the provision of such service by the Authority and the use of such service by the Customer.

(B) Non-Linear Pole Attachment:

In order to receive service hereunder, the Customer shall be required to enter into a contract with the Authority, which shall govern the provision of such service by the Authority and the use of such service by the Customer.

Adopted October 30, 2026
Effective for bills rendered on and after February 1, 2028.

Supersedes:
Schedule PA-27, Effective February 1, 2027

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
DISTRIBUTED GENERATION RIDER (RETAIL)
RIDER DG-28

Section 1. Availability:

(A) Service hereunder is available on a first-come, first-served basis to residential and non-residential Customers receiving concurrent retail electric service from the Authority who independently install and operate a distributed generation system to supply a portion of their energy requirements. Service hereunder shall be available only upon the approval of the Authority.

Section 2. Applicability:

(A) This rider is applicable to all residential and non-residential customers on a demand based rate in the retail service area of the Authority and shall be limited to Customers receiving concurrent service from the Authority where a photovoltaic or other qualifying generation source of energy as determined by the Authority is installed on the Customer's side of the delivery point, hereinafter the "Customer-Generator", for the Customer's own use, interconnected with and operated in parallel with the Authority's distribution system. Upon a Customer's installation of a qualifying generation source of energy other than a photovoltaic system, the Authority reserves the right to adjust the effective Standby Charge as listed in Section 4(A)(2) as appropriate.

(B) This rider is only applicable for installed single-phased or three-phased generation systems that comply with the Authority's then current Standard for Interconnecting Customer-Owned Small Generation hereinafter the "Interconnection Standard", which may be modified by the Authority as deemed necessary. The Nameplate Rating of the residential Customer's installed generation system and equipment must not exceed the lesser of 20 kW or the estimated maximum monthly kilowatt (KW) demand. The Nameplate Rating of the non-residential Customer's installed generation system and equipment must not exceed the lesser of 1,000 kW or the estimated maximum monthly kilowatt (KW) demand. The Customer must comply with the liability insurance requirements of the Interconnection Standard and submit an application to interconnect which must be accepted by the Authority. The Customer agrees to pay an application fee in accordance with the Interconnection Standard and any costs associated with upgrades required to maintain a safe and reliable distribution system.

Section 3. Character of Service:

(A) The Authority shall measure the energy delivered to the Customer by the Authority and the energy generated by the Customer-Generator and delivered to the Authority. In each hour, the measured energy generated by the Customer-Generator and delivered to the Authority will be subtracted from measured energy delivered to the customer by the Authority. This calculation will determine the customer's net energy usage. Charges or credits will be determined using the appropriate seasonal energy charges and other charges as set forth in Section 4 (A) herein below. If a Customer's bill for the month results in a net credit to the Customer, the Authority will issue the credit in the form of a check if it is greater than or equal to $50.00. If the credit is less than $50.00, then it will be applied to the next billing month.

(B) The Authority will furnish, install, own and maintain metering to measure the kilowatt demand delivered by the Authority to the Customer, and to measure the net kilowatt-hours purchased by the Customer or delivered to the Authority. The Authority shall have the right to install special metering and load research devices on the Customer's equipment and the right to use the Customer's telephone line for communication with the Authority's and the Customer's equipment.

(C) If the Customer is not the owner of the premises receiving electric service from the Authority, the Authority shall have the right to require that the owner of the premises give satisfactory written approval of the Customer's request for service under this Rider.

(D) The Authority reserves the right to terminate the Customer's service under this Rider at any time upon written notice to the Customer in the event that the Customer violates any of the terms or conditions of this Rider or the Interconnection Standard, or operates the generation system and equipment in a manner which is detrimental to the Authority or any of its customers.

(E) While receiving service from the Authority under this Rider, the Customer-Generator may retain ownership of any Renewable Energy Credits produced by the Customer-Generator's system. The Authority reserves the right to adjust this Section 3 (E) regarding the ownership of Renewable Energy Credits at its discretion in the future.

Section 4. Monthly Rates & Charges:

(A) Basic Monthly Charges:

(1) Customer Charge:

As set forth in the applicable rate schedule, plus:

For each month, a charge of:

(a) Residential.....$12.00

(2) Energy Credits:

(a) All kWh……..……..$0.0514/kWh

(3) Energy Charges:

As set forth in the applicable rate schedule.

(4) Monthly Bill:

To determine a customer's monthly energy charges, the net energy usage for all hours with net usage greater than zero will be summed and multiplied by the Energy Charge as stated in Section 4(A)(4). To determine a customer's monthly energy credits, the net energy usage for all hours with net usage less than zero will be summed and multiplied by the effective Energy Credit as stated in Section 4(A)(3).

To produce a monthly bill, all hourly credits and charges will be summed, and added to other metering, demand, and/or applicable taxes and other charges as set forth in the applicable rate schedule or as identified herein. Such a combination of charges and credits may result in a monthly bill below the monthly Minimum Charge as set forth in Section 4 (C) herein below. The Minimum Charge will be charged in any month with net usage of zero for the monthly billing period.

(B) Adjustments to Energy Credits:

The Energy Credits shall be adjusted at least annually to reflect changes in the Authority's determination of its projected cost of energy.

(C) Minimum Charge:

The monthly minimum charge shall be the "Customer Charge" as determined by the applicable rate schedule plus the "Customer Charge" from this rider plus any applicable "Demand Charges".

(D) Taxes:

Amounts for "payments in lieu of taxes", as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the above monthly rate. The charges computed at the above monthly rate also shall be subject to all other taxes, payments in lieu of taxes, franchise fee, and surcharges imposed by any governmental authority. In addition, South Carolina ales tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax commission or its successor.

Section 5. Payment:

Bills will be rendered monthly on a net basis. All bills are due and payable at the offices of the Authority, or at such other place as the Authority may designate within 25 days after the date on which the bill is mailed or otherwise rendered. If payment is not received by said due date, the amount of the bill will be increased on the next bill rendered and on subsequent bills rendered each month thereafter until paid by two percent (2%) of the amount then outstanding including late payment charges.

Section 6. Terms and Conditions:

Service hereunder is subject to the Authority's "Terms and Conditions of Retail Electric Service" currently in effect which is available at the Authority's offices.

Adopted October 30, 2026
Effective for bills rendered on and after February 1, 2028

Supersedes:
Schedule DG-27, Effective February 1, 2027

Section IV

2027 and 2028 Modified Rate Schedules (Redline vs May 1, 2026 Proposed Rates)

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY



RATE SCHEDULES

EFFECTIVE FOR BILLS RENDERED ON OR AFTER FEBRUARY 1, 2027

2027 Rate Schedules

Designation	Description
Residential	
RG-27	Residential General Service
RT-27	Residential Time-of-Use Rate
REV-27	Residential Whole Home Electric Vehicle Rate
RG-27-EVO	Residential Separately Metered Electric Vehicle Rate
Commercial	
GA-27	Small General Service
GA-LL-27	Small General Service Low Load
GB-27	General Service
GV-27	Seasonal General Service
GT-27	General Service Time-of-Use Rate
TP-27	Temporary Service
TL-27	Traffic Signal Service
Lighting	
MS-27 (Including Exhibit A&B)	Municipal Street Lighting
OL-27 (Including Exhibit A&B)	Private Outdoor Lighting Service
OLC-27 (Including Exhibit A&B)	Private Outdoor Lighting Service Contribution
OLDC-27 (Including Exhibit A&B)	Private Outdoor Lighting Service Developer Contribution
Municipal	
ML-27	Municipal Light and Power
Industrial	
L-27(Including General Terms & Condition and Exhibits I & II)	Large Light and Power (Firm)
L-27-I	Large Light and Power Interruptible Service Rider
L-27-EP	Large Light and Power Economy Power Rider
L-27-EP-O	Large Light and Power Economy Power Service Rider Optional Energy Charge
L-27-EP-AU	Large Light and Power Economy Power Rider As-Used Billing Option
L-27-DRB	Large Light and Power Demand Response Buy Back (DRB)
L-27-ED	Large Light and Power Economic Development Rate
L-27-DG	Large Light and Power Distributed Generation Rider
L-27-HIL	Large Light and Power High Impact Load
Adjustment Clauses	
EDA-27	Economic Development Sales Adjustment Clause
FAC-27	Fuel Adjustment Clause
DSC-27	Demand Sales Adjustment Clause
DCR-27	Deferred Cost Recovery Adjustment Clause
Other	
PA-27	Pole Attachment
DG-27	Distributed Generation Rider

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)

RESIDENTIAL

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
RESIDENTIAL
GENERAL SERVICE
SCHEDULE RG-27

Section 1. Availability:

This schedule is available in the retail service area of the Authority in Berkeley, Georgetown, and Horry Counties, South Carolina.

Section 2. Applicability:

This schedule is applicable for use in private residences, single-family dwelling units, and farms. Energy and power delivered to each residence, dwelling unit, or farm shall be separately metered, and shall include energy used for incidental, non-commercial purposes (e.g., swimming pools, garages, and workshops). This schedule is not applicable to recognized boarding or rooming houses or commercial establishments. Energy taken under this schedule may not be resold or shared with others.

Section 3. Character of Service:

Energy and power delivered hereunder shall be alternating current, 60 Hertz, single or three-phase, at the Authority's option, at available voltage and at a single delivery point. Separate supplies for the same Customer at different voltages or at other delivery points shall be separately metered and billed.

Section 4. Monthly Rates and Charges:

(A) Basic Monthly Charges:

(1) Customer Charge:

For each month, a charge of.....$21.00

(2) Demand Charge:

All kW of Balanced Billing Demand $8.75/kW

(3) Energy Charge:

Base Energy Charge.....$0.0899/kWh

(a) Fuel Adjustment:

The Authority's Fuel Adjustment Clause (FAC-27) is applicable to all energy sales hereunder, with "F_b/S_b" and "K" of the formula in said clause being equal to $0.03641/kWh and 0.14, respectively.

(b) Demand Sales Adjustment:

The Authority's Demand Sales Adjustment Clause (DSC-27) is applicable to all energy sales hereunder.

(c) Economic Development Sales Adjustment:

The Authority's Economic Development Sales Adjustment Clause (EDA-27), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(d) Deferred Cost Recovery Adjustment:

The Authority's Deferred Cost Recovery Adjustment Clause (DCR-27), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(B) Minimum Charge:

The minimum charge for single-phase service shall be the "Customer Charge." Customers requesting three-phase service should apply to the Authority for information on any special minimum bill.

(C) Taxes:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the above monthly rate. The charges computed at the above monthly rate also shall be subject to all other taxes, payments in lieu of taxes, franchise fees, assessments, and surcharges imposed by any governmental authority. In addition, South Carolina sales tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax Commission or its successor.

Section 5. Determination of Demand:

(D) Balanced Billing Demand:

The Balanced Billing Demand shall be the average of the maximum 60-minute integrated kW demand recorded to the nearest 0.1 kW by suitable measuring devices of the four highest separate days during each billing period during the Peak Demand Hours~~:~~.

For purposes of determining the Balanced Billing Demand, federal holidays recognized by the United States Government pursuant to 5 U.S.C. § 6103, as amended from time to time, shall be excluded from the selection of the four highest separate days. Such exclusion shall not relieve the Customer of any other charges or obligations applicable under this Rate Schedule.

(E) Peak Demand Hours:

(1) Summer Peak Demand Hours shall mean the hours from 3 p.m. to 6 p.m. for the months of April, May, June, July, August, September, and October.

(2) Winter Peak Demand Hours shall mean the hours from 6 a.m. to 9 a.m. for the months of November, December, January, February, and March.

Section 6. Payment:

Bills will be rendered monthly on a net basis. All bills are due and payable at the offices of the Authority, or at such other place as the Authority may designate within 25 days after the date on which the bill is mailed or otherwise rendered. If payment is not received by said due date, the amount of the bill will be increased by two percent (2%) of the amount then outstanding, including late payment charges, on the next bill rendered and on subsequent bills rendered each month thereafter until paid.

Section 7. Terms and Conditions:

Service hereunder is subject to the Authority's Terms and Conditions of Retail Electric Service currently in effect which is available at the Authority's ~~retail~~ offices.

A customer may have a portion of the customer's electrical energy supplied by customer-owned generation provided the customer is in compliance with Santee Cooper's then-current Standard for Interconnecting Customer-Owned Generation.

Adopted October 30, 2026
Effective for bills rendered on and after February 1, 2027

Supersedes:
Residential General Service RG-25, Effective April 1, 2025

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
RESIDENTIAL
TIME-OF-USE RATE
SCHEDULE RT-27

Section 1. Availability:

This schedule is available in the retail service area of the Authority in Berkeley, Georgetown, and Horry Counties, South Carolina.

Section 2. Applicability:

This schedule is applicable to private residences, single family dwelling units, and farms. Energy delivered to each residence, dwelling unit, or farm shall be separately metered, and shall include energy used for incidental, non-commercial purposes (e.g., swimming pools, garages and workshops). This schedule is not applicable to recognized boarding or rooming houses or commercial establishments. Energy taken under this schedule may not be resold or shared with others.

Section 3. Character of Service:

Energy and power delivered hereunder shall be alternating current, 60 Hertz, single or three-phase, at the Authority's option, at available voltage and at a single delivery point. Separate supplies for the same Customer at different voltages or at other delivery points shall be separately metered and billed.

Section 4. Monthly Rates and Charges:

(A) Basic Monthly Charges:

(1) Customer Charge:

For each month, a charge of.....$25.00

(2) Energy Charge:

Base Energy Charge:

All kWh during On-Peak Hours $0.2770/kWh

All kWh during Off-Peak Hours $0.0899/kWh

(a) Fuel Adjustment:

The Authority's Fuel Adjustment Clause (FAC-27) is applicable to all energy sales hereunder, with "F_b/S_b" and "K" of the formula in said clause being equal to $0.03641/kWh and 0.14, respectively.

(b) Demand Sales Adjustment:

The Authority's Demand Sales Adjustment Clause (DSC-27) is applicable to all energy sales hereunder.

(c) Economic Development Sales Adjustment:

The Authority's Economic Development Sales Adjustment Clause (EDA-27), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(d) Deferred Cost Recovery Adjustment:

The Authority's Deferred Cost Recovery Adjustment Clause (DCR-27), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(B) Minimum Charge:

The minimum charge for single-phase service shall be the Customer Charge. Customers requesting three-phase service should apply to the Authority for information on any special minimum bill.

(C) Taxes:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the above monthly rate. The charges computed at the above monthly rate also shall be subject to all other taxes, payments in lieu of taxes, franchise fees, and surcharges imposed by any governmental authority. In addition, South Carolina sales tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax Commission or its successor.

Section 5. Determination of On-Peak and Off-Peak Hours:

(A) Summer On-Peak Hours shall mean the hours from 3 p.m. to 6 p.m., for the months of April, May, June, July, August, September, and October.

(B) Winter On-Peak Hours shall mean the hours from 6 a.m. to 9 a.m., for the months of November, December, January, February, and March.

(C) Off-Peak Hours are defined as all hours not specified above as On-Peak hours.

Section 6. Payment:

Bills will be rendered monthly on a net basis. All bills are due and payable at the offices of the Authority, or at such other place as the Authority may designate within 25 days after the date on which the bill is mailed or otherwise rendered. If payment is not received by said due date, the amount of the bill will be increased two percent (2%) of the amount then outstanding, including late payment charges, on the next bill rendered and on subsequent bills rendered each month thereafter until paid.

Section 7. Terms and Conditions:

Service hereunder is subject to the Authority's Terms and Conditions of Retail Electric Service currently in effect, which is available at the Authority's ~~retail~~ offices.

Adopted October 30, 2026
Effective for service rendered on and after February 1, 2027

Supersedes:
Schedule RT-25, Effective April 1, 2025

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
RESIDENTIAL
ELECTRIC VEHICLE POWER
SCHEDULE REV-27

Section 1. Availability:

This schedule is available in the retail service area of the Authority in Berkeley, Georgetown, and Horry Counties, South Carolina to provide power to a battery or plug-in hybrid electric vehicle.

Section 2. Applicability:

This Schedule is applicable to private residences, single family dwelling units, and farms that have Electric Vehicle Supply Equipment (EVSE) as defined hereafter installed at the service residence for the sole purpose of charging electric vehicles. EVSE includes any equipment or electrical component used in charging electric vehicles at a specific location. Energy delivered to each residence, dwelling unit, or farm shall be separately metered, and shall include energy used for incidental, non-commercial purposes (e.g., swimming pools, garages and workshops). This schedule is not applicable to recognized boarding or rooming houses or commercial establishments. Energy taken under this schedule may not be resold or shared with others.

Section 3. Character of Service:

Energy and power delivered hereunder shall be alternating current, 60 Hertz, single or three-phase, at the Authority's option, at available voltage and at a single delivery point. Separate supplies for the same Customer at different voltages or at other delivery points shall be separately metered and billed.

Service hereunder requires a service meter capable of recording energy usage in hourly intervals. The Authority will furnish, install, own and maintain said meter for service under this schedule, if not previously installed at the service residence.

Section 4. Monthly Rates and Charges:

(A) Basic Monthly Charges:

(1) Customer Charge:

For each month, a charge of.....$21.00

(2) Demand Charge:

All kW of Balanced Billing Demand …….....$8.75/kW

(3) Energy Charge:

Base Energy Charge:

All kWh during the On-Peak Hours ……..…….....$0.1015/kWh

All kWh during Super Off-Peak Hours ….....$0.0418/kWh

(a) Fuel Adjustment:

The Authority's Fuel Adjustment Clause (FAC-27) is applicable to all energy sales hereunder, with "F_b/S_b" and "K" of the formula in said clause being equal to $0.03641/kWh and 0.14, respectively.

(b) Demand Sales Adjustment:

The Authority's Demand Sales Adjustment Clause (DSC-27) is applicable to all energy sales hereunder.

(c) Economic Development Sales Adjustment:

The Authority's Economic Development Sales Adjustment Clause (EDA-27), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(d) Deferred Cost Recovery Adjustment:

The Authority's Deferred Cost Recovery Adjustment Clause (DCR-27), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(B) Minimum Charge:

The minimum charge for single-phase service shall be the Customer Charge. Customers requesting three-phase service should apply to the Authority for information on any special minimum bill.

(C) Taxes:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the above monthly rate. The charges computed at the above monthly rate also shall be subject to all other taxes, payments in lieu of taxes, franchise fees, and surcharges imposed by any governmental authority. In addition, South Carolina sales tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax Commission or its successor.

Section 5. Determination of Demand:

(A) Balanced Billing Demand:

The Balanced Billing Demand shall be the average of the maximum 60-minute integrated kW demand recorded to the nearest 0.1 kW by suitable measuring devices of the four highest separate days each billing period during the Peak Demand Hours~~:~~. For purposes of determining the Balanced Billing Demand, federal holidays recognized by the United States Government pursuant to 5 U.S.C. § 6103, as amended from time to time, shall be excluded from the selection of the four highest separate days. Such exclusion shall not relieve the Customer of any other charges or obligations applicable under this Rate Schedule.

(B) Peak Demand Hours:

(1) Summer Peak Demand Hours shall mean the hours from 3 p.m. to 6 p.m. for the

months of April, May, June, July, August, September, and October.

(2) Winter Peak Demand Hours shall mean the hours from 6 a.m. to 9 a.m. for the months of November, December, January, February, and March.

Section 6. Determination of On-Peak and Off-Peak Hours:

(A) Super Off-Peak Hours shall mean the hours from 11 p.m. to 5 a.m.

(B) On-Peak Hours are defined as all hours not specified above as Super Off-Peak hours.

Section 7. Payment:

Bills will be rendered monthly on a net basis. All bills are due and payable at the offices of the Authority, or at such other place as the Authority may designate within 25 days after the date on which the bill is mailed or otherwise rendered. If payment is not received by said due date, the amount of the bill will be increased by two percent (2%) of the amount then outstanding, including late payment charges, on the next bill rendered and on subsequent bills rendered each month thereafter until paid.

Section 8. Terms and Conditions:

Service hereunder is subject to the Authority's Terms and Conditions of Retail Electric Service currently in effect, which is available at the Authority's ~~retail~~ offices.

A customer may have a portion of the customer's electrical energy supplied by customer-owned generation provided the customer is in compliance with Santee Cooper's then-current Standard for Interconnecting Customer-Owned Generation.

Adopted October 30, 2026
Effective for bills rendered on and after February 1, 2027

Supersedes:
Schedule REV-25, Effective April 1, 2025

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
RESIDENTIAL
ELECTRIC VEHICLE POWER ONLY
RIDER RG-27-EVO

Section 1. Availability:

Service hereunder is available to residential customers in the retail service area of the Authority in Berkeley, Georgetown, and Horry Counties, South Carolina to provide power to a battery or plug-in hybrid electric vehicle.

Section 2. Applicability:

This Rider is applicable to customers already receiving residential electric service from the Authority that have Electric Vehicle Supply Equipment (EVSE) as defined hereafter installed at the service residence for the sole purpose of charging electric vehicles. EVSE includes any equipment or electrical component used in charging Electric Vehicles at a specific location. Energy taken under this schedule may not be resold or shared with others.

Section 3. Character of Service:

Energy and power delivered hereunder shall be alternating current, 60 Hertz, single or three-phase, at the Authority's option, at available voltage and at a single delivery point. Separate supplies for the same Customer at different voltages or at other delivery points shall be separately metered and billed. Should service under this rider require the installation of another delivery point the customer shall be responsible for payment of all costs associated with that installation.

The Authority will furnish, install, own and maintain an additional meter that is installed in parallel with the residential electric service meter to measure kilowatt-hours delivered to the Customer under this Rider.

If the Customer is not the owner of the premises receiving electric service from the Authority, the Authority shall have the right to require that the owner of the premises give satisfactory written approval of the Customer's request for service under this Rider.

Section 4. Monthly Rates and Charges:

(A) Basic Monthly Charges:

(1) Customer Charge:

For each month, a charge of.....$5.50

(2) Demand Charge:

All kW of Balanced Billing Demand $8.75/kW

(3) Energy Charge:

Base Energy Charge:

All kWh during the On-Peak Hours ……..…….....$0.1220/kWh

All kWh during Super Off-Peak Hours $0.0418/kWh

(a) Fuel Adjustment:

The Authority's Fuel Adjustment Clause (FAC-27) is applicable to all energy sales hereunder, with "F_b/S_b" and "K" of the formula in said clause being equal to $0.03641/kWh and 0.14, respectively.

(b) Demand Sales Adjustment:

The Authority's Demand Sales Adjustment Clause (DSC-27) is applicable to all energy sales hereunder.

(c) Economic Development Sales Adjustment:

The Authority's Economic Development Sales Adjustment Clause (EDA-27), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(d) Deferred Cost Recovery Adjustment:

The Authority's Deferred Cost Recovery Adjustment Clause (DCR-27), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(B) Minimum Charge:

The minimum charge for single-phase service shall be the Customer Charge. Customers requesting three-phase service should apply to the Authority for information on any special minimum bill.

(C) Taxes:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the above monthly rate. The charges computed at the above monthly rate also shall be subject to all other taxes, payments in lieu of taxes, franchise fees, and surcharges imposed by any governmental authority. In addition, South Carolina sales tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax Commission or its successor.

Section 5. Determination of Demand:

(A) Balanced Billing Demand:

The Balanced Billing Demand shall be the average of the maximum 60-minute integrated kW demand recorded to the nearest 0.1 kW by suitable measuring devices of the four highest separate days during each billing period during the Peak Demand Hours~~:~~. For purposes of determining the Balanced Billing Demand, federal holidays recognized by the United States Government pursuant to 5 U.S.C. § 6103, as amended from time to time, shall be excluded from the selection of the four highest separate days. Such exclusion shall not relieve the Customer of any other charges or obligations applicable under this Rate Schedule.

(B) Peak Demand Hours:

(1) Summer Peak Demand Hours shall mean the hours from 3 p.m. to 6 p.m. for the

months of April, May, June, July, August, September, and October.

(2) Winter Peak Demand Hours shall mean the hours from 6 a.m. to 9 a.m. for the months of November, December, January, February, and March.

Section 6. Determination of On-Peak and Off-Peak Hours:

(A) Super Off-Peak Hours shall mean the hours from 9 p.m. to 5 a.m.

(B) On-Peak Hours are defined as all hours not specified above as Super Off-Peak hours.

Section 7. Payment:

Bills will be rendered monthly on a net basis. All bills are due and payable at the offices of the Authority, or at such other place as the Authority may designate within 25 days after the date on which the bill is mailed or otherwise rendered. If payment is not received by said due date, the amount of the bill will be increased by two percent (2%) of the amount then outstanding, including late payment charges, on the next bill rendered and on subsequent bills rendered each month thereafter until paid.

Section 8. Terms and Conditions:

Service hereunder is subject to the Authority's Terms and Conditions of Retail Electric Service currently in effect, which is available at the Authority's ~~retail~~ offices.

Should the Customer terminate service under this Rider less than two (2) years after commencing service the Customer will be responsible for payment of a fee of up to two (2) years of Customer Charges, reduced by a prorated amount based on actual time of service under the Rider.

Adopted October 30, 2026
Effective for bills rendered on and after February 1, 2027

Supersedes:
Schedule RG-25-EVO, Effective April 1, 2025

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY (SANTEE COOPER)

COMMERCIAL

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
SMALL GENERAL SERVICE
SCHEDULE GA-27

Section 1. Availability:

This schedule is available in the retail service area of the Authority in Berkeley, Georgetown, and Horry Counties, South Carolina. This schedule is not available for breakdown, standby, or supplementary service and shall not be used in parallel with other sources of electric power.

Section 2. Applicability:

This schedule is applicable to all non-residential users of energy and power having no more than a 50 kW potential demand in any three months of the most recent twelve (12) consecutive months, for all service of the same available character supplied to the Customer's premises through a single delivery point. Energy and power taken under this schedule may not be resold or shared with others.

Section 3. Character of Service:

Energy and power delivered hereunder shall be alternating current, 60 Hertz, single or three-phase, as available, at available voltage and at a single delivery point. Separate supplies for the same Customer at different voltages or at different delivery points shall be separately metered and billed.

Section 4. Monthly Rates and Charges:

(A) Basic Monthly Charges:

(1) Customer Charge:

For each month, a charge of.....$28.00

(2) Demand Charge:

All kW of Balanced Billing Demand $13.00/kW

(3) Energy Charge:

Base Energy Charge……...…..…..….....$0.0837/kWh

(a) Fuel Adjustment:

The Authority's Fuel Adjustment Clause (FAC-27) is applicable to all energy sales hereunder, with "F_b/S_b" and "K" of the formula in said clause being equal to $0.03641/kWh and 0.14, respectively.

(b) Demand Sales Adjustment:

The Authority's Demand Sales Adjustment Clause (DSC-27) is applicable to all energy sales hereunder.

(c) Economic Development Sales Adjustment:

The Authority’s Economic Development Sales Adjustment Clause (EDA-

27), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(d) Deferred Cost Recovery Adjustment:

The Authority's Deferred Cost Recovery Adjustment Clause (DCR-27), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(B) Minimum Charge:

The minimum charge for single-phase service shall be the Customer Charge plus the Demand Charge. Customers requesting three-phase service should apply to the Authority for information on any special minimum bill.

(C) Taxes:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the above monthly rate. The charges computed at the above monthly rate also shall be subject to all other taxes, payments in lieu of taxes, franchise fees, assessments, and surcharges imposed by any governmental authority. In addition, South Carolina sales tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax Commission or its successor.

Section 5. Determination of Demands:

~~(A)~~(D) Balanced Billing Demand:

The Balanced Billing Demand shall be the average of the maximum 60-minute integrated kW demand recorded to the nearest 0.1 kW by suitable measuring devices of the four highest separate days during each billing period during the Peak Demand Hours~~.~~. For purposes of determining the Balanced Billing Demand, federal holidays recognized by the United States Government pursuant to 5 U.S.C. § 6103, as amended from time to time, shall be excluded from the selection of the four highest separate days. Such exclusion shall not relieve the Customer of any other charges or obligations applicable under this Rate Schedule.

(E) Peak Demand Hours:

(1) Summer Peak Demand Hours shall mean the hours from 3 p.m. to 6 p.m. for the months of April, May, June, July, August, September, and October.

(2) Winter Peak Demand Hours shall mean the hours from 6 a.m. to 9 a.m. for the months of November, December, January, February, and March.

Section 7. Payment:

Bills will be rendered monthly on a net basis. All bills are due and payable at the offices of the Authority, or at such other place as the Authority may designate within 25 days after the date on which the bill is mailed or otherwise rendered. If payment is not received by said due date, the amount of the bill will be increased by two percent (2%) of the amount then outstanding, including late payment charges, on the next bill rendered and on subsequent bills rendered each month thereafter until paid. If payment is not made within 30 days after the bill is mailed or otherwise rendered, the Authority may

discontinue service until all past due bills are paid in full. Discontinuance of service shall not relieve the Customer of any liability for the agreed Minimum Monthly Bill(s) for the period(s) of time service is so discontinued.

Section 8. Period of Contract:

The Contract Period will depend upon the facilities required to serve the Customer but shall not be less than one (1) year.

Section 9. Terms and Conditions:

This schedule is subject to the Authority's Terms and Conditions of Retail Electric Service currently in effect which is available at the Authority's ~~retail~~ offices.

A customer may have a portion of the customer's electrical energy supplied by customer-owned generation provided the customer is in compliance with Santee Cooper's then-current Standard for Interconnecting Customer-Owned Generation.

Adopted October 30, 2026
Effective for bills rendered on and after February 1, 2027

Supersedes:
Schedule GA-25, Effective April 1, 2025

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
SMALL GENERAL SERVICE LOW LOAD
SCHEDULE GA-LL-~~25~~27

Section 1. Availability:

This schedule is available in the retail service area of the Authority in Berkeley, Georgetown, and Horry Counties, South Carolina. This schedule is not available for breakdown, standby, or supplementary service and shall not be used in parallel with other sources of electric power.

Section 2. Applicability:

This schedule is applicable to all non-residential users of energy and power having no more than a 50 kW potential demand in any three months of the most recent twelve (12) consecutive months, for all service of the same available character supplied to the Customer's premises through a single delivery point. Energy and power taken under this schedule may not be resold or shared with others.

Section 3. Character of Service:

Energy and power delivered hereunder shall be alternating current, 60 Hertz, single or three-phase, as available, at available voltage and at a single delivery point. Separate supplies for the same Customer at different voltages or at different delivery points shall be separately metered and billed.

Section 4. Monthly Rates and Charges:

(A) Basic Monthly Charges:

(1) Customer Charge:

For each month, a charge of.....$47.50

(2) Energy Charge:

(a) Base Energy Charge:

All kWh during On-Peak Hours $0.2062/kWh

All kWh during Off-Peak Hours $0.1862/kWh

(b) Fuel Adjustment:

The Authority's Fuel Adjustment Clause (FAC-27) is applicable to all energy sales hereunder, with "F_b/S_b" and "K" of the formula in said clause being equal to $0.03641/kWh and 0.14, respectively.

(c) Demand Sales Adjustment:

The Authority's Demand Sales Adjustment Clause (DSC-27) is applicable to all energy sales hereunder.

(d) Economic Development Sales Adjustment:

The Authority's Economic Development Sales Adjustment Clause (EDA-

27), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(e) Deferred Cost Recovery Adjustment:

The Authority's Deferred Cost Recovery Adjustment Clause (DCR-27), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(B) Minimum Charge:

The minimum charge for single-phase service shall be the Customer Charge. Customers requesting three-phase service should apply to the Authority for information on any special minimum bill.

(C) Taxes:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the above monthly rate. The charges computed at the above monthly rate also shall be subject to all other taxes, payments in lieu of taxes, franchise fees, assessments, and surcharges imposed by any governmental authority. In addition, South Carolina sales tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax Commission or its successor.

Section 5. Determination of On-Peak and Off-Peak Hours:

(A) Summer On-Peak kWh are defined as all kWh consumed during the months of April, May, June, July, August, September, and October from 3 p.m. to 6 p.m.

(B) Winter On-Peak kWh are defined as all kWh consumed during the months of November, December, January, February, and March from 6 a.m. to 9 a.m.

(C) Off-Peak kWh are defined as all kWh consumed during all other hours of the year.

Section 7. Payment:

Bills will be rendered monthly on a net basis. All bills are due and payable at the offices of the Authority, or at such other place as the Authority may designate within 25 days after the date on which the bill is mailed or otherwise rendered. If payment is not received by said due date, the amount of the bill will be increased by two percent (2%) of the amount then outstanding, including late payment charges, on the next bill rendered and on subsequent bills rendered each month thereafter until paid. If payment is not made within 30 days after the bill is mailed or otherwise rendered, the Authority may discontinue service until all past due bills are paid in full. Discontinuance of service shall not relieve the Customer of any liability for the agreed Minimum Monthly Bill(s) for the period(s) of time service is so discontinued.

Section 8. Period of Contract:

The Contract Period will depend upon the facilities required to serve the Customer but shall not be less than one (1) year.

Section 9. Terms and Conditions:

This schedule is subject to the Authority's Terms and Conditions of Retail Electric Service currently in effect which is available at the Authority's ~~retail~~ offices.

A customer may have a portion of the customer's electrical energy supplied by customer-owned generation provided the customer is in compliance with Santee Cooper's then-current Standard for Interconnecting Customer-Owned Generation.

Adopted October 30, 2026
Effective for bills rendered on and after February 1, 2027

Supersedes:
Schedule GA-LL-25, Effective April 1, 2025

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
GENERAL SERVICE
SCHEDULE GB-27

Section 1. Availability:

This schedule is available in the retail service area of the Authority in Berkeley, Georgetown, and Horry Counties, South Carolina. This schedule is not available for breakdown, standby, or supplementary service and shall not be used in parallel with other sources of electric power.

Section 2. Applicability:

This schedule is applicable to all non-residential users of energy and power having greater than 50 kW of potential demand in any three months of the most recent twelve (12) consecutive months, for all service of the same available character supplied to the Customer's premises through a single delivery point. Energy and power taken under this schedule may not be resold or shared with others.

Section 3. Character of Service:

Energy and power delivered hereunder shall be alternating current, single or three-phase, 60 Hertz, as available, at available voltage and at a single delivery point. The electrical characteristics of all equipment served must be acceptable to the Authority and must meet the Authority's specifications. Separate supplies for the same Customer at different voltages or at different delivery points shall be separately metered and billed.

Section 4. Monthly Rates and Charges:

(A) Basic Monthly Charges:

(1) Customer Charge

For each month, a charge of..... $30.00

(2) Demand Charge:

All kW of Billing Demand $26.37/kW

(3) Energy Charges:

Base Energy Charge:

All kWh during On-Peak Hours $0.0501/kWh

All kWh during Off-Peak Hours $0.0401/kWh

(a) Fuel Adjustment:

The Authority's Fuel Adjustment Clause (FAC-27) is applicable to all energy sales hereunder, with "F_b/S_b" and "K" of the formula in said clause being equal to $0.03641/kWh and 0.14, respectively.

(b) Demand Sales Adjustment:

The Authority's Demand Sales Adjustment Clause (DSC-27) is applicable to all energy sales hereunder.

(c) Economic Development Sales Adjustment:

The Authority's Economic Development Sales Adjustment Clause (EDA-27), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(d) Deferred Cost Recovery Adjustment:

The Authority's Deferred Cost Recovery Adjustment Clause (DCR-27), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(4) Transformation Discount

Whenever the Customer takes delivery at available transmission voltage (69 kV or greater) and provides the necessary transformation from the available transmission voltage, the charge per kW of Billing Demand will be reduced by $0.90/kW

When a Customer owns the step-down transformation equipment and all other facilities beyond the transformation which the Authority would normally own, except the Authority's metering equipment, necessary to take service from a distribution line of 12.47 kV or 34.5 kV from which the customer receives service and not from a transmission to distribution substation built primarily for the customer's use, the charge per kW of Billing Demand will be reduced by $1.10/kW.

(B) Minimum Charge:

The minimum charge for single-phase service shall be the Customer Charge plus the Demand Charge. Customers requesting three-phase service should apply to the Authority for information on any special minimum bill.

(C) Taxes:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the above monthly rate. The charges computed at the above monthly rate also shall be subject to all other taxes, payments in lieu of taxes, franchise fees, assessments, and surcharges imposed by any governmental authority. In addition, South Carolina sales tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax Commission or its successor.

Section 5. Determination of Demands:

(A) Measured Demand:

The Measured Demand shall be the maximum 30-minute integrated kilowatt (kW) demand recorded by suitable measuring devices during each billing period; provided, however, that for Customers served with three-phase metering equipment capable of recording reactive energy (kVar), if the average power factor, as determined from watt-hour and reactive-hour (var-hour or "q-hour") meter readings equipped with detents, is less than eighty-five percent (85%), the Measured Demand for billing purposes shall be adjusted by multiplying such Measured Demand by eighty-five percent (85%) and dividing the product by the actual average power factor expressed as a percentage for the billing period. No power factor adjustment shall be applied to Customers served with single-phase metering equipment that is not capable of recording reactive energy.

(B) Billing Demand:

The monthly Billing Demand shall be the greater of (i) the Measured Demand for the current billing period or (ii) 30% of the greatest Measured Demand computed for the preceding eleven months.

Section 6. Determination of On-Peak and Off-Peak Hours:

(A) Summer On-Peak kWh are defined as all kWh consumed during the months of April, May, June, July, August, September, and October from 3:00 p.m. to 6:00 p.m.

(B) Winter On-Peak kWh are defined as all kWh consumed during the months of November, December, January, February, and March from 6:00 a.m. to 9:00 a.m.

(C) Off-Peak kWh are defined as all kWh consumed during all other hours of the year.

Section 7. Payment:

All bills are due and payable at the office of the Authority, or at such other place as the Authority may designate, within 25 days after the date on which the bill is mailed or otherwise rendered. If payment is not received by said due date, the amount of the bill shall be increased by two percent (2%) of the amount then outstanding including late payment charges on the next bill rendered and on subsequent bills rendered each month thereafter until paid. If payment is not made within 30 days after the bill is mailed or otherwise rendered, the Authority may discontinue service until all past due bills are paid in full. Discontinuance of service shall not relieve the Customer of any liability for the agreed Minimum Monthly Bill(s) for the period(s) of time service is so discontinued.

Section 8. Metering:

Power and energy shall be metered at the point of delivery by the Authority.

Section 9. Period of Contract:

The contract period will depend upon the facilities required to serve the Customer but shall not be less than one (1) year.

Section 10. Terms and Conditions:

This Schedule is subject to the Authority's Terms and Conditions of Retail Electric Service currently in effect which is available at the Authority's ~~retail~~ offices.

A customer may have a portion of the customer's electrical energy supplied by customer-owned generation provided the customer is in compliance with Santee Cooper's then-current Standard for Interconnecting Customer-Owned Generation.

Adopted October 30, 2026
Effective for bills rendered on and after February 1, 2027

Supersedes:
Schedule GB-25, Effective April 1, 2025

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
SEASONAL GENERAL SERVICE
SCHEDULE GV-27

Section 1. Availability:

This schedule is available in the retail service area of the Authority in Berkeley, Georgetown, and Horry Counties, South Carolina. This schedule is not available for breakdown, standby, or supplementary service and shall not be used in parallel with other sources of electric power.

Section 2. Applicability:

This schedule is applicable to all commercial customers of the Authority meeting the eligibility requirements of the Authority's General Service schedules, or their successor. Service hereunder applies to all service of the same voltage and character supplied to the Customer's premises through a single delivery point. Energy and power taken under this schedule may not be resold or shared with others.

Section 3. Character of Service:

Energy and power delivered hereunder shall be alternating current, 60 Hertz, single or three-phase, as available, at available voltage of the Authority, and at a single delivery point. The electrical characteristics of all equipment served must be acceptable to the Authority and must meet the Authority's specifications. Separate supplies for the same Customer at different voltages or at different delivery points shall be separately metered and billed.

Section 4. Monthly Rates and Charges:

(A) Basic Monthly Charges:

(1) Customer Charge:

For each month, a charge of.....$30.00

(2) Demand Charge:

All kW of Billing Demand $28.01/kW

(3) Energy Charge:

Base Energy Charge:

All kWh during On-Peak Hours $0.0501/kWh

All kWh during Off-Peak Hours $0.0401/kWh

(a) Fuel Adjustment:

The Authority's Fuel Adjustment Clause (FAC-27) is applicable to all energy sales hereunder, with "Fb/Sb" and "K" of the formula in said clause being equal to $0.03641/kWh and 0.14, respectively.

(b) Demand Sales Adjustment:

The Authority's Demand Sales Adjustment Clause (DSC-27) is applicable to all energy sales hereunder.

(c) Economic Development Sales Adjustment:

The Authority's Economic Development Sales Adjustment Clause (EDA-27), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(d) Deferred Cost Recovery Adjustment:

The Authority's Deferred Cost Recovery Adjustment Clause (DCR-27), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(4) Transformation Discount

When a Customer owns the step-down transformation equipment and all other facilities beyond the transformation which the Authority would normally own, except the Authority's metering equipment, necessary to take service from a distribution line of 12.47 kV or 34.5 kV from which the customer receives service and not from a transmission to distribution substation built primarily for the customer's use, the charge per kW of Billing Demand will be reduced by $1.10/kW.

(B) Minimum Charge:

The minimum charge for single-phase service shall be the Customer Charge. Customers requesting three-phase service should apply to the Authority for information on any special minimum bill.

(C) Taxes:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the above monthly rate. The charges computed at the above monthly rate also shall be subject to all other taxes, payments in lieu of taxes, franchise fees, assessments, and surcharges imposed by any governmental authority. In addition, South Carolina sales tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax Commission or its successor.

Section 5. Determination of Demands:

(A) Measured Demand:

The Measured Demand shall be the maximum 30-minute integrated kilowatt (kW) demand recorded by suitable measuring devices during each billing period; provided, however, that for Customers served with three-phase metering equipment capable of recording reactive energy (kVar), if the average power factor, as determined from watt-hour and reactive-hour (var-hour or "q-hour") meter readings equipped with detents, is less than eighty-five percent (85%), the Measured Demand for billing purposes shall be adjusted by multiplying such Measured Demand by eighty-five percent (85%) and dividing the product by the actual average power factor expressed as a percentage for the billing period. No power factor adjustment shall be applied to Customers served with single-phase metering equipment that is not capable of recording reactive energy.

(B) Billing Demand:

The monthly Billing Demand shall be the Measured Demand for the current billing period.

Section 6. Determination of On-Peak and Off-Peak Hours:

(A) Summer On-Peak kWh are defined as all kWh consumed during the months of April, May, June, July, August, September, and October from 3:00 p.m. to 6:00 p.m.

(B) Winter On-Peak kWh are defined as all kWh consumed during the months of November, December, January, February, and March from 6:00 a.m. to 9:00 a.m.

(C) Off-Peak kWh are defined as all kWh consumed during all other hours of the year.

Section 7. Payment:

All bills are due and payable at the office of the Authority, or at such other place as the Authority may designate within 25 days after the date on which the bill is mailed or otherwise rendered. If payment is not received by said due date, the amount of the bill shall be increased by two percent (2%) of the amount then outstanding including, late payment charges, on the next bill rendered and on subsequent bills rendered each month thereafter until paid. If payment is not made within 30 days after the bill is mailed or otherwise rendered, the Authority may discontinue service until all past due bills are paid in full. Discontinuance of service shall not relieve the Customer of any liability for the agreed Minimum Monthly Bill(s) for the period(s) of time service is so discontinued.

Section 8. Metering:

Power and energy shall be metered at the point of delivery by the Authority.

Section 9. Period of Contract:

The contract period will depend upon the facilities required to serve the Customer but shall not be less than one (1) year.

Section 10. Terms and Conditions:

This Schedule is subject to the Authority's Terms and Conditions of Retail Electric Service currently in effect which is available at the Authority's ~~retail~~ offices.

A customer may have a portion of the customer's electrical energy supplied by customer-owned generation provided the customer is in compliance with Santee Cooper's then-current Standard for Interconnecting Customer-Owned Generation.

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Schedule GV-25, Effective April 1, 2025

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
GENERAL
SERVICE TIME-OF-
USE RATE
SCHEDULE GT-27

Section 1. Availability:

This schedule is available in the retail service area of the Authority in Berkeley, Georgetown, and Horry Counties, South Carolina. This schedule is not available for breakdown, standby, or supplementary service and shall not be used in parallel with other sources of electric power.

Section 2. Applicability:

This schedule is applicable to all commercial customers of the Authority meeting the eligibility requirements of the Authority's General Service schedules, or their successor. Service hereunder applies to all service of the same voltage and character supplied to the Customer's premises through a single delivery point. Energy and power taken under this schedule may not be resold or shared with others.

Section 3. Character of Service:

Energy and power delivered hereunder shall be alternating current, 60 Hertz, single or three-phase, as available, at available voltage of the Authority at a single delivery point. The electrical characteristics of all equipment served must be acceptable to the Authority and must meet the Authority's specifications. Separate supplies for the same Customer at different voltages or at different delivery points shall be separately metered and billed.

Section 4. Monthly Rates and Charges:

(A) Basic Monthly Charges:

(1) Customer Charge:

For each month, a charge of $35.00

(2) Demand Charges:

All kW of On-Peak Billing Demand $29.16/kW

All kW of Off-Peak Billing Demand $15.75/kW

(3) Energy Charges:

Base Energy Charge:

All kWh during On-Peak Hours $0.0501/kWh

All kWh during Off-Peak Hours $0.0401/kWh

(a) Fuel Adjustment:

The Authority's Fuel Adjustment Clause (FAC-27) is applicable to all energy sales hereunder, with "F_b/S_b" and "K" of the formula in said clause being equal to $0.03641/kWh and 0.14, respectively.

(b) Demand Sales Adjustment:

The Authority's Demand Sales Adjustment Clause (DSC-27) is applicable to all energy sales hereunder.

(c) Economic Development Sales Adjustment:

The Authority's Economic Development Sales Adjustment Clause (EDA-27), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(d) Deferred Cost Recovery Adjustment:

The Authority's Deferred Cost Recovery Adjustment Clause (DCR-27), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(4) Transformation Discount

When a Customer owns the step-down transformation equipment and all other facilities beyond the transformation which the Authority would normally own, except the Authority's metering equipment necessary to take service from a distribution line of 12.47 kV or 34.5 kV from which the customer receives service and not from a transmission to distribution substation built primarily for the customer's use, the charge per kW of Billing Demand will be reduced by $1.10/kW.

(B) Minimum Charge:

The minimum charge for single-phase service shall be the Customer Charge plus the Demand Charge. Customers requesting three-phase service should apply to the Authority for information on any special minimum bill.

(C) Taxes:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the above monthly rate. The charges computed at the above monthly rate also shall be subject to all other taxes, payments in lieu of taxes, franchise fees, assessments, and surcharges imposed by any governmental authority. In addition, South Carolina sales tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax Commission or its successor.

Section 5. Determination of Demands:

(A) Measured Demands:

The Customer's On-Peak Measured Demand for each monthly billing period shall be the Customer's maximum 30-minute integrated kW demand occurring during the On-Peak Hours of such billing period, as recorded by suitable measuring devices; provided, however, that for Customers served with three-phase metering equipment capable of recording reactive energy (kVar), if the average power factor, as determined from watt-hour and reactive-hour (var-hour or "q-hour") meter readings equipped with detents, is less than eighty-five percent (85%), the Measured Demand for billing purposes shall be adjusted by multiplying such Measured Demand by eighty-five percent (85%) and dividing the product by the actual average power factor expressed as a percentage for the billing period. No power factor adjustment shall be applied to Customers served with single-phase metering equipment that is not capable of recording reactive energy.

The Customer's Off-Peak Measured Demand for each monthly billing period shall be the Customer's maximum 30-minute integrated kW demand occurring during the Off-Peak Hours of such billing period, as recorded by suitable measuring devices; provided, however, that for Customers served with three-phase metering equipment capable of recording reactive energy (kVar), if the average power factor, as determined from watt-hour and reactive-hour (var-hour or "q-hour") meter readings equipped with detents, is less than eighty-five percent (85%), the Measured Demand for billing purposes shall be adjusted by multiplying such Measured Demand by eighty-five percent (85%) and dividing the product by the actual average power factor expressed as a percentage for the billing period. No power factor adjustment shall be applied to Customers served with single-phase metering equipment that is not capable of recording reactive energy.

(B) Billing Demands:

The Customer's On-Peak Billing Demand for each monthly billing period shall be the greater of (i) the On-Peak Measured Demand for such period, or (ii) 30% of the greatest On-Peak Measured Demand computed for the preceding eleven months.

The Customer's Off-Peak Billing Demand for each monthly billing period shall be the amount, if any, by which the Customer's Off-Peak Measured Demand for such period exceeds the On-Peak Billing Demand for such period.

Section 6. Determination of On-Peak and Off-Peak Hours:

(A) Summer period On-Peak Hours shall mean the hours from 3:00 p.m. to 6:00 p.m., for the months of, April, May, June, July, August, September, and October.

(B) Winter period On-Peak Hours shall mean the hours from 6:00 a.m. to 9:00 a.m., for the months of, November, December, January, February, and March.

(C) The Off-Peak Hours are defined as all hours not specified above as On-Peak Hours.

Section 7. Payment:

All bills are due and payable at the offices of the Authority, or at such other place as the Authority may designate within 25 days after the date on which the bill is mailed or otherwise rendered. If payment is not received by said due date, the amount of the bill will be increased by two percent (2%) of the amount then outstanding, including late payment charges, on the next bill rendered and on

subsequent bills rendered each month thereafter until paid. If payment is not made within 30 days after the bill is mailed or otherwise rendered, the Authority may discontinue service until all past due bills are paid in full. Discontinuance of service shall not relieve the Customer of any liability for the agreed Minimum Monthly Bill(s) for the period(s) of time service is so discontinued.

Section 8. Period of Contract:

The contract period will depend upon the facilities required to serve the Customer but shall not be less than one (1) year.

Section 9. Terms and Conditions:

This Schedule is subject to the Authority's Terms and Conditions of Retail Electric Service currently in effect which is available at the Authority's ~~retail~~ offices.

A customer may have a portion of the customer's electrical energy supplied by customer-owned generation provided the customer is in compliance with Santee Cooper's then-current Standard for Interconnecting Customer-Owned Generation.

Adopted October 30, ~~2025~~2026
Effective for bills rendered on and after February 1, 2027

Supersedes:
Schedule GT-25, Effective April 1, 2025

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
TEMPORARY SERVICE
SCHEDULE TP-27

Section 1. Availability:

This Schedule is available in the retail service area of the Authority in Berkeley, Georgetown, and Horry Counties, South Carolina. This Schedule is not available for breakdown, standby, or supplementary service and shall not be used in parallel with other sources of electric power.

Section 2. Applicability:

This Schedule is applicable to service of a temporary nature for all service of the same available character supplied to the Customer's premises through a single delivery point. For service of a temporary nature and after the initial 12 months of service, the Authority will review each temporary customer and, at its option, may elect to place the service on one of the Authority's other applicable schedules. Service will be provided only after application for service and execution of an agreement with the Authority covering costs of installation and termination of service. Energy taken under this Schedule may not be resold or shared with others.

Section 3. Character of Service:

Energy and power delivered hereunder shall be alternating current, 60 Hertz, single or three-phase as available, at the nominal standard voltage of the Authority as available and at a single delivery point. The electrical characteristics of all equipment served must be acceptable to the Authority and must meet the Authority's specifications. Separate supplies for the same Customer at different voltages or at other delivery points shall be separately metered and billed.

Section 4. Monthly Rates and Charges:

(A) Basic Monthly Charges:

(1) Customer Charge:

For each month, a charge of.....$28.00

(2) Energy Charge:

Base Energy Charge:

All kWh during On-Peak Hours $0.1548/kWh

All kWh during Off-Peak Hours $0.1448/kWh

(a) Fuel Adjustment:

The Authority's Fuel Adjustment Clause (FAC-27) is applicable to all energy sales hereunder, with "F_b/S_b" and "K" of the formula in said clause being equal to $0.03641/kWh and 0.14, respectively.

(b) Demand Sales Adjustment:

The Authority's Demand Sales Adjustment Clause (DSC-27) is applicable to all energy sales hereunder.

(c) Economic Development Sales Adjustment:

The Authority's Economic Development Sales Adjustment Clause (EDA-27), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(d) Deferred Cost Recovery Adjustment:

The Authority's Deferred Cost Recovery Adjustment Clause (DCR-27), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(B) Minimum Charge:

The minimum charge for single-phase service shall be the "Customer Charge." Customers requesting three-phase service should apply to the Authority for information on any special minimum bill.

(C) Installation and Termination Costs:

The Customer will be required to pay costs of installation and termination of service as calculated by the Authority, the payment for which will be set forth in an agreement executed by the Authority and the Customer. For temporary construction service all such payments shall be in advance, and in no event shall be less than $35.00 per connection.

(D) Taxes:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the above monthly rate. The charges computed at the above monthly rate also shall be subject to all other taxes, payment in lieu of taxes, franchise fees, assessments, and surcharges imposed by any governmental authority. In addition, South Carolina sales tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax Commission or its successor.

Section 5. Determination of On-Peak and Off-Peak Hours:

(A) Summer On-Peak Hours shall mean the hours from 3:00 p.m. to 6:00 p.m., for the months of March, April, May, June, July, August, September, and October.

(B) Winter On-Peak Hours shall mean the hours from 6:00 a.m. to 9:00 a.m., for the months of November, December, January, and February.

(C) Off-Peak Hours are defined as all hours not specified above as On-Peak hours.

Section 6. Payment:

Bills will be rendered monthly on a net basis. All bills are due and payable at the offices of the Authority, or at such other place as the Authority may designate within 25 days after the date in which the bill is mailed or otherwise rendered. If the amount is not received by said due date, the amount of the bill will be increased by two percent (2%) of the amount then outstanding including late charges on the next bill rendered and on subsequent bills rendered each month thereafter until paid. If payment is

not made within 30 days after the bill is mailed or otherwise rendered, the Authority may discontinue service until all past due bills are paid in full. Discontinuance of service shall not relieve the Customer of any liability for the agreed Minimum Monthly Bill(s) for the period(s) of time service is so discontinued.

Section 7. Period of Contract:

The contract period will depend upon the facilities required to serve the Customer and shall be determined by the Authority.

Section 8. Terms and Conditions:

This Schedule is subject to the Authority's "Terms and Conditions of Retail Electric Service" currently in effect which is available at the Authority's ~~retail~~ offices.

A customer may have a portion of the customer's electrical energy supplied by customer-owned generation provided the customer is in compliance with Santee Cooper's then-current Standard for Interconnecting Customer-Owned Generation.

Adopted October 30, 2026
Effective for bills rendered on and after February 1, 2027

Supersedes:
Schedule TP-25, Effective April 1, 2025

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
TRAFFIC SIGNAL SERVICE
SCHEDULE TL-27

Section 1. Availability:

This Schedule is available to all cities, towns, communities, and the South Carolina Department of Transportation located in the service area of the Authority.

Section 2. Applicability:

This Schedule is applicable for the operation of traffic signals located in the Authority's service area where the Authority has an existing secondary distribution line. Energy taken under this Schedule may not be resold or shared with other operations.

Section 3. Character of Service:

Energy and power delivered hereunder shall be alternating current, 60 Hertz, single-phase at 120 volts nominal.

Section 4. Installation:

The Authority will make its connection to the Customer's service wire on the Authority's nearest pole carrying 120/240 volt secondary. The Customer must furnish, install and maintain all service wires, fixtures and other equipment required for operation of the traffic signal installation.

Section 5. Monthly Billing Rate:

(A) Basic Monthly Charges:

(1) Metered Service:

(a) Customer Charge:

For each month, a charge of…..$28.00

(b) Base Energy Charge:

All kWh $0.1133/kWh

(2) Unmetered Service Base Energy Charge:

For each lamp using 25 watts or less .....$1.89 per lamp

For each lamp using 26 to 70 watts.....….$2.73 per lamp

For each lamp using more than 70 watts.....$3.81 per lamp

(a) Fuel Adjustment:

The Authority's Fuel Adjustment Clause (FAC-27) is applicable to all energy sales hereunder, with "F_b/S_b" and "K" of the formula in said clause being equal to $0.03641/kWh and 0.14, respectively.

(b) Demand Sales Adjustment:

The Authority's Demand Sales Adjustment Clause (DSC-27) is applicable to all energy sales hereunder.

(c) Economic Development Sales Adjustment:

The Authority's Economic Development Sales Adjustment Clause (EDA-27), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(d) Deferred Cost Recovery Adjustment:

The Authority's Deferred Cost Recovery Adjustment Clause (DCR-27), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(B) Minimum Charge:

The minimum charge shall be the same as the monthly charges set forth herein above; provided, however, that if separate bills are required for each installation, the minimum bill shall be $5.00 per installation.

(C) Taxes:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the above monthly rate. The charges computed at the above monthly rate also shall be subject to all other taxes, payment in lieu of taxes, franchise fees, assessments, and surcharges imposed by any governmental authority. In addition, South Carolina sales tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax Commission or its successor.

Section 6. Determination of Energy Usage for Unmetered Service:

For purposes of applying the aforementioned Fuel Adjustment Clause, Demand Sales Adjustment Clause, Economic Development Sales Adjustment Clause and Deferred Cost Recovery Adjustment Clause the monthly kWh usage for service provided hereunder shall be as follows:

For each lamp using 25 watts or less .....5 kWh

For each lamp using 26 to 70 watts.....22 kWh

For each lamp using more than 70 watts.....44 kWh

Section 7. Billing and Payment:

Bills will be rendered monthly on a net basis. All bills are due and payable at the offices of the Authority, or at such other place as the Authority may designate within 25 days after the date in which the bill is mailed or otherwise rendered. If the amount is not received by said due date, the amount of the bill will be increased on the next bill rendered and on subsequent bills rendered each month thereafter until paid by two percent (2%) of the amount then outstanding including late payment charges.

Section 8. Period of Contract:

The contract period shall be one (1) year or longer at the Authority's option.

Section 9. Terms and Conditions:

This Schedule is subject to the Authority's "Terms and Conditions of Retail Electric Service" currently in effect which is available at the Authority's ~~retail~~ offices.

A customer may have a portion of the customer's electrical energy supplied by customer-owned generation provided the customer is in compliance with Santee Cooper's then-current Standard for Interconnecting Customer-Owned Generation.

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Schedule TL-25, Effective April 1, 2025

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)

LIGHTING

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
MUNICIPAL STREET LIGHTING
SCHEDULE MS-27

Section 1. Availability:

This Schedule is available to all cities, towns, communities, and the South Carolina Department of Transportation located in the service area of the Authority.

Section 2. Applicability:

This Schedule is applicable for municipal series and multiple circuit street, highway, and bridge lighting within and immediately adjacent to city, town and community limits. Energy taken under this Schedule may not be resold or shared with other operations.

Section 3. Character of Service:

Energy delivered hereunder shall be alternating current, 60 Hertz, at a nominal standard voltage of the Authority, as available. Lamps may be connected in series or in multiple circuits, at the Authority's option.

Section 4. Installation:

The Authority will provide all labor and equipment necessary for installation including lamps and glassware. If the Authority is requested to provide a steel standard for the mounting of a light, the Customer will provide mixed concrete in the amount required for the standard. The Authority will provide the necessary forms and labor for the concrete work.

All equipment and other equipment installed by the Authority shall remain the property of the Authority.

Section 5. Monthly Rates and Charges:

The monthly charges hereunder shall consist of the following charges:

(A) Base Monthly Charges:

(1) Fixtures and Standards:

There shall be a monthly charge for each fixture and standard provided by the Authority, based on the type and characteristics thereof, determined in accordance with Exhibits A and B hereto, which such Exhibits A and B may be amended by the Authority from time to time to reflect the types of fixtures and standards the Authority will make available. In addition, the Authority may, at its sole option, provide on a work-order basis, fixtures and standards not provided for in Exhibits A and B if the Customer agrees to pay the Authority's cost of providing and installing such standards and fixtures.

(2) Energy Charges:

Base Energy Charge:

All kWh $0.0682/kWh

(a) Fuel Adjustment Charge:

The Authority's Fuel Adjustment Clause (FAC-27) is applicable to all energy sales hereunder, with "F_b/S_b" and "K" of the formula in said clause being equal to $0.03641/kWh and 0.14, respectively.

(b) Demand Sales Adjustment:

The Authority's Demand Sales Adjustment Clause (DSC-27) is applicable to all energy sales hereunder.

(c) Economic Development Sales Adjustment:

The Authority's Economic Development Sales Adjustment Clause (EDA-27), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(d) Deferred Cost Recovery Adjustment:

The Authority's Deferred Cost Recovery Adjustment Clause (DCR-27), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(B) Minimum Charge:

The monthly charge shall be the total of the charges specified hereinabove.

(C) Taxes:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the above monthly rate. The charges computed at the above monthly rate also shall be subject to all other taxes, payments in lieu of taxes, franchise fees, assessments, and surcharges imposed by any governmental authority. In addition, South Carolina sales tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax Commission or its successor.

Section 6. Determination of Energy Usage:

To determine the Customer's energy usage at service connection, the Authority, at its option, may either (i) meter such energy usage, or (ii) estimate the monthly energy usage of such service based on the characteristics and mode of operation of the lamps and other equipment served therefrom.

Section 7. Payment:

Bills will be rendered monthly on a net basis. All bills are due and payable at the offices of the Authority, or at such other place as the Authority may designate within 25 days after the date in which the bill is mailed or otherwise rendered. If payment is not received by said due date, the amount of the bill will be increased on the next bill rendered and on subsequent bills rendered each month thereafter until paid by two percent (2%) of the amount then outstanding, including late payment charges.

Section 8. Period of Contract:

The contract period shall be one (1) year or longer at the Authority's option.

Section 9. Terms and Conditions:

This Schedule is subject to the Authority's "Terms and Conditions of Retail Electric Service" currently in effect which is available at the Authority's ~~retail~~ offices.

A customer may have a portion of the customer's electrical energy supplied by customer-owned generation provided the customer is in compliance with Santee Cooper's then-current Standard for Interconnecting Customer-Owned Generation.

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Schedule MS-25, Effective April 1, 2025

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
MUNICIPAL STREET LIGHTING SERVICE
SCHEDULE MS-27

Exhibit A
Schedule of Available Poles and Arms

Available Pole and Arm Type		Monthly Charge	
1	Wood Standard, 30'	$	5.10
2	Wood, 35'	$	5.85
3	Wood, 40'	$	6.90
4	Fiberglass, Round, Black, 18'	$	6.31
5	Fiberglass, Round, Brown, 20'	$	6.51
6	Fiberglass, Round, 30'	$	14.70
7	Fiberglass, Round, 40'	$	14.83
8	Aluminum Standard, 25'	$	13.70
9	Aluminum, Round, 35'	$	22.65
10	Fiberglass, Round, 30' Breakaway DOT	$	20.91
11	Pole: Tier 1	$	16.46
12	Pole: Tier 2	$	24.85
13	Pole: Tier 3	$	29.75
14	Pole: Tier 4	$	34.66
15	Arm: Tier 1	$	6.93
16	Arm: Tier 2	$	10.60
17	Arm: Tier 3	$	13.40
18	Arm: Tier 4	$	16.20

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
MUNICIPAL STREET LIGHTING SERVICE
SCHEDULE MS-27

Exhibit B
Schedule of Available Light Fixtures and Shield

	Available Fixture Type	Monthly Rental Charge
1	100 Watt, HPS, Private	$ 2.99
2	150 Watt, HPS, Private	$ 3.04
3	150 Watt, HPS, Traditional	$ 4.87
4	150 Watt, HPS, Roadway	$ 4.13
5	150 Watt, HPS, Modern (Shoebox)	$ 8.48
6	250 Watt, HPS, Roadway	$ 4.37
7	250 Watt, HPS, Shoebox	$ 8.96
8	400 Watt, HPS, Flood Light	$ 5.53
9	400 Watt, HPS, Roadway	$ 4.70
10	400 Watt, HPS, Shoebox	$ 9.54
11	400 Watt, MH, Flood Light	$ 6.57
12	400 Watt, MH, Galleria	$ 8.33
13	1000 Watt, MH, Flood Light	$ 7.60
14	1000 Watt, MH, Galleria	$ 9.98
15	MH: Tier 1	$ 10.30
16	MH: Tier 2	$ 11.70
17	MH: Tier 3	$ 13.10
18	MH: Tier 4	$ 14.50
19	MH: Tier 5	$ 15.90
20	MH: Tier 6	$ 17.30
21	MH: Tier 7	$ 18.70
22	HPS: Tier 1	$ 10.41
23	HPS: Tier 2	$ 12.08
24	HPS: Tier 3	$ 13.70
25	HPS: Tier 4	$ 15.10
26	HPS: Tier 5	$ 16.50
27	HPS: Tier 6	$ 17.90
28	HPS: Tier 7	$ 19.30
29	Vandal Shield (1)	$ 2.12
30	LED: Tier 1	$ 5.50
31	LED: Tier 2	$ 6.60
32	LED: Tier 3	$ 7.70
33	LED: Tier 4	$ 8.80
34	LED: Tier 5	$ 9.90
35	LED: Tier 6	$ 11.00
36	LED: Tier 7	$ 12.10
37	LED: Tier 8	$ 14.30
38	LED: Tier 9	$ 17.60
39	LED: Tier 10	$ 20.40

Exhibit B
Schedule of Available Light Fixtures and Shield

Note 1: Vandal Shields may be required for fixtures receiving damage more than once during any consecutive three-year period.

Note 2: Fixtures do not include energy charges. Energy charges will vary based on specific fixture energy requirements and will be in addition to the stated rental charges.

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
PRIVATE OUTDOOR LIGHTING SERVICE
SCHEDULE OL-27

Section 1. Availability:

This Schedule is available in the retail service area of the Authority in Berkeley, Georgetown, and Horry Counties, South Carolina.

Section 2. Applicability:

This Schedule is applicable for outdoor yard and area lighting to retail customers where the Authority installs and furnishes the lighting equipment including lamps, fixtures, and the necessary lighting circuits and fittings. This Schedule is not applicable for new installations of homes for resale without specific permission of the Authority. The monthly facilities and energy charges set forth in Section 4 are applicable only to lighting fixtures located so as to be furnished energy by existing facilities, poles and transformers on existing poles, or through the addition of not more than one (1) wood pole for attachment of each lighting fixture. Where extension of primary lines or special facilities or more than one (1) new pole per lighting fixture is required, the cost of constructing such additional facilities shall be repaid by the customer requesting service. Energy purchased under this Schedule may not be resold or shared with others.

Section 3. Character of Service:

The Authority shall provide the outdoor yard and area lighting service hereunder including providing, installing, and maintaining the necessary facilities such as requisite poles and light fixtures on a contractual basis. Upon request for service, the Authority will require the execution of an agreement between the customer and the Authority (the "Outdoor Rental Lighting Agreement"). Energy delivered hereunder shall be alternating current 60 Hertz at the nominal standard voltage of the Authority, as available.

Section 4. Monthly Rates and Charges:

The monthly charges hereunder shall include the following charges:

(A) Basic Monthly Charges:

(1) Pole and Fixture Rental Fees:

There shall be a monthly charge for each pole and fixture furnished by the Authority, based on the type and characteristics thereof, determined in accordance with Exhibits A and B hereto. Such Exhibits A and B may be amended by the Authority from time to time to reflect the standard types of poles and fixtures the Authority will make available.

(2) Energy Charges:

Base Energy Charge:

For each fixture, there shall be a base energy charge of $0.0682/kWh for all kWh of energy use.

(a) Fuel Adjustment Charge:

The Authority's Fuel Adjustment Clause (FAC-27) is applicable to all energy sales hereunder, with "F_b/S_b" and "K" of the formula in said clause being equal to $0.03641/kWh and 0.14, respectively.

(b) Demand Sales Adjustment:

The Authority's Demand Sales Adjustment Clause (DSC-27) is applicable to all energy sales hereunder.

(c) Economic Development Sales Adjustment:

The Authority's Economic Development Sales Adjustment Clause (EDA-27), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(d) Deferred Cost Recovery Adjustment:

The Authority's Deferred Cost Recovery Adjustment Clause (DCR-27), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(B) Additional Facilities Charge:

The Basic Monthly Charges herein apply only to fixtures located so as to be furnished energy by existing facilities, poles and transformers on existing poles, and/or through the addition of not more than one (1) pole for the attachment of each lighting fixture. Additional facilities, including the extension of primary lines, or special facilities, or more than one (1) new pole per lighting fixture, will be furnished by the Authority where the customer agrees to pay the cost of constructing such additional facilities.

(C) Minimum Charge:

The minimum charge shall be the same as the monthly charges set forth in Sections 4.A. and 4.B. hereinabove.

(D) Taxes:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the above monthly rate. The charges computed at the above monthly rate also shall be subject to all other taxes, payments in lieu of taxes, franchise fees, assessments, and surcharges imposed by any governmental authority. In addition, South Carolina sales tax, if any, will be added to each bill unless the customer has furnished the Authority evidence of specific exemption secured by the customer from the South Carolina Tax Commission or its successor.

Section 5. Determination of Energy Usage:

The Authority, at its option, may meter the monthly kWh energy usage of light fixtures provided hereunder. Otherwise, each unmetered fixture shall be deemed to use the estimated average monthly kWh energy set forth in the current Exhibit B hereto.

Section 6. Payment:

(A) Bills for service hereunder shall become part of and shall be added to the customer's monthly account for metered electric service.

(B) Bills will be rendered monthly on a net basis. All bills are due and payable at the offices of the Authority, or at such other place as the Authority may designate within 25 days after the date in which the bill is mailed or otherwise rendered. When the outdoor light is the only account with the Authority and payment of the bill is not received by said due date, the amount of the bill shall be increased on the next bill rendered and on subsequent bills rendered each month thereafter until paid by two percent (2%) of (i) the amount calculated under Section 4 of this Schedule or (ii) the total amount then outstanding including late payment charges. If the outdoor light is billed in conjunction with another account and payment of the bills is not received by said due date, then the total bill shall be increased on the next bill rendered and on subsequent bills rendered each month thereafter by two percent (2%) of (i) the total amount calculated under this Schedule or (ii) the total bill then outstanding including late payment charges.

Section 7. Period of Contract:

The Outdoor Rental Lighting Agreement shall become effective on the date the lighting fixtures are first installed and operated and shall remain in effect for a period of three (3) years and thereafter until terminated by either party giving to the other thirty (30) days' notice. In the event that the customer transfers, terminates or, for any reason, discontinues outdoor yard and area lighting service or electric service to the property on which the rental lighting is installed, the following charges shall become due and payable and may be paid in whole or in part by any deposit for electric service that the customer may have made:

> The greater of (i) the sum of the monthly charges for all remaining months of the effective terms of the Outdoor Rental Lighting Agreement, or (ii) two hundred dollars ($200.00) for each fixture mounted on existing facilities, or (iii) eight hundred fifty dollars ($850.00) for each fixture and pole that is caused to be removed due to termination of the Outdoor Rental Lighting Agreement.

In the event the customer wishes to terminate the private outdoor lighting service due to the sale, lease, or rental to others of the property on which lights are installed and the new party wishes to continue the rental agreement, the Authority shall release the customer from the termination charges provided for herein at such time that the new customer makes application for electric service and signs and Outdoor Rental Lighting Agreement for the remaining months of the original agreement.

Section 8. Limitations of Service:

(A) The Authority assumes responsibility for the ordinary maintenance of poles, equipment and lamps with all maintenance work to be performed during normal working hours at the discretion of the Authority.

(B) The Authority shall use reasonable diligence to provide a constant service to the lighting fixtures, but if such service or equipment shall fail or be interrupted, or become defective through acts of nature, or public enemies or by accident, strikes, labor troubles or by actions of the elements, or for any cause beyond its reasonable control, the Authority shall not be liable therefore.

(C) The Customer shall assume responsibility for providing reasonable protection of the lighting installation from accidental collision by motor vehicle and other similar equipment and shall further assume responsibility for protecting the installation against vandalism.

(D) The Authority reserves the right to terminate private outdoor lighting service immediately upon the threat of damage or continued damage to the installed equipment.

Section 9. Terms and Conditions:

This Schedule is subject to the Authority's Terms and Conditions of Retail Electric Service currently in effect and the "Outdoor Rental Lighting Agreement" executed between the customer and the Authority.

A customer may have a portion of the customer's electrical energy supplied by customer-owned generation provided the customer is in compliance with Santee Cooper's then-current Standard for Interconnecting Customer-Owned Generation.

Adopted October 30, 2026
Effective for bills rendered on and after February 1, 2027

Supersedes:
Schedule OL-25, Effective April 1, 2025

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
PRIVATE OUTDOOR LIGHTING SERVICE
SCHEDULE OL-27

Exhibit A
Schedule of Available Poles and Arms

Available Pole and Arm Type		Monthly Charge
1	Wood Standard, 30′	$ 5.10
2	Wood, 35′	$ 5.85
3	Wood, 40′	$ 6.90
4	Fiberglass, Round, Black, 18′	$ 6.31
5	Fiberglass, Round, Brown, 20′	$ 6.51
6	Fiberglass, Round, 30′	$ 14.70
7	Fiberglass, Round, 40′	$ 14.83
8	Aluminum Standard, 25′	$ 13.70
9	Aluminum, Round, 35′	$ 22.65
10	Fiberglass, Round, 30′ Breakaway DOT	$ 20.91
11	Pole: Tier 1	$ 16.46
12	Pole: Tier 2	$ 24.85
13	Pole: Tier 3	$ 29.75
14	Pole: Tier 4	$ 34.66
15	Arm: Tier 1	$ 6.93
16	Arm: Tier 2	$ 10.60
17	Arm: Tier 3	$ 13.40
18	Arm: Tier 4	$ 16.20

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
PRIVATE OUTDOOR LIGHTING SERVICE
SCHEDULE OL-27
Exhibit B
Schedule of Available Light Fixtures and Shield

Available Fixture Type		Available Fixture Type	
1	100 Watt, HPS, Private	$	2.99
2	150 Watt, HPS, Private	$	3.04
3	150 Watt, HPS, Traditional	$	4.87
4	150 Watt, HPS, Roadway	$	4.13
5	150 Watt, HPS, Modern (Shoebox)	$	8.48
6	250 Watt, HPS, Roadway	$	4.37
7	250 Watt, HPS, Shoebox	$	8.96
8	400 Watt, HPS, Flood Light	$	5.53
9	400 Watt, HPS, Roadway	$	4.70
10	400 Watt, HPS, Shoebox	$	9.54
11	400 Watt, MH, Flood Light	$	6.57
12	400 Watt, MH, Galleria	$	8.33
13	1000 Watt, MH, Flood Light	$	7.60
14	1000 Watt, MH, Galleria	$	9.98
15	MH: Tier 1	$	10.30
16	MH: Tier 2	$	11.70
17	MH: Tier 3	$	13.10
18	MH: Tier 4	$	14.50
19	MH: Tier 5	$	15.90
20	MH: Tier 6	$	17.30
21	MH: Tier 7	$	18.70
22	HPS: Tier 1	$	10.41
23	HPS: Tier 2	$	12.08
24	HPS: Tier 3	$	13.70
25	HPS: Tier 4	$	15.10
26	HPS: Tier 5	$	16.50
27	HPS: Tier 6	$	17.90
28	HPS: Tier 7	$	19.30
29	Vandal Shield (1)	$	2.12
30	LED: Tier 1	$	5.50
31	LED: Tier 2	$	6.60
32	LED: Tier 3	$	7.70
33	LED: Tier 4	$	8.80
34	LED: Tier 5	$	9.90
35	LED: Tier 6	$	11.00
36	LED: Tier 7	$	12.10
37	LED: Tier 8	$	14.30
38	LED: Tier 9	$	17.60
39	LED: Tier 10	$	20.40

Exhibit B
Schedule of Available Light Fixtures and Shield

Note 1: Vandal Shields may be required for fixtures receiving damage more than once during any consecutive three-year period.

Note 2: Fixtures do not include energy charges. Energy charges will vary based on specific fixture energy requirements and will be in addition to the stated rental charges.

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
PRIVATE OUTDOOR LIGHTING SERVICE CONTRIBUTION
SCHEDULE OLC-27

Section 1. Availability:

This Schedule is available in the retail service area of the Authority in Berkeley, Georgetown, and Horry Counties, South Carolina.

Section 2. Applicability:

This Schedule is applicable for new and existing installations of outdoor yard and area lighting to retail customers where the Authority installs and furnishes the lighting equipment including lamps, fixtures, and the necessary lighting circuits and fittings. This Schedule is not applicable to new installations of homes for resale without specific permission of the Authority. The monthly facilities and energy charges set forth in Section 5 are applicable only to lighting fixtures located so as to be furnished energy by existing facilities, poles and transformers on existing poles, or through the addition of not more than one (1) wood pole for attachment of each lighting fixture. Where extension of primary lines or special facilities or more than one (1) new pole per lighting fixture is required, the cost of constructing such additional facilities shall be repaid by the customer requesting service. Energy purchased under this Schedule may not be resold or shared with others.

Section 3. Character of Service:

The Authority shall provide the outdoor yard and area lighting service hereunder including providing, installing, and maintaining the necessary facilities such as requisite poles and light fixtures on a contractual basis. Upon request for service, the Authority will require the execution of an agreement between the customer and the Authority (the “Outdoor Rental Lighting Contribution Agreement”). Energy delivered hereunder shall be alternating current 60 Hertz at the nominal standard voltage of the Authority, as available.

Section 4. Initial or Existing Contribution:

Upon execution of an agreement between the Authority and the customer, the customer shall pay to the Authority an Initial or Existing Contribution amount for each fixture or pole, whichever is applicable and determined in accordance with Section 7 below and Exhibits A and B hereto. Such Exhibits A and B may be amended by the Authority from time to time to reflect the types of poles and fixtures the Authority will make available.

Section 5. Monthly Rates and Charges:

The monthly charges hereunder shall include the following charges:

(A) Basic Monthly Charges:

(1) Pole and Fixture Rental Fees:

There shall be a monthly charge for each pole and fixture furnished by the Authority, based on the type and characteristics thereof, determined in accordance with Exhibits A and B hereto. Such Exhibits A and B may be amended by the Authority from time to time to reflect the types of poles and fixtures the Authority will make available.

(2) Energy Charges:

Base Energy Charge:

For each fixture, there shall be a base energy charge of $0.0682/kWh for all kWh of energy use.

(a) Fuel Adjustment Charge:

The Authority's Fuel Adjustment Clause (FAC-27) is applicable to all energy sales hereunder, with "F_b/S_b" and "K" of the formula in said clause being equal to $0.03641/kWh and 0.14, respectively.

(b) Demand Sales Adjustment:

The Authority's Demand Sales Adjustment Clause (DSC-27) is applicable to all energy sales hereunder.

(c) Economic Development Sales Adjustment:

The Authority's Economic Development Sales Adjustment Clause (EDA-27), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(d) Deferred Cost Recovery Adjustment:

The Authority's Deferred Cost Recovery Adjustment Clause (DCR-27), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(B) Additional Facilities Charge:

The Basic Monthly Charges herein apply only to fixtures located so as to be furnished energy by existing facilities, poles and transformers on existing poles, or through the addition of not more than one (1) pole for the attachment of each lighting fixture. Additional facilities, including the extension of primary lines, or special facilities, or more than one (1) new pole per lighting fixture, will be furnished by the Authority where the customer agrees to pay the cost of constructing such additional facilities.

(C) Minimum Charge:

The minimum charge shall be the same as the monthly charges set forth in Sections 5.A. and 5.B. hereinabove.

(D) Taxes:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the above monthly rate. The charges computed at the above monthly rate also shall be subject to all other taxes, payments in lieu of taxes, franchise fees, assessments, and surcharges imposed by any governmental authority. In addition, South Carolina sales tax, if any, will be added to each bill unless the customer has furnished the Authority evidence of specific exemption secured by the customer from the South Carolina Tax Commission or its successor.

Section 6. Determination of Energy Usage:

The Authority, at its option, may meter the monthly kWh energy usage of light fixtures provided hereunder. Otherwise, each unmetered fixture shall be deemed to use the estimated average monthly kWh energy set forth in the current Exhibit B hereto.

Section 7. Payment:

(A) Bills for service hereunder shall become part of and shall be added to the customer's monthly account for metered electric service.

(B) Bills will be rendered monthly on a net basis. All bills are due and payable at the offices of the Authority, or at such other place as the Authority may designate within 25 days after the date in which the bill is mailed or otherwise rendered. When the outdoor light is the only account with the Authority and payment of the bill is not received by said due date, the amount of the bill shall be increased on the next bill rendered and on subsequent bills rendered each month thereafter until paid by two percent (2%) of (i) the amount calculated under Section 4 of this Schedule or (ii) the total amount then outstanding including late payment charges. If the outdoor light is billed in conjunction with another account and payment of the bills is not received by said due date, then the total bill shall be increased on the next bill rendered and on subsequent bills rendered each month thereafter by two percent (2%) of (i) the total amount calculated under this Schedule or (ii) the total bill then outstanding including late payment charges.

Section 8. Period of Contract:

The Outdoor Rental Lighting Contribution Agreement (Agreement) shall become effective on the date that 1.) the Initial Contribution (for new installations) or Existing Contribution (for installations previously under contract), whichever is applicable and as defined in Exhibits A and/or B, has been received by Santee Cooper for each installed light and pole and 2.) the Agreement has been signed by both the customer and Santee Cooper. The Agreement shall remain in effect for a period of ten (10) years. Upon completion of any Agreement term, the customer shall be eligible for a subsequent Outdoor Rental Lighting Contribution Agreement, which shall require an additional Existing Contribution payment and will remain in effect for a period of ten (10) years. In the event that the customer transfers, terminates or, for any reason, discontinues outdoor yard and area lighting service or electric service to the property on which the rental lighting is installed, the following charges shall become due and payable and may be paid in whole or in part by any deposit for electric service that the customer may have made:

> The greater of (i) the sum of the monthly charges for all remaining months of the effective terms of the Outdoor Rental Lighting Developer Contribution Agreement, or (ii) two hundred dollars ($200.00) for each fixture mounted on existing facilities, or (iii) eight hundred fifty dollars ($850.00) for each fixture and pole that is caused to be removed due to termination of the Outdoor Rental Lighting Developer Contribution Agreement.
>
> A prorated Contribution amount (rounded up to the nearest full month) shall be returned to the customer less any fees noted above.

In the event the customer wishes to terminate the private outdoor lighting service due to the sale, lease, or rental to others of the property on which lights are installed and the new party wishes to continue the rental agreement, the Authority shall release the customer from the termination charges provided for herein at such time that the new customer makes application for electric service and signs and Outdoor Rental Lighting Contribution Agreement for the remaining months of the original agreement.

In the event the Authority terminates or makes this Schedule unavailable prior to completion of the Outdoor Rental Lighting Contribution Agreement term, the customer shall be entitled to a return of a prorated portion of the applicable Contribution amount rounded up to the nearest full month.

Section 9. Limitations of Service:

(A) The Authority assumes the responsibility for ordinary maintenance of poles, equipment and lamps with all maintenance work to be performed during normal working hours at the discretion of the Authority.

(B) The Authority shall use reasonable diligence to provide a constant service to the lighting fixtures, but if such service or equipment shall fail or be interrupted, or become defective through acts of nature, or public enemies or by accident, strikes, labor troubles or by actions of the elements, or for any cause beyond its reasonable control, the Authority shall not be liable therefore.

(C) The Customer shall assume responsibility for the replacement costs for poles, equipment and lamps in excess of standard replacement costs, as determined by the Authority.

(D) The Customer shall assume responsibility of providing reasonable protection to the lighting installation from accidental collision by motor vehicle and other similar equipment and shall further assume responsibility of providing the installation protection against vandalism.

(E) The Authority reserves the right to terminate private outdoor lighting service immediately upon the threat of damage or continued damage to the installed equipment.

Section 9. Terms and Conditions:

This Schedule is subject to the Authority's Terms and Conditions of Retail Electric Service currently in effect and the "Outdoor Rental Lighting Contribution Agreement" executed between the customer and the Authority.

A customer may have a portion of the customer's electrical energy supplied by customer-owned generation provided the customer is in compliance with Santee Cooper's then-current Standard for Interconnecting Customer-Owned Generation.

Adopted October 30, 2026
Effective for bills rendered on and after February 1, 2027

Supersedes:
Schedule OLC-25, Effective April 1, 2025

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
PRIVATE OUTDOOR LIGHTING SERVICE CONTRIBUTION
SCHEDULE OLC-27

Exhibit A
Schedule of Available Poles and Arms

	Available Pole and Arm Type	Contribution New Installation	Contribution Existing	Monthly Charge
1	Wood Standard, 30'	$ -	$ -	$ 5.10
2	Wood, 35'	$ -	$ -	$ 5.85
3	Wood, 40'	$ -	$ -	$ 6.90
4	Fiberglass, Round, Black, 18'	$ -	$ -	$ 6.31
5	Fiberglass, Round, Brown, 20'	$ 16.99	$ 8.50	$ 6.31
6	Fiberglass, Round, 30'	$ 692.46	$ 346.23	$ 6.31
7	Fiberglass, Round, 40'	$ 702.65	$ 351.33	$ 6.31
8	Aluminum Standard, 25'	$ 610.04	$ 305.02	$ 6.31
9	Aluminum, Round, 35'	$ 829.61	$ 414.81	$ 12.59
10	Fiberglass, Round, 30' Breakaway DOT	$ 1,204.79	$ 602.39	$ 6.31
11	Pole: Tier 1	$ 649.91	$ 324.95	$ 8.58
12	Pole: Tier 2	$ 1,249.91	$ 624.95	$ 9.69
13	Pole: Tier 3	$ 1,649.91	$ 998.80	$ 9.75
14	Pole: Tier 4	$ 2,149.91	$ 1,498.80	$ 8.59
15	Arm: Tier 1	$ -	$ -	$ 6.93
16	Arm: Tier 2	$ 200.00	$ 200.00	$ 8.17
17	Arm: Tier 3	$ 400.00	$ 400.00	$ 8.55
18	Arm: Tier 4	$ 600.00	$ 600.00	$ 8.92

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
PRIVATE OUTDOOR LIGHTING SERVICE CONTRIBUTION
SCHEDULE OLC-27

Exhibit B
Schedule of Available Light Fixtures and Shield

	Available Fixture Type	Contribution New Installation	Contribution Existing	Monthly Rental Charge
1	100 Watt, HPS, Private	$ -	$ -	$ 2.99
2	150 Watt, HPS, Private	$ 4.59	$ 2.30	$ 2.99
3	150 Watt, HPS, Traditional	$ 98.36	$ 49.18	$ 3.68
4	150 Watt, HPS, Roadway	$ 94.53	$ 47.33	$ 2.99
5	150 Watt, HPS, Modern	$ 133.53	$ 66.77	$ 6.86
6	250 Watt, HPS, Roadway	$ 113.95	$ 56.98	$ 2.99
7	250 Watt, HPS, Shoebox	$ 183.87	$ 91.94	$ 6.73
8	400 Watt, HPS, Flood Light	$ 209.52	$ 104.76	$ 2.99
9	400 Watt, HPS, Roadway	$ 141.52	$ 70.76	$ 2.99
10	400 Watt, HPS, Shoebox	$ 449.86	$ 248.56	$ 4.08
11	400 Watt, MH, Flood Light	$ 295.91	$ 147.95	$ 2.99
12	400 Watt, MH, Galleria	$ 440.79	$ 239.49	$ 2.99
13	1000 Watt, MH, Flood Light	$ 303.58	$ 151.79	$ 3.92
14	1000 Watt, MH, Galleria	$ 513.40	$ 312.10	$ 3.76
15	MH: Tier 1	$ 379.35	$ 189.68	$ 5.70
16	MH: Tier 2	$ 479.35	$ 278.06	$ 5.89
17	MH: Tier 3	$ 579.35	$ 378.06	$ 6.07
18	MH: Tier 4	$ 679.35	$ 478.06	$ 6.26
19	MH: Tier 5	$ 779.35	$ 578.06	$ 6.45
20	MH: Tier 6	$ 879.35	$ 678.06	$ 6.64
21	MH: Tier 7	$ 979.35	$ 778.06	$ 6.82
22	HPS: Tier 1	$ 393.63	$ 196.81	$ 5.64
23	HPS: Tier 2	$ 493.63	$ 292.33	$ 6.09
24	HPS: Tier 3	$ 593.63	$ 392.33	$ 6.50
25	HPS: Tier 4	$ 693.63	$ 492.33	$ 6.69
26	HPS: Tier 5	$ 793.63	$ 592.33	$ 6.88
27	HPS: Tier 6	$ 893.63	$ 692.33	$ 7.06
28	HPS: Tier 7	$ 993.63	$ 792.33	$ 7.25
29	Vandal Shield (1)	$ -	$ -	$ 2.99
30	LED: Tier 1	$ -	$ -	$ 5.50
31	LED: Tier 2	$ 90.71	$ 45.36	$ 5.50
32	LED: Tier 3	$ 181.43	$ 90.71	$ 5.50
33	LED: Tier 4	$ 272.14	$ 136.07	$ 5.50
34	LED: Tier 5	$ 362.86	$ 181.43	$ 5.50
35	LED: Tier 6	$ 453.57	$ 252.28	$ 5.50
36	LED: Tier 7	$ 544.29	$ 342.99	$ 5.50
37	LED: Tier 8	$ 725.72	$ 524.42	$ 5.50
38	LED: Tier 9	$ 997.86	$ 796.57	$ 5.50
39	LED: Tier 10	$ 1,228.78	$ 1,027.48	$ 5.50

Exhibit B
Schedule of Available Light Fixtures and Shield

Note 1: Vandal Shields may be required for fixtures receiving damage more than once during any consecutive three-year period.

Note 2: Fixtures do not include energy charges. Energy charges will vary based on specific fixture energy requirements and will be in addition to the stated rental charges.

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
PRIVATE OUTDOOR LIGHTING SERVICE DEVELOPER CONTRIBUTION
SCHEDULE OLDC-27

Section 1. Availability:

This Schedule is available in the retail service area of the Authority in Berkeley, Georgetown, and Horry Counties, South Carolina.

Section 2. Applicability:

This Schedule is applicable for new installations of outdoor yard and area lighting to retail customers for homes for resale where the Authority installs and furnishes the lighting equipment including lamps, fixtures, and the necessary lighting circuits and fittings. The monthly facilities and energy charges set forth in Section 5 are applicable only to lighting fixtures located so as to be furnished energy by existing facilities, poles and transformers on existing poles, or through the addition of not more than one (1) wood pole for attachment of each lighting fixture. Where extension of primary lines or special facilities or more than one (1) new pole per lighting fixture is required, the cost of constructing such additional facilities shall be repaid by the customer requesting service. Energy purchased under this Schedule may not be resold or shared with others.

Section 3. Character of Service:

The Authority shall provide the outdoor yard and area lighting service hereunder including providing, installing, and maintaining the necessary facilities such as requisite poles and light fixtures on a contractual basis. Upon request for service, the Authority will require the execution of an agreement between the customer and the Authority (the "Outdoor Rental Lighting Developer Contribution Agreement"). Energy delivered hereunder shall be alternating current 60 Hertz at the nominal standard voltage of the Authority, as available.

Section 4. Initial Contribution:

Upon the execution of an agreement between the Authority and the customer, the customer shall pay to the Authority an Initial Contribution amount for each fixture or pole, determined in accordance with Exhibits A and B attached hereto. Such Exhibits A and B may be amended by the Authority from time to time to reflect the types of poles and fixtures the Authority will make available.

Section 5. Monthly Rates and Charges:

The monthly charges hereunder shall include the following charges:

(A) Basic Monthly Charges:

(1) Pole and Fixture Rental Fees:

There shall be a monthly charge for each pole and fixture furnished by the Authority, based on the type and characteristics thereof, determined in accordance with Exhibits A and B hereto. Such Exhibits A and B may be amended by the Authority from time to time to reflect the types of poles and fixtures the Authority will make available.

(2) Energy Charges:

Base Energy Charge:

For each fixture, there shall be a base energy charge of $0.0682/kWh for all kWh of energy use.

(a) Fuel Adjustment Charge:

The Authority's Fuel Adjustment Clause (FAC-27) is applicable to all energy sales hereunder, with "F_b/S_b" and "K" of the formula in said clause being equal to $0.03641/kWh and 0.14, respectively.

(b) Demand Sales Adjustment:

The Authority's Demand Sales Adjustment Clause (DSC-27) is applicable to all energy sales hereunder.

(c) Economic Development Sales Adjustment:

The Authority's Economic Development Sales Adjustment Clause (EDA-27), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(d) Deferred Cost Recover Adjustment

The Authority's Deferred Cost Recover Adjustment Clause (DCR-27) or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(B) Additional Facilities Charge:

The Basic Monthly Charges herein apply only to fixtures located so as to be furnished energy by existing facilities, poles and transformers on existing poles, or through the addition of not more than one (1) pole for the attachment of each lighting fixture. Additional facilities, including the extension of primary lines, or special facilities, or more than one (1) new pole per lighting fixture, will be furnished by the Authority where the customer agrees to pay the cost of constructing such additional facilities.

(C) Minimum Charge:

The minimum charge shall be the same as the monthly charges set forth in Sections 5.A. and 5.B. hereinabove.

(D) Taxes:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the above monthly rate. The charges computed at the above monthly rate also shall be subject to all other taxes, payments in lieu of taxes, franchise fees, assessments, and surcharges imposed by any governmental authority. In addition, South Carolina sales tax, if any, will be added to each bill unless the customer has furnished the Authority evidence of specific exemption secured by the customer from the South Carolina Tax Commission or its successor.

Section 6. Determination of Energy Usage:

The Authority, at its option, may meter the monthly kWh energy usage of light fixtures provided hereunder. Otherwise, each unmetered fixture shall be deemed to use the estimated average monthly kWh energy set forth in the current Exhibit B hereto.

Section 7. Payment:

(A) Bills for service hereunder shall become part of and shall be added to the customer's monthly account for metered electric service.

(B) Bills will be rendered monthly on a net basis. All bills are due and payable at the offices of the Authority, or at such other place as the Authority may designate within 25 days after the date in which the bill is mailed or otherwise rendered. When the outdoor light is the only account with the Authority and payment of the bill is not received by said due date, the amount of the bill shall be increased on the next bill rendered and on subsequent bills rendered each month thereafter until paid by two percent (2%) of (i) the amount calculated under Section 4 of this Schedule or (ii) the total amount then outstanding including late payment charges. If the outdoor light is billed in conjunction with another account and payment of the bills is not received by said due date, then the total bill shall be increased on the next bill rendered and on subsequent bills rendered each month thereafter by two percent (2%) of (i) the total amount calculated under this Schedule or (ii) the total bill then outstanding including late payment charges.

Section 8. Period of Contract:

The Outdoor Rental Lighting Developer Contribution Agreement (Agreement) shall become effective on the date that 1.) the lighting fixtures are first installed and operated, 2.) the Initial Contribution as defined in Exhibits A and/or B has been received by Santee Cooper for each installed light and pole and 3.) the Agreement has been signed by both the customer and Santee Cooper, and shall remain in effect for a period of fifteen (15) years. Upon completion of the Agreement term, the associated location to which Outdoor Lighting has been installed shall no longer be eligible for the Outdoor Rental Lighting Developer Contribution Rate and associated Agreement. In the event that the customer transfers, terminates or, for any reason, discontinues outdoor yard and area lighting service or electric service to the property on which the rental lighting is installed, the following charges shall become due and payable and may be paid in whole or in part by any deposit for electric service that the customer may have made:

> The greater of (i) the sum of the monthly charges for all remaining months of the effective terms of the Outdoor Rental Lighting Developer Contribution Agreement, or (ii) two hundred dollars ($200.00) for each fixture mounted on existing facilities, or (iii) eight hundred fifty dollars ($850.00) for each fixture and pole that is caused to be removed due to termination of the Outdoor Rental Lighting Developer Contribution Agreement.
>
> A prorated Initial Contribution amount (rounded up to the nearest full month) shall be returned to the customer less any fees noted above.

In the event the customer wishes to terminate the private outdoor lighting service due to the sale, lease, or rental to others of the property on which lights are installed and the new party wishes to continue the rental agreement, the Authority shall release the customer from the termination charges provided for herein at such time that the new customer makes application for electric service and signs and Outdoor Rental Lighting Developer Contribution Agreement for the remaining months of the original agreement.

In the event the Authority terminates or makes this Schedule unavailable prior to completion of the Outdoor Rental Lighting Developer Contribution Agreement term, the customer shall be entitled to a return of a prorated portion of the Contribution amount rounded up to the nearest full month.

Section 9. Limitations of Service:

(A) The Authority assumes the responsibility for ordinary maintenance of poles, equipment and lamps with all maintenance work to be performed during normal working hours at the discretion of the Authority.

(B) The Authority shall use reasonable diligence to provide a constant service to the lighting fixtures, but if such service or equipment shall fail or be interrupted, or become defective through acts of nature, or public enemies or by accident, strikes, labor troubles or by actions of the elements, or for any cause beyond its reasonable control, the Authority shall not be liable therefore.

(C) The Customer shall assume responsibility for the replacement costs for poles, equipment and lamps in excess of standard replacement costs, as determined by the Authority.

(D) The Customer shall assume responsibility for providing reasonable protection to the lighting installation from accidental collision by motor vehicle and other similar equipment and shall further assume responsibility of providing the installation protection against vandalism.

(E) The Authority reserves the right to terminate private outdoor lighting service immediately upon the threat of damage or continued damage to the installed equipment.

Section 10. Terms and Conditions:

This Schedule is subject to the Authority's Terms and Conditions of Retail Electric Service currently in effect and the "Outdoor Rental Lighting Developer Contribution Agreement" executed between the customer and the Authority.

A customer may have a portion of the customer's electrical energy supplied by customer-owned generation provided the customer is in compliance with Santee Cooper's then-current Standard for Interconnecting Customer-Owned Generation.

Adopted October 30, 2026
Effective for bills rendered on and after February 1, 2027

Supersedes:
Schedule OLDC-25, Effective April 1, 2025

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
PRIVATE OUTDOOR LIGHTING SERVICE DEVELOPER CONTRIBUTION
SCHEDULE OLDC-27

Exhibit A
Schedule of Available Poles and Arms

Available Pole and Arm Type		Contribution	Monthly Charge
1	Wood Standard, 30′	$ -	$ 5.10
2	Wood, 35′	$ -	$ 5.85
3	Wood, 40′	$ -	$ 6.90
4	Fiberglass, Round, Black, 18′	$ -	$ 6.31
5	Fiberglass, Round, Brown, 20′	$ 22.84	$ 6.31
6	Fiberglass, Round, 30′	$ 930.81	$ 6.5 1
7	Fiberglass, Round, 40′	$ 944.52	$ 6.51
8	Aluminum Standard, 25′	$ 820.03	$ 6.51
9	Aluminum, Round, 35′	$ 829.61	$ 15.17
10	Fiberglass, Round, 30′ Breakaway DOT	$ 1,619.45	$ 6.51
11	Pole: Tier 1	$ 649.91	$ 10.60
12	Pole: Tier 2	$ 1,249.91	$ 13.57
13	Pole: Tier 3	$ 1,649.91	$ 14.87
14	Pole: Tier 4	$ 2,149.91	$ 15.26
15	Arm: Tier 1	$ -	$ 6.93
16	Arm: Tier 2	$ 200.00	$ 8.80
17	Arm: Tier 3	$ 400.00	$ 9.79
18	Arm: Tier 4	$ 600.00	$ 10.79

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
PRIVATE OUTDOOR LIGHTING SERVICE DEVELOPER CONTRIBUTION
SCHEDULE OLDC-27

Exhibit B
Schedule of Available Light Fixtures and Shield

	Available Fixture Type	Contribution New Installation	Monthly Rental Charge
1	100 Watt, HPS, Private	$ -	$ 2.99
2	150 Watt, HPS, Private	$ 6.18	$ 2.99
3	150 Watt, HPS, Traditional	$ 94.48	$ 4.02
4	150 Watt, HPS, Roadway	$ 127.23	$ 2.99
5	150 Watt, HPS, Modern	$ 133.53	$ 7.28
6	250 Watt, HPS, Roadway	$ 153.18	$ 2.99
7	250 Watt, HPS, Shoebox	$ 183.87	$ 7.30
8	400 Watt, HPS, Flood Light	$ 233.39	$ 3.42
9	400 Watt, HPS, Roadway	$ 190.23	$ 2.99
10	400 Watt, HPS, Shoebox	$ 449.86	$ 5.48
11	400 Watt, MH, Flood Light	$ 397.76	$ 2.99
12	400 Watt, MH, Galleria	$ 529.20	$ 3.56
13	1000 Watt, MH, Flood Light	$ 303.58	$ 4.86
14	1000 Watt, MH, Galleria	$ 513.40	$ 5.35
15	MH: Tier 1	$ 379.35	$ 6.88
16	MH: Tier 2	$ 479.35	$ 7.38
17	MH: Tier 3	$ 579.35	$ 7.87
18	MH: Tier 4	$ 679.35	$ 8.37
19	MH: Tier 5	$ 779.35	$ 8.87
20	MH: Tier 6	$ 879.35	$ 9.37
21	MH: Tier 7	$ 979.35	$ 9.87
22	HPS: Tier 1	$ 393.63	$ 6.86
23	HPS: Tier 2	$ 493.63	$ 7.63
24	HPS: Tier 3	$ 593.63	$ 8.35
25	HPS: Tier 4	$ 693.63	$ 8.84
26	HPS: Tier 5	$ 793.63	$ 9.34
27	HPS: Tier 6	$ 893.63	$ 9.84
28	HPS: Tier 7	$ 993.63	$ 10.34
29	Vandal Shield (1)	$ -	$ 2.99
30	LED: Tier 1	$ -	$ 5.50
31	LED: Tier 2	$ 100.00	$ 5.70
32	LED: Tier 3	$ 200.00	$ 5.90
33	LED: Tier 4	$ 300.00	$ 6.09
34	LED: Tier 5	$ 400.00	$ 6.29
35	LED: Tier 6	$ 500.00	$ 6.49
36	LED: Tier 7	$ 600.00	$ 6.69
37	LED: Tier 8	$ 800.00	$ 7.08
38	LED: Tier 9	$ 1,100.00	$ 7.68
39	LED: Tier 10	$ 1,350.00	$ 8.22

Exhibit B
Schedule of Available Light Fixtures and Shield

Note 1: Vandal Shields may be required for fixtures receiving damage more than once during any consecutive three-year period.

Note 2: Fixtures do not include energy charges. Energy charges will vary based on specific fixture energy requirements and will be in addition to the stated rental charges.

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)

MUNICIPAL

SOUTH CAROLINA PUBLIC SERVICE
AUTHORITY (SANTEE COOPER)
MUNICIPAL LIGHT AND POWER
SCHEDULE ML-27

Section 1. Availability:

(A) Service hereunder is available at Delivery Points on or near the transmission facilities of the Authority to municipal, sales-for-resale customers having a contract demand of 1,000 kilowatts or more.

(B) This schedule is not available for breakdown, standby, or auxiliary service, and service hereunder shall not be used in parallel with other sources of electric power.

(C) Prior to the provision of service hereunder at one or more Delivery Points, the Customer shall have entered into a service agreement, mutually agreeable to the Customer and the Authority, that shall set forth general terms and conditions of service hereunder.

Section 2. Character of Service:

(A) Electric power and energy delivered hereunder shall be unregulated, three-phase alternating current, at a frequency of approximately 60 Hertz, at one (1) of the Authority's standard nominal voltages of 480 volts or higher. Separate supplies for the same Customer at different locations or at different voltages shall be considered separate Delivery Points. Multiple Delivery Points shall be separately metered and billed. Only one (1) transformation will be provided hereunder from the available transmission voltage.

Section 3. Monthly Rates and Charges:

(A) Charges for Power Service:

(1) Monthly Customer Charge:

A monthly charge for each Delivery Point of ….....$1,700.00

Monthly Demand Charge Base Demand Charge:

For the first 1,000kW or less of Billing Demand.....$23,230.00

All Additional kW of Billing Demand $23.23/kW

(a) Transformation Discount:

Whenever the Customer takes delivery at available transmission voltage (69 kV or greater) and provides the necessary transformation from the available transmission voltage, the foregoing Base Monthly Demand Charge shall be reduced by $0.90/kW.

(b) Excess Demand Charge:

For each kW of the Customer's Measured Demand that is classified as Excess Demand, a charge, in addition to the Base Demand Charge, of $14.00/kW.

(c) Demand Sales Adjustment:

For each kW of Billing Demand, a credit or change, if any, determined from time to time pursuant to the Authority's Demand Sales Adjustment DSC-27, or its currently applicable successor clause, if any.

(d) Economic Development Sales Adjustment:

For each kW of Firm Billing Demand, a credit, if any, determined from time to time pursuant to the Authority's Economic Development Sales Adjustment Clause (EDA-27), or its currently applicable successor clause, if any.

Energy Charge Base Energy Charge:

All kWh $0.0388/kWh

(e) Fuel Adjustment Clause:

For each kWh, the charge per kWh determined for the month pursuant to the Authority's Fuel Adjustment Clause (FAC-27), or its currently applicable successor clause, if any, with "F_b/S_b" and "K" of the formula in said clause being equal to $0.03641/kWh and .10, respectively.

(f) Deferred Cost Recovery Adjustment:

The Authority's Deferred Cost Recovery Adjustment Clause (DCR-27), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(2) Excess Reactive Demand Charge:

Each kVAr of Excess Reactive Demand $0.70/kVAr

(B) Monthly Facilities Charges:

In the event service to the Customer requires the Authority to provide facilities in addition to, or different from, facilities normally provided by the Authority, and the Authority provides such facilities, the Customer also shall pay the Authority a Monthly Facilities Charge, in addition to all other charges hereunder. Such Monthly Facilities Charge shall be equal to 1.3% of the original installed cost of such facilities.

(C) Minimum Monthly Bill:

The minimum monthly bill shall consist of the sum of the Monthly Customer Charge, the Monthly Demand Charge, and the Monthly Facilities Charge, if any.

(D) Taxes and Other Assessments:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the foregoing monthly rates and charges. The total monthly billing amount hereunder also shall be subject to all other taxes, payments in lieu of taxes, franchise fees, assessments, and surcharges imposed by any governmental authority. In addition, South Carolina sales tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax Commission or its successor.

Section 4. Determination of Demands:

(A) Billing Demand:

(1) The Billing Demand for each Billing Month shall be the greater of (i) the Customer's Measured Demand for such Billing Month or (ii) 80% of the Contract Demand for such Billing Month.

(2) In the event that, during any Billing Month, the provision of service by the Authority hereunder is interrupted for a period of four (4) or more consecutive hours as a result of an occurrence of one of the circumstances set forth in Section 6(A) hereof, the Billing Demand for such Billing Month will be reduced by the proportion which the number of hours of such interruption bears to the total number of hours in the Billing Month.

(B) Measured Demand:

The Measured Demand for each Billing Month shall be the maximum 30-minute integrated kW demand of the customer during such Billing Month; provided, however, that if the Customer's load is unbalanced between phases by more than ten percent (10%), the Authority, at its sole option, may (i) require the Customer, at the Customer's expense, to make the changes necessary to correct such condition, and/or (ii) assume that the load on each phase is equal to the greatest load on any phase.

(C) Contract Demand:

(1) Except as otherwise provided herein, the Contract Demand applicable to each Delivery Point during each Billing Month shall be the maximum amount of power, in kilowatts, that the Customer shall have requested and the Authority shall have agreed to supply during such Billing Month, as evidenced in the Service Agreement between the Customer and the Authority. During the first twelve (12) months of service to a new Delivery Point, the Authority, at its sole option, may agree to adjust the Customer's Contract Demand on a month-to-month basis and/or to forego the application of Section 4 (D) herein below, in order to allow the Customer and the Authority an adequate build-up or phase-in of operations; provided, however, that the Authority reserves the right to condition such agreement on such additional terms and conditions as the Authority deems appropriate for the circumstances.

(2) Except as otherwise provided herein or in the Service Agreement between the Customer and the Authority, the Customer may reduce its Contract demand for a Delivery Point, or any twelve-month period and subsequent twelve-month periods, to not less than 1,000 kW by providing prior written notice of such reduction to the Authority at least one year prior to the beginning of the first Period to which the notice applies, provided, however, that (i) no such reduction shall become effective before the fifth anniversary of service to the Delivery point, and provided further that (ii) the greatest amounts of such reductions shall be as follows:

(a) For the first twelve-month period to which such notice applies, the maximum reduction shall be the greater of 5,000 kW or 25% of the Contract Demand for such year.

(b) For the second succeeding twelve-month period, the maximum reduction shall be the greater of 10,000 kW or 50% of the Contract Demand for such year.

(c) For the third succeeding twelve-month period, the maximum reduction shall be the greater of 15,000 kW or 75% of the Contract Demand for such year.

(d) For the fourth and subsequent twelve-month periods, the maximum reduction shall be 100% of the respective Contract Demand(s) for such years.

Notices of such reductions in the Customer's Contract Demand shall be irrevocable once given.

(3) The Customer's Contract Demand, once established or reduced, may be increased only (i) pursuant to the terms of this Rate Schedule, or (ii) by mutual agreement between the Authority and the Customer. The Authority shall be under no obligation to agree to any such increase but shall give good faith consideration to each such request by the Customer. In such an event, the Authority may require additional, special terms and conditions applicable to service to the Customer.

(D) Excess Demand:

(1) The Customer's Excess Demand for each Billing Month shall be that portion of the Customer's Measured Demand for such Billing Month that exceeds 110% of the Customer's then current Contract Demand hereunder.

(2) Notwithstanding the foregoing or any other provision of this Rate Schedule to the contrary, in the event that (i) the Customer's rate or use of electricity at a Delivery Point exceeds the Customer's then current Contract Demand hereunder, and (ii) the Customer fails to comply promptly with a request by the Authority to reduce such rate of use so as not to exceed such aggregate Contract Demand, the Customer's Contract Demand(s) for such Delivery Point for the current and subsequent Billing Months, shall at the Authority's sole option, be increased, from what it otherwise would have been, by the amount of such excess. In addition, in such event, the Customer shall be liable for any damage to the Authority's facilities caused by such excess.

(3) Notwithstanding the foregoing or any other provision of this Rate Schedule, the Authority shall be under no obligation whatsoever to supply demands in excess of the Customer's Contract Demand, and nothing herein shall be construed as restricting the right of the Authority to take such steps as the Authority may deem necessary, including without limitation complete interruption of service to the Customer, to limit the Customer's demand so as not to exceed the Customer's Contract Demand.

(E) Excess Reactive Demand:

The Customer's Excess Reactive Demand for each Billing Month shall be the amount, if any, by which the Customer's maximum 30-minute integrated reactive demand, in kilovars (kVAr) during such Billing Month exceeds 48.5% of the Customer's Measured Demand, in kilowatts (kW), for such Billing Month.

Section 5. Billing:

All bills are due and payable at the offices of the Authority, or at such other place as the Authority may designate, within ten (10) days after the date on which the bill is mailed or otherwise rendered. If payment is not received within 25 days after the date the bill is mailed or otherwise rendered, the amount of the bill shall be increased by two percent (2%) of the amount then outstanding including late payment charges. If payment is not made within 30 days after the bill is mailed or otherwise rendered, the Authority may discontinue service until all past due bills are paid in full. Discontinuance of the service shall not relieve the Customer of any liability for the Agreed Minimum Bill(s) for the period(s) of time service is so discontinued.

Section 6. Interruption of Service:

(A) The Authority will make reasonable provisions to ensure satisfactory and continuous service but does not guarantee a continuous supply of electrical energy and shall not be liable for damage occasioned by interruptions of service or failure to commence delivery caused by an act of God, or the public enemy, or for any cause reasonably beyond the Authority's control, including, but not limited to, the failure or breakdown of generating or transmitting facilities, floods, fire, strikes or action or order of any agency having jurisdiction over the premises, or for interruptions that the Authority deems necessary for the inspection of, repair to, or changes to the Authority's facilities.

(B) Nothing herein shall be construed as restricting in any way the Authority's right to interrupt service to the Customer as the Authority may deem necessary or appropriate to facilitate inspection of, repair to, or changes to the Authority's facilities consistent with prudent utility practice; provided, however, that the Authority shall use its reasonable best efforts, when practicable, to provide the Customer with advance notice of such interruptions and to coordinate with the Customer the times of such interruptions. In any event, failure of the Authority and the Customer to agree upon the time of such an interruption shall not restrict the Authority from proceeding therewith as the Authority deems necessary.

(C) The Customer shall provide written notification to the authority immediately of any defects, trouble or accident which may in any way affect the delivery of power by the Authority to the Customer.

(D) Notwithstanding any provisions of this Rate Schedule to the contrary, the Customer shall not be liable for any charges hereunder for any period during which he is unable to accept electric service due to strikes, fire, floods, or act of God or the public enemy.

(E) Both the Customer and the Authority shall use all due diligence in removing any causes which prevent the delivery or use of electrical power and energy hereunder.

(F) Any claims against the Authority resulting from an interruption of service shall be governed by the terms, conditions and limitations of the South Carolina Tort Claims Act, and any recovery in such claim shall not include indirect or consequential damages.

Section 7. Indemnity:

All electrical power and energy provided for hereunder shall be the property of the Customer upon passing the Delivery Point(s) and the Customer shall have sole responsibility for the use, misuse or presence of said power and energy on the Customer's side of the Delivery Point(s). The Customer will indemnify and hold the Authority harmless from all claims, loss or expense arising from, or in any way connected with, the presence, use of misuse of electrical power and energy on the Customer's side of the Delivery Point(s).

Section 8. Additional Terms and Conditions:

Service under this Rate Schedule is subject to the then current Service Agreement between the Customer and the Authority.

A customer may have a portion of the customer's electrical energy supplied by customer-owned generation provided the customer is in compliance with Santee Cooper's then-current Standard for Interconnecting Customer-Owned Generation.

Adopted October 30, 2026
Effective for service rendered on or after February 1, 2027

Supersedes:
Schedule ML-25, Effective April 1, 2025

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)

INDUSTRIAL

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
LARGE LIGHT AND POWER
SCHEDULE L-27

Section 1. Availability:

~~(A)~~(G) Service hereunder is available at Delivery Points on or near the transmission facilities of the Authority at which the Customer has a potential demand for electric service of at least 1,000 kW; provided, however, that service hereunder shall not be available for service to large, highly fluctuating or otherwise unusual loads without the agreement of the Authority.

(H) Subject to the terms of this schedule and the General Terms and Conditions of Large Power Electric Service (hereinafter, "General Terms and Conditions") attached hereto as Attachment A and made a part hereof, service hereunder is available, at individual Delivery Points each satisfying the requirements of the foregoing paragraph, to (i) industrial, commercial, and governmental Customers of the Authority, and (ii) municipal and cooperative wholesale Customers of the Authority may offer this service to an industrial, commercial, or governmental customer of such wholesale customer.

(I) This schedule is not available for breakdown, standby, supplementary, or auxiliary service, and service hereunder shall not be used in parallel with other sources of electric power. Except with respect to service to municipal and cooperative Customers of the Authority, as provided in the foregoing paragraph, service hereunder shall not be sold for resale or exchange or shared with others.

(J) Prior to the provision of service hereunder at one or more Delivery Points, the Customer shall be required to enter into an Agreement for Large Power Electric Service (hereinafter, "Service Agreement") of the form prescribed in the General Terms and Conditions which may be modified by the Authority from time to time.

Section 2. Character of Service:

(A) Electric power and energy delivered hereunder shall be unregulated, three-phase alternating current, at a frequency of approximately 60 Hertz, at one of the Authority's standard nominal voltages of 480 volts or higher. Separate supplies for the same Customer at different locations and/or at different voltages shall be considered separate Delivery Points. Multiple Delivery Points shall be separately metered and billed. Only one transformation will be provided hereunder from the available transmission voltage.

(B) "Firm Power," as used herein, shall refer to electric power and energy purchased by the Customer hereunder, other than electric power and energy purchased by the Customer pursuant to any other applicable rider or riders hereto.

Section 3. Monthly Rates and Charges:

~~(A)~~(C) Monthly Customer Charge:

A monthly charge for each Delivery Point of..... $4,068.00

(D) Charges for Standard Firm Power Service:

The monthly charges for Firm Power hereunder shall include the following charges:

(1) Monthly Demand Charge:

Base Demand Charge:

For the first 300 kW or less of Firm Billing Demand $9,061.00

All Additional kW of Firm Billing Demand @ …….....$23.23/kW

(a) Transformation Discount:

Whenever the Customer takes delivery at available transmission voltage (69 kV or greater) and provides the necessary transformation from the available transmission voltage, the foregoing Base Monthly Demand Charge shall be reduced by $0.90/kW.

(b) Excess Demand Charge:

(i) For each kW of the Customer's Measured Demand that is classified as Excess On-Peak Demand, a charge, in addition to the Base Demand Charge, of $14.00/kW.

(ii) For each kW of the Customer's Measured Demand that is classified as Excess Off-Peak Demand, a charge equal to the Base Demand Charge.

(c) Excess Reactive Demand Charge:

Each kVAr of Excess Reactive Demand @ $0.70/kVAr

(d) Demand Sales Adjustment:

For each kW of Firm Billing Demand, a credit or charge, if any, determined from time to time pursuant to the Authority's Demand Sales Adjustment Clause DSC-27, or its currently applicable successor clause, if any.

(e) Economic Development Sales Adjustment:

For each kW of Firm Billing Demand, a credit, if any, determined from time to time pursuant to the Authority's Economic Development Sales Adjustment Clause (EDA-27), or its currently applicable successor clause, if any.

(2) Energy Charge:

Base Energy Charge:

Summer On-Peak kWh @.....$0.0497/kWh

Winter On-Peak kWh @.....$0.0497/kWh

Off-Peak kWh @….....$0.0375/kWh

(a) For all energy taken during the month and classified under the Off- Peak Demand provision, an Off-Peak Energy Premium of $0.02803/kWh shall apply. Such charge shall be in addition to the Off-Peak Base Energy Charges above.

(b) Fuel Adjustment Clause:

For each kWh, the charge per kWh determined for the month pursuant to the Authority's Fuel Adjustment Clause (FAC-27), or its currently applicable successor clause, if any, with "F_b/S_b" and "K" of the formula in said clause being equal to $0.03641/kWh and .10, respectively.

(c) Deferred Cost Recovery Adjustment:

The Authority's Deferred Cost Recovery Adjustment Clause (DCR-27), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(E) Charges Under Applicable Riders:

The monthly charges hereunder shall include the charges for services provided the Customer under any and all applicable riders hereto.

(F) Monthly Facilities Charges:

In the event service to the Customer requires the Authority to provide facilities in addition to, or different from, facilities normally provided by the Authority, and the Authority provides such facilities, the Customer also shall pay the Authority a Monthly Facilities Charge, in addition to all other charges hereunder. Such Monthly Facilities Charge shall be equal to 1.3% of the original installed cost of such facilities.

(G) Minimum Monthly Bill:

The minimum monthly bill shall consist of the sum of (i) the Monthly Customer Charge, (ii) the Monthly Facilities Charge, if any, (iii) the Monthly Demand Charge for Firm Power Service, and (iv) the minimum monthly charges, if any, determined pursuant to any applicable rider or riders under which the Customer also receives service from the Authority.

(H) Taxes and Other Assessments:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the foregoing monthly rates and charges. The total monthly billing amount hereunder also shall be subject to all other taxes, payments in lieu of taxes, franchise fees, assessments, and surcharges imposed by any governmental authority. In addition, South Carolina sales tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax Commission or its successor.

Section 4. Determination of Demands:

~~(A)~~(I) Firm Billing Demand:

(1) The Firm Billing Demand for each Billing Month shall be greater of (i) On-Peak Measured Demand, or (ii) eighty percent (80%) of the Firm Contract Demand, but no greater than one hundred (100%) of Firm Contract Demand for such Billing Month. If the Customer receives Firm Power only, then the Customer's Firm Billing Demand shall not be less than 1,000 kW.

(2) In the event that, during any Billing Month, the provision of service by the Authority hereunder is interrupted for a period of four (4) or more consecutive hours as a result of an occurrence of one of the circumstances set forth in Section 9(A) of the General Terms and Conditions, the Firm Billing Demand for such Billing Month will be reduced by the proportion which the number of hours of such interruption bears to the total number of hours in the Billing Month.

(3) The Customer's Off-Peak Demand Provision shall refer to the amount, if any, by which (a) the lesser of (i) Off-Peak Measured Demand during that Billing Month or (ii) the Customer's then current Off-Peak Maximum demand exceeds (b) the sum of the Firm Contract Demand hereunder plus the Customer's Contract Demands (if any) under any and all riders hereto and other rate schedules of the Authority, plus the Customer's Excess Firm On-Peak Demand (if any) during that billing month. The Customer's Off-Peak Maximum Demand shall be established at the request of the Customer and modified by the Authority from time to time in recognition of the limitations of the delivery facilities serving the Customer and other limiting considerations on the Authority's system however, in no event shall requested demand exceed 20% of the sum of the Customer's Firm and Interruptible Contract Demand(s). Unless and until the authority shall have agreed in writing to a specific Off-Peak Maximum Demand, it shall be deemed to be equal to the sum of the Firm Contract Demand hereunder plus the Customer's Contract Demand(s) (if any) under any and all riders hereto and other rate schedules of the Authority, exclusive of Nominated of curtailed capacity as provided under L-27-DRB. All energy served under the Off-Peak Demand Provision shall incur charges as described in Section 3(B)(2)(b).

(4) Firm Billing Demand, and the Off-Peak Demand Provision, as described and calculated herein, shall be exclusive of Nominated or curtailed capacity as provided under L-27-DRB, including provisions for Customer's Contract Demand(s) in Section 4(A)(1) and Section 4(A)(3) above.

(J) Measured Demand:

(1) Subject to the applicable provisions, if any, of any rider or riders hereto pursuant to which the Customer also receives service, the Measured Demand for each Billing Month shall be the maximum 30-minute integrated kW demand of the customer during such Billing Month.

(2) The On-Peak Measured Demand for each Billing Month shall be the maximum 30-minute integrated kW demand of the Customer that shall have occurred during the Billing Month during On-Peak Demand Hours. As used herein, On-Peak Demand Hours shall refer to the same as stated in Section 5(A).

(3) The Off-Peak Measured Demand shall be the maximum 30-minute integrated kW demand of the Customer that shall have occurred in the Billing Month at a time other than during On- Peak Demand Hours.

(4) In determining each of the Customer's Measured Demand, On-Peak Measured Demand, and Off-Peak Measured Demand, whenever the Customer's load is unbalanced between phases by more than ten percent (10%), the load on each phase shall be deemed to be equal to the greatest load on any phase. Furthermore, whenever the Customer's load frequently is found to be unbalanced between phases by more than ten percent (10%), the Authority, at its sole option, may require the Customer, at the Customer's expense, to make the changes necessary to correct such condition.

(K) Firm Contract Demand:

(1) Except as otherwise provided herein, the Firm Contract Demand applicable to each Delivery Point during each Billing Month shall be the maximum amount of Firm Power, in kilowatts, that the Customer shall have requested and the Authority shall have agreed to supply during such Billing Month, as evidenced in the Delivery Point Specification Sheet for the Delivery Point that is attached to, and made a part of, the Service Agreement between the Customer and the Authority. During the first twelve (12) months of service to a new Delivery Point, the Authority, at its sole option, may agree to adjust the Customer's Firm Contract Demand on a month-to-month basis and/or to forego the application of the Section 4 (D) here in below, in order to allow the Customer and the Authority an adequate build-up or phase-in of operations; provided, however, that the Authority reserves the right to condition such agreement on such additional terms and conditions as the Authority deems appropriate for the circumstances.

(2) Except as otherwise provided herein or in the General Terms and Conditions, the Customer may reduce its Firm Contract Demand for a Delivery Point, for any twelve-month period and subsequent twelve- month period(s), to not less than 300 kW by providing prior written notice of such reduction to the Authority at least one year prior to the beginning of the first period to which the notice applies; provided, however, that (i) no such reduction shall become effective before the fifth anniversary of service to the Delivery Point, and provided further that (ii) the greatest amounts of such reductions shall be as follows:

(a) For the first twelve-month period to which such notice applies, the maximum reduction shall be the greater of 5,000 kW or 25% of the Firm Contract Demand for such year.

(b) For the second succeeding twelve-month period, the maximum reduction shall be the greater of 10,000 kW or 50% of the Firm Contract Demand for such year.

(c) For the third succeeding twelve-month period, the maximum reduction shall be the greater of 15,000 kW or 75% of the Firm Contract Demand for such year.

(d) For the fourth and subsequent twelve-month period(s), the maximum reduction shall be 100% of the respective Firm Contract Demand(s) for such years.

Notices of such reductions in the Customer's Firm Contract Demand shall be irrevocable once given.

(3) The Customer's Firm Contract Demand, once established or reduced, may be increased only (i) pursuant to the terms of this Rate Schedule or applicable rider(s) hereto under which the Customer also receives service, or (ii) by mutual agreement between the Authority and the Customer evidenced by the execution of a new, revised Delivery Point Specification Sheet for the Delivery Point to which the increase is to apply or (iii) unless by mutual agreement between the Authority and the Customer to auto-ratchet their Firm Power Contract permanently as the Customer's load increases on a monthly basis as determined by their monthly peak demand. The Authority shall be under no obligation to agree to any such increase but shall give good faith consideration to each such request. In such an event, the Authority may require additional, special terms and conditions applicable to service to the Customer to be included in the aforementioned new Delivery Point Specification Sheet.

(4) Notwithstanding any other provisions hereof, in no event shall the Customer's Firm Contract Demand be less than the amount, if any, by which the sum of the Customer's then current contract demands under all applicable riders hereto is less than 1,000 kW.

(L) Excess Demand:

(1) The Customer's Excess On-Peak Billed Demand for each Billing Month shall be the greater of (a) that portion of the Customer's On-Peak Measured Demand for such Billing Month, if any, that exceeds the sum of (i) the Customer's then current Firm and Interruptible Billed Demand hereunder, and, where applicable, (ii) the Customers' Contract Demand(s), if any, under any and all applicable rider or riders to which the Customer also receives service from the Authority, exclusive of L- 27-DRB or its successor.

(2) The Customers Excess Off-Peak Demand for each Billing Month shall be that portion of the Customer's Off-Peak Measured Demand for such Billing Month, if any, that exceeds the sum of the Customer's then-current Off-Peak Maximum Demand and the Excess On-Peak Billed Demand above.

(3) Notwithstanding the foregoing or any other provision of this Rate Schedule or the General Terms and Conditions to the contrary, in the event that, at any time, (i) the Customer's rate of use of electricity at a Delivery Point exceeds the Customer's Maximum Demand applicable at that time, and (ii) the Customer fails to comply promptly with a request by the Authority to reduce such rate of use so as not to exceed such Maximum Demand, the Customer's Firm Contract Demand(s) for such Delivery Point for the current and subsequent Billing Months, shall at the Authority's sole option, be increased, from what it otherwise would have been, by the amount of such excess. In addition, in such event, the Customer shall be liable for any damage to the Authority's facilities caused by such excess. The Customer's Maximum Demand during Peak Demand Hours shall be equal to the sum of (i) the Customer's then current Firm Contract Demand hereunder and, where applicable, (ii) the Customer's then current Contract Demand(s), if any, under applicable riders hereto. The Customer's Maximum Demand in hours other than Peak Demand Hours shall be equal to the Customer's then current Off-Peak Maximum Demand.

(4) Notwithstanding the foregoing or any other provision of this Rate Schedule or the General Terms and Conditions, the Authority shall be under no obligation whatsoever to supply demands in excess of the Customer's aggregate Contract Demand(s), and nothing herein shall be construed as restricting the right of the Authority to take such steps as the Authority may deem necessary, including without limitation complete interruption of service to the Customer, to limit the Customer's demand so as not to exceed the Customer's aggregate Contract Demands.

(M) Excess Reactive Demand:

The Customer's Excess Reactive Demand for each Billing Month shall be the amount, if any, by which the Customer's maximum 30-minute integrated reactive demand, in kilovars (kVAr), during such Billing Month exceeds 48.5% of the Customer's Measured Demand, in kilowatts (kW), for such Billing Month.

Section 5. Determination of On-Peak and Off-Peak Hours:

~~(A)~~(N) Demand

(1) On-Peak Demand Hours

(a) Summer On-Peak Demand Hours shall mean the hours from 1:00 p.m. to 10:00 p.m., Monday through Friday, for the months of May, June, July, August, and September.

(b) Winter On-Peak Demand Hours shall mean the hours from 5:00 a.m. to 9:00 a.m. and from 6:00 p.m. to 10:00 p.m., Monday through Friday, for all other months.

(2) Off-Peak Demand Hours

(a) The Off-Peak Demand Hours are defined as all hours not specified above as On Peak Demand Hours. The Authority may call for additional Off-Peak Demand Hours from time to time based on operational limitations or cost constraints. Additional Off-Peak Demand hours shall be designated at the sole discretion of the Authority.

(O) Energy

(1) Summer On-Peak kWh are defined as all kWh consumed by the customer during the calendar months of June, July and August from 1 p.m. to 10 p.m. during weekdays (prevailing time).

(2) Winter On-Peak kWh are defined as all kWh consumed by the customer during the calendar months of November, December, January, and February from 5 a.m. to 9 a.m. during weekdays (prevailing time).

(3) Off-Peak kWh are defined as all kWh consumed by the customer during all other hours of the year.

Section 6. Additional Terms and Conditions:

~~(A)~~(P) Service under this Rate Schedule, including service under all applicable riders hereto, is subject to the then current General Terms and Conditions and the Service Agreement between the Customer and the Authority.

(Q) A customer may have a portion of the customer's electrical energy supplied by customer-owned generation provided the customer is in compliance with Santee Cooper's then-current Standard for Interconnecting Customer-Owned Generation.

(R) A customer who operates a “Data Center”, meaning a centralized facility used for the management, storage, processing, and dissemination of data and information through the use of computer systems, servers, networking equipment, and related components that has an aggregate monthly maximum demand of greater than 1,000 kW, shall be required to enter into a Service Agreement that includes provisions unique to the Data Center. These unique Data Center provisions may include but are not limited to guarantees for payment for services, cost recovery for investments to provide services, operational requirements, and other elements, all of which will be determined at the Authority’s sole discretion.

Adopted October 30, 2026
Effective for bills rendered on and after February 1, 2027

Supersedes:
Schedule L-25, Effective April 1, 2025

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
General Terms and Conditions
of
Large Power Electric Service

Section 1. Contract For Service

(A) As a condition precedent to the Authority supplying electric service under the Authority's Large Light and Power Rate Schedule L-~~25~~27 and/or any and all riders thereto (collectively, "Schedule L"), to which these General Terms and Conditions are attached and made a part of, the Customer shall execute a Service Agreement in the form hereinafter provided as Exhibit I hereto. When executed by the Customer and the Authority, such Service Agreement, together with Schedule L, these General Terms and Conditions, and applicable notices of Contract Demands accepted by the Authority, shall constitute the entire contract for service between the Authority and the Customer.

(B) In the event of any conflict between these General Terms and Conditions and the provisions of the Service Agreement or Schedule L, the provisions of the Service Agreement or Schedule L shall govern.

(C) Nothing contained in any and all parts of Schedule L, the Service Agreement, and these General Terms and Conditions, shall be construed as affecting in any way the right of the Authority to make changes to any and all parts of such documents as provided by law.

(D) A separate Delivery Point Specification Sheet, in the form hereinafter provided as Exhibit II hereto, shall be prepared and executed by the Authority and the Customer for each Delivery Point at which the Customer is to receive service. Each such Delivery Point Specification Sheet, shall be deemed to be attached to, and made a part of, the Service Agreement between the Customer and the Authority.

(E) As used herein, "Delivery Point" refers to the point or points at which the electrical conductors (including bus bars) of the Authority are connected to the electrical conductors of the Customer or, in the case of service hereunder to a municipal or cooperative wholesale Customer of the Authority, to the conductors of that Customer or a retail customer of wholesale Customer. The Authority shall normally provide one three-phase service at a single voltage at each Delivery Point. Separate supplies for the same Customer at different locations and/or at different voltages shall be considered separate Delivery Points. Multiple Delivery Points shall be separately metered and billed.

Section 2. Conditions of Service

(A) The Authority's agreement to provide electric service on the date specified for electric service to each Delivery Point, subject to proper written notice as set forth in the applicable Rate Schedule, is contingent upon the Authority's ability to acquire, at a sufficient time prior to the date for commencement of such service, the necessary State and Federal approvals and the necessary rights of way and equipment for providing such electric service.

(B) With respect to facilities installed by the Authority to provide electric service to the Customer, the Authority reserves the right to use any available capacity of such facilities not needed for such service to supply other customers of the Authority.

(C) The Authority reserves the right to require the Customer to provide a security deposit or letter of guarantee equivalent to one year’s projected monthly invoices, unless the Customer demonstrates sufficient credit worthiness to the satisfaction of the Authority.

Section 3. Electric Service Provided

(A) The Authority will provide electric service to Customer in the form of unregulated, three-phase alternating current at a frequency of approximately 60 Hertz.

(B) The Authority will provide electric service pursuant to the provisions of Schedule L at the nominal voltage desired by Customer provided such voltage is generally available in the area in which the electric service is desired. For Delivery Points existing on the date these General Terms and Conditions become effective, the nominal voltage supplied shall be the Authority's present nominal delivery voltage at such Delivery Points.

(C) The Authority will provide electric service for each Delivery Point at the nominal voltage specified in the Exhibit II to the Service Agreement for the Delivery Point, unless the Authority notifies the Customer in writing that the voltage will be changed to a specified higher or lower voltage in accordance with usual utility practices. In such cases, the Customer at the Customer's own expense will design, engineer, install, construct or modify, operate, and maintain facilities to such higher or lower voltage.

Section 4. Monthly Billing and Payment

(A) The Authority shall render to the Customer, after the end of each Billing Month, a bill setting forth the charges, as specified in Schedule L, for such Billing Month. "Billing Month" refers to a period between successive meter readings, which shall normally be once per month.

(B) All bills shall be on a net basis, and each such bill shall be due and payable in good funds at the office of the Authority, or at such other place as the Authority may designate, within ten (10) days after the date on which the bill is rendered. If payment is not received within 25 days after the date the bill rendered, the amount of the bill shall be increased on the next bill rendered and on subsequent bills rendered each month thereafter until paid by two percent (2%) of the amount then outstanding including late payment charges. If payment is not made within 30 days after the bill is rendered, the Authority may discontinue service until all past due bills are paid in full. Discontinuance of the service shall not relieve the Customer of any liability for the agreed Minimum Monthly Bill(s) for the period(s) of time service is so discontinued.

Section 5. Metering and Measurement

(A) Power and energy shall be metered by the Authority at, or as if at, each Delivery Point.

(B) Not less frequently than once each year, the Authority shall make periodic tests and inspections of meters installed by it. At the request of the Customer, the Authority shall make additional tests or inspections. Readings of metering instruments found to be in error by more than two percent (2%) either fast or slow will be corrected and credits or debits made to the Customer's account accordingly. Such correction shall apply for a period of not more than 30 days prior to the date of test unless a longer period of inaccuracy can be definitely determined. The Customer shall pay all costs resulting from additional tests requested by the Customer if tests show meters to be accurate within two percent (2%).

(C) The Authority shall be under no obligation to purchase any energy produced by the Customer as a result of generation behind the Authority’s meter, except to the degree required by law or by separate mutual agreement by the Authority.

Section 6. Use of Service

(A) Power shall be used in such manner as will not cause objectionable voltage fluctuations or other electrical disturbances on the Authority's system. If such fluctuations and disturbances become objectionable, the Authority may require the Customer, at the Customer's own expense, to install appropriate corrective equipment. The Authority shall have the right to suspend service to the Customer until such time as the objectionable flow or disturbances have been mitigated by the Customer.

(B) The Service Agreement shall not be assigned by the Customer without approval in writing by the Authority. Service hereunder is exclusively for use by the Customer, and is not to be resold or shared with others. In consideration of the terms of the Service Agreement and these General Terms and Conditions, and in recognition of the fact that the supplying of power and energy from more than one source to the Customer's Facilities may adversely affect safety and the Authority's operations, the Customer agrees not to accept electrical service for said plant operations from any source other than the Authority during the terms of the Service Agreement.

Section 7. New Delivery Points

(A) To establish a new Delivery Point, the Customer must execute with the Authority a new Delivery Point Specification Sheet for the new Delivery Point prior to the date upon which the new Delivery Point is to be placed in service. Such new Delivery Point Specification Sheet shall be attached to, and made a part of, the Service Agreement and shall include any special provisions required for the establishment of the new Delivery Point. The execution of such Delivery Point Specification Sheet shall be a condition precedent to the Authority's supplying electric service to the Delivery Point.

(B) The Authority shall not be obligated to establish any new Delivery Point if it is reasonably determined by the Authority that, consistent with Prudent Utility Practice, the new Delivery Point is not necessary or appropriate for the delivery of power to serve load on the Customer's system.

(C) The Authority shall not be obligated to establish any new Delivery Point if after exercising due diligence the Authority cannot obtain all necessary State and Federal approvals, rights-of-way, and equipment. The Customer shall support all State and Federal filings that the Authority deems necessary (i) for supplying capacity and energy to the new Delivery Point, (ii) for the construction and permitting of the new Delivery Point, and (iii) such other facilities as the Authority deems necessary for the new Delivery Point.

(D) The Customer or potential Customer requesting the establishment of a new Delivery Point shall submit a detailed written request to the Authority specifying the requirements of such Delivery Point.

(E) Except as otherwise provided herein, the Customer is responsible for the installation, operation and maintenance of all necessary poles, lines, substations, transformers, switches, protective equipment, and other equipment (except the Authority's metering equipment) necessary for the establishment of a new Delivery Point, and for all facility rearrangements on the Customer's side of such Delivery Point that are required for the establishment thereof.

(F) Substantial and/or material modifications to an existing Delivery Point shall be deemed to constitute the termination of such Delivery Point and the establishment of a new Delivery Point.

Section 8. Delivery Points and Other Facilities

(A) The service specifications for each Delivery Point shall be as prescribed in the corresponding Delivery Point Specification Sheet.

(B) For each Delivery Point, the Customer shall provide, free of cost to the Authority, a suitable site on the premises for the installation by the Authority of equipment for rendering service hereunder. The Customer shall also provide for the safekeeping of this equipment and shall not permit anyone other than authorized employees and agents of the Customer and employees and agents of the Authority to have access thereto.

(C) The Customer hereby grants to the Authority for the entire term of this contract, free of cost, the right to construct, operate and maintain on property owned, leased or controlled by the Customer, all poles, conductors, appurtenances and equipment whatsoever reasonably necessary or desirable for supplying service hereunder to each Delivery Point. The Authority shall also have all rights of access to said property reasonably necessary or desirable for the aforesaid purposes and the right to remove all or any portion of the Authority's property at any time during the term of this contract or within a reasonable time thereafter. All property, structures and facilities erected by the Authority on property of the Customer are recognized and agreed by the parties to be removable trade fixtures, which shall be and remain personal property of the Authority whether affixed to the realty or not.

(D) Employees of the Authority shall be allowed access to the service installation site at all reasonable hours for the purpose of reading the metering instruments, inspecting the property of the Authority, removing such property, and for other purposes incident to the supplying of service to the Customer.

(E) All electrical facilities used or constructed by the Customer must conform to accepted modern practice and to applicable state and local requirements and must conform to the requirements of the National Electrical Safety Code and National Electrical Code.

(F) All facilities on the Customer's side of each Delivery Point shall be considered the system of the Customer, shall be paid for by the Customer, and shall be installed, operated, and maintained by the Customer at the Customer's expense; provided, that (i) the Authority's metering equipment, if any, located on the Customer's side of a Delivery Point will be owned, installed, operated, and maintained by the Authority; and (ii) the Authority shall have the right, at the Authority's option, to install and/or maintain such other facilities on Customer's side of a Delivery Point as the Authority may elect in the interests of system reliability.

(G) The Customer shall not utilize, or allow to be utilized, any equipment, appliance, or device that tends to unreasonably adversely affect the system of the Authority. The Customer shall maintain a reasonable electrical balance between the phases at each Delivery Point.

(H) The Customer shall install and maintain suitable protective devices on the Customer's system in order to afford reasonably adequate protection to the facilities of the Authority against adverse conditions or disturbances originating on Customer's system. Such protective devices shall be in accordance with the applicable industry standards relating to such equipment and with such other requirements as the Authority may reasonably deem necessary.

(I) The Authority shall install, own, operate, and maintain all lines and equipment located on the Authority's side of each Delivery Point, as well as the meter and metering equipment and, if applicable, any backup meter and metering equipment that may, at the Authority's option, be located on Customer's side of each Delivery Point. In such cases, Customer shall provide a location, acceptable to the Authority, for the installation of such metering equipment.

(J) In the event that the Customer requests the Authority to supply electricity in a manner requiring facilities in addition to or different from those normally provided by the Authority, the Authority will provide such facilities on the Authority's side of the Delivery Point, if practical to do so, provided the following conditions are met and a new Delivery Point Specification Sheet for such Delivery Point is executed to reflect these conditions:

(1) The Customer requesting the facilities shall submit a detailed written request to the Authority specifying the type and kind of facilities;

(2) The facilities are of a kind and type used by, or acceptable to, the Authority and are, installed in a place and in a manner acceptable to the Authority; and

(3) The Customer agrees, in the Delivery Point Specification Sheet for the subject Delivery Point, to pay to the Authority the cost of the facilities prior to their installation or, at the Authority's sole option, appropriate Monthly Facilities Charges in lieu thereof, in addition to the other charges recoverable under Schedule L.

(4) Meters and metering related equipment will be sized according to On-Peak Contract Demand, as specified by customer. Costs associated with metering and metering related equipment required to appropriately measure demand in excess of On-Peak Contract Demand will be the responsibility of the Customer. The Authority, as its sole option, may collect costs associated with meters and metering equipment, or upgrades associated therewith, within the appropriate Monthly Facilities Charge.

(K) In the event that the Customer's contract demand(s) under Schedule L (including any applicable riders thereto) is (are) reduced, nothing herein shall be construed as restricting the right of the Authority to change or reduce accordingly the capacity of the Authority's facilities serving the Customer, or establish an appropriate facilities charge per section “Monthly Facilities” to keep the excess facilities in service at the Customer’s request.

(L) The Delivery Point Specification Sheet for each Delivery Point shall set forth appropriate provisions concerning the installation and maintenance of the Delivery Point and shall provide for adequate compensation to the Authority on termination of the Delivery Point by the Customer.

Section 9. Interruption of Service

(A) The Authority will make reasonable provisions to ensure satisfactory and continuous service but does not guarantee a continuous supply of electrical energy and shall not be liable for damage occasioned by interruptions of service or failure to commence delivery caused by an act of God, or the public enemy, or for any cause reasonably beyond the Authority's control, including, but not limited to, the failure or breakdown of generating or transmitting facilities, floods, fire, strikes or action or order of any agency having jurisdiction over the premises, or for interruptions that the Authority deems necessary for the inspection of, repair to, or changes to the Authority's facilities.

(B) Nothing herein shall be construed as restricting in any way the Authority's right to interrupt service to the Customer as the Authority may deem necessary or appropriate to facilitate inspection of, repair to, or changes to the Authority's facilities consistent with Prudent Utility Practice; provided, however, that the Authority shall use its reasonable best efforts, when practicable, to provide the Customer with advance notice of such interruptions and to coordinate with the Customer the times of such interruptions. In any event, failure of the Authority and the Customer to agree upon the time of such an interruption shall not restrict the Authority from proceeding therewith as the Authority deems necessary.

(C) The Customer shall provide written notification to the Authority immediately of any defects, trouble or accident which may in any way affect the delivery of power by the Authority to the Customer.

(D) Notwithstanding any provisions of Schedule L to the contrary, the Customer shall not be liable for any charges under this Schedule for any period during which he is unable to accept electric service due to strikes, fire, floods, or act of God or the public enemy.

(E) Both the Customer and the Authority shall use all due diligence in removing any causes which prevent the delivery or use of electrical power and energy hereunder.

(F) Any claims against the Authority resulting from an interruption of service shall be governed by the terms, conditions and limitations of the South Carolina Tort Claims Act, and any recovery in such claim shall not include indirect or consequential damages.

Section 10. Indemnity

All electrical power and energy provided for hereunder shall be the property of the Customer upon passing the Delivery Point(s) and the Customer shall have sole responsibility for the use, misuse or presence of said power and energy on the Customer's side of the Delivery Point(s). The Customer will indemnify and hold the Authority harmless from all claims, loss or expense arising from, or in any way connected with, the presence, use or misuse of electrical power and energy on the Customer's side of the Delivery Point(s).

Section 11. Determination of Contract Demands

The maximum amount, or amounts, of electric power and energy that the Authority agrees to sell, and that the Customer agrees to purchase at each Delivery Point (the Customer's "Contract Demand(s)") initially shall be set forth in the Delivery Point Specification Sheet for such Delivery Point. The initial establishment of, and subsequent changes to, such Contract Demand(s) shall be made only pursuant to the applicable provisions of Schedule L; provided, however, that the Authority reserves the right to require, for any Customer or potential Customer having a load of greater than 100,000 kW, notice requirements for changes in that Customer's Contract Demands(s) longer than those set forth in Schedule L.

Section 12. Term of Contract

(A) The Service Agreement, terminating on its effective date all prior agreements between the parties, shall become effective on the date specified therein, and shall remain in effect for an initial term of five (5) years, and thereafter for additional terms of two (2) years such, unless terminated by written notice of such intention from either party to the other at least one (1) year prior to the expiration date of the initial term or subsequent term; provided, however, that in no event shall the Service Agreement expire prior to (i) the expiration of the initial term as outlined above, and (ii) the reduction of the Customer's Contract Demand(s) to zero in the manner or manners specified in Schedule L. Nothing herein contained shall in any way bar the right of the Authority to collect any sums due at the termination of the prior agreements.

If the Customer discontinues operations prior to the expiration of the initial term of the Service Agreement, or any subsequent term, or defaults under this Service Agreement in any respect and the Authority terminates the Service Agreement as a result of such default, the Customer agrees to pay to the Authority, on demand, a sum equal to the cumulative total of the Minimum Monthly Bills, as determined under Schedule L, for the remainder of the term of the Service Agreement, or any subsequent term.

(B) "Contract Year" shall be a twelve-month period beginning on the earlier of (i) the anniversary of the date service is initiated or (ii) the anniversary of the effective date of the Service Agreement.

(C) Schedule L and these General Terms and Conditions may be amended or revised by the Authority from time to time, in whole or in part, to reflect changed conditions, and when so amended or revised shall become effective as to all customers receiving service hereunder.

Section 13. Waiver

Any failure at any time by the Authority or the Customer to enforce a provision of Schedule L, these General Terms and Conditions, or the Service Agreement, shall not constitute a waiver by such party of said provision.

Section 14. Other Contracts

(A) Notwithstanding any other provision of Schedule L or these General Terms and Conditions to the contrary, an existing contract between the Authority and a Customer for the provision of service to such Customer pursuant to the Authority's Large Light and Power Rate Schedule that is in effect on the effective date of these General Terms and Conditions shall continue in full force and effect until its expiration. Such existing contract shall be deemed to constitute the Service Agreement between the Customer and the Authority hereunder until its expiration. In the event any provision of these General Terms and Conditions or Schedule L conflicts with a provision of such existing contract, the provision of the contract shall prevail.

(B) Upon the expiration of an existing contract between a Customer and the Authority, as described in the foregoing paragraph, continued service to such Customer shall be wholly subject to Schedule L and these Terms and Conditions.

(C) The establishment of a new Delivery Point, or the substantial modification of an existing Delivery Point, for a Customer having an existing contract, as described in the foregoing two paragraphs, shall require the termination of such existing contract and the execution of a new Service Agreement of the form specified in Exhibit I hereto.

(D) The terms and conditions of service to a Customer at a Delivery Point or Delivery Points under any rate schedule(s) or contract(s) other than Schedule L shall be unaffected by the terms of Schedule L and these General Terms and Conditions and shall be governed solely by the terms of such other rate schedule(s) or contract(s). The terms and conditions and service to each Delivery Point pursuant to Schedule L shall be governed solely by the provisions of Schedule L and these General Terms and Conditions and shall be unaffected by service, if any, to a Delivery Point or Delivery Points under any other rate schedule(s) or contract(s) between the Customer and the Authority.

(E) Acceptance of service under Schedule L without the benefit of an executed Service Agreement or another formal, written contract between the Customer and the Authority will bind the Customer to all terms and conditions of Schedule L and these General Terms and Conditions the same as if a formal written contract had been executed. In such event, all obligations hereunder shall begin on the date of such acceptance of service and shall continue for an initial term of five (5) years and thereafter for additional terms of two (2) years each, unless and until terminated at the end of such initial term or any additional term by no less than one (1) year's advance written notice of termination from either party to the other.

Adopted October 30, 2026
Effective for bills rendered on and after February 1, 2027

Supersedes:
Schedule L-25, Attachment A, Effective April 1, 2025

Exhibit I

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
SERVICE AGREEMENT FOR LARGE POWER ELECTRIC SERVICE

This Agreement made and entered in this_____day of_____, 20 , by and between the South Carolina Public Service Authority, hereinafter referred to as "the Authority", and _____, hereinafter referred to as the "Customer."

W I T N E S S E T H:

That in consideration of the mutual covenants and agreements herein contained, the Authority and the Customer covenant and agree with each other as follows:

1. The Authority shall sell and deliver to the Customer, and the Customer shall purchase and receive from the Authority, the Customer's full requirements for electric service at the Delivery Point(s) specified in the respective Delivery Point Specification Sheets attached to this Service Agreement. Each such Delivery Point Specification Sheet shall, upon its execution, be a part of this Service Agreement, and shall include the service specifications for the provision of service at the corresponding Delivery Point.

2. A change in the service specifications at a Delivery Point shall require a new Delivery Point Specification Sheet to be executed to replace the previous Delivery Point Specification Sheet for that Delivery Point.

3. This Service Agreement adopts and incorporates by reference all of the provisions of the Authority's Large Light and Power Rate Schedule L-~~25~~27 and all riders thereto (collectively, "Schedule L"), and its associated General Terms and Conditions, as such Schedule L and General Terms and Conditions may be changed from time to time.

4. The Customer shall pay the Authority monthly for electric service rendered hereunder pursuant to the applicable Rate Schedule and in accordance with the billing and payment provisions of Schedule L and the General Terms and Conditions.

5. This Service Agreement may not be assigned by either Party without the prior written consent of the other Party, provided, however, such consent shall not be unreasonably withheld.

6. If any provision of this Service Agreement is inconsistent with any provision of any applicable rate schedule or associated riders, the provisions of this Service Agreement shall prevail.

7. Subject to the provisions hereinbefore contained, this contract shall be binding upon and inure to the benefit of the successors and assigns of the parties hereto.

IN WITNESS WHEREOF, the Authority and the Customer have caused this Service Agreement for the Large Power Electric Service to be executed in duplicate in their names by their respective duly authorized officials, as of the day and year first above written.

ATTEST: **SOUTH CAROLINA PUBLIC SERVICE AUTHORITY**

BY: _____ **BY:** _____

ATTEST: _____**(CUSTOMER)**

BY: _____ **BY:** _____

Exhibit II

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
SERVICE AGREEMENT FOR LARGE POWER ELECTRIC SERVICE
DELIVERY POINT SPECIFICATION SHEET

1. Electric Service Supplied to:

2. Delivery Point Information:

   (a) Name:
   (b) Description:
   (c) Location:

3. Original Effective Date of Delivery Point:

4. Effective Date of this Specification Sheet:

5. Contract Demand(s):

   (a) Firm Power Contract Demand:
   (b) Interruptible Power Contract Demand:
   (c) Economy Power Contract Demand:
   (d) Standby Power Contract Demand:
   (e) Demand Response Buy Back Demand:

6. Electric Service Supplied:_____volts (nominal)_____Phase

7. Metering Data:

   (a) Metered Voltage:
   (b) Location:
   (c) Compensation:

8. Provisions for Special Facilities or Conditions:

IN WITNESS WHEREOF, the Authority and the Customer have each caused this Delivery Point Specification Sheet, which is to be incorporated into the Service Agreement for Large Power Electric Service, dated_____, to be executed in their names by their respective duly authorized officials on this day of_____, 20 .

ATTEST: **SOUTH CAROLINA PUBLIC SERVICE AUTHORITY**

BY: _____ **BY:** _____

ATTEST: _____**(CUSTOMER)**

BY: _____ **BY:** _____

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
LARGE LIGHT AND POWER
INTERRUPTIBLE SERVICE
RIDER L-27-I

Section 1. Availability:

(A) Service hereunder, "Interruptible Power", is available to Customers meeting the availability requirements of the Authority's Large Light and Power Rate Schedule L-27 or its successor (hereinafter, "Schedule L"), to which this Rider L-27-I is attached and made a part of. In addition, service hereunder shall be available only to specified Delivery Points upon a prior written agreement between the Authority and the Customer with respect to each such Delivery Point, in the form of an appropriate Delivery Point Specification Sheet attached to the Service Agreement between the Customer and the Authority.

(B) In order to receive service under this Rider L-27-I, the sum of the Customer's Contract Demands under this Rider L-27-I plus the Customer's Firm Contract Demand must equal or exceed 1,000 kW.

(C) The total amount of Interruptible Power available to all customers changes from time to time and the availability of such power hereunder is strictly subject to the provisions of this Rider L-27-I, including, without limitation, Section 4(B)(4) herein below. As of January 1, 2012, the Authority has determined that Interruptible Power service will be made available to existing customers under contract and additional qualifying customers on a “first come first served” basis up to a maximum aggregate amount based on the Authority’s reserve requirement.

Section 2. Character of Service:

(A) Interruptible Power hereunder shall be electrical power and energy of the same general characteristics as described in Schedule L that (i) is in excess of Firm Power purchased by the Customer under Schedule L and (ii) is interruptible or curtailable by the Authority in accordance with the following terms of this Rider.

(B) Curtailments by the Authority

(1) The Authority shall have the right, at any time or times and for any reason or reasons, to interrupt or call for curtailment of all or part of the Interruptible Power in response to an Emergency Event. As used herein, an “Emergency Event” means a condition on the Authority’s system in which, in the sole judgment of the Authority’s System Controller, action is required to maintain compliance with approved Reliability Standards or there is an imminent danger of deterioration of service to firm customers, voltage collapse, or damage to a part of the system.

(2) The Authority shall have the right, at any time or times and for any reason or reasons, to interrupt or call for curtailment of all or part of the Interruptible power in response to market or system conditions, hereinafter “Economic Curtailments”, not deemed Emergency Events. Such Economic Curtailments shall not exceed 250 hours, nor occur in more than 60 days, in any calendar year and, provided further, that the number of such Economic Curtailments shall not exceed two (2) in any calendar day or 72 hours in any calendar week (Monday through Sunday.) Electrical power and energy purchased by the Customer pursuant to this section shall be classified as "Secondary Power".

(a) At any time or times during the months of January, February, and December, the Authority reserves the right to curtail customers for not longer than 18 aggregate hours in any calendar day.

(b) At any time or times during all other months, the Authority reserves the right to curtail customers for not longer than 12 aggregate hours in any calendar day.

(c) In order to receive Secondary Power at a delivery point during an hour, the Customer shall respond to the Authority's notification for curtailment within a period of time to be established by the Authority, following such notice. Such responses shall include the amount of Secondary Power the Customer requests and is willing to receive during the curtailment, subject to its availability. The Authority, at its option, may respond to and confirm agreement to the Customer's request or may not respond further, in which event such confirmation and agreement shall be deemed to have been given.

(3) The Authority shall establish and maintain operational guidelines which shall state the conditions and circumstances under which calls for curtailments may be made. Such operational guidelines shall be published, and available for review, at the Authority's offices.

(4) When the Authority wishes to interrupt or curtail the Customer's Interruptible Power as provided herein, the Authority shall give notice thereof to the Customer by telephone or by such other means as the Authority may from time to time designate. The Customer shall designate a representative that will be responsible for providing and updating contact information to the Authority's system as needed. Each such notice shall specify a demand level, which may be zero, to which the Customer's use of Interruptible Power is to be limited and the time period (hereinafter, a "Curtailment Period") to which such limitation is to apply. After receiving such a notice, the Customer shall, except as otherwise provided herein, limit the Customer's use of Interruptible Power during the Curtailment Period to which the notice applies, to the level specified by the Authority. Each such notice shall be deemed received by the Customer if the Authority shall have issued or attempted to issue that notice.

(5) The Authority will use reasonable efforts to give as much advance notice as practicable of probable curtailments when circumstances permit. The final scheduling of curtailments by the Authority will be postponed as long as practicable in order to minimize their occurrence and duration. Each notice issued by the Authority may be withdrawn or modified prior to the beginning of the potential Curtailment Period to which it applies. Such withdrawal or modifications shall be issued to the Customer by the same means as the original notices. Notices, if and to the extent so modified, shall be deemed to establish final Curtailment Periods and demand limitations. Notices withdrawn prior to the beginning of their respective Curtailment Period shall be without any further force or effect.

(6) After a notice of curtailment shall have been issued by the Authority, the Customer shall have the right to exceed the demand limitation set forth in the notice if, and only if, (i) the Customer makes a request to do so pursuant to the timetable established for the Curtailment Period to which the notice applies and the Authority, in its sole judgment, determines that it can supply the requested excess, and (ii) the Customer agrees to pay for such excess at the price(s) quoted by the Authority in response to such request. The Authority shall designate a representative to whom such requests should be directed, and the Customer shall designate a representative(s) of the Customer who is authorized to make such requests and issue such agreements.

(7) All power and energy used by the Customer during an Emergency Event Curtailment Period in excess of the demand limitation set forth in the Authority's notice for such Curtailment Period that is not classified as Secondary Power shall be classified as Excess Power; provided, however, that the Authority shall be under no obligation whatsoever to furnish such Excess Power.

Section 3. Monthly Rates and Charges:

For all Interruptible Power provided hereunder, the monthly charge shall consist of the following charges:

(A) Interruptible Power:

For all services provided hereunder other than Secondary Power and Excess Power:

(1) Monthly Demand Charge:

(a) All kW of Interruptible Billing Demand @.....$10.44/kW

(b) Demand Sales Adjustment:

For each kW of Interruptible Billing Demand, a charge or credit, if any, determined from time to time pursuant to the Authority's Demand Sales Adjustment Clause DSC-27, or its currently applicable successor clause, if any.

(c) Economic Development Sales Adjustment:

For each kW of Firm Billing Demand, a credit, if any, determined from time to time pursuant to the Authority's Economic Development Sales Adjustment Clause EDA-27, or its currently applicable successor clause, if any.

(2) Monthly Energy Charge:

Base Energy Charge:

On-Peak kWh @.....$0.0497/kWh

Off-Peak kWh @.....$0.0375/kWh

(a) Fuel Adjustment Charge:

For each kWh, the charge or credit per kWh determined for the month pursuant to the Authority's Fuel Adjustment Clause (FAC-27), or its successor clause, with "F_b/S_b" and "K" of the formula in said clause being equal to $0.03641/kWh and .10, respectively.

(b) Deferred Cost Recovery Adjustment:

The Authority's Deferred Cost Recovery Adjustment Clause (DCR-27), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(B) Secondary Power:

(1) The price for Secondary Power used by the Customer in each Curtailment Period shall be the price quoted by the Authority for such power and energy as hereinabove described. Each such quotation shall be based on the Authority's reasonable best estimate of its incremental costs of supplying such Secondary Power, plus a margin of 13.10% above the Authority's incremental costs.

(2) The price for Secondary Power usage that exceeds the amount requested and agreed upon by the Authority through Section 2(B)(2)(C) shall be the price quoted by the Authority for such power and energy times 150%. In the event that the Authority determines the Secondary Power price for the hour does not sufficiently recover the costs to serve such excess power, the Authority reserves the right to charge 150% of the Authority's best reasonable estimate of the actual incremental cost to serve. Such a decision shall be at the sole discretion of the Authority.

(C) Excess Power:

The price for Excess Power used by the Customer in each Emergency Event Curtailment Interruption Period as defined in Section 2(B)(1) shall be 150% of the Authority's reasonable best estimate of its incremental cost (including opportunity costs) of supplying such Excess Power. Such incremental costs may include both demand-related and energy-related costs.

In addition, whenever the Customer shall have used Excess Power during an Emergency Event Curtailment Period as defined in Section 2(B)(1), the provisions of Section 4(C) below shall apply.

Section 4. Determination of Demands:

(A) Interruptible Billing Demand

The Customer's Interruptible Billing Demand for each Billing Month shall be the amount, if any, by which the Customer's Measured On-Peak Demand for such month, determined pursuant to Section 4(B) of Schedule L, exceeds the Customer's then-current Firm Billed Demand, under Schedule L, however, that in no event shall such Interruptible Billing Demand be (i) greater than 100% of the interruptible contract demand or (ii) less than 80 percent (80%) of the sum of the Customer's then-current Firm and Interruptible Contract Demand less Firm Billed Demand.

As used in Section 4(A) only, Firm Billed Demand shall include an adjustment for energy billed under Section 3(B)(2)(a) of Schedule L. Such adjustment shall be calculated monthly utilizing the following formula:

*Off-Peak Demand = (Off-Peak Energy / Off-Peak Hours) * 1.5*

Where Off-Peak Energy means all energy billed under Section 3(B)(2)(B) of Schedule L for the previous month and Off-Peak Hours means the total number of Off-Peak demand hours for the previous month under Section 5(A)(2) of Schedule L.

(B) Interruptible Contract Demand

(1) Except as otherwise provided herein, the Customer's Interruptible Contract Demand shall be the maximum amount of Interruptible Power, in kilowatts, that the Customer has requested and the Authority has agreed to supply, as evidenced in the Delivery Point Specification Sheet for which the Delivery Point that is attached to, and a part of, the Service Agreement between the Customer and the Authority.

(2) The Customer may reduce its Interruptible Contract Demand for a Delivery Point, for any twelve-month period and subsequent twelve-month periods, by providing prior written notice of such reduction to the Authority at least one year prior to the beginning of the first period to which the notice applies; provided, however, that (i) no such reduction shall become effective before the fifth anniversary of the Service Agreement between the Customer and the Authority, and provided further that (ii) the greatest amounts of such reductions shall be as follows:

(a) For the first twelve-month period to which such notice applies, the maximum reduction shall be the greater of 5,000 kW or 25% of the Interruptible Contract Demand for such year.

(b) For the second succeeding twelve-month period to which such notice applies, the maximum reduction shall be the greater of 10,000 kW or 50% of the Interruptible Contract Demand for such year.

(c) For the third succeeding twelve-month period to which such notice applies, the maximum reduction shall be the greater of 15,000 kW or 75% of the Interruptible Contract Demand for such year.

(d) For the fourth and subsequent twelve-month periods to which such notice applies, the maximum reduction shall be 100% of the respective Interruptible Contract Demand(s) for such years.

Notices of such reductions in the Customer's Interruptible Contract Demand shall be irrevocable once given.

(3) The Customer's Interruptible Contract Demand, once established or reduced, may be increased only by mutual agreement between the Authority and the Customer evidenced by the execution of a new, revised Delivery Point Specification Sheet for the Delivery Point to which the increase is to apply. The Authority shall be under no obligation to agree to any such increase but shall give good faith consideration to each such request. In such an event, the Authority may require additional special terms and conditions applicable to service to the Customer be included in the aforementioned new Delivery Point Specification Sheet.

(4) The total amount of Interruptible Power available for sale to all customers changes from time to time. In initially determining the amount of Interruptible Power, if any, to provide a Customer and/or in determining the amount, if any, by which a Customer's Interruptible Contract Demand may be increased, the Authority shall take into account the total amount of such Interruptible Power it reasonably expects to be available and its prior commitments for sales of such power. If, and to the extent that, the Authority thus determines it can make additional Interruptible Power available to new Customers and to existing Customers, the Authority shall do so on a first-come, first-served basis, in accordance with the stated limit of Interruptible Power specified in Section 1(C) herein.

(C) Excess Demands

(1) ~~In~~If the ~~event the Customer's~~Customer's use of service during any Emergency Event Curtailment Period exceeds the demand level established by the Authority for such Curtailment Period, the ~~Customer's~~amount by which the Customer's demand exceeds such level shall be used solely for billing purposes to increase the Customer's Firm Billing Demand and to reduce the Customer's Interruptible ~~Contract Demand shall be reduced, and the Customer's Firm Contract Demand~~Billing Demand ~~shall be increased,~~ by the greatest 30~~-~~minute integrated ~~demand of such~~ excess~~. In such event, such reduction and such increase each~~ demand. Such billing adjustments shall apply for the current Billing Month and the subsequent eleven (11) Billing Months. These adjustments shall not modify the Customer's Firm Contract Demand or Interruptible Contract Demand, nor shall the excess load be treated as Firm Power for operational or planning purposes.

(2) Notwithstanding the foregoing or any other provision of this Rider L-27-I, Schedule L, or the General Terms and Conditions attached thereto, the Authority shall be under no obligation whatsoever to supply demands in excess of the demand level established by the Authority during a Curtailment Period, and nothing herein shall be construed as restricting the right of the Authority to take such steps as the Authority may deem necessary, including without limitation complete interruption of service to the Customer, to limit the Customer's demand so as not to exceed such demand level.

Section 5. Other Terms and Conditions:

Service under this Rider L-27-I is subject to the terms of the current Schedule L, the current General Terms and Conditions attached thereto, and the Service Agreement between the Customer and the Authority.

Adopted October 30, 2026
Effective for service rendered on and after February 1, 2027

Supersedes:
Schedule L-25-I, Effective April 1, 2025

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
LARGE LIGHT AND POWER
ECONOMY POWER SERVICE
RIDER L-27-EP

Section 1. Availability and Applicability:

(A) Service hereunder, "Economy Power," shall be available to customers meeting the availability requirements of the Authority's Large Light and Power Rate Schedule L-27 or its successor (hereinafter, "Schedule L"), to which this Rider L-27-EP is attached and made a part of. In addition, service hereunder shall be available only to specified Delivery Points upon a prior written agreement between the Authority and the Customer with respect to each such Delivery Point, in the form of an appropriate Delivery Point Specification Sheet attached to the Service Agreement between the Customer and the Authority.

(B) In order to receive service under this Rider L-27-EP, the sum of the Customer's Contract Demands under this Rider L-27-EP plus the sum of the Customer's Firm Contract Demand and Interruptible Contract Demand must equal or exceed 2,000 kW.

Section 2. Character of Service:

(A) Economy Power hereunder shall consist of the supply of electric power and energy, of the same general characteristics as described in Schedule L, that the Authority may from time to time, in its sole discretion, determine to be available from the Authority's resources (including the Authority's arrangements with other utilities) in excess of the power and energy requirements of the Authority's other customers.

(B) The Authority shall use good faith efforts to notify the Customer of the availability of Economy Power in each clock hour prior to the beginning of such hour through a means established by the Authority from time to time. With each such notification, the Authority also shall supply the Customer with a quotation of the Economy Energy Price, in cents per kilowatt hour, applicable to Economy Power during the hour to which the notification applies.

(C) In order to receive Economy Power at a Delivery Point during an hour, the Customer shall respond to the Authority's notification for such hour within a period of time, to be established by the Authority, following such notice. Such response shall include the amount of Economy Power the Customer requests and is willing to receive in the applicable hour, subject to its availability. The Authority, at its option, may respond to confirm agreement to the Customer's request or may not respond further, in which event such confirmation and agreement shall be deemed to have been given.

(D) The Authority shall use its reasonable best efforts, but shall be under no obligation whatsoever, to provide periodic estimates of the expected availability and price of Economy Power for upcoming hours and upcoming days. However, such estimates shall be estimates for preliminary planning purposes only, shall be subject to change without notice, and shall have no force or effect. To facilitate the Authority's planning and the aforementioned estimates, the Customer, at the request of the Authority, shall promptly provide the Authority with the Customer's best reasonable estimate of the Customer's requirements for Economy Power in upcoming hours and days. However, such estimates shall be for preliminary planning purposes only, shall be subject to change without notice, and shall have no force or effect.

(E) As used herein, "Scheduled Economy Energy" shall, for any hour, be the amount, if any, of Economy Power scheduled for delivery to the Customer during such hour pursuant to this Rider L-27-EP. "Delivered Economy Energy", for any hour or half-hour, shall be the amount, if any, by which the metered deliveries of power and energy to the Customer in such hour or half-hour exceed the sum of (i) the Customer's then-current Firm Contract Demand under Schedule L, and (ii) the Customer's then current Interruptible Contract Demand, if any, pursuant to Rider L-27-I, but in no event greater than the Customer's then current Economy Power Contract Demand hereunder.

(F) All power and energy used by the Customer during a Curtailment Period in excess of the demand limitation set forth in the Authority's notice for such Curtailment Period identified in Section 4 (B)(2) shall be classified as Excess Economy Power; provided, however, that the Authority shall be under no obligation whatsoever to furnish such Excess Economy Power.

Section 3. Monthly Rates and Charges

Charges to the Customer for Economy Power hereunder shall be equal to the sum of (i) the Monthly Customer Charge, (ii) the Monthly Reservation Charge, (iii) the Monthly Energy Charge, and (iv) the Monthly Excess Economy Power Demand Charge, all as set forth below:

(A) Monthly Customer Charge

The Monthly Customer Charge hereunder shall be $1,000.00 per month for each Billing Month.

(B) Monthly Reservation Charge

The Monthly Reservation Charge hereunder shall be equal to the Customer's Economy Power Contract Demand for such Billing Month, in kilowatts, times $3.85 per kilowatt.

(C) Monthly Energy Charge

The Monthly Energy Charge hereunder shall be the aggregate sum of all applicable Hourly Energy Charges during the Billing Month. Each such Hourly Energy Charge shall be the sum of (1), (2), and (3) below for such hour:

(1) The amount, if any, of Delivered Economy Energy up to the amount of Scheduled Economy Energy for the hour times the Economy Energy Price for that hour;

(2) Overscheduling charges shall equal the amount, if any, by which the Customer's Delivered Economy Energy for the hour was less than 90% of the Customer's Scheduled Economy Energy for the hour, times the Capital Improvement Fund and generation-related charges in the Economy Energy Price as stated in Section 3(C)(3) below; and

(3) Under scheduling charges shall equal the amount, if any, by which the Customer's Delivered Economy Energy for the hour exceeded the Customer's Scheduled Economy Energy for the hour, times 150% of the Economy Energy Price for the hour. In the event that the Authority determines the Economy Energy Price for the hour does not sufficiently recover the costs to serve such excess power, the Authority reserves the right to charge 150% of the Authority's best reasonable estimate of the actual incremental cost to serve. Such a decision shall be at the sole discretion of the Authority.

In addition, whenever the Customer shall have used Excess Economy Power during a Curtailment Period, the provisions of Section 4 (B) below shall apply.

For each hour, the aforementioned Economy Energy Price applicable to Economy Power hereunder shall be the price quoted by the Authority for the hour pursuant to Section 2 hereof. For each hour, such Economy Energy Price shall be the greater of (i) the Authority's Incremental Energy Cost, plus markups to include contributions to the Capital Improvement Fund, transmission losses, and generation-related charges, or (ii) the price at which the Authority could have sold such Economy Power to another utility or utilities, based on actual quotes from such other utility or utilities. Such Incremental Energy Cost shall be the Authority's best reasonable estimate of its out-of-pocket, incremental cost of producing Economy Power during such hour, as determined in accordance with usual utility practice. In no event shall the final Economy Energy Price quoted by the Authority for an hour be subject to after-the-fact adjustment except as allowed in this.

For the purposes of the L-27-EP Economy Energy Price, contributions to generation-related charges shall equal $8.69/MWh.

For the purposes of the L-27-EP Economy Energy Price, contributions to the Capital Improvement Fund and transmission losses shall equal the Authority's Incremental Energy Cost times a factor of 0.1310. Such charges may be modified from time-to-time.

(D) Monthly Excess Economy Power Demand Charge

The Monthly Excess Economy Power Demand Charge hereunder shall be equal to (i) the greatest 30-minute integrated kW demand of Excess Economy Power, multiplied by (ii) six (6) times the sum of the per-kW rates for the Firm Base Demand Charge and the Excess Demand Charge specified in Schedule L.

(E) Optional Charge(s)

From time to time, at its sole discretion, the Authority may elect to offer customers served under this Rider pricing alternatives. The Optional Charge(s) hereunder shall be set forth along with the terms and conditions of each alternative in writing. The Customer, at its sole discretion, shall have the choice of receiving any portion of Economy Energy under the Optional Charge(s).

Section 4. Determination of Demands

(A) Economy Power Contract Demand

(1) The Customer's Economy Power Contract Demand for each Delivery Point shall be established initially by mutual agreement of the Authority and the Customer, as evidenced in the Delivery Point Specification Sheet for the Delivery Point that is attached to, and a part of, the Service Agreement between the Customer and the Authority.

(2) The Customer's Economy Power Contract Demand may be unilaterally reduced by the Customer, in whole or in part, such reduction to become effective at the beginning of a Billing Month specified by the Customer if, and only if, the Customer shall have provided the Authority with at least 24 months prior written notice of such reduction. Notices of such reductions in the Customer's Economy Power Contract Demand shall be irrevocable once given.

(3) The Customer's Economy Power Contract Demand, once established or reduced, may be increased only (i) pursuant to the terms of this Rider L-27-EP, or (ii) by mutual agreement between the Authority and the Customer evidenced by the execution of a new, revised Delivery Point Specification Sheet for the Delivery Point to which the increase is to apply. The Authority shall be under no obligation to agree to any such increase but shall give good faith consideration to each such request. In such an event, the Authority may require that additional, special terms and conditions applicable to service to the Customer be included in the aforementioned new Delivery Point Specification Sheet.

(B) Excess Demands

(1) The amount of Economy Power requested by the Customer in an hour shall be subject to pro rata reduction in the event the Authority determines, in its sole judgment, the aggregate amount of Economy Power so requested by the Customer and all other such customers exceeds the total amount available for such hour. In such event, the Authority shall so notify the Customer prior to the beginning of such hour, and the prorated amount requested by the Customer shall be deemed to supersede the Customer's prior request and shall be deemed to constitute the agreed-upon amount of Economy Power for delivery to the Customer's Delivery Point for that hour, unless the Customer, prior to the beginning of the hour, withdraws its request altogether after receiving such notice from the Authority.

(a) Notwithstanding any other provision of this Rider L-27-EP or Schedule L to the contrary, the Authority shall be able to call for partial or complete curtailment of receipt of Economy Power by the Customer at any time that the Authority, in its sole judgment, determines that (i) such Economy Power is no longer available and that continued use thereof by the Customer will adversely affect service to the Authority's other customers and/or other utility systems with which the Authority is interconnected, or (ii) circumstances on the Authority's system and/or the systems of any other utility with which the Authority has an interchange arrangement are such that the Authority is unable to supply Economy Power at the Energy Price previously noticed by the Authority. When the Authority calls for such a curtailment, the amount of Economy Power scheduled for delivery to the Customer shall be deemed to be reduced accordingly.

(2) The Authority shall be under no obligation whatsoever to supply Economy Power in an hour in excess of the amount scheduled for delivery to the Customer as herein provided. Nothing herein shall be construed as restricting the right of the Authority to take such steps as the Authority may deem necessary, including without limitation complete interruption of service to the Customer, to limit deliveries to the Customer to the amounts so scheduled.

Section 5. Other Terms and Conditions

Service under this Rider L-27-EP is subject to the terms of the current Schedule L, the current General Terms and Conditions attached thereto, and the Service Agreement between the Customer and the Authority.

Adopted October 30, 2026
Effective for service rendered on and after February 1, 2027

Supersedes: Schedule L-25-EP, Effective April 1, 2025

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
L-27-EP-O
Economy Power Service Rider
Optional Energy Charge

Section 3(E) of Rider L-27-EP provides that the Authority may offer pricing alternatives to customers served under the Rider. In accordance with this provision, the Authority offers an Optional Energy Charge as set forth below.

Notwithstanding any provision of L-27-EP to the contrary, an Economy Power (EP) customer, at its sole discretion, may elect to receive its entire Economy Power Service under the following terms and conditions.

(A) The monthly Reservation Charge hereunder shall be equal to the Customer's Economy Power Contract Demand for such billing month, in kilowatts, times $5.80 per kilowatt.

(B) The Hourly Energy Charge during Off-Peak Periods shall be:

(1) Base Energy Charge:

All kWh @ $0.0375/kWh

(2) Fuel Adjustment Charge:

For each kWh, the charge per kWh determined for the month pursuant to the Authority's Fuel Adjustment Clause (FAC-27), or its successor clause, with "Fb/Sb" and "K" of the formula in said clause being equal to $0.03641/kWh and 0.10, respectively.

(3) Deferred Cost Recovery Adjustment:

The Authority's Deferred Cost Recovery Adjustment Clause (DCR-27), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

The Hourly Energy Charge during On-Peak Periods shall be determined as set forth in section 3(C) of the L-27-EP Rider, or its successor.

(C) For the purposes of this pricing alternative, "Off-Peak Periods" shall consist of all time periods not designated as On-Peak Periods. Except as provided for in Sections (D) and (E) herein, "On-Peak Periods" shall normally consist of the hours specified in the following table:

Season	On-Peak Hours
Summer (May – September)	1:00 p.m. – 10:00 p.m.
Winter (January, February, November, December)	5:00 a.m. – 9:00 a.m. 6:00 p.m. – 10:00 p.m.
March, April and October	All Off-Peak

(D) The Authority reserves the right to designate additional On-Peak hours as set forth below:

(1) When the Authority projects its Incremental Energy Cost, as set forth in the Economy Power Service Rider, L-27-EP, or its successor, will equal or exceed $60.00/MWh, then the Authority may, at its option and with day ahead notice, designate up to twelve (12) hours per day as On-Peak hours.

(2) If the Authority, in accordance with the criteria set forth in Section (D)(1) above, finds it necessary to designate additional On-Peak hours, it will notify affected customers by 12:00 noon on the current day for the following day.

(3) The ability of the Authority to designate additional On-Peak hours in accordance with this Section (D) shall be limited to no more than seven days per month.

(E) The Authority may call for additional Off-Peak Hours from time to time based on operational limitations or cost constraints. Additional Off-Peak hours shall be designated at the sole discretion of the Authority.

(F) The Customer will continue to schedule all Economy Energy usage during Off-Peak Periods; failure to schedule may result in discontinuance of this pricing alternative by the Authority to the Customer.

(G) Unless specifically contradicted above, all other provisions of Rider L-27-EP, or its successor, remain in effect. The Authority, in its sole judgment, shall be able to call for partial or complete curtailment of receipt of Economy Power by the Customer at any time.

(H) This pricing alternative is in effect until modified or withdrawn. This pricing alternative is subject to an annual evaluation at which time it may be modified or withdrawn if circumstances warrant. This offer does not commit the Authority to future such offerings.

Adopted October 30, 2026
Effective for bills rendered on and after February 1, 2027

Supersedes:
L-25-EP Economy Power Service Rider Optional Energy Charge, Effective April 1, 2025

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
L-27-EP-AU
Economy Power Service Rider
As-Used Billing Option

Section 3(E) of Rider L-27-EP provides that the Authority may offer pricing alternatives to customers served under the Rider. In accordance with this provision, the Authority offers an As-Used Billing Option as set forth below.

Service hereunder shall be limited to ten percent (10%) of the customer's total contract demand. Total contract demand shall refer to the sum of the Firm Contract Demand plus the Customer's Contract Demand(s) (if any) under any and all riders hereto and other rate schedules of the Authority, exclusive of Nominated or curtailed capacity as provided under L-27-DRB.

Notwithstanding any provision of L-27-EP to the contrary, an Economy Power (EP) customer, at its sole discretion, may elect to receive its entire Economy Power Service under the following terms and conditions, subject to the limitation above.

(A) Service taken under this rider shall not be subject to the Monthly Reservation Charge as defined in Section 3(B) of the L-27-EP rider.

(B) The Hourly Energy Charge during On-Peak Periods shall be determined as set forth in Section 3(C) of the L-27-EP Rider, or its successor.

(C) The Hourly Energy Charge shall include a charge equal to $0.02803/kWh in addition to all the applicable Hourly Energy Charges listed above.

(D) For the purposes of this pricing alternative, "On-Peak Periods" shall consist of the time periods set forth in Section 5(A) of Schedule L-27 or its successor.

(E) Energy taken under this pricing alternative shall not be available during off-peak periods, including any additional off-peak hours as set forth in Section 5(A)(2) of Schedule L-27 or its successor.

(F) Unless specifically contradicted above, all other provisions of Rider L-27-EP, or its successor, remain in effect. The Authority, in its sole judgment, shall be able to call for partial or complete curtailment of receipt of Economy Power by the Customer at any time.

(G) This pricing alternative is in effect until modified or withdrawn. This pricing alternative is subject to an annual evaluation at which time it may be modified or withdrawn if circumstances warrant. This offer does not commit the Authority to future such offerings.

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Supersedes:
Schedule L-25-EP-AU, Effective April 1, 2025

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
LARGE LIGHT AND POWER
DEMAND RESPONSE BUY BACK (DRB)
SCHEDULE L-27-DRB

Section 1. Limited Availability:

(A) Service hereunder, "Demand Response Buy Back," is available to Customers meeting the availability requirements of the Authority's Large Light and Power Rate Schedule L-27 or its successor (hereinafter, "Schedule L"). In addition, service hereunder shall be available only to specified Delivery Points upon a prior written Service Agreement between the Authority and the Customer with respect to each such Delivery Point, in the form of an appropriate Delivery Point Specification Sheet attached to the Service Agreement between the Customer and the Authority. The Authority reserves the right, in its sole discretion, to extend eligibility for service under this Schedule to Customers not taking service under Schedule L, subject to such Customers' compliance with all other terms and conditions of this Schedule and the execution of an appropriate Service Agreement.

(B) In order to receive service under this Schedule:

(1) The Customer's electrical wiring permits separate metering of the Customer's equipment and facilities,

(2) The Customer's designated equipment and facilities must be totally and responsively interruptible at the direction of the Authority or its designated representatives,

(3) The Customer, at its expense, shall cause the following to be installed:

(a) Dedicated telephone and data lines for the exclusive use of the Customer and the Authority,

(b) All communications and control equipment required by the Authority,

(c) Separate metering provided by the Authority to enable the Authority to separately meter the Customer's designated equipment and facilities.

(4) The Customer agrees to hold the Authority and its designated representatives harmless from any and all claims, for damages resulting from interruption or curtailment of electric service provided under this Schedule. (See Section 7 - Special Provisions.)

(C) The total amount of Demand Response Buy Back service available to all qualifying customers shall be determined solely by the Authority and such amount changes from time-to-time. As of January 1, 2012, the Authority has determined that Demand Response Buy Back service will be made available to qualifying customers on a "first come first served" basis up to a maximum aggregate amount of 300 MW. Furthermore, qualifying load shall be a minimum of 50MW per customer per delivery point.

Section 2. Character of Service:

Demand Response Buy Back hereunder shall be electrical power and energy of the same general characteristics as described in Schedule L and Interruptible Service Rider L-27-I that is interruptible or curtailable by the direction of the Authority in accordance with the following terms:

(A) Demand Response Buy Back shall be interruptible or curtailable service with a short Customer notice and short interruption duration that is applicable to the Customer's equipment and facilities. Short notice will be within two (2) minutes with usual customer notification and short duration will be limited to sixty (60) minutes from the onset of the interruption or curtailment.

(B) During a System Disturbance or Emergency, Demand Response Buy Back service shall typically be the first type of service to be interrupted or curtailed and interruption and curtailment will be ratably administered among Customers receiving such service as determined by the Authority (see Operational Guidelines for Curtailment and/or Interruption of Curtailable or Interruptible Loads).

(C) The Authority shall have the right, at any time or times and for any reason or reasons, to direct the interruption of all or part of the Demand Response Buy Back service, provided that the duration of such interruptions or curtailments is sixty (60) minutes or less, shall not exceed 200 hours, not occur in more than 60 days in any calendar year, and provided further, that the number of interruptions or curtailments, other than during System Emergencies, shall not exceed two (2) in a calendar day. As used herein, a "System Disturbance or Emergency" means a condition on the Authority's system in which, in the sole judgment of the Authority's System Controller or designated representative, action is required to maintain compliance with approved Reliability Standards, or there is an imminent danger of deterioration of service to firm or higher priority customers, voltage collapse, or damage to a part of the system. The Authority shall establish and maintain operational guidelines (referenced above), which shall state the conditions and circumstances under which directions for interruptions and curtailments may be made. Such operational guidelines shall be published, and available for review, at the Authority's offices.

(D) When the Authority determines that a System Disturbance or Emergency is imminent or exists and/or determines the need to interrupt or curtail the Customer's Demand Response Buy Back service as provided herein, the Authority shall give notice thereof to the Customer by telephone or by such other means of communication as the Authority may from time-to-time designate. Each such notice shall specify a demand level of Demand Response Buy Back service, to which the Customer's use of Demand Response Buy Back service is to be limited and the anticipated time period (hereinafter, a "Curtailment Period") to which such limitation is to apply. After receiving such notice, the Customer shall, except as otherwise provided herein, reduce its use of power during the Curtailment Period to which the notice applied, to the level specified by the Authority. Each such notice shall be deemed received by the Customer if the Authority shall have issued or attempted to issue that notice.

(E) The Authority will use reasonable efforts to give as much advance notice as practicable of probable curtailments when circumstances permit. It is recognized that because of the Character of Service of this Schedule, Customer Notice by the Authority of a Demand Response Buy Back interruption or curtailment could be two (2) minutes or less and not more than ten (10) minutes prior to the expected initiation of the Curtailment Period.

(F) All power and energy used by the Customer during a Curtailment Period in excess of the demand limitation set forth in the Authority's notice for such Curtailment Period shall be classified as Excess Power and subject to penalties as set forth herein; provided, however, that the Authority shall be under no obligation whatsoever to furnish such Excess Power.

(G) Nominated demand for the Demand Response Buy Back service is not subject to the Authority's Demand Sales Adjustment Clause DSC-27, or its currently applicable successor clause, if any.

Section 3. Monthly Credits

For all Demand Response Buy Back service provided hereunder, the monthly credit for controlled load response during a Curtailment Period shall be based on a combination of the sum of Nominated Demand as specified by the Customer and the specified Monthly Credit ($/kW-month), and the sum of the Nominated Demand as specified by the Customer (regardless of the demand level requested by the Authority), the number of Curtailment Periods that have occurred within the billing period, and the specified Event Credit rate ($/Event per MW) as indicated below and, as follows:

(A) Monthly Credit

Nominated kW of Demand Response Buy Back Service ..... $(542.00)/MW

(B) Event Credit

For all service provided hereunder other than Excess Power, the Monthly Event Credit for Demand Response Buy Back Service shall be determined as follow:

(1) Nominated MW of Demand Response Buy Back Service .....(MW)

(2) Number of Curtailment Periods within billing period .....____(#)

(3) Credit per Curtailment Period per MW.....$(650.00)/MW

(4) Total Credit (a * b * c) .....$_____

(C) Excess Power Charge

The price for Excess Power used by the Customer in each Curtailment Period shall be 200% of the Authority's reasonable best estimate of its incremental cost (including opportunity costs) of supplying such Excess Power and any penalties imposed on the Authority by the Regional and Sub- regional Reliability Councils and their Balancing Authority. Such incremental costs may include both demand-related and energy-related costs.

Section 4. Determination of Demands:

The Customer's Demand Response Buy Back demand for each Delivery Point shall be established initially by mutual agreement of the Authority and the Customer, as evidenced in the Delivery Point Specification Sheet for the Delivery Point that is attached to, and part of, the Service Agreement between the Customer and the Authority. The sum of the Customer's Demand Response Buy Back for each Delivery Point will serve as the basis for the Nominated MW of Demand Response Buy Back included in the calculation of the Monthly Credit in Section 3 above.

Section 5. Control Characteristics:

(A) Frequency

The Control Conditions will typically result in less than twenty (20) Curtailment Periods per calendar year and will not exceed twenty (20) Curtailment Periods per calendar year.

(B) Notice

Notice for immediate customer action by the Authority of a Demand Response Buy Back interruption or curtailment could be two (2) minutes or less and not more than ten (10) minutes.

(C) Duration

The duration of a single Demand Response Buy Back Curtailment Period will be one (1) hour or less. Under typical circumstances, the Curtailment Period will not exceed one (1) hour.

(D) Major Disturbance

In the event of a major disturbance, as defined by the Authority, greater frequency, less notice, or longer duration than listed above may occur. In the event of a major disturbance, the Customer is not entitled to additional compensation beyond that identified herein, regardless of greater frequency, less notice or longer duration. The Customer agrees that the Authority will not be liable for any damages or injuries that may occur as a result of the implications of a major disturbance, including, but not limited to, greater frequency, less notice (including no notice) or longer duration.

(E) Customer Responsibility

(1) Upon the successful installation of the monitoring and load control equipment, a test of this communications and monitoring equipment will be conducted by the Authority. Testing will be conducted at a mutually agreeable time and date between Authority and Customer.

(2) The Customer shall be responsible for providing and maintaining the appropriate equipment required to interrupt or curtail the Customer's load within the required time as specified by the Authority and upon receiving notice from the Authority, as specified in the Service Agreement between the Customer and the Authority.

(3) The Authority will direct the interruption or curtailment of a portion or all of the Customer's Nominated Demand Response Buy Back service for up to a one (1) hour period once per year for testing purposes at a mutually agreeable time and date, if the Customer's load has not been successfully controlled during a load control event in the previous twelve (12) months. Testing purposes include the testing of the load control equipment to ensure that the Customer's load is able to be monitored by the Authority within the agreed upon specifications.

Section 6. Term of Service

Service under this Schedule shall continue, subject to Limitation of Availability, until terminated by either the Authority or the Customer upon written notice given at least one (1) year prior to termination. The Authority may terminate service under this Schedule at any time for the Customer's failure to comply with the terms and conditions of this Schedule or the Service Agreement. Prior to any such termination, the Authority shall notify the Customer at least 30 days in advance and describe the Customer's failure to comply. The Authority may then terminate service under this Schedule at the end of the 30-day notice period unless the Customer takes measures necessary to eliminate, to the Authority's satisfaction, the compliance deficiencies described by the Authority. Notwithstanding the foregoing, if, at any time during the 30-day period, the Customer either refuses or fails to initiate and pursue corrective action, the Authority shall be entitled to suspend forthwith the monthly credits under this Schedule.

Section 7. Special Provisions:

(A) Monitoring of the Customer's load shall be accomplished through the Authority's use of monitoring circuits connected directly to the Customer's switching equipment of the Customer's load and may be controlled by use of other means acceptable to the Authority.

(B) The Customer shall grant the Authority reasonable access for installing, maintaining, inspecting, testing and/or removing Customer-owned communications and monitoring load control equipment.

(C) It shall be the responsibility of the Customer to determine that all of its electrical equipment to be controlled is in good repair and working condition. The Authority will not be responsible for the repair, maintenance, or replacement of the Customer's electrical equipment.

(D) The Authority will not be required to install load monitoring equipment if the installation cannot be economically justified.

(E) Credits under this Schedule will commence after the installation, inspection, and successful testing of the load monitoring equipment. Credits are applied to specific Curtailment Periods only, as requested by the Authority and responded to by the Customer.

(F) The Customer shall hold the Authority and its designated representatives harmless from any and all claims, actual or threatened, for economic or punitive damages including but not limited to life, safety, equipment, facilities product, inventory, and opportunity resulting from interruption or curtailment of electric service provided under this Schedule and the Service Agreement.

(G) Service under this Schedule is subject to the terms of the current Schedule L and/or Schedule L - Interruptible, the current General Terms and Conditions attached thereto, and the Service Agreement between the Customer and the Authority.

(H) Pricing for DRB provided herein is in effect until modified or withdrawn. This pricing is subject to an annual evaluation at which time it may be modified or withdrawn if circumstances warrant. Prior to any such modifications, the Authority shall notify the Customer with at least 60 days in advance of price changes. The Customer may then terminate service under this Schedule at the end of the 60-day notice period. The Authority may deem it necessary to re-evaluate this Schedule, and as with all schedules, reserves the right to revise, eliminate, or close this Schedule.

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Effective for service rendered on and after February 1, 2027

Supersedes:
Schedule L-25-DRB, Effective April 1, 2025

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
LARGE LIGHT AND POWER
ECONOMIC DEVELOPMENT SERVICE
RIDER L-27-ED

SECTION 1. Availability:

(A) Service hereunder, "Economic Development Service" (hereinafter, "Rider) is available to Customers meeting the availability requirements of the Authority's Large Light and Power Rate Schedule L-~~25~~27 or its successor (hereinafter, "Schedule L"), to which this Rider is attached and made a part of. In addition, service hereunder shall be available only to New Load.

(B) New Load, as used herein, is load that was not served by the Authority prior to the initial effective date of this Rider, and has been determined by the Authority as economic development of the Authority's service area in accordance with Section 1 (C) or 1 (D), below. For existing Customers, New Load is the net incremental load (a) above that which existed and (b) was not served by the Authority under Schedule L or under riders L-27-I, L-27-EP, L-27-EP-O, and L-27-EP-AU, or their successors, prior to the initial effective date of this Rider or, by load served directly from power and energy requirements purchased by a Wholesale Customer from the Authority. Wholesale Customers as used herein shall mean a municipal corporation, electric cooperative, or joint municipal power agency organized under the laws of the State of South Carolina that is a long-term, firm wholesale customer of the Authority. As used herein, New Load does not include replacement electrical machines, equipment or processes; load shifted from one Delivery Point on the Authority's system to another on the Authority's system; or load that existed and was served by another electric provider prior to that load being served by the Authority. All qualifying New Load for either a new or existing customer shall not exceed 50 MWs per customer per delivery point. Furthermore, the aggregate amount of New Load available to all Authority customers under this Rider or its successor shall be determined, in its sole discretion, by the Authority.

(C) Contribution of New Load to Economic Development: In order to receive service for this Rider, an existing "Customer" shall have:

(1) Requirements for service hereunder of at least 2,000 kW of load under this Rider (hereinafter "Firm-ED Load"), and;

(2) Must have a North American Industrial Classification (NAICS) code that starts with 31, 32, 33, or 49, and;

(3) Must employ an additional workforce within the Authority's service area of a minimum of fifty (50) full-time equivalent (FTE) employees, OR must result in a minimum capital investment within the Authority's service area of $500,000 per 1,000 kW demand of Firm-ED Load

(D) Contribution of New Load to Economic Development: In order to receive service for this Rider, a new "Customer" shall have:

(1) Requirements for service hereunder of at least 2,000 kW of load under this Rider (hereinafter "Firm-ED Load"), and;

(2) Must have a North American Industrial Classification (NAICS) code that starts with 31, 32, 33, or 49, and;

(3) Must employ a workforce within the Authority's service area of a minimum of fifty (50) full-time equivalent (FTE) employees, AND must result in a minimum capital investment within the Authority's service area of $500,000 per 1,000 kW demand of Firm-ED Load

(E) Service hereunder shall be available only to specified Delivery Points upon a prior written agreement between the Authority and the Customer with respect to each such Delivery Point, in the form of an appropriate Delivery Point Specification Sheet attached to the Service Agreement between the Customer and the Authority.

(F) This rider is not available for service to delivery points of a Wholesale Customer that will not, under the terms and conditions of the existing agreements between the Authority and the Wholesale customer, be served directly from power and energy requirements purchased by Wholesale Customer from the Authority for the entire initial Contract Period.

(G) This Rider is not available for renewal of service for a period of time following interruptions such as equipment failure, temporary plant shutdown, strike, or cessation of operations due to economic conditions. This period of time is the longer of either one (1) year or the Notification Period as defined in individual customer contracts. However, if change of ownership occurs after the customer contracts for service under this Rider, the successor customer may be allowed to fulfill the balance of the contract under this Rider and continue to receive the discount as outlined in this Rider, subject to the eligibility requirements and other provisions hereof.

(H) This Rider is applicable and available to new applicants through December 31, 2030. Additionally, service hereunder is made available by the Authority on an experimental, pilot-program basis. Accordingly, the availability of such service, the terms and conditions thereof, and the operational aspects of such service are subject to termination or change, in whole or in part; provided, however, that this Rider will remain in effect for any Customer who has been approved to receive service.

SECTION 2. Character of Service:

Electric power and energy delivered shall be of the same character as that described in Section 2 of Schedule L, which is incorporated herein by reference.

SECTION 3. Monthly Billing Rates:

The charges for service hereunder shall consist of the following:

(A) Demand Charge:

The monthly Demand Charge per Firm-ED kW shall be determined as follows:

Demand Charge per Firm-ED kW = Schedule L Base Demand Charge - ED Discount

Where the ED Discount is determined by taking a percentage of the base demand charge as stated in the then-current Schedule L, whereas the ED Discount is set forth in the following table:

Months 1 – 12	55% of Schedule L Base Demand Charge
Months 13 – 24	45% of Schedule L Base Demand Charge
Months 25 – 36	35% of Schedule L Base Demand Charge
Months 37 – 48	25% of Schedule L Base Demand Charge
Months 49 – 60	15% of Schedule L Base Demand Charge
After Month 60	No Discount

(B) Energy Charge:

Same as the Energy Charge per kilowatt-hour and Fuel Adjustment Charge in Rate Schedule L.

(C) All other monthly charges per Schedule L will apply.

SECTION 4. General Provisions:

Customer must make an application to the Authority for service of New Load under this Rider and Authority must approve such application before Customer may receive service hereunder. The application must include a description of the amount of and nature of the new or additional load and the basis on which the Customer qualifies as set forth in Section (1) above. In the application, Customer must affirm that availability of this Rider was a factor in Customer's decision to locate the New Load on Authority's system. The application shall also specify the total number of full-time equivalent employees (FTE) employed by the Customer in all establishments receiving electric service from Authority's system, at the time of application for this Rider. Alternatively, Customer must include a description of the minimum capital investment requirement, including verification of the value of the declared capital investment. The Authority reserves the right to verify at any time during the Contract Period (as defined in Section 5) that the Customer satisfies the availability and eligibility requirements set forth in Section 1 hereof. Customer shall provide a statement to the Authority, verified by an officer of the Customer or their designee, that the Customer satisfies the availability and eligibility requirements of the Rider. This statement will be required annually during the Contract Period from the operational date of the new or expanded facility. The operational date of the new or expanded facility that results in New Load shall be no more than one (1) year from the date of application. The qualification period for New Load to meet the availability and eligibility requirements under this Rider shall be no more than six (6) months from the operation date.

SECTION 5. Metering & Measurement:

Metering equipment necessary to provide hourly load measurements and any other data required for the Authority to bill and otherwise account for service provided to the Customer under this Rider shall be furnished, owned, installed and maintained by the Customer at no expense to the Authority.

If a Customer's New Load is the result of an expansion, the qualifying New Load will be based upon the highest demand of the previous twelve (12) months at the time of application.

SECTION 6. Contract Period:

Each Customer shall enter into a Service Agreement to purchase electricity from the Authority for a minimum initial term of ten (10) years from the date the new or expanded facility is fully operational as declared by the Customer, herein defined as the Contract Period. Thereafter, either party can terminate the Service Agreement at the end of the initial Contract Period as provided in the terms and conditions of the then-applicable Schedule L. Service Agreement will include specified Contract Demand for Firm- ED Load which meets the requirements as stated in Section 1 of this Rider. An individual establishment and/or physical location will not be allowed to receive ED Discounts for more than five (5) years under this Rider, unless the Authority, at its sole discretion, agrees to accept and approve a new application and contract for qualifying New Load.

Discounts under this Rider shall begin no earlier than the operational date of the new or expanded facility as declared by the Customer and shall end 60 months after the first discount is applied.

If at any time during the term of contract under this Rider, the Customer violates any of the terms and conditions of the Rider or the Service Agreement, the Authority may discontinue service under this Rider without notice and bill the Customer under the applicable schedule without further ED Discounts. In the event electric service is terminated or discontinued under this Rider by the Customer or the Authority, the Customer fails to meet the eligibility requirements under this Rider, or the Contract Demand for Firm–ED is reduced by the Customer before the end of the Contract Period, the Customer shall pay the Authority, in addition to all other applicable charges, the sum of all ED Discounts received, plus interest compounded annually, for the Firm-ED Load that will no longer be served by the Authority. The rate of interest shall be the rate per annum which will be based on the then current LIBOR index. The Authority shall have the right to adjust the total payment required by the Customer, as previously described, at its sole discretion.

SECTION 7. Other Terms and Conditions:

Except as otherwise provided in this Rider, service hereunder shall be subject to all terms and conditions of the then-applicable Large Light and Power Rate Schedule L.

Adopted October 30, 2026
Effective for bills rendered on and after February 1, 2027.

Supersedes:
Schedule L-25-ED, Effective April 1, 2025

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
LARGE LIGHT & POWER
DISTRIBUTED GENERATION RIDER
RIDER L-27-DG

Section 1. Availability and Applicability:

(A) Service hereunder, "Distributed Generation," shall be available to Customers meeting the availability requirements of the Authority's Large Light and Power Rate Schedule L-27 or its successor (hereinafter, "Schedule L"), to which this Rider L-27-DG is attached and made a part of, who independently install and operate a distributed generation system to supply a portion of their energy requirements.

(B) This Rider is only applicable for installed generation systems that comply with the Authority's then current Standard for Interconnecting Customer-Owned Generation (hereinafter the "Interconnection Standard"), which may be modified by the Authority as deemed necessary. The Nominated Capacity of the Customer's installed generation system and equipment eligible for Energy Credits under this rider may not exceed the lesser of 10,000 kW or the Customer's Firm Contract Demand (kW). The Customer must comply with the liability insurance requirements of the Interconnection Standard and submit an application to interconnect which must be accepted by the Authority. The Customer agrees to pay an application fee in accordance with the Interconnection Standard and any costs associated with upgrades required to maintain a safe and reliable distribution system.

Section 2. Character of Service:

(A) The Authority shall measure the energy delivered to the Customer by the Authority and the energy generated by the Customer-Generator and delivered to the Authority. In each hour, the measured energy generated by the Customer-Generator and delivered to the Authority will be subtracted from measured energy delivered to the Customer by the Authority. This calculation will determine the Customer's net energy usage per hour. Energy Credits will be determined as set forth in Section 4 herein below. If a Customer's bill for the month results in a net credit to the Customer, the Authority will issue the credit in the form of a check if it is greater than or equal to $1,000.00. If the credit is less than $1,000.00, then it will be applied to the next billing month.

(B) The Authority will furnish, install, own and maintain metering to measure the kilowatt demand delivered by the Authority to the Customer, and to measure the net kilowatt-hours purchased by the Customer or delivered to the Authority. The Authority shall have the right to install special metering and load research devices on the Customer's equipment and the right to use the Customer's telephone line for communication with the Authority's and the Customer's equipment.

(C) The Authority reserves the right to terminate the Customer's service under this Rider at any time upon written notice to the Customer in the event that the Customer violates any of the terms or conditions of this Rider or the Interconnection Standard, or operates the generation system and equipment in a manner which is detrimental to the Authority or any of its customers.

(D) While receiving service from the Authority under this Rider, the Customer-Generator may retain ownership of any Renewable Energy Credits produced by the Customer-Generator's system. The Authority reserves the right to adjust this Section 3 (D) regarding the ownership of Renewable Energy Credits at its discretion in the future.

Section 3. Monthly Credits:

In any hour in which the Customer's net energy usage is less than zero, such energy delivered to the Authority, up to a maximum of the Customer's Nominated Capacity per hour, shall be deemed Surplus Distributed Generation Energy.

Surplus Distributed Generation Energy shall be credited on each monthly billing statement equal to 90% of the net incremental fuel and purchased power costs, including losses, that the Authority shall have avoided by virtue of receiving such energy.

Section 4. Terms and Conditions:

Service under this Rider L-27-DG is subject to the terms of the current Schedule L, the current General Terms and Conditions attached thereto, and the Service Agreement between the Customer and the Authority.

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Supersedes:
Schedule L-25-DG, Effective April 1, 2025

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
LARGE LIGHT AND POWER
HIGH IMPACT LOAD SERVICE
SCHEDULE L-27-HIL

Section 1. Availability:

~~(E)~~(A) Service hereunder, "High Impact Load Service," shall be mandatory to those customers meeting the availability requirements of the Authority's Large Light and Power Rate Schedule ("Schedule L"), to which this Schedule is attached and made a part of, that operate a "High Impact Load." High Impact Load shall include, (i) a centralized facility used for the management, storage, processing, and dissemination of data and information through the use of computer systems, servers, networking equipment, and related components that has an aggregate monthly maximum demand of greater than 20,000 kW; (ii) customers that operate a "Mobile High Impact Load," meaning a centralized facility used for the management, storage, processing, and dissemination of data and information (including mining of cryptocurrency) through the use of computer systems, servers, networking equipment, and related components that has an aggregate monthly demand of greater than 1,000 kW and has load that is portable and/or distributable including but not limited to structures that are not affixed to the ground or easily removed from a location; (iii) other facilities requiring greater than 20,000 kW with high load factors that do not meet then current economic development rate criteria, if any such rate exists; provided, however, that service hereunder shall not be available for service to highly fluctuating or otherwise unusual loads without the agreement of the Authority. The Authority, in its sole discretion, may elect to apply this Schedule to other high demand or load factor customers.

~~(F)~~(B) Subject to the terms of this schedule and the General Terms and Conditions of Large Power Electric Service (hereinafter, "General Terms and Conditions") attached to Schedule L-27, or its successor rate, as Attachment A, service hereunder is available, at individual Delivery Points each satisfying the requirements of the foregoing paragraph, to (i) industrial and governmental Customers of the Authority, and (ii) municipal and cooperative wholesale Customers of the Authority who may offer this service to an industrial or governmental customer of such wholesale customer.

~~(G)~~(C) This schedule is not available for breakdown, standby, supplementary, or auxiliary service, and service hereunder shall not be used in parallel with other sources of electric power. Except with respect to service to municipal and cooperative Customers of the Authority, as provided in the foregoing paragraph, service hereunder shall not be sold for resale or exchange or shared with others.

~~(H)~~(D) Prior to the provision of service hereunder at one or more Delivery Points, the Customer shall be required to enter into an Agreement for Large Power Electric Service (hereinafter, "Service Agreement") of the form prescribed in the General Terms and Conditions which may be modified by the Authority from time to time.

Section 2. Character of Service:

(A) Electric power and energy delivered hereunder shall be unregulated, three-phase alternating current, at a frequency of approximately 60 Hertz, at one of the Authority's standard nominal voltages of 480 volts or higher. Separate supplies for the same Customer at different locations and/or at different voltages shall be considered separate Delivery Points. Multiple Delivery Points shall be separately metered and billed. Only one transformation will be provided hereunder from the available transmission voltage.

(B) "High Impact Load Service," as used herein, shall refer to electric power and energy purchased by the Customer hereunder, other than electric power and energy purchased by the Customer pursuant to any other applicable rider or riders hereto.

Section 3. Monthly Rates and Charges:

~~(K)~~(A) Monthly Customer Charge:

A monthly charge for each Delivery Point of..... $4,068.00

~~(D)~~(B) Charges for High Impact Load Service:

The monthly charges for High Impact Load Service hereunder shall include the following charges:

(1) Monthly Demand Charge:

Base Demand Charge:

For the first 300 kW or less of Firm Billing Demand $9,061.00

All Additional kW of Firm Billing Demand @ ……..... $23.23/kW

(a) Transformation Discount:

Whenever the Customer takes delivery at available transmission voltage (69 kV or greater) and provides the necessary transformation from the available transmission voltage, the foregoing Base Monthly Demand Charge shall be reduced by $0.90/kW.

(b) Excess Demand Charge:

(iii) For each kW of the Customer's Measured Demand that is classified as Excess On-Peak Demand, a charge, in addition to the Base Demand Charge, of $14.00/kW.

(iv) For each kW of the Customer's Measured Demand that is classified as Excess Off-Peak Demand, a charge equal to the Base Demand Charge.

(c) Excess Reactive Demand Charge:

Each kVAr of Excess Reactive Demand @ $0.70/kVAr

(d) The Demand Sales Adjustment shall not be applicable to High Impact Load

(e) The Economic Development Sales Adjustment shall not be applicable to High Impact Load

(2) Monthly Coincident Peak Demand Charge:

Coincident Peak Billing Demand @ ……..... $6.16/kW

(a) The Coincident Peak Billing Demand Charge shall be recalculated periodically by the Authority based on the Authority's incremental capacity-related production costs incurred to supply High Impact Load Service. Such recalculation shall compare (i) the Authority's actual incremental capacity-related production costs, as solely determined by the Authority, with (ii) 90%

of the embedded production demand costs reflected in demand charge of Schedule L-27 or its successor rate. In determining incremental capacity-related production costs for purposes of this recalculation, the Authority may consider the duration of the Customer's Service Agreement and period over which such incremental costs are incurred or recovered. The Authority may revise this charge prospectively no more than once per calendar year, unless material changes in capacity-related production costs warrant additional adjustment. Revised charges shall apply to all bills rendered on or after the effective date specified in a written notice provided to affected Customers.

(3) Energy Charge:

Base Energy Charge:

Summer On-Peak kWh @.....$0.0497/kWh

Winter On-Peak kWh @.....$0.0497/kWh

Off-Peak kWh @….....$0.0375/kWh

(a) For all energy taken during the month and classified under the Off- Peak Demand provision, an Off-Peak Energy Premium of $0.02803/kWh shall apply. Such charge shall be in addition to the Off-Peak Base Energy Charges above.

(b) Fuel Adjustment Clause:

For each kWh, the charge per kWh determined for the month pursuant to the Authority's Fuel Adjustment Clause (FAC-27), or its currently applicable successor clause, if any, with "F_b/S_b" and "K" of the formula in said clause being equal to $0.03641/kWh and .10, respectively.

(c) Deferred Cost Recovery Adjustment:

The Authority's Deferred Cost Recovery Adjustment Clause (DCR-27), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(4) Retail Sufficiency Recovery Charge:

(a) The Customer's contribution to retail revenues must align with the incremental retail revenue requirement created by their load. A Retail Sufficiency Recovery Charge ("RSRC") shall be assessed when a Retail Revenue Shortfall exists. A Retail Revenue Shortfall shall be deemed to occur when the retail revenues realized from High Impact Load Service Customers are insufficient to maintain retail rate sufficiency under the Authority's then-current retail rate structure. In determining whether such a Retail Revenue Shortfall exists, the Authority may consider factors including, but not limited to: (i) increases in fuel and purchased power costs; (ii) shifts in the availability, structure, or cost of tax-exempt or tax-advantaged financing; (iii) increased Capital Improvement Fund requirements; and (iv) increases in margin necessary to maintain the Authority's Debt Service Coverage targets and credit ratings.

(b) When a Retail Revenue Shortfall exists, the Authority shall assess an RSRC in a dollar ($) amount sufficient to recover the incremental retail revenue

requirement associated with such conditions. The RSRC may be assessed as a separate dollar charge on the Customer's bill and may be structured as a monthly, periodic, or one-time charge, at the Authority's discretion. The Authority may revise the RSRC prospectively as conditions warrant and shall provide written notice of any such revision to affected Customers. Revised charges shall apply to all bills rendered on and after the effective date specified in such notice.

~~(E)~~(C) Charges Under Applicable Riders:

The monthly charges hereunder shall include the charges for services provided the Customer under any and all applicable riders hereto.

~~(F)~~(D) Monthly Facilities Maintenance Charges:

In the event service to the Customer requires the Authority to provide facilities in addition to, or different from, facilities normally provided by the Authority, and the Authority provides such facilities, the Customer also shall pay the Authority a Monthly Facilities Maintenance Charge, in addition to all other charges hereunder. Such Monthly Facilities Maintenance Charge shall be equal to 0.1% of the original installed cost of such facilities.

~~(G)~~(E) Minimum Monthly Bill:

The Minimum Monthly Bill shall consist of the sum of (i) the Monthly Customer Charge, (ii) the Monthly Facilities Maintenance Charge, if any, (iii) the Monthly Demand Charge for High Impact Load Service, (iv) the Monthly Coincident Peak Demand Charge, and (v) the minimum monthly charges, if any, determined pursuant to any applicable rider or riders under which the Customer also receives service from the Authority.

~~(H)~~(F) Taxes and Other Assessments:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the foregoing monthly rates and charges. The total monthly billing amount hereunder also shall be subject to all other taxes, payments in lieu of taxes, franchise fees, assessments, and surcharges imposed by any governmental authority. In addition, South Carolina sales tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax Commission or its successor.

Section 4. Determination of Demands:

~~(Q)~~(A) Firm Billing Demand:

(1) The Firm Billing Demand for each Billing Month shall be greater of (i) On-Peak Measured Demand, or (ii) the Firm Contract Demand multiplied by the then-current Minimum Firm Billing Demand Factor, as specified in Section 4(H)(2), but no greater than one hundred (100%) of High Impact Load Service Contract Demand for such Billing Month. If the Customer receives High Impact Load Service only, then the Customer's Firm Billing Demand shall not be less than 1,000 kW.

(2) In the event that, during any Billing Month, the provision of service by the Authority hereunder is interrupted for a period of four (4) or more consecutive hours as a result of an occurrence of one of the circumstances set forth in Section 9(A) of the General Terms and Conditions, the Firm Billing Demand for such Billing Month will be reduced

by the proportion which the number of hours of such interruption bears to the total number of hours in the Billing Month.

(3) The Customer's Off-Peak Demand Provision shall refer to the amount, if any, by which (a) the lesser of (i) Off-Peak Measured Demand during that Billing Month or (ii) the Customer's then current Off-Peak Maximum demand exceeds (b) the sum of the Firm Contract Demand hereunder plus the Customer's Contract Demands (if any) under any and all riders hereto and other rate schedules of the Authority, plus the Customer's Excess Firm On-Peak Demand (if any) during that billing month. The Customer's Off-Peak Maximum Demand shall be established at the request of the Customer and modified by the Authority from time to time in recognition of the limitations of the delivery facilities serving the Customer and other limiting considerations on the Authority's system however, in no event shall requested demand exceed 20% of the sum of the Customer's Firm and Interruptible Contract Demand(s). Unless and until the Authority shall have agreed in writing to a specific Off-Peak Maximum Demand, it shall be deemed to be equal to the sum of the Firm Contract Demand hereunder plus the Customer's Contract Demand(s) (if any) under any and all riders hereto and other rate schedules of the Authority, exclusive of Nominated of curtailed capacity as provided under L-27-DRB. All energy served under the Off-Peak Demand Provision shall incur charges as described in Section 3(B)(2)(b).

(4) Firm Billing Demand, and the Off-Peak Demand Provision, as described and calculated herein, shall be exclusive of Nominated or curtailed capacity as provided under L-27-DRB, including provisions for Customer's Contract Demand(s) in Section 4(A)(1) and Section 4(A)(3) above.

~~(J)~~(B) Measured Demand:

(1) Subject to the applicable provisions, if any, of any rider or riders hereto pursuant to which the Customer also receives service, the Measured Demand for each Billing Month shall be the maximum 30-minute integrated kW demand of the customer during such Billing Month.

(2) The On-Peak Measured Demand for each Billing Month shall be the maximum 30-minute integrated kW demand of the Customer that shall have occurred during the Billing Month during On-Peak Demand Hours. As used herein, On-Peak Demand Hours shall refer to the same as stated in Section 5(A).

(3) The Off-Peak Measured Demand shall be the maximum 30-minute integrated kW demand of the Customer that shall have occurred in the Billing Month at a time other than during On- Peak Demand Hours.

(4) In determining each of the Customer's Measured Demand, On-Peak Measured Demand, and Off-Peak Measured Demand, whenever the Customer's load is unbalanced between phases by more than ten percent (10%), the load on each phase shall be deemed to be equal to the greatest load on any phase. Furthermore, whenever the Customer's load frequently is found to be unbalanced between phases by more than ten percent (10%), the Authority, at its sole option, may require the Customer, at the Customer's expense, to make the changes necessary to correct such condition.

~~(K)~~(C) High Impact Load Service Contract Demand:

(1) Except as otherwise provided herein, the High Impact Load Service Contract Demand

applicable to each Delivery Point during each Billing Month shall be the maximum amount of High Impact Load Service, in kilowatts, that the Customer shall have requested and the Authority shall have agreed to supply during such Billing Month, as evidenced in the Delivery Point Specification Sheet for the Delivery Point that is attached to, and made a part of, the Service Agreement between the Customer and the Authority. During the first thirty six (36) months of service to a new Delivery Point, the Authority, at its sole option, may agree to adjust the Customer's High Impact Load Service Contract Demand on a month-to-month basis and/or to forego the application of the Section 4 (D) here in below, in order to allow the Customer and the Authority an adequate build-up or phase-in of operations; provided, however, that the Authority reserves the right to condition such agreement on such additional terms and conditions as the Authority deems appropriate for the circumstances.

(2) Except as otherwise provided herein or in the General Terms and Conditions, the Customer may reduce its High Impact Load Service Contract Demand for a Delivery Point, for any twelve-month period and subsequent twelve-month period(s), to not less than 20,000 kW for High Impact Loads or 1,000 kW for Mobile High Impact Loads, unless the Customer is terminating service in conjunction with the reduction, by providing prior written notice of such reduction to the Authority at least one year prior to the beginning of the first period to which the notice applies; provided, however, that (i) no such reduction shall become effective before fifteen (15) years of service under the initial Service Agreement term, and provided further that (ii) the greatest amounts of such reductions shall be as follows:

(a) For the first twelve-month period to which such notice applies, the maximum reduction shall be the greater of 4,000 kW or 20% of the High Impact Load Service Contract Demand for such year.

(b) For the second succeeding twelve-month period, the maximum reduction shall be the greater of 8,000 kW or 40% of the High Impact Load Service Contract Demand for such year.

(c) For the third succeeding twelve-month period, the maximum reduction shall be the greater of 12,000 kW or 60% of the High Impact Load Service Contract Demand for such year.

(d) For the fourth succeeding twelve-month period, the maximum reduction shall be the greater of 16,000 kW or 80% of the High Impact Load Service Contract Demand for such year.

(e) For the fifth and subsequent twelve-month period(s), the maximum reduction shall be 100% of the respective High Impact Load Service Contract Demand(s) for such years.

Notices of such reductions in the Customer's Firm Contract Demand shall be irrevocable once given.

(3) The Customer's High Impact Load Service Contract Demand, once established or reduced, may be increased only (i) pursuant to the terms of this Rate Schedule or applicable rider(s) hereto under which the Customer also receives service, or (ii) by mutual agreement between the Authority and the Customer evidenced by the execution of a new, revised Delivery Point Specification Sheet for the Delivery Point to which the increase is to apply or (iii) unless by mutual agreement between the Authority and the Customer to auto-ratchet their High Impact Load Service Contract permanently as the Customer’s load increases on a monthly basis as determined by their monthly peak demand. The Authority shall be under no obligation to agree to

any such increase but shall give good faith consideration to each such request. In such an event, the Authority may require additional, special terms and conditions applicable to service to the Customer to be included in the aforementioned new Delivery Point Specification Sheet.

(4) Notwithstanding any other provisions hereof, in no event shall the Customer's High Impact Load Service Contract Demand be less than the amount, if any, by which the sum of the Customer's then current contract demands under all applicable riders hereto is less than 20,000 kW for High Impact Loads or 1,000 kW for Mobile High Impact Loads.

~~(L)~~(D) Excess Demand:

(1) The Customer's Excess On-Peak Billed Demand for each Billing Month shall be the greater of (a) that portion of the Customer's On-Peak Measured Demand for such Billing Month, if any, that exceeds the sum of (i) the Customer's then current Firm and Interruptible Billed Demand hereunder, and, where applicable, (ii) the Customers' Contract Demand(s), if any, under any and all applicable rider or riders to which the Customer also receives service from the Authority, exclusive of L-27-DRB or its successor.

(2) The Customer's Excess Off-Peak Demand for each Billing Month shall be that portion of the Customer's Off-Peak Measured Demand for such Billing Month, if any, that exceeds the sum of the Customer's then-current Off-Peak Maximum Demand and the Excess On-Peak Billed Demand above.

(3) Notwithstanding the foregoing or any other provision of this Rate Schedule or the General Terms and Conditions to the contrary, in the event that, at any time, (i) the Customer's rate of use of electricity at a Delivery Point exceeds the Customer's Maximum Demand applicable at that time, and (ii) the Customer fails to comply promptly with a request by the Authority to reduce such rate of use so as not to exceed such Maximum Demand, the Customer's Firm Contract Demand(s) for such Delivery Point for the current and subsequent Billing Months, shall at the Authority's sole option, be increased, from what it otherwise would have been, by the amount of such excess. In addition, in such event, the Customer shall be liable for any damage to the Authority's facilities caused by such excess. The Customer's Maximum Demand during Peak Demand Hours shall be equal to the sum of (i) the Customer's then current Firm Contract Demand hereunder and, where applicable, (ii) the Customer's then current Contract Demand(s), if any, under applicable riders hereto. The Customer's Maximum Demand in hours other than Peak Demand Hours shall be equal to the Customer's then current Off-Peak Maximum Demand.

(4) Notwithstanding the foregoing or any other provision of this Rate Schedule or the General Terms and Conditions, the Authority shall be under no obligation whatsoever to supply demands in excess of the Customer's aggregate Contract Demand(s), and nothing herein shall be construed as restricting the right of the Authority to take such steps as the Authority may deem necessary, including without limitation complete interruption of service to the Customer, to limit the Customer's demand so as not to exceed the Customer's aggregate Contract Demands.

~~(M)~~(E) Excess Reactive Demand:

The Customer's Excess Reactive Demand for each Billing Month shall be the amount, if any, by which the Customer's maximum 30-minute integrated reactive demand, in kilovars (kVAr), during such Billing Month exceeds 48.5% of the Customer's Measured Demand, in kilowatts (kW),

for such Billing Month.

~~(N)~~(F) Coincident Peak Measured Demand:

The Customer's Coincident Peak Measured Demand for each Billing Month shall be the 60-minute integrated kW demand of the customer coincident with the Authority's system peak during the Billing Month.

~~(O)~~(G) Coincident Peak Billing Demand:

The Customer's Coincident Peak Billing Demand for each Billing Month shall be the greater of (i) Coincident Peak Measured Demand, or (ii) the High Impact Load Service Contract Demand multiplied by the then-current Minimum Coincident Peak Demand Billing Factor, as specified in Section 4(H)(3)

~~(P)~~(H) Minimum Billing Demand Factors:

(1) The Customer Minimum Billing Demand Factors shall be determined as defined below, as calculated in reference to the energization date of the Customers initial Service Agreement.

(2) The Customers Minimum Firm Billing Demand Factor shall be 90%

(3) The Customers Minimum Coincident Peak Demand Billing Factor shall be 90%

Section 5. Determination of On-Peak and Off-Peak Hours:

~~(Y)~~(A) Demand

(1) On-Peak Demand Hours

(a) Summer On-Peak Demand Hours shall mean the hours from 1:00 p.m. to 10:00 p.m., Monday through Friday, for the months of May, June, July, August, and September.

(b) Winter On-Peak Demand Hours shall mean the hours from 5:00 a.m. to 9:00 a.m. and from 6:00 p.m. to 10:00 p.m., Monday through Friday, for all other months.

(2) Off-Peak Demand Hours

(a) The Off-Peak Demand Hours are defined as all hours not specified above as On Peak Demand Hours. The Authority may call for additional Off-Peak Demand Hours from time to time based on operational limitations or cost constraints. Additional Off-Peak Demand hours shall be designated at the sole discretion of the Authority.

~~(R)~~(B) Energy

(1) Summer On-Peak kWh are defined as all kWh consumed by the customer during the calendar months of June, July and August from 1 p.m. to 10 p.m. during weekdays (prevailing time).

(2) Winter On-Peak kWh are defined as all kWh consumed by the customer during the calendar months of November, December, January, and February from 5 a.m. to 9 a.m. during weekdays (prevailing time).

(3) Off-Peak kWh are defined as all kWh consumed by the customer during all other hours of the year.

Section 6. Service Agreement:

~~(AA)~~(A) As a condition precedent to the Authority supplying service hereunder, the Customer shall have executed a new or amended written Service agreement as required under Schedule L with respect to the Delivery Point at which High Impact Load Service is to be delivered. Such new or amended initial Service Agreement shall, with respect to service hereunder, incorporate by reference the provisions of this rate schedule, and such special, additional provisions as the Authority may reasonably require or agree to in light of then-current or expected circumstances. When executed by the Customer and the Authority, such Service Agreement, together with this rate schedule, shall constitute the entire contract between the Authority and the Customer for services to be provided by the Authority at the Delivery Point.

~~(BB)~~(B) The initial Service Agreement between the Customer and the Authority shall contain, at minimum, the following provisions.

(1) An initial term of service of not less than one hundred and eighty (180) months.

(2) Prior to the execution of the initial Service Agreement and the construction and/or acquisition of any assets required to serve the Customer, the Customer shall pay in full for all costs associated with the construction of any Delivery Point expenses and Transmission expenses, as determined by the Authority in its sole discretion. These expenses shall include, but not be limited to, the costs of interconnection, network upgrades, and additional or redundant facilities, as determined by the Authority. If the Authority determines, in its sole discretion, that an additional customer or customers subsequently benefit from any interconnection facilities, network upgrades, or other improvements initially funded by the Customer, the Authority may provide adjustments, reallocations, or credits to the Customer to reflect such shared benefits. Any such adjustment shall be determined and applied solely at the discretion of the Authority.

(3) Upon the execution of the initial Service Agreement, the Customer shall provide to the Authority collateral and/or financial assurances equivalent to the value of the initial one hundred eighty months (180) months of Minimum Bills subject to the following provisions:

(a) At least twelve (12) months of Minimum Bills shall be in the form of a mandatory cash deposit

(b) The remaining collateral and/or financial assurances required beyond the

initial twelve (12) months of Minimum Bills shall be provided by the Customer in accordance with the creditworthiness matrix set forth in the table immediately below. The type and percentage of collateral or other financial assurances required shall be based on the Customer's or Guarantor's credit rating as specified in such table. ~~All collateral and financial assurances shall be in a form acceptable to the Authority.~~The Authority may reduce the allowable parental guaranty for customers based on individual customer circumstances. For the purposes of determining the applicable collateral and/or financial assurances under this section, (i) if the Customer or Guarantor maintains three long-term unsecured credit ratings from Moody's, S&P, and Fitch, the rating used shall be the middle of the three; (ii) if the Customer or Guarantor maintains two such ratings, the lower of the two shall be used; and (iii) if the Customer or Guarantor maintains only one such rating, that rating shall be used. In all cases, the Authority shall rely upon the credit ratings in effect as of the date collateral or other financial assurances are required to be provided or renewed. All collateral and financial assurances shall be in a form acceptable to the Authority.

Guarantor's Credit Rating		Letter of Credit or Cash Collateral	Guaranty
Moody's	S&P or Fitch	Minimum Required Percentage of Performance Assurance	Maximum Percentage of Performance Assurance
~~Aaa~~	~~AAA~~	~~50%~~	~~50%~~
~~Aa1 tot Aa3~~	~~AA+ to AA-~~	~~60%~~	~~40%~~
~~A1~~Aaa to ~~A2~~A3	~~A+~~AAA to A~~-~~	~~70~~0%	~~30~~100%
~~A3~~	~~A-~~	~~80%~~	~~20%~~
~~Baa1 to Baa3~~	~~BBB+ to BBB-~~	~~90%~~	~~10%~~
~~Ba1~~Baa1 or lower	~~BB+~~BBB+ or lower	100%	0%
No Credit Rating		100%	0%

(c) The collateral and/or financial guarantees shall remain in place as long as the Customer is receiving High Impact Load Service.

(d) The collateral and financial guarantee requirement shall be recalculated and adjusted on an annual basis by the Authority to the equivalent of all outstanding Minimum Bills, subject to Contract Demand reduction provisions, if applicable.

(e) In the event of past due unpaid balances, the Authority may require, at its sole discretion, additional collateral and/or financial guarantees.

Section 7. Additional Terms and Conditions:

~~(CC)~~(A) Service under this Rate Schedule, including service under all applicable riders hereto, is subject to the then current General Terms and Conditions and the Service Agreement between the Customer and the Authority.

~~(V)~~(B) A Customer may have a portion of the customer's electrical energy supplied by customer-owned generation provided the customer is in compliance with Santee Cooper's then-current Standard for Interconnecting Customer-Owned Generation.

~~(W)~~(C) The Customer shall cooperate with the Authority to establish and maintain real-time operational communications between the Customer's operations personnel and the Authority. During periods of high system loads, system emergencies, or other abnormal operating conditions as determined by the Authority, the Customer may be called upon to reduce load and/or to activate onsite backup generation~~. The~~, if such generation is available. If provided via separate written agreement (s), the Customer shall permit the Authority to dispatch such onsite backup generation for system reliability purposes. Any dispatch by the Authority of the Customer's onsite backup generation shall be compensated under separate written agreement(s) between the Customer and the Authority. The Customer shall provide the Authority with the amount, characteristics, and operating capabilities of all onsite backup generation available for such dispatch, and shall update such information as changes occur.

Adopted October 30, 2026
Effective for bills rendered on and after February 1, 2027

Supersedes:
Schedule L-25-LL, Effective April 25, 2025

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)

ADJUSTMENT CLAUSES

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
ECONOMIC DEVELOPMENT SALES ADJUSTMENT CLAUSE
EDA-27

Section 1. Purpose:

The Economic Development Rate is available to customers who qualify that are directly served by the Authority as well as Wholesale Customers indirectly served by rider. Wholesale customers as used herein shall mean a municipal corporation, electric cooperative, or joint municipal power agency organized under the laws of the State of South Carolina that is a long-term, firm wholesale customer of the Authority. The purpose of this clause is to credit the Authority's firm-requirements and interruptible service customers with appropriate shares of the demand-related or capacity-related revenues, if any, obtained by the Authority from the direct and indirect sales associated with Economic Development Service Riders, or, associated Rider as provided in memorandum of understanding and agreement between the Authority and its customers, to the extent that such sales may not be reflected in the current rates for such firm-requirements and interruptible service customers.

Section 2. Applicability:

The Economic Development Sales Adjustment Clause is applicable to, and becomes a part of, all of the Authority's published rate schedules that so specify.

Section 3. Adjustment of Bills:

Each customer's current monthly bill, as computed under the appropriate rate schedule, will be decreased by an amount equal to the result of multiplying (i) the appropriate rate "D" (as defined below), times (ii) either (a) in the case of each Large Light & Power ("Industrial") customer, that customer's current Firm Billing Demand and Interruptible Billing Demand, excluding Economic Development Rate customers' load, or portions of load thereof, or (b) in the case of each Municipal Light & Power ("Municipal") customer, that customer's current Billing Demand, or (c) in the case of each other type of customer ("Distribution Service" customers), the total billed kWh of energy for the period to which the bill applies. Economic Development Rate Rider Service customers, or portions of service thereof, are excluded from the Economic Development Sales Adjustment Clause during the period of the discount as defined in the applicable Rider and specific to each customer's load or portion of customer's load thereof.

The rate D shall, for each respective customer class, be determined as follows:

$$D = R_D / B_D$$

Where:

D = The adjustment rate factor, in dollars per kW for Industrial and Municipal customers and in dollars per kWh for Distribution Service customers, in each case, rounded to the nearest one-thousandth of a cent.

R_D = The total demand-related or capacity-related revenues associated with Economic Development Riders for the preceding month allocated to the customer class (Industrial [as modified above], Municipal, or Distribution Service), based on the projected average four-month class coincident peak demand contributions for the current calendar year, as set forth in the Authority's then most recently adopted load forecast.

B_D = The projected total billing units for the customer class to which the adjustment rate factor, D, is to apply, for the current month, in kW for Industrial (as modified above) and Municipal customer classes and in kWh for Distribution Service customer classes.

Adopted October 30, 2026
Effective for service rendered on and after February 1, 2027

Supersedes:
Schedule EDA-25, Effective April 1, 2025

SOUTH CAROLINA PUBLIC SERVICE
AUTHORITY (SANTEE COOPER)
FUEL ADJUSTMENT CLAUSE
FAC-27

Section 1. Applicability:

This Fuel Adjustment Clause is applicable to and becomes a part of each of the Authority's published schedules and riders thereto that so specify.

Section 2. Adjustment of Bills:

Each monthly bill, computed under the appropriate schedule and appropriate rate riders, will be increased or decreased by an amount equal to the result of multiplying the measured or used kWh by the factor F, determined as follows:

$$F = [(F_{shr}/S_{shr}) \times (W_{shr})] + [(F_{nsr}/S_{nsr}) \times (W_{nsr})] - F_b/S_b) \times (1 / (1-K))$$

Where:

(1) F = Adjustment factor in dollars per kWh rounded to the nearest one-thousandth of a cent.

(2) F_{shr} = Total fuel and purchased power cost for Shared Resources for the three preceding months, consisting of the costs of:

(a) the cost of fossil, nuclear and renewable fuel consumed, including the net cost of allowances expensed concurrent with regulated emissions, in the Authority's own plants and the Authority's share of fossil, nuclear and renewable fuel consumed in jointly owned or leased plants, costs associated with the production and procurement of gypsum, plus

(b) the actual identifiable net energy expenses associated with solar and/or wind energy purchases, exclusive of designated capacity or demand charges, plus

(c) the actual costs associated with energy purchased for reasons other than identified in (d) below, plus

(d) the net energy cost of energy purchases, exclusive of designated capacity or demand charges, when such energy is purchased on an economic basis. Included therein may be such costs as the charges for economy energy purchases and the charges as a result of scheduled outage, all such kinds of energy being purchased by the Authority to substitute for its own higher cost energy, less

(e) the cost of (a) through (d) above recovered through inter-system sales and any applicable non-firm or firm intra-system sales (such as Economy Power, Secondary Power), including the fuel costs recovered through economy energy sales and other energy sold, and revenues recovered from the sale of gypsum.

(3) S_{shr} = kWh sales for Shared Resources which shall be equated for the three preceding months to the sum of (i) generation, (ii) purchases, (iii) interchange in, less (iv) energy associated with storage operations, less (v) sales referred to in F_{shr} (e) above, less (vi) average annual power supply transmission losses in decimal form times the net sum of (i), (ii), (iii), (iv), and (v) in this definition of S_{shr}.

(4) W_{shr} = 100% - W_{nsr}

(5) F_{nsr} = The Authority's share of total fuel and purchased power cost for the three preceding months for the Authority's Non-Shared Resource(s), consisting of the costs of:

(a) the cost of fossil, nuclear and renewable fuel consumed, including the net cost of allowances expensed concurrent with regulated emissions, in the Authority's own plants and the Authority's share of fossil, nuclear and renewable fuel consumed in jointly owned or leased plants, plus

(b) the actual identifiable net energy expenses associated with solar and/or wind energy purchases, exclusive of designated capacity or demand charges, plus

(c) the actual identifiable fossil, nuclear and renewable fuel costs associated with energy purchased for reasons other than identified in (d) below, plus

(d) the net energy cost of energy purchases, exclusive of designated capacity or demand charges, when such energy is purchased on an economic basis. Included therein may be such costs as the charges for economy energy purchases and the charges as a result of scheduled outage, all such kinds of energy being purchased by the Authority to substitute for its own higher cost energy, less

(e) the cost of fossil, nuclear and renewable fuel recovered through inter-system sales and any applicable non-firm intra-system sales (such as Economy Power, Secondary Power), including the fuel costs recovered through economy energy sales and other energy sold, and revenues recovered from the sale of gypsum.

(6) S_{nsr} = kWh sales for the Authority's Non-Shared Resource(s) which shall be equated for the three preceding months to the sum of (i) generation, (ii) purchases, (iii) interchange in, less (iv) energy associated with pumped storage operations, less (v) sales referred to in F_{nsr} (e) above, less (vi) average annual power supply transmission losses in decimal form times the net sum of (i), (ii), (iii), (iv), and (v) in this definition of S_{nsr}.

(7) W_{nsr} = Authority's share of kWh from Non-Shared Resource(s) from the preceding three months divided by kWh sales from preceding three preceding months for all sales to which the Fuel Adjustment Clause applies.

(8) F_b/S_b = $0.03641

Where:

a. F_b = Total estimated fuel cost in the base period.

b. S_b = Total estimated kWh sales for the base period.

(9) K = Allowance for capital improvements and distribution losses, as set forth in each Rate Schedule and applicable rate riders to which this Clause applies.

(10) Shared Resources shall mean all Authority plants and energy purchases not designated as a Non-Shared Resource.

(11) Non-Shared Resource(s) shall mean all Authority plant(s) and energy purchase(s) for which the Authority's territorial customers are directly and solely responsible for costs, as determined by the Authority.

Adopted October 30, 2026
Effective for service rendered on and after February 1, 2027

Supersedes:
Schedule FAC-25, Effective April 1, 2025

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
DEMAND SALES ADJUSTMENT CLAUSE
(DSC-27)

Section 1. Purpose:

The purpose of this Clause is to credit the Authority's firm-requirements and Interruptible Service customers with appropriate shares of the demand-related or capacity-related revenues, if any, obtained by the Authority through Non-Class Sales, to the extent that such sales may not be reflected in the current rates for such firm-requirements customers. Such demand-related and capacity-related revenues shall include charges recovered on a kilowatt (kW) or reservation basis as well as charges recovered through a kilowatt-hour (kWh) basis from Section (C) of rider L-27-EP-AU, or its successor. As used herein, "Non-Class Sales" consist of (i) off-system, inter-utility sales, and (ii) non-firm, non-requirements, on-system sales (such as sales of Interruptible Power, pursuant to the Authority's Large Light & Power Rate Schedule and the current riders thereto). The Authority will distinguish, at its sole discretion and determination, between production demand-related and transmission demand-related revenues based on its cost-of-service methodology, specific contract/tariff language or other reasonable approach as necessary. In addition, this Clause provides for the recovery or credit of incremental or decremental purchased-power capacity costs not reflected in current rates.

Section 2. Applicability:

The Demand Sales Adjustment Clause is applicable to, and becomes a part of, all of the Authority's published rate schedules that so specify.

Section 3. Adjustment of Bills:

Each customer's current monthly bill, as computed under the appropriate rate schedule, will be decreased (or, when applicable, increased) by an amount equal to the result of multiplying (i) the appropriate rate "D" (as defined below), times (ii) either (a) in the case of each applicable Large Light & Power ("Industrial") customer, that customer's current Firm Billing Demand, or (b) in the case of each Municipal Light & Power ("Municipal") customer, that customer's current Billing Demand, or (c) in the case of each other type of customer ("Distribution Service" customers), the total billed kWh of energy for the period to which the bill applies. For Interruptible Service customers, Non-Class Sales are exclusive of non-firm sales specific to Interruptible Power.

The rate D shall, for each respective customer class, be determined as follows:

$$D = ((R_p + R_t - P_c) - R_b) / B_m$$

Where:

D = The adjustment rate factor, in dollars per kW for applicable Industrial and Municipal customers and in dollars per kWh for Distribution Service customers, in each case, rounded to the nearest one-thousandth of a cent.

R_p = The production demand-related portion of revenues from Non-Class Sales for the preceding month and credits from other sources allocated to the applicable customer class (Industrial, Municipal, or Distribution Service), based on the projected average four-month class coincident peak demand contributions for the current calendar year, as set forth in the Authority's then most recently adopted load forecast. For Interruptible Service customers, Non-Class Sales exclude non-firm sales specific to Interruptible Power.

R_t = The transmission-related portion of revenues from Non-Class Sales for the preceding month and credits from other sources allocated to the applicable customer class (Industrial, Municipal, or Distribution Service), based on the projected average twelve-month class coincident peak demand contributions for the current calendar year, as set forth in the Authority's then most recently adopted load forecast. For Interruptible Service customers, Non-Class Sales exclude non-firm sales specific to Interruptible Power.

P_c = The incremental or decremental net purchased-power capacity costs or credits for the applicable period. For the purposes of this clause, net ~~purchases~~purchased power costs are any change in costs less any change in ~~system~~applicable (Industrial, Municipal, or Distribution Service) firm capacity related revenues. Incremental or decremental purchased-power capacity costs or credits are defined as the total purchased-power capacity costs incurred by the Authority as compared to a baseline amount. The baseline amount for calendar year 2027 is $11,639,038 per month. For each calendar year thereafter, the baseline amount shall be the Authority's purchased-power capacity costs as presented to the Authority's Board of Directors as part of the Budget process for that calendar year. The purchased-power capacity costs or credits allocated to each customer class shall be based on the projected average four-month class coincident peak demand contributions for the current calendar year, as set forth in the Authority's then most recently adopted load forecast.

~~Net cost associated with load growth (new PP capacity costs less incremental retained revenue)~~

~~Change in market PP capacity pricing~~

R_b = The allocated revenues from Non-Class Sales, reflected in the current rate(s) for the customer, which shall, for purposes of this Clause, be the following amounts:

(a) For Firm Industrial customers: $58,000 per month beginning February 1, 2027.

(b) For Interruptible Industrial customers: $120,000 per month beginning February 1, 2027.

(c) For Municipal customers: $12,000 per month beginning February 1, 2027.

(d) For Distribution Service customers: $303,000 per month beginning February 1, 2027.

B_m = The projected total billing units for the customer class to which the adjustment rate factor, D, is to apply, for the current month, in kW for Industrial and Municipal customer classes and in kWh for Distribution Service customer classes.

Adopted October 30, 2026
Effective for service rendered on and after February 1, 2027

Supersedes:
Schedule DSC-25, Effective April 1, 2025

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
DEFERRED COST RECOVERY ADJUSTMENT CLAUSE
DCR-27

Section 1. Applicability:

This Deferred Cost Recovery Adjustment is applicable to and becomes a part of each of the Authority's published schedules and riders thereto that so specify.

Section 2. Adjustment of Bills:

Each monthly bill, computed under the appropriate Rate Schedule and appropriate rate riders, will be increased by an amount equal to the result of multiplying the measured or used kWh by the factor D, determined as follows:

$$D = (C_D / B_D)$$

Where:

(1) D = Adjustment factor in dollars per kWh rounded to the nearest one-thousandth of a cent.

(2) C_D = Total deferred costs to recover allocated to the customer class (Industrial, Municipal, or Distribution Service), based on energy usage, consisting of the costs of:

(a) Annual deferred costs to recover, inclusive of projected interest/carrying costs and any adjustments for prior period over- or under-collection, plus

(b) Applicable charges required to meet the Authority's payments to the State of South Carolina and local governments, plus

(c) Applicable Capital Improvement Fund Requirements, less

(d) Costs recovered from customers to which this adjustment does not apply.

(3) B_D = The projected total annual billing units for the customer class to which the adjustment rate factor, D, is to apply.

Adopted October 30, 2026
Effective for service rendered on and after February 1, 2027

Supersedes:
Schedule DCR-25, Effective April 1, 2025

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY (SANTEE COOPER)

OTHER

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
POLE ATTACHMENT
SCHEDULE PA-27

Section 1. Availability:

This Schedule is available in the retail service area of the Authority in Berkeley, Georgetown, and Horry Counties, South Carolina.

Section 2. Applicability:

This Schedule is applicable to all telephone companies, cable television and other such communication companies for the purpose of attaching their lines, cables, wireless or other non-linear devices to the Authority's distribution poles. When a telephone company and a cable company are affiliated, they shall nevertheless be treated as separate entities and will be billed separately for each attachment.

Section 3. Rates and Charges:

(A) Annual Pole Attachment Billing Rate

(1) The annual charge for service hereunder shall be $20.40 for each attachment for each year (or portion of a year).

(B) Monthly Energy Charge

(1) Customers shall be responsible for any electrical energy consumption in kilowatt-hours of its attachments and/or associated communication equipment, based on the full power ratings of said devices/equipment.

(2) Energy Charge:

All kWh $0.1133kWh

(C) Fuel Adjustment Clauses

For each kWh, the charge per kWh determined for the month pursuant to the Authority's Fuel Adjustment Clause (FAC-27), or its currently applicable successor clause, if any, with "F_b/S_b" and "K" of the formula in said clause being equal to $0.03641/kWh and .14, respectively.

(D) Deferred Cost Recovery Adjustment:

The Authority's Deferred Cost Recovery Adjustment Clause (DCR-27), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(E) Taxes

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the above annual rate. The charges computed at the above rate also shall be subject to all other taxes, payments in lieu of taxes, franchise fees, assessments, and surcharges imposed by any governmental authority. In addition, South Carolina sales tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax Commission or its successor.

Section 4. Payment:

Joint attachment bills will be rendered annually on a net basis. Energy bills (when applicable) will be rendered monthly on a net basis. All bills are due and payable at the offices of the Authority, or at such other place as the Authority may designate within 25 days after the date in which the bill is mailed or otherwise rendered. If the amount is not received by said due date, the amount of the bill will be increased by two percent (2%) of the amount then outstanding, including late payment charges.

Section 5. Terms and Conditions:

(A) Linear Pole Attachment:

In order to receive service hereunder, the Customer shall be required to enter into a contract with the Authority, which shall govern the provision of such service by the Authority and the use of such service by the Customer.

(B) Non-Linear Pole Attachment:

In order to receive service hereunder, the Customer shall be required to enter into a contract with the Authority, which shall govern the provision of such service by the Authority and the use of such service by the Customer.

Adopted October 30, 2026
Effective for bills rendered on and after February 1, 2027.

Supersedes:
Schedule PA-25, Effective April 1, 2025

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
DISTRIBUTED GENERATION RIDER (RETAIL)
RIDER DG-27

Section 1. Availability:

(A) Service hereunder is available on a first-come, first-served basis to residential and non-residential Customers receiving concurrent retail electric service from the Authority who independently install and operate a distributed generation system to supply a portion of their energy requirements. Service hereunder shall be available only upon the approval of the Authority.

Section 2. Applicability:

(A) This rider is applicable to all residential and non-residential customers on a demand based rate in the retail service area of the Authority and shall be limited to Customers receiving concurrent service from the Authority where a photovoltaic or other qualifying generation source of energy as determined by the Authority is installed on the Customer's side of the delivery point, hereinafter the "Customer-Generator", for the Customer's own use, interconnected with and operated in parallel with the Authority's distribution system. Upon a Customer's installation of a qualifying generation source of energy other than a photovoltaic system, the Authority reserves the right to adjust the effective Standby Charge as listed in Section 4(A)(2) as appropriate.

(B) This rider is only applicable for installed single-phased or three-phased generation systems that comply with the Authority's then current Standard for Interconnecting Customer-Owned Small Generation hereinafter the "Interconnection Standard", which may be modified by the Authority as deemed necessary. The Nameplate Rating of the residential Customer's installed generation system and equipment must not exceed the lesser of 20 kW or the estimated maximum monthly kilowatt (KW) demand. The Nameplate Rating of the non-residential Customer's installed generation system and equipment must not exceed the lesser of 1,000 kW or the estimated maximum monthly kilowatt (KW) demand. The Customer must comply with the liability insurance requirements of the Interconnection Standard and submit an application to interconnect which must be accepted by the Authority. The Customer agrees to pay an application fee in accordance with the Interconnection Standard and any costs associated with upgrades required to maintain a safe and reliable distribution system.

Section 3. Character of Service:

(A) The Authority shall measure the energy delivered to the Customer by the Authority and the energy generated by the Customer-Generator and delivered to the Authority. In each hour, the measured energy generated by the Customer-Generator and delivered to the Authority will be subtracted from measured energy delivered to the customer by the Authority. This calculation will determine the customer's net energy usage. Charges or credits will be determined using the appropriate seasonal energy charges and other charges as set forth in Section 4 (A) herein below. If a Customer's bill for the month results in a net credit to the Customer, the Authority will issue the credit in the form of a check if it is greater than or equal to $50.00. If the credit is less than $50.00, then it will be applied to the next billing month.

(B) The Authority will furnish, install, own and maintain metering to measure the kilowatt demand delivered by the Authority to the Customer, and to measure the net kilowatt-hours purchased by the Customer or delivered to the Authority. The Authority shall have the right to install special metering and load research devices on the Customer's equipment and the right to use the Customer's telephone line for communication with the Authority's and the Customer's equipment.

(C) If the Customer is not the owner of the premises receiving electric service from the Authority, the Authority shall have the right to require that the owner of the premises give satisfactory written approval of the Customer's request for service under this Rider.

(D) The Authority reserves the right to terminate the Customer's service under this Rider at any time upon written notice to the Customer in the event that the Customer violates any of the terms or conditions of this Rider or the Interconnection Standard, or operates the generation system and equipment in a manner which is detrimental to the Authority or any of its customers.

(E) While receiving service from the Authority under this Rider, the Customer-Generator may retain ownership of any Renewable Energy Credits produced by the Customer-Generator's system. The Authority reserves the right to adjust this Section 3 (E) regarding the ownership of Renewable Energy Credits at its discretion in the future.

Section 4. Monthly Rates & Charges:

(A) Basic Monthly Charges:

(1) Customer Charge:

As set forth in the applicable rate schedule, plus:

For each month, a charge of:

(a) Residential.....$10.00

(2) Energy Credits:

(a) All kWh……..……..$0.0558/kWh

(3) Energy Charges:

As set forth in the applicable rate schedule.

(4) Monthly Bill:

To determine a customer's monthly energy charges, the net energy usage for all hours with net usage greater than zero will be summed and multiplied by the Energy Charge as stated in Section 4(A)(4). To determine a customer's monthly energy credits, the net energy usage for all hours with net usage less than zero will be summed and multiplied by the effective Energy Credit as stated in Section 4(A)(3).

To produce a monthly bill, all hourly credits and charges will be summed, and added to other metering, demand, and/or applicable taxes and other charges as set forth in the applicable rate schedule or as identified herein. Such a combination of charges and credits may result in a monthly bill below the monthly Minimum Charge as set forth in Section 4 (C) herein below. The Minimum Charge will be charged in any month with net usage of zero for the monthly billing period.

(B) Adjustments to Energy Credits:

The Energy Credits shall be adjusted at least annually to reflect changes in the Authority's determination of its projected cost of energy.

(C) Minimum Charge:

The monthly minimum charge shall be the "Customer Charge" as determined by the applicable rate schedule plus the "Customer Charge" from this rider plus any applicable "Demand Charges".

(D) Taxes:

Amounts for "payments in lieu of taxes", as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the above monthly rate. The charges computed at the above monthly rate also shall be subject to all other taxes, payments in lieu of taxes, franchise fee, and surcharges imposed by any governmental authority. In addition, South Carolina ales tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax commission or its successor.

Section 5. Payment:

Bills will be rendered monthly on a net basis. All bills are due and payable at the offices of the Authority, or at such other place as the Authority may designate within 25 days after the date on which the bill is mailed or otherwise rendered. If payment is not received by said due date, the amount of the bill will be increased on the next bill rendered and on subsequent bills rendered each month thereafter until paid by two percent (2%) of the amount then outstanding including late payment charges.

Section 6. Terms and Conditions:

Service hereunder is subject to the Authority's "Terms and Conditions of Retail Electric Service" currently in effect which is available at the Authority's ~~retail~~ offices.

Adopted October 30, 2026
Effective for bills rendered on and after February 1, 2027

Supersedes:
Schedule DG-25, Effective April 1, 2025

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY



RATE SCHEDULES

EFFECTIVE FOR BILLS RENDERED ON OR AFTER FEBRUARY 1, 2028

2028 Rate Schedules

Designation	Description
Residential	
RG-28	Residential General Service
RT-28	Residential Time-of-Use Rate
REV-28	Residential Whole Home Electric Vehicle Rate
RG-28-EVO	Residential Separately Metered Electric Vehicle Rate
Commercial	
GA-28	Small General Service
GA-LL-28	Small General Service Low Load
GB-28	General Service
GV-28	Seasonal General Service
GT-28	General Service Time-of-Use Rate
TP-28	Temporary Service
TL-28	Traffic Signal Service
Lighting	
MS-28 (Including Exhibit A&B)	Municipal Street Lighting
OL-28 (Including Exhibit A&B)	Private Outdoor Lighting Service
OLC-28 (Including Exhibit A&B)	Private Outdoor Lighting Service Contribution
OLDC-28 (Including Exhibit A&B)	Private Outdoor Lighting Service Developer Contribution
Municipal	
ML-28	Municipal Light and Power
Industrial	
L-28(Including General Terms & Condition and Exhibits I & II)	Large Light and Power (Firm)
L-28-I	Large Light and Power Interruptible Service Rider
L-28-EP	Large Light and Power Economy Power Rider
L-28-EP-O	Large Light and Power Economy Power Service Rider Optional Energy Charge
L-28-EP-AU	Large Light and Power Economy Power Rider As-Used Billing Option
L-~~27~~28-DRB	Large Light and Power Demand Response Buy Back (DRB)
L-28-ED	Large Light and Power Economic Development Rate
L-28-DG	Large Light and Power Distributed Generation Rider
L-28-HIL	Large Light and Power High Impact Load
Adjustment Clauses	
EDA-28	Economic Development Sales Adjustment Clause
FAC-28	Fuel Adjustment Clause
DSC-28	Demand Sales Adjustment Clause
DCR-28	Deferred Cost Recovery Adjustment Clause
Other	
PA-28	Pole Attachment
DG-28	Distributed Generation Rider

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)

RESIDENTIAL

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
RESIDENTIAL
GENERAL SERVICE
SCHEDULE RG-28

Section 1. Availability:

This schedule is available in the retail service area of the Authority in Berkeley, Georgetown, and Horry Counties, South Carolina.

Section 2. Applicability:

This schedule is applicable for use in private residences, single-family dwelling units, and farms. Energy and power delivered to each residence, dwelling unit, or farm shall be separately metered, and shall include energy used for incidental, non-commercial purposes (e.g., swimming pools, garages, and workshops). This schedule is not applicable to recognized boarding or rooming houses or commercial establishments. Energy taken under this schedule may not be resold or shared with others.

Section 3. Character of Service:

Energy and power delivered hereunder shall be alternating current, 60 Hertz, single or three-phase, at the Authority's option, at available voltage and at a single delivery point. Separate supplies for the same Customer at different voltages or at other delivery points shall be separately metered and billed.

Section 4. Monthly Rates and Charges:

(A) Basic Monthly Charges:

(1) Customer Charge:

For each month, a charge of.....$22.00

(2) Demand Charge:

All kW of Balanced Billing Demand $9.50/kW

(3) Energy Charge:

Base Energy Charge.....$0.0925/kWh

(a) Fuel Adjustment:

The Authority's Fuel Adjustment Clause (FAC-28) is applicable to all energy sales hereunder, with "F_b/S_b" and "K" of the formula in said clause being equal to $0.03641/kWh and 0.14, respectively.

(b) Demand Sales Adjustment:

The Authority's Demand Sales Adjustment Clause (DSC-28) is applicable to all energy sales hereunder.

(c) Economic Development Sales Adjustment:

The Authority's Economic Development Sales Adjustment Clause (EDA-28), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(d) Deferred Cost Recovery Adjustment:

The Authority's Deferred Cost Recovery Adjustment Clause (DCR-28), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(B) Minimum Charge:

The minimum charge for single-phase service shall be the "Customer Charge." Customers requesting three-phase service should apply to the Authority for information on any special minimum bill.

(C) Taxes:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the above monthly rate. The charges computed at the above monthly rate also shall be subject to all other taxes, payments in lieu of taxes, franchise fees, assessments, and surcharges imposed by any governmental authority. In addition, South Carolina sales tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax Commission or its successor.

Section 5. Determination of Demand:

(D) Balanced Billing Demand:

The Balanced Billing Demand shall be the average of the maximum 60-minute integrated kW demand recorded to the nearest 0.1 kW by suitable measuring devices of the four highest separate days during each billing period during the Peak Demand Hours~~:~~. For purposes of determining the Balanced Billing Demand, federal holidays recognized by the United States Government pursuant to 5 U.S.C. § 6103, as amended from time to time, shall be excluded from the selection of the four highest separate days. Such exclusion shall not relieve the Customer of any other charges or obligations applicable under this Rate Schedule.

(E) Peak Demand Hours:

(1) Summer Peak Demand Hours shall mean the hours from 3 p.m. to 6 p.m. for the months of April, May, June, July, August, September, and October.

(2) Winter Peak Demand Hours shall mean the hours from 6 a.m. to 9 a.m. for the months of November, December, January, February, and March.

Section 6. Payment:

Bills will be rendered monthly on a net basis. All bills are due and payable at the offices of the Authority, or at such other place as the Authority may designate within 25 days after the date on which the bill is mailed or otherwise rendered. If payment is not received by said due date, the amount of the bill will be increased by two percent (2%) of the amount then outstanding, including late payment charges, on the next bill rendered and on subsequent bills rendered each month thereafter until paid.

Section 7. Terms and Conditions:

Service hereunder is subject to the Authority's Terms and Conditions of Retail Electric Service currently in effect which is available at the Authority's ~~retail~~ offices.

A customer may have a portion of the customer's electrical energy supplied by customer-owned generation provided the customer is in compliance with Santee Cooper's then-current Standard for Interconnecting Customer-Owned Generation.

Adopted October 30, 2026
Effective for bills rendered on and after February 1, 2028

Supersedes:
Residential General Service RG-27, Effective February 1, 2027

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
RESIDENTIAL
TIME-OF-USE RATE
SCHEDULE RT-28

Section 1. Availability:

This schedule is available in the retail service area of the Authority in Berkeley, Georgetown, and Horry Counties, South Carolina.

Section 2. Applicability:

This schedule is applicable to private residences, single family dwelling units, and farms. Energy delivered to each residence, dwelling unit, or farm shall be separately metered, and shall include energy used for incidental, non-commercial purposes (e.g., swimming pools, garages and workshops). This schedule is not applicable to recognized boarding or rooming houses or commercial establishments. Energy taken under this schedule may not be resold or shared with others.

Section 3. Character of Service:

Energy and power delivered hereunder shall be alternating current, 60 Hertz, single or three-phase, at the Authority's option, at available voltage and at a single delivery point. Separate supplies for the same Customer at different voltages or at other delivery points shall be separately metered and billed.

Section 4. Monthly Rates and Charges:

(A) Basic Monthly Charges:

(1) Customer Charge:

For each month, a charge of.....$26.00

(2) Energy Charge:

Base Energy Charge:

All kWh during On-Peak Hours $0.2969/kWh

All kWh during Off-Peak Hours $0.0925/kWh

(a) Fuel Adjustment:

The Authority's Fuel Adjustment Clause (FAC-28) is applicable to all energy sales hereunder, with "F_b/S_b" and "K" of the formula in said clause being equal to $0.03641/kWh and 0.14, respectively.

(b) Demand Sales Adjustment:

The Authority's Demand Sales Adjustment Clause (DSC-28) is applicable to all energy sales hereunder.

(c) Economic Development Sales Adjustment:

The Authority's Economic Development Sales Adjustment Clause (EDA-28), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(d) Deferred Cost Recovery Adjustment:

The Authority's Deferred Cost Recovery Adjustment Clause (DCR-28), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(B) Minimum Charge:

The minimum charge for single-phase service shall be the Customer Charge. Customers requesting three-phase service should apply to the Authority for information on any special minimum bill.

(C) Taxes:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the above monthly rate. The charges computed at the above monthly rate also shall be subject to all other taxes, payments in lieu of taxes, franchise fees, and surcharges imposed by any governmental authority. In addition, South Carolina sales tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax Commission or its successor.

Section 5. Determination of On-Peak and Off-Peak Hours:

(A) Summer On-Peak Hours shall mean the hours from 3 p.m. to 6 p.m., for the months of April, May, June, July, August, September, and October.

(B) Winter On-Peak Hours shall mean the hours from 6 a.m. to 9 a.m., for the months of November, December, January, February, and March.

(C) Off-Peak Hours are defined as all hours not specified above as On-Peak hours.

Section 6. Payment:

Bills will be rendered monthly on a net basis. All bills are due and payable at the offices of the Authority, or at such other place as the Authority may designate within 25 days after the date on which the bill is mailed or otherwise rendered. If payment is not received by said due date, the amount of the bill will be increased two percent (2%) of the amount then outstanding, including late payment charges, on the next bill rendered and on subsequent bills rendered each month thereafter until paid.

Section 7. Terms and Conditions:

Service hereunder is subject to the Authority's Terms and Conditions of Retail Electric Service currently in effect, which is available at the Authority's ~~retail~~ offices.

Adopted October 30, 2026
Effective for service rendered on and after February 1, 2028

Supersedes:
Schedule RT-27, Effective February 1, 2027

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
RESIDENTIAL
ELECTRIC VEHICLE POWER
SCHEDULE REV-28

Section 1. Availability:

This schedule is available in the retail service area of the Authority in Berkeley, Georgetown, and Horry Counties, South Carolina to provide power to a battery or plug-in hybrid electric vehicle.

Section 2. Applicability:

This Schedule is applicable to private residences, single family dwelling units, and farms that have Electric Vehicle Supply Equipment (EVSE) as defined hereafter installed at the service residence for the sole purpose of charging electric vehicles. EVSE includes any equipment or electrical component used in charging electric vehicles at a specific location. Energy delivered to each residence, dwelling unit, or farm shall be separately metered, and shall include energy used for incidental, non-commercial purposes (e.g., swimming pools, garages and workshops). This schedule is not applicable to recognized boarding or rooming houses or commercial establishments. Energy taken under this schedule may not be resold or shared with others.

Section 3. Character of Service:

Energy and power delivered hereunder shall be alternating current, 60 Hertz, single or three-phase, at the Authority's option, at available voltage and at a single delivery point. Separate supplies for the same Customer at different voltages or at other delivery points shall be separately metered and billed.

Service hereunder requires a service meter capable of recording energy usage in hourly intervals. The Authority will furnish, install, own and maintain said meter for service under this schedule, if not previously installed at the service residence.

Section 4. Monthly Rates and Charges:

(A) Basic Monthly Charges:

(1) Customer Charge:

For each month, a charge of.....$22.00

(2) Demand Charge:

All kW of Balanced Billing Demand …….....$9.50/kW

(3) Energy Charge:

Base Energy Charge:

All kWh during the On-Peak Hours ……..…….....$0.1047/kWh

All kWh during Super Off-Peak Hours ….....$0.0418/kWh

(a) Fuel Adjustment:

The Authority's Fuel Adjustment Clause (FAC-28) is applicable to all energy sales hereunder, with "F_b/S_b" and "K" of the formula in said clause being equal to $0.03641/kWh and 0.14, respectively.

(b) Demand Sales Adjustment:

The Authority's Demand Sales Adjustment Clause (DSC-28) is applicable to all energy sales hereunder.

(c) Economic Development Sales Adjustment:

The Authority's Economic Development Sales Adjustment Clause (EDA-28), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(d) Deferred Cost Recovery Adjustment:

The Authority's Deferred Cost Recovery Adjustment Clause (DCR-28), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(B) Minimum Charge:

The minimum charge for single-phase service shall be the Customer Charge. Customers requesting three-phase service should apply to the Authority for information on any special minimum bill.

(C) Taxes:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the above monthly rate. The charges computed at the above monthly rate also shall be subject to all other taxes, payments in lieu of taxes, franchise fees, and surcharges imposed by any governmental authority. In addition, South Carolina sales tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax Commission or its successor.

Section 5. Determination of Demand:

(A) Balanced Billing Demand:

The Balanced Billing Demand shall be the average of the maximum 60-minute integrated kW demand recorded to the nearest 0.1 kW by suitable measuring devices of the four highest separate days each billing period during the Peak Demand Hours~~:~~. For purposes of determining the Balanced Billing Demand, federal holidays recognized by the United States Government pursuant to 5 U.S.C. § 6103, as amended from time to time, shall be excluded from the selection of the four highest separate days. Such exclusion shall not relieve the Customer of any other charges or obligations applicable under this Rate Schedule.

(B) Peak Demand Hours:

(1) Summer Peak Demand Hours shall mean the hours from 3 p.m. to 6 p.m. for the

months of April, May, June, July, August, September, and October.

(2) Winter Peak Demand Hours shall mean the hours from 6 a.m. to 9 a.m. for the months of November, December, January, February, and March.

Section 6. Determination of On-Peak and Off-Peak Hours:

(A) Super Off-Peak Hours shall mean the hours from 11 p.m. to 5 a.m.

(B) On-Peak Hours are defined as all hours not specified above as Super Off-Peak hours.

Section 7. Payment:

Bills will be rendered monthly on a net basis. All bills are due and payable at the offices of the Authority, or at such other place as the Authority may designate within 25 days after the date on which the bill is mailed or otherwise rendered. If payment is not received by said due date, the amount of the bill will be increased by two percent (2%) of the amount then outstanding, including late payment charges, on the next bill rendered and on subsequent bills rendered each month thereafter until paid.

Section 8. Terms and Conditions:

Service hereunder is subject to the Authority's Terms and Conditions of Retail Electric Service currently in effect, which is available at the Authority's ~~retail~~ offices.

A customer may have a portion of the customer's electrical energy supplied by customer-owned generation provided the customer is in compliance with Santee Cooper's then-current Standard for Interconnecting Customer-Owned Generation.

Adopted October 30, 2026
Effective for bills rendered on and after February 1, 2028

Supersedes:
Schedule REV-27, Effective February 1, 2027

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
RESIDENTIAL
ELECTRIC VEHICLE POWER ONLY
RIDER RG-28-EVO

Section 1. Availability:

Service hereunder is available to residential customers in the retail service area of the Authority in Berkeley, Georgetown, and Horry Counties, South Carolina to provide power to a battery or plug-in hybrid electric vehicle.

Section 2. Applicability:

This Rider is applicable to customers already receiving residential electric service from the Authority that have Electric Vehicle Supply Equipment (EVSE) as defined hereafter installed at the service residence for the sole purpose of charging electric vehicles. EVSE includes any equipment or electrical component used in charging Electric Vehicles at a specific location. Energy taken under this schedule may not be resold or shared with others.

Section 3. Character of Service:

Energy and power delivered hereunder shall be alternating current, 60 Hertz, single or three-phase, at the Authority's option, at available voltage and at a single delivery point. Separate supplies for the same Customer at different voltages or at other delivery points shall be separately metered and billed. Should service under this rider require the installation of another delivery point the customer shall be responsible for payment of all costs associated with that installation.

The Authority will furnish, install, own and maintain an additional meter that is installed in parallel with the residential electric service meter to measure kilowatt-hours delivered to the Customer under this Rider.

If the Customer is not the owner of the premises receiving electric service from the Authority, the Authority shall have the right to require that the owner of the premises give satisfactory written approval of the Customer's request for service under this Rider.

Section 4. Monthly Rates and Charges:

(A) Basic Monthly Charges:

(1) Customer Charge:

For each month, a charge of.....$6.00

(2) Demand Charge:

All kW of Balanced Billing Demand $9.50/kW

(3) Energy Charge:

Base Energy Charge:

All kWh during the On-Peak Hours $0.1259/kWh

All kWh during Super Off-Peak Hours $0.0418/kWh

(a) Fuel Adjustment:

The Authority's Fuel Adjustment Clause (FAC-28) is applicable to all energy sales hereunder, with "F_b/S_b" and "K" of the formula in said clause being equal to $0.03641/kWh and 0.14, respectively.

(b) Demand Sales Adjustment:

The Authority's Demand Sales Adjustment Clause (DSC-28) is applicable to all energy sales hereunder.

(c) Economic Development Sales Adjustment:

The Authority's Economic Development Sales Adjustment Clause (EDA-~~27~~28), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(d) Deferred Cost Recovery Adjustment:

The Authority's Deferred Cost Recovery Adjustment Clause (DCR-28), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(B) Minimum Charge:

The minimum charge for single-phase service shall be the Customer Charge. Customers requesting three-phase service should apply to the Authority for information on any special minimum bill.

(C) Taxes:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the above monthly rate. The charges computed at the above monthly rate also shall be subject to all other taxes, payments in lieu of taxes, franchise fees, and surcharges imposed by any governmental authority. In addition, South Carolina sales tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax Commission or its successor.

Section 5. Determination of Demand:

(A) Balanced Billing Demand:

The Balanced Billing Demand shall be the average of the maximum 60-minute integrated kW demand recorded to the nearest 0.1 kW by suitable measuring devices of the four highest separate days during each billing period during the Peak Demand Hours~~:~~. For purposes of determining the Balanced Billing Demand, federal holidays recognized by the United States Government pursuant to 5 U.S.C. § 6103, as amended from time to time, shall be excluded from the selection of the four highest separate days. Such exclusion shall not relieve the Customer of any other charges or obligations applicable under this Rate Schedule.

(B) Peak Demand Hours:

(1) Summer Peak Demand Hours shall mean the hours from 3 p.m. to 6 p.m. for the

months of April, May, June, July, August, September, and October.

(2) Winter Peak Demand Hours shall mean the hours from 6 a.m. to 9 a.m. for the months of November, December, January, February, and March.

Section 6. Determination of On-Peak and Off-Peak Hours:

(A) Super Off-Peak Hours shall mean the hours from 9 p.m. to 5 a.m.

(B) On-Peak Hours are defined as all hours not specified above as Super Off-Peak hours.

Section 7. Payment:

Bills will be rendered monthly on a net basis. All bills are due and payable at the offices of the Authority, or at such other place as the Authority may designate within 25 days after the date on which the bill is mailed or otherwise rendered. If payment is not received by said due date, the amount of the bill will be increased by two percent (2%) of the amount then outstanding, including late payment charges, on the next bill rendered and on subsequent bills rendered each month thereafter until paid.

Section 8. Terms and Conditions:

Service hereunder is subject to the Authority's Terms and Conditions of Retail Electric Service currently in effect, which is available at the Authority's ~~retail~~ offices.

Should the Customer terminate service under this Rider less than two (2) years after commencing service the Customer will be responsible for payment of a fee of up to two (2) years of Customer Charges, reduced by a prorated amount based on actual time of service under the Rider.

Adopted October 30, 2026
Effective for bills rendered on and after February 1, 2028

Supersedes:
Schedule RG-27-EVO, Effective February 1, 2027

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY (SANTEE COOPER)

COMMERCIAL

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
SMALL GENERAL SERVICE
SCHEDULE GA-28

Section 1. Availability:

This schedule is available in the retail service area of the Authority in Berkeley, Georgetown, and Horry Counties, South Carolina. This schedule is not available for breakdown, standby, or supplementary service and shall not be used in parallel with other sources of electric power.

Section 2. Applicability:

This schedule is applicable to all non-residential users of energy and power having no more than a 50 kW potential demand in any three months of the most recent twelve (12) consecutive months, for all service of the same available character supplied to the Customer's premises through a single delivery point. Energy and power taken under this schedule may not be resold or shared with others.

Section 3. Character of Service:

Energy and power delivered hereunder shall be alternating current, 60 Hertz, single or three-phase, as available, at available voltage and at a single delivery point. Separate supplies for the same Customer at different voltages or at different delivery points shall be separately metered and billed.

Section 4. Monthly Rates and Charges:

(A) Basic Monthly Charges:

(1) Customer Charge:

For each month, a charge of.....$30.00

(2) Demand Charge:

All kW of Balanced Billing Demand $14.00/kW

(3) Energy Charge:

Base Energy Charge……...…..…..….....$0.0840/kWh

(a) Fuel Adjustment:

The Authority's Fuel Adjustment Clause (FAC-28) is applicable to all energy sales hereunder, with "F_b/S_b" and "K" of the formula in said clause being equal to $0.03641/kWh and 0.14, respectively.

(b) Demand Sales Adjustment:

The Authority's Demand Sales Adjustment Clause (DSC-28) is applicable to all energy sales hereunder.

(c) Economic Development Sales Adjustment:

The Authority’s Economic Development Sales Adjustment Clause (EDA-

28), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(d) Deferred Cost Recovery Adjustment:

The Authority's Deferred Cost Recovery Adjustment Clause (DCR-28), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(B) Minimum Charge:

The minimum charge for single-phase service shall be the Customer Charge plus the Demand Charge. Customers requesting three-phase service should apply to the Authority for information on any special minimum bill.

(C) Taxes:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the above monthly rate. The charges computed at the above monthly rate also shall be subject to all other taxes, payments in lieu of taxes, franchise fees, assessments, and surcharges imposed by any governmental authority. In addition, South Carolina sales tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax Commission or its successor.

Section 5. Determination of Demands:

~~(A)~~(D) Balanced Billing Demand:

The Balanced Billing Demand shall be the average of the maximum 60-minute integrated kW demand recorded to the nearest 0.1 kW by suitable measuring devices of the four highest separate days during each billing period during the Peak Demand Hours~~:~~. For purposes of determining the Balanced Billing Demand, federal holidays recognized by the United States Government pursuant to 5 U.S.C. § 6103, as amended from time to time, shall be excluded from the selection of the four highest separate days. Such exclusion shall not relieve the Customer of any other charges or obligations applicable under this Rate Schedule.

(E) Peak Demand Hours:

(1) Summer Peak Demand Hours shall mean the hours from 3 p.m. to 6 p.m. for the months of April, May, June, July, August, September, and October.

(2) Winter Peak Demand Hours shall mean the hours from 6 a.m. to 9 a.m. for the months of November, December, January, February, and March.

Section 7. Payment:

Bills will be rendered monthly on a net basis. All bills are due and payable at the offices of the Authority, or at such other place as the Authority may designate within 25 days after the date on which the bill is mailed or otherwise rendered. If payment is not received by said due date, the amount of the bill will be increased by two percent (2%) of the amount then outstanding, including late payment charges, on the next bill rendered and on subsequent bills rendered each month thereafter until paid. If payment is not made within 30 days after the bill is mailed or otherwise rendered, the Authority may

discontinue service until all past due bills are paid in full. Discontinuance of service shall not relieve the Customer of any liability for the agreed Minimum Monthly Bill(s) for the period(s) of time service is so discontinued.

Section 8. Period of Contract:

The Contract Period will depend upon the facilities required to serve the Customer but shall not be less than one (1) year.

Section 9. Terms and Conditions:

This schedule is subject to the Authority's Terms and Conditions of Retail Electric Service currently in effect which is available at the Authority's ~~retail~~ offices.

A customer may have a portion of the customer's electrical energy supplied by customer-owned generation provided the customer is in compliance with Santee Cooper's then-current Standard for Interconnecting Customer-Owned Generation.

Adopted October 30, 2026
Effective for bills rendered on and after February 1, 2028

Supersedes:
Schedule GA-27, Effective February 1, 2027

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
SMALL GENERAL SERVICE LOW LOAD
SCHEDULE GA-LL-28

Section 1. Availability:

This schedule is available in the retail service area of the Authority in Berkeley, Georgetown, and Horry Counties, South Carolina. This schedule is not available for breakdown, standby, or supplementary service and shall not be used in parallel with other sources of electric power.

Section 2. Applicability:

This schedule is applicable to all non-residential users of energy and power having no more than a 50 kW potential demand in any three months of the most recent twelve (12) consecutive months, for all service of the same available character supplied to the Customer's premises through a single delivery point. Energy and power taken under this schedule may not be resold or shared with others.

Section 3. Character of Service:

Energy and power delivered hereunder shall be alternating current, 60 Hertz, single or three-phase, as available, at available voltage and at a single delivery point. Separate supplies for the same Customer at different voltages or at different delivery points shall be separately metered and billed.

Section 4. Monthly Rates and Charges:

(A) Basic Monthly Charges:

(1) Customer Charge:

For each month, a charge of.....$50.00

(2) Energy Charge:

(a) Base Energy Charge:

All kWh during On-Peak Hours $0.2155/kWh

All kWh during Off-Peak Hours $0.1955/kWh

(b) Fuel Adjustment:

The Authority's Fuel Adjustment Clause (FAC-28) is applicable to all energy sales hereunder, with "F_b/S_b" and "K" of the formula in said clause being equal to $0.03641/kWh and 0.14, respectively.

(c) Demand Sales Adjustment:

The Authority's Demand Sales Adjustment Clause (DSC-28) is applicable to all energy sales hereunder.

(d) Economic Development Sales Adjustment:

The Authority's Economic Development Sales Adjustment Clause (EDA-

28), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(e) Deferred Cost Recovery Adjustment:

The Authority's Deferred Cost Recovery Adjustment Clause (DCR-28), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(B) Minimum Charge:

The minimum charge for single-phase service shall be the Customer Charge. Customers requesting three-phase service should apply to the Authority for information on any special minimum bill.

(C) Taxes:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the above monthly rate. The charges computed at the above monthly rate also shall be subject to all other taxes, payments in lieu of taxes, franchise fees, assessments, and surcharges imposed by any governmental authority. In addition, South Carolina sales tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax Commission or its successor.

Section 5. Determination of On-Peak and Off-Peak Hours:

(A) Summer On-Peak kWh are defined as all kWh consumed during the months of April, May, June, July, August, September, and October from 3 p.m. to 6 p.m.

(B) Winter On-Peak kWh are defined as all kWh consumed during the months of November, December, January, February, and March from 6 a.m. to 9 a.m.

(C) Off-Peak kWh are defined as all kWh consumed during all other hours of the year.

Section 7. Payment:

Bills will be rendered monthly on a net basis. All bills are due and payable at the offices of the Authority, or at such other place as the Authority may designate within 25 days after the date on which the bill is mailed or otherwise rendered. If payment is not received by said due date, the amount of the bill will be increased by two percent (2%) of the amount then outstanding, including late payment charges, on the next bill rendered and on subsequent bills rendered each month thereafter until paid. If payment is not made within 30 days after the bill is mailed or otherwise rendered, the Authority may discontinue service until all past due bills are paid in full. Discontinuance of service shall not relieve the Customer of any liability for the agreed Minimum Monthly Bill(s) for the period(s) of time service is so discontinued.

Section 8. Period of Contract:

The Contract Period will depend upon the facilities required to serve the Customer but shall not be less than one (1) year.

Section 9. Terms and Conditions:

This schedule is subject to the Authority's Terms and Conditions of Retail Electric Service currently in effect which is available at the Authority's ~~retail~~ offices.

A customer may have a portion of the customer's electrical energy supplied by customer-owned generation provided the customer is in compliance with Santee Cooper's then-current Standard for Interconnecting Customer-Owned Generation.

Adopted October 30, 2026
Effective for bills rendered on and after February 1, 2028

Supersedes:
Schedule GA-LL-27, Effective February 1, 2027

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
GENERAL SERVICE
SCHEDULE GB-28

Section 1. Availability:

This schedule is available in the retail service area of the Authority in Berkeley, Georgetown, and Horry Counties, South Carolina. This schedule is not available for breakdown, standby, or supplementary service and shall not be used in parallel with other sources of electric power.

Section 2. Applicability:

This schedule is applicable to all non-residential users of energy and power having greater than 50 kW of potential demand in any three months of the most recent twelve (12) consecutive months, for all service of the same available character supplied to the Customer's premises through a single delivery point. Energy and power taken under this schedule may not be resold or shared with others.

Section 3. Character of Service:

Energy and power delivered hereunder shall be alternating current, single or three-phase, 60 Hertz, as available, at available voltage and at a single delivery point. The electrical characteristics of all equipment served must be acceptable to the Authority and must meet the Authority's specifications. Separate supplies for the same Customer at different voltages or at different delivery points shall be separately metered and billed.

Section 4. Monthly Rates and Charges:

(A) Basic Monthly Charges:

(1) Customer Charge

For each month, a charge of.....$32.00

(2) Demand Charge:

All kW of Billing Demand $27.55/kW

(3) Energy Charges:

Base Energy Charge:

All kWh during On-Peak Hours $0.0501/kWh

All kWh during Off-Peak Hours $0.0401/kWh

(a) Fuel Adjustment:

The Authority's Fuel Adjustment Clause (FAC-28) is applicable to all energy sales hereunder, with "F_b/S_b" and "K" of the formula in said clause being equal to $0.03641/kWh and 0.14, respectively.

(b) Demand Sales Adjustment:

The Authority's Demand Sales Adjustment Clause (DSC-28) is applicable to all energy sales hereunder.

(c) Economic Development Sales Adjustment:

The Authority's Economic Development Sales Adjustment Clause (EDA-28), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(d) Deferred Cost Recovery Adjustment:

The Authority's Deferred Cost Recovery Adjustment Clause (DCR-28), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(4) Transformation Discount

Whenever the Customer takes delivery at available transmission voltage (69 kV or greater) and provides the necessary transformation from the available transmission voltage, the charge per kW of Billing Demand will be reduced by $0.90/kW

When a Customer owns the step-down transformation equipment and all other facilities beyond the transformation which the Authority would normally own, except the Authority's metering equipment, necessary to take service from a distribution line of 12.47 kV or 34.5 kV from which the customer receives service and not from a transmission to distribution substation built primarily for the customer's use, the charge per kW of Billing Demand will be reduced by $1.10/kW.

(B) Minimum Charge:

The minimum charge for single-phase service shall be the Customer Charge plus the Demand Charge. Customers requesting three-phase service should apply to the Authority for information on any special minimum bill.

(C) Taxes:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the above monthly rate. The charges computed at the above monthly rate also shall be subject to all other taxes, payments in lieu of taxes, franchise fees, assessments, and surcharges imposed by any governmental authority. In addition, South Carolina sales tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax Commission or its successor.

Section 5. Determination of Demands:

(A) Measured Demand:

The Measured Demand shall be the maximum 30-minute integrated kilowatt (kW) demand recorded by suitable measuring devices during each billing period; provided, however, that for Customers served with three-phase metering equipment capable of recording reactive energy (kVar), if the average power factor, as determined from watt-hour and reactive-hour (var-hour or "q-hour") meter readings equipped with detents, is less than eighty-five percent (85%), the Measured Demand for billing purposes shall be adjusted by multiplying such Measured Demand by eighty-five percent (85%) and dividing the product by the actual average power factor expressed as a percentage for the billing period. No power factor adjustment shall be applied to Customers served with single-phase metering equipment that is not capable of recording reactive energy.

(B) Billing Demand:

The monthly Billing Demand shall be the greater of (i) the Measured Demand for the current billing period or (ii) 30% of the greatest Measured Demand computed for the preceding eleven months.

Section 6. Determination of On-Peak and Off-Peak Hours:

(A) Summer On-Peak kWh are defined as all kWh consumed during the months of April, May, June, July, August, September, and October from 3:00 p.m. to 6:00 p.m.

(B) Winter On-Peak kWh are defined as all kWh consumed during the months of November, December, January, February, and March from 6:00 a.m. to 9:00 a.m.

(C) Off-Peak kWh are defined as all kWh consumed during all other hours of the year.

Section 7. Payment:

All bills are due and payable at the office of the Authority, or at such other place as the Authority may designate, within 25 days after the date on which the bill is mailed or otherwise rendered. If payment is not received by said due date, the amount of the bill shall be increased by two percent (2%) of the amount then outstanding including late payment charges on the next bill rendered and on subsequent bills rendered each month thereafter until paid. If payment is not made within 30 days after the bill is mailed or otherwise rendered, the Authority may discontinue service until all past due bills are paid in full. Discontinuance of service shall not relieve the Customer of any liability for the agreed Minimum Monthly Bill(s) for the period(s) of time service is so discontinued.

Section 8. Metering:

Power and energy shall be metered at the point of delivery by the Authority.

Section 9. Period of Contract:

The contract period will depend upon the facilities required to serve the Customer but shall not be less than one (1) year.

Section 10. Terms and Conditions:

This Schedule is subject to the Authority's Terms and Conditions of Retail Electric Service currently in effect which is available at the Authority's ~~retail~~ offices.

A customer may have a portion of the customer's electrical energy supplied by customer-owned generation provided the customer is in compliance with Santee Cooper's then-current Standard for Interconnecting Customer-Owned Generation.

Adopted October 30, 2026
Effective for bills rendered on and after February 1, 2028

Supersedes:
Schedule GB-27, Effective February 1, 2027

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
SEASONAL GENERAL SERVICE
SCHEDULE GV-28

Section 1. Availability:

This schedule is available in the retail service area of the Authority in Berkeley, Georgetown, and Horry Counties, South Carolina. This schedule is not available for breakdown, standby, or supplementary service and shall not be used in parallel with other sources of electric power.

Section 2. Applicability:

This schedule is applicable to all commercial customers of the Authority meeting the eligibility requirements of the Authority's General Service schedules, or their successor. Service hereunder applies to all service of the same voltage and character supplied to the Customer's premises through a single delivery point. Energy and power taken under this schedule may not be resold or shared with others.

Section 3. Character of Service:

Energy and power delivered hereunder shall be alternating current, 60 Hertz, single or three-phase, as available, at available voltage of the Authority, and at a single delivery point. The electrical characteristics of all equipment served must be acceptable to the Authority and must meet the Authority's specifications. Separate supplies for the same Customer at different voltages or at different delivery points shall be separately metered and billed.

Section 4. Monthly Rates and Charges:

(A) Basic Monthly Charges:

(1) Customer Charge:

For each month, a charge of.....$32.00

(2) Demand Charge:

All kW of Billing Demand $29.21/kW

(3) Energy Charge:

Base Energy Charge:

All kWh during On-Peak Hours $0.0501/kWh

All kWh during Off-Peak Hours $0.0401/kWh

(a) Fuel Adjustment:

The Authority's Fuel Adjustment Clause (FAC-28) is applicable to all energy sales hereunder, with "Fb/Sb" and "K" of the formula in said clause being equal to $0.03641/kWh and 0.14, respectively.

(b) Demand Sales Adjustment:

The Authority's Demand Sales Adjustment Clause (DSC-28) is applicable to all energy sales hereunder.

(c) Economic Development Sales Adjustment:

The Authority's Economic Development Sales Adjustment Clause (EDA-28), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(d) Deferred Cost Recovery Adjustment:

The Authority's Deferred Cost Recovery Adjustment Clause (DCR-28), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(4) Transformation Discount

When a Customer owns the step-down transformation equipment and all other facilities beyond the transformation which the Authority would normally own, except the Authority's metering equipment, necessary to take service from a distribution line of 12.47 kV or 34.5 kV from which the customer receives service and not from a transmission to distribution substation built primarily for the customer's use, the charge per kW of Billing Demand will be reduced by $1.10/kW.

(B) Minimum Charge:

The minimum charge for single-phase service shall be the Customer Charge. Customers requesting three-phase service should apply to the Authority for information on any special minimum bill.

(C) Taxes:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the above monthly rate. The charges computed at the above monthly rate also shall be subject to all other taxes, payments in lieu of taxes, franchise fees, assessments, and surcharges imposed by any governmental authority. In addition, South Carolina sales tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax Commission or its successor.

Section 5. Determination of Demands:

(A) Measured Demand:

The Measured Demand shall be the maximum 30-minute integrated kilowatt (kW) demand recorded by suitable measuring devices during each billing period; provided, however, that for Customers served with three-phase metering equipment capable of recording reactive energy (kVar), if the average power factor, as determined from watt-hour and reactive-hour (var-hour or "q-hour") meter readings equipped with detents, is less than eighty-five percent (85%), the Measured Demand for billing purposes shall be adjusted by multiplying such Measured Demand by eighty-five percent (85%) and dividing the product by the actual average power factor expressed as a percentage for the billing period. No power factor adjustment shall be applied to Customers served with single-phase metering equipment that is not capable of recording reactive energy.

(B) Billing Demand:

The monthly Billing Demand shall be the Measured Demand for the current billing period.

Section 6. Determination of On-Peak and Off-Peak Hours:

(A) Summer On-Peak kWh are defined as all kWh consumed during the months of April, May, June, July, August, September, and October from 3:00 p.m. to 6:00 p.m.

(B) Winter On-Peak kWh are defined as all kWh consumed during the months of November, December, January, February, and March from 6:00 a.m. to 9:00 a.m.

(C) Off-Peak kWh are defined as all kWh consumed during all other hours of the year.

Section 7. Payment:

All bills are due and payable at the office of the Authority, or at such other place as the Authority may designate within 25 days after the date on which the bill is mailed or otherwise rendered. If payment is not received by said due date, the amount of the bill shall be increased by two percent (2%) of the amount then outstanding including, late payment charges, on the next bill rendered and on subsequent bills rendered each month thereafter until paid. If payment is not made within 30 days after the bill is mailed or otherwise rendered, the Authority may discontinue service until all past due bills are paid in full. Discontinuance of service shall not relieve the Customer of any liability for the agreed Minimum Monthly Bill(s) for the period(s) of time service is so discontinued.

Section 8. Metering:

Power and energy shall be metered at the point of delivery by the Authority.

Section 9. Period of Contract:

The contract period will depend upon the facilities required to serve the Customer but shall not be less than one (1) year.

Section 10. Terms and Conditions:

This Schedule is subject to the Authority's Terms and Conditions of Retail Electric Service currently in effect which is available at the Authority's ~~retail~~ offices.

A customer may have a portion of the customer's electrical energy supplied by customer-owned generation provided the customer is in compliance with Santee Cooper's then-current Standard for Interconnecting Customer-Owned Generation.

Adopted October 30, 2026
Effective for bills rendered on and after February 1, 2028

Supersedes:
Schedule GV-27, Effective February 1, 2027

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
GENERAL
SERVICE TIME-OF-
USE RATE
SCHEDULE GT-28

Section 1. Availability:

This schedule is available in the retail service area of the Authority in Berkeley, Georgetown, and Horry Counties, South Carolina. This schedule is not available for breakdown, standby, or supplementary service and shall not be used in parallel with other sources of electric power.

Section 2. Applicability:

This schedule is applicable to all commercial customers of the Authority meeting the eligibility requirements of the Authority's General Service schedules, or their successor. Service hereunder applies to all service of the same voltage and character supplied to the Customer's premises through a single delivery point. Energy and power taken under this schedule may not be resold or shared with others.

Section 3. Character of Service:

Energy and power delivered hereunder shall be alternating current, 60 Hertz, single or three-phase, as available, at available voltage of the Authority at a single delivery point. The electrical characteristics of all equipment served must be acceptable to the Authority and must meet the Authority's specifications. Separate supplies for the same Customer at different voltages or at different delivery points shall be separately metered and billed.

Section 4. Monthly Rates and Charges:

(A) Basic Monthly Charges:

(1) Customer Charge:

For each month, a charge of $37.00

(2) Demand Charges:

All kW of On-Peak Billing Demand $30.48/kW

All kW of Off-Peak Billing Demand $16.46/kW

(3) Energy Charges:

Base Energy Charge:

All kWh during On-Peak Hours $0.0501/kWh

All kWh during Off-Peak Hours $0.0401/kWh

(a) Fuel Adjustment:

The Authority's Fuel Adjustment Clause (FAC-28) is applicable to all energy sales hereunder, with "F_b/S_b" and "K" of the formula in said clause being equal to $0.03641/kWh and 0.14, respectively.

(b) Demand Sales Adjustment:

The Authority's Demand Sales Adjustment Clause (DSC-28) is applicable to all energy sales hereunder.

(c) Economic Development Sales Adjustment:

The Authority's Economic Development Sales Adjustment Clause (EDA-28), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(d) Deferred Cost Recovery Adjustment:

The Authority's Deferred Cost Recovery Adjustment Clause (DCR-28), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(4) Transformation Discount

When a Customer owns the step-down transformation equipment and all other facilities beyond the transformation which the Authority would normally own, except the Authority's metering equipment necessary to take service from a distribution line of 12.47 kV or 34.5 kV from which the customer receives service and not from a transmission to distribution substation built primarily for the customer's use, the charge per kW of Billing Demand will be reduced by $1.10/kW.

(B) Minimum Charge:

The minimum charge for single-phase service shall be the Customer Charge plus the Demand Charge. Customers requesting three-phase service should apply to the Authority for information on any special minimum bill.

(C) Taxes:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the above monthly rate. The charges computed at the above monthly rate also shall be subject to all other taxes, payments in lieu of taxes, franchise fees, assessments, and surcharges imposed by any governmental authority. In addition, South Carolina sales tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax Commission or its successor.

Section 5. Determination of Demands:

(A) Measured Demands:

The Customer's On-Peak Measured Demand for each monthly billing period shall be the Customer's maximum 30-minute integrated kW demand occurring during the On-Peak Hours of such billing period, as recorded by suitable measuring devices; provided, however, that for Customers served with three-phase metering equipment capable of recording reactive energy (kVar), if the average power factor, as determined from watt-hour and reactive-hour (var-hour or "q-hour") meter readings equipped with detents, is less than eighty-five percent (85%), the Measured Demand for billing purposes shall be adjusted by multiplying such Measured Demand by eighty-five percent (85%) and dividing the product by the actual average power factor expressed as a percentage for the billing period. No power factor adjustment shall be applied to Customers served with single-phase metering equipment that is not capable of recording reactive energy.

The Customer's Off-Peak Measured Demand for each monthly billing period shall be the Customer's maximum 30-minute integrated kW demand occurring during the Off-Peak Hours of such billing period, as recorded by suitable measuring devices; provided, however, that for Customers served with three-phase metering equipment capable of recording reactive energy (kVar), if the average power factor, as determined from watt-hour and reactive-hour (var-hour or "q-hour") meter readings equipped with detents, is less than eighty-five percent (85%), the Measured Demand for billing purposes shall be adjusted by multiplying such Measured Demand by eighty-five percent (85%) and dividing the product by the actual average power factor expressed as a percentage for the billing period. No power factor adjustment shall be applied to Customers served with single-phase metering equipment that is not capable of recording reactive energy.

(B) Billing Demands:

The Customer's On-Peak Billing Demand for each monthly billing period shall be the greater of (i) the On-Peak Measured Demand for such period, or (ii) 30% of the greatest On-Peak Measured Demand computed for the preceding eleven months.

The Customer's Off-Peak Billing Demand for each monthly billing period shall be the amount, if any, by which the Customer's Off-Peak Measured Demand for such period exceeds the On-Peak Billing Demand for such period.

Section 6. Determination of On-Peak and Off-Peak Hours:

(A) Summer period On-Peak Hours shall mean the hours from 3:00 p.m. to 6:00 p.m., for the months of, April, May, June, July, August, September, and October.

(B) Winter period On-Peak Hours shall mean the hours from 6:00 a.m. to 9:00 a.m., for the months of, November, December, January, February, and March.

(C) The Off-Peak Hours are defined as all hours not specified above as On-Peak Hours.

Section 7. Payment:

All bills are due and payable at the offices of the Authority, or at such other place as the Authority may designate within 25 days after the date on which the bill is mailed or otherwise rendered. If payment is not received by said due date, the amount of the bill will be increased by two percent (2%) of the amount then outstanding, including late payment charges, on the next bill rendered and on

subsequent bills rendered each month thereafter until paid. If payment is not made within 30 days after the bill is mailed or otherwise rendered, the Authority may discontinue service until all past due bills are paid in full. Discontinuance of service shall not relieve the Customer of any liability for the agreed Minimum Monthly Bill(s) for the period(s) of time service is so discontinued.

Section 8. Period of Contract:

The contract period will depend upon the facilities required to serve the Customer but shall not be less than one (1) year.

Section 9. Terms and Conditions:

This Schedule is subject to the Authority's Terms and Conditions of Retail Electric Service currently in effect which is available at the Authority's ~~retail~~ offices.

A customer may have a portion of the customer's electrical energy supplied by customer-owned generation provided the customer is in compliance with Santee Cooper's then-current Standard for Interconnecting Customer-Owned Generation.

Adopted October 30, ~~2025~~2026
Effective for bills rendered on and after February 1, 2028

Supersedes:
Schedule GT-27, Effective February 1, 2027

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
TEMPORARY SERVICE
SCHEDULE TP-28

Section 1. Availability:

This Schedule is available in the retail service area of the Authority in Berkeley, Georgetown, and Horry Counties, South Carolina. This Schedule is not available for breakdown, standby, or supplementary service and shall not be used in parallel with other sources of electric power.

Section 2. Applicability:

This Schedule is applicable to service of a temporary nature for all service of the same available character supplied to the Customer's premises through a single delivery point. For service of a temporary nature and after the initial 12 months of service, the Authority will review each temporary customer and, at its option, may elect to place the service on one of the Authority's other applicable schedules. Service will be provided only after application for service and execution of an agreement with the Authority covering costs of installation and termination of service. Energy taken under this Schedule may not be resold or shared with others.

Section 3. Character of Service:

Energy and power delivered hereunder shall be alternating current, 60 Hertz, single or three-phase as available, at the nominal standard voltage of the Authority as available and at a single delivery point. The electrical characteristics of all equipment served must be acceptable to the Authority and must meet the Authority's specifications. Separate supplies for the same Customer at different voltages or at other delivery points shall be separately metered and billed.

Section 4. Monthly Rates and Charges:

(A) Basic Monthly Charges:

(1) Customer Charge:

For each month, a charge of.....$30.00

(2) Energy Charge:

Base Energy Charge:

All kWh during On-Peak Hours $0.1591/kWh

All kWh during Off-Peak Hours $0.1491/kWh

(a) Fuel Adjustment:

The Authority's Fuel Adjustment Clause (FAC-28) is applicable to all energy sales hereunder, with "F_b/S_b" and "K" of the formula in said clause being equal to $0.03641/kWh and 0.14, respectively.

(b) Demand Sales Adjustment:

The Authority's Demand Sales Adjustment Clause (DSC-28) is applicable to all energy sales hereunder.

(c) Economic Development Sales Adjustment:

The Authority's Economic Development Sales Adjustment Clause (EDA-28), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(d) Deferred Cost Recovery Adjustment:

The Authority's Deferred Cost Recovery Adjustment Clause (DCR-28), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(B) Minimum Charge:

The minimum charge for single-phase service shall be the "Customer Charge." Customers requesting three-phase service should apply to the Authority for information on any special minimum bill.

(C) Installation and Termination Costs:

The Customer will be required to pay costs of installation and termination of service as calculated by the Authority, the payment for which will be set forth in an agreement executed by the Authority and the Customer. For temporary construction service all such payments shall be in advance, and in no event shall be less than $35.00 per connection.

(D) Taxes:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the above monthly rate. The charges computed at the above monthly rate also shall be subject to all other taxes, payment in lieu of taxes, franchise fees, assessments, and surcharges imposed by any governmental authority. In addition, South Carolina sales tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax Commission or its successor.

Section 5. Determination of On-Peak and Off-Peak Hours:

(A) Summer On-Peak Hours shall mean the hours from 3:00 p.m. to 6:00 p.m., for the months of March, April, May, June, July, August, September, and October.

(B) Winter On-Peak Hours shall mean the hours from 6:00 a.m. to 9:00 a.m., for the months of November, December, January, and February.

(C) Off-Peak Hours are defined as all hours not specified above as On-Peak hours.

Section 6. Payment:

Bills will be rendered monthly on a net basis. All bills are due and payable at the offices of the Authority, or at such other place as the Authority may designate within 25 days after the date in which the bill is mailed or otherwise rendered. If the amount is not received by said due date, the amount of the bill will be increased by two percent (2%) of the amount then outstanding including late charges on the next bill rendered and on subsequent bills rendered each month thereafter until paid. If payment is

not made within 30 days after the bill is mailed or otherwise rendered, the Authority may discontinue service until all past due bills are paid in full. Discontinuance of service shall not relieve the Customer of any liability for the agreed Minimum Monthly Bill(s) for the period(s) of time service is so discontinued.

Section 7. Period of Contract:

The contract period will depend upon the facilities required to serve the Customer and shall be determined by the Authority.

Section 8. Terms and Conditions:

This Schedule is subject to the Authority's "Terms and Conditions of Retail Electric Service" currently in effect which is available at the Authority's ~~retail~~ offices.

A customer may have a portion of the customer's electrical energy supplied by customer-owned generation provided the customer is in compliance with Santee Cooper's then-current Standard for Interconnecting Customer-Owned Generation.

Adopted October 30, 2026
Effective for bills rendered on and after February 1, 2028

Supersedes:
Schedule TP-27, Effective February 1, 2027

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
TRAFFIC SIGNAL SERVICE
SCHEDULE TL-28

Section 1. Availability:

This Schedule is available to all cities, towns, communities, and the South Carolina Department of Transportation located in the service area of the Authority.

Section 2. Applicability:

This Schedule is applicable for the operation of traffic signals located in the Authority's service area where the Authority has an existing secondary distribution line. Energy taken under this Schedule may not be resold or shared with other operations.

Section 3. Character of Service:

Energy and power delivered hereunder shall be alternating current, 60 Hertz, single-phase at 120 volts nominal.

Section 4. Installation:

The Authority will make its connection to the Customer's service wire on the Authority's nearest pole carrying 120/240 volt secondary. The Customer must furnish, install and maintain all service wires, fixtures and other equipment required for operation of the traffic signal installation.

Section 5. Monthly Billing Rate:

(A) Basic Monthly Charges:

(1) Metered Service:

(a) Customer Charge:

For each month, a charge of…..$30.00

(b) Base Energy Charge:

All kWh $0.1183/kWh

(2) Unmetered Service Base Energy Charge:

For each lamp using 25 watts or less .....$2.00 per lamp

For each lamp using 26 to 70 watts.....….$2.86 per lamp

For each lamp using more than 70 watts.....$3.97 per lamp

(a) Fuel Adjustment:

The Authority's Fuel Adjustment Clause (FAC-28) is applicable to all energy sales hereunder, with "F_b/S_b" and "K" of the formula in said clause being equal to $0.03641/kWh and 0.14, respectively.

(b) Demand Sales Adjustment:

The Authority's Demand Sales Adjustment Clause (DSC-28) is applicable to all energy sales hereunder.

(c) Economic Development Sales Adjustment:

The Authority's Economic Development Sales Adjustment Clause (EDA-28), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(d) Deferred Cost Recovery Adjustment:

The Authority's Deferred Cost Recovery Adjustment Clause (DCR-28), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(B) Minimum Charge:

The minimum charge shall be the same as the monthly charges set forth herein above; provided, however, that if separate bills are required for each installation, the minimum bill shall be $5.00 per installation.

(C) Taxes:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the above monthly rate. The charges computed at the above monthly rate also shall be subject to all other taxes, payment in lieu of taxes, franchise fees, assessments, and surcharges imposed by any governmental authority. In addition, South Carolina sales tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax Commission or its successor.

Section 6. Determination of Energy Usage for Unmetered Service:

For purposes of applying the aforementioned Fuel Adjustment Clause, Demand Sales Adjustment Clause, Economic Development Sales Adjustment Clause and Deferred Cost Recovery Adjustment Clause the monthly kWh usage for service provided hereunder shall be as follows:

For each lamp using 25 watts or less .....5 kWh

For each lamp using 26 to 70 watts.....22 kWh

For each lamp using more than 70 watts.....44 kWh

Section 7. Billing and Payment:

Bills will be rendered monthly on a net basis. All bills are due and payable at the offices of the Authority, or at such other place as the Authority may designate within 25 days after the date in which the bill is mailed or otherwise rendered. If the amount is not received by said due date, the amount of the bill will be increased on the next bill rendered and on subsequent bills rendered each month thereafter until paid by two percent (2%) of the amount then outstanding including late payment charges.

Section 8. Period of Contract:

The contract period shall be one (1) year or longer at the Authority's option.

Section 9. Terms and Conditions:

This Schedule is subject to the Authority's "Terms and Conditions of Retail Electric Service" currently in effect which is available at the Authority's ~~retail~~ offices.

A customer may have a portion of the customer's electrical energy supplied by customer-owned generation provided the customer is in compliance with Santee Cooper's then-current Standard for Interconnecting Customer-Owned Generation.

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Schedule TL-27, Effective February 1, 2027

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)

LIGHTING

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
MUNICIPAL STREET LIGHTING
SCHEDULE MS-28

Section 1. Availability:

This Schedule is available to all cities, towns, communities, and the South Carolina Department of Transportation located in the service area of the Authority.

Section 2. Applicability:

This Schedule is applicable for municipal series and multiple circuit street, highway, and bridge lighting within and immediately adjacent to city, town and community limits. Energy taken under this Schedule may not be resold or shared with other operations.

Section 3. Character of Service:

Energy delivered hereunder shall be alternating current, 60 Hertz, at a nominal standard voltage of the Authority, as available. Lamps may be connected in series or in multiple circuits, at the Authority's option.

Section 4. Installation:

The Authority will provide all labor and equipment necessary for installation including lamps and glassware. If the Authority is requested to provide a steel standard for the mounting of a light, the Customer will provide mixed concrete in the amount required for the standard. The Authority will provide the necessary forms and labor for the concrete work.

All equipment and other equipment installed by the Authority shall remain the property of the Authority.

Section 5. Monthly Rates and Charges:

The monthly charges hereunder shall consist of the following charges:

(A) Base Monthly Charges:

(1) Fixtures and Standards:

There shall be a monthly charge for each fixture and standard provided by the Authority, based on the type and characteristics thereof, determined in accordance with Exhibits A and B hereto, which such Exhibits A and B may be amended by the Authority from time to time to reflect the types of fixtures and standards the Authority will make available. In addition, the Authority may, at its sole option, provide on a work-order basis, fixtures and standards not provided for in Exhibits A and B if the Customer agrees to pay the Authority's cost of providing and installing such standards and fixtures.

(2) Energy Charges:

Base Energy Charge:

All kWh $0.0716/kWh

(a) Fuel Adjustment Charge:

The Authority's Fuel Adjustment Clause (FAC-28) is applicable to all energy sales hereunder, with "F_b/S_b" and "K" of the formula in said clause being equal to $0.03641/kWh and 0.14, respectively.

(b) Demand Sales Adjustment:

The Authority's Demand Sales Adjustment Clause (DSC-28) is applicable to all energy sales hereunder.

(c) Economic Development Sales Adjustment:

The Authority's Economic Development Sales Adjustment Clause (EDA-28), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(d) Deferred Cost Recovery Adjustment:

The Authority's Deferred Cost Recovery Adjustment Clause (DCR-28), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(B) Minimum Charge:

The monthly charge shall be the total of the charges specified hereinabove.

(C) Taxes:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the above monthly rate. The charges computed at the above monthly rate also shall be subject to all other taxes, payments in lieu of taxes, franchise fees, assessments, and surcharges imposed by any governmental authority. In addition, South Carolina sales tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax Commission or its successor.

Section 6. Determination of Energy Usage:

To determine the Customer's energy usage at service connection, the Authority, at its option, may either (i) meter such energy usage, or (ii) estimate the monthly energy usage of such service based on the characteristics and mode of operation of the lamps and other equipment served therefrom.

Section 7. Payment:

Bills will be rendered monthly on a net basis. All bills are due and payable at the offices of the Authority, or at such other place as the Authority may designate within 25 days after the date in which the bill is mailed or otherwise rendered. If payment is not received by said due date, the amount of the bill will be increased on the next bill rendered and on subsequent bills rendered each month thereafter until paid by two percent (2%) of the amount then outstanding, including late payment charges.

Section 8. Period of Contract:

The contract period shall be one (1) year or longer at the Authority's option.

Section 9. Terms and Conditions:

This Schedule is subject to the Authority's "Terms and Conditions of Retail Electric Service" currently in effect which is available at the Authority's ~~retail~~ offices.

A customer may have a portion of the customer's electrical energy supplied by customer-owned generation provided the customer is in compliance with Santee Cooper's then-current Standard for Interconnecting Customer-Owned Generation.

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Schedule MS-27, Effective February 1, 2027

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
MUNICIPAL STREET LIGHTING SERVICE
SCHEDULE MS-28

Exhibit A
Schedule of Available Poles and Arms

	Available Pole and Arm Type	Monthly Charge
1	Wood Standard, 30'	$ 5.30
2	Wood, 35'	$ 6.08
3	Wood, 40'	$ 7.17
4	Fiberglass, Round, Black, 18'	$ 6.55
5	Fiberglass, Round, Brown, 20'	$ 6.77
6	Fiberglass, Round, 30'	$ 15.28
7	Fiberglass, Round, 40'	$ 15.41
8	Aluminum Standard, 25'	$ 14.24
9	Aluminum, Round, 35'	$ 22.65
10	Fiberglass, Round, 30' Breakaway DOT	$ 21.74
11	Pole: Tier 1	$ 17.11
12	Pole: Tier 2	$ 25.83
13	Pole: Tier 3	$ 30.93
14	Pole: Tier 4	$ 36.02
15	Arm: Tier 1	$ 7.21
16	Arm: Tier 2	$ 10.60
17	Arm: Tier 3	$ 13.40
18	Arm: Tier 4	$ 16.20

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
MUNICIPAL STREET LIGHTING SERVICE
SCHEDULE MS-28

Exhibit B
Schedule of Available Light Fixtures and Shield

	Available Fixture Type	Monthly Rental Charge
1	100 Watt, HPS, Private	$ 3.10
2	150 Watt, HPS, Private	$ 3.16
3	150 Watt, HPS, Traditional	$ 5.06
4	150 Watt, HPS, Roadway	$ 4.30
5	150 Watt, HPS, Modern (Shoebox)	$ 8.81
6	250 Watt, HPS, Roadway	$ 4.54
7	250 Watt, HPS, Shoebox	$ 9.31
8	400 Watt, HPS, Flood Light	$ 5.74
9	400 Watt, HPS, Roadway	$ 4.89
10	400 Watt, HPS, Shoebox	$ 9.91
11	400 Watt, MH, Flood Light	$ 6.83
12	400 Watt, MH, Galleria	$ 8.33
13	1000 Watt, MH, Flood Light	$ 7.90
14	1000 Watt, MH, Galleria	$ 10.38
15	MH: Tier 1	$ 10.30
16	MH: Tier 2	$ 11.70
17	MH: Tier 3	$ 13.10
18	MH: Tier 4	$ 14.50
19	MH: Tier 5	$ 15.90
20	MH: Tier 6	$ 17.30
21	MH: Tier 7	$ 18.70
22	HPS: Tier 1	$ 10.41
23	HPS: Tier 2	$ 12.08
24	HPS: Tier 3	$ 13.70
25	HPS: Tier 4	$ 15.10
26	HPS: Tier 5	$ 16.50
27	HPS: Tier 6	$ 17.90
28	HPS: Tier 7	$ 19.30
29	Vandal Shield (1)	$ 2.20
30	LED: Tier 1	$ 5.50
31	LED: Tier 2	$ 6.60
32	LED: Tier 3	$ 7.70
33	LED: Tier 4	$ 8.80
34	LED: Tier 5	$ 9.90
35	LED: Tier 6	$ 11.00
36	LED: Tier 7	$ 12.10
37	LED: Tier 8	$ 14.30
38	LED: Tier 9	$ 17.60
39	LED: Tier 10	$ 20.40

Exhibit B
Schedule of Available Light Fixtures and Shield

Note 1: Vandal Shields may be required for fixtures receiving damage more than once during any consecutive three-year period.

Note 2: Fixtures do not include energy charges. Energy charges will vary based on specific fixture energy requirements and will be in addition to the stated rental charges.

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
PRIVATE OUTDOOR LIGHTING SERVICE
SCHEDULE OL-28

Section 1. Availability:

This Schedule is available in the retail service area of the Authority in Berkeley, Georgetown, and Horry Counties, South Carolina.

Section 2. Applicability:

This Schedule is applicable for outdoor yard and area lighting to retail customers where the Authority installs and furnishes the lighting equipment including lamps, fixtures, and the necessary lighting circuits and fittings. This Schedule is not applicable for new installations of homes for resale without specific permission of the Authority. The monthly facilities and energy charges set forth in Section 4 are applicable only to lighting fixtures located so as to be furnished energy by existing facilities, poles and transformers on existing poles, or through the addition of not more than one (1) wood pole for attachment of each lighting fixture. Where extension of primary lines or special facilities or more than one (1) new pole per lighting fixture is required, the cost of constructing such additional facilities shall be repaid by the customer requesting service. Energy purchased under this Schedule may not be resold or shared with others.

Section 3. Character of Service:

The Authority shall provide the outdoor yard and area lighting service hereunder including providing, installing, and maintaining the necessary facilities such as requisite poles and light fixtures on a contractual basis. Upon request for service, the Authority will require the execution of an agreement between the customer and the Authority (the "Outdoor Rental Lighting Agreement"). Energy delivered hereunder shall be alternating current 60 Hertz at the nominal standard voltage of the Authority, as available.

Section 4. Monthly Rates and Charges:

The monthly charges hereunder shall include the following charges:

(A) Basic Monthly Charges:

(1) Pole and Fixture Rental Fees:

There shall be a monthly charge for each pole and fixture furnished by the Authority, based on the type and characteristics thereof, determined in accordance with Exhibits A and B hereto. Such Exhibits A and B may be amended by the Authority from time to time to reflect the standard types of poles and fixtures the Authority will make available.

(2) Energy Charges:

Base Energy Charge:

For each fixture, there shall be a base energy charge of $0.0716/kWh for all kWh of energy use.

(a) Fuel Adjustment Charge:

The Authority's Fuel Adjustment Clause (FAC-28) is applicable to all energy sales hereunder, with "F_b/S_b" and "K" of the formula in said clause being equal to $0.03641/kWh and 0.14, respectively.

(b) Demand Sales Adjustment:

The Authority's Demand Sales Adjustment Clause (DSC-28) is applicable to all energy sales hereunder.

(c) Economic Development Sales Adjustment:

The Authority's Economic Development Sales Adjustment Clause (EDA-28), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(d) Deferred Cost Recovery Adjustment:

The Authority's Deferred Cost Recovery Adjustment Clause (DCR-28), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(B) Additional Facilities Charge:

The Basic Monthly Charges herein apply only to fixtures located so as to be furnished energy by existing facilities, poles and transformers on existing poles, and/or through the addition of not more than one (1) pole for the attachment of each lighting fixture. Additional facilities, including the extension of primary lines, or special facilities, or more than one (1) new pole per lighting fixture, will be furnished by the Authority where the customer agrees to pay the cost of constructing such additional facilities.

(C) Minimum Charge:

The minimum charge shall be the same as the monthly charges set forth in Sections 4.A. and 4.B. hereinabove.

(D) Taxes:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the above monthly rate. The charges computed at the above monthly rate also shall be subject to all other taxes, payments in lieu of taxes, franchise fees, assessments, and surcharges imposed by any governmental authority. In addition, South Carolina sales tax, if any, will be added to each bill unless the customer has furnished the Authority evidence of specific exemption secured by the customer from the South Carolina Tax Commission or its successor.

Section 5. Determination of Energy Usage:

The Authority, at its option, may meter the monthly kWh energy usage of light fixtures provided hereunder. Otherwise, each unmetered fixture shall be deemed to use the estimated average monthly kWh energy set forth in the current Exhibit B hereto.

Section 6. Payment:

(A) Bills for service hereunder shall become part of and shall be added to the customer's monthly account for metered electric service.

(B) Bills will be rendered monthly on a net basis. All bills are due and payable at the offices of the Authority, or at such other place as the Authority may designate within 25 days after the date in which the bill is mailed or otherwise rendered. When the outdoor light is the only account with the Authority and payment of the bill is not received by said due date, the amount of the bill shall be increased on the next bill rendered and on subsequent bills rendered each month thereafter until paid by two percent (2%) of (i) the amount calculated under Section 4 of this Schedule or (ii) the total amount then outstanding including late payment charges. If the outdoor light is billed in conjunction with another account and payment of the bills is not received by said due date, then the total bill shall be increased on the next bill rendered and on subsequent bills rendered each month thereafter by two percent (2%) of (i) the total amount calculated under this Schedule or (ii) the total bill then outstanding including late payment charges.

Section 7. Period of Contract:

The Outdoor Rental Lighting Agreement shall become effective on the date the lighting fixtures are first installed and operated and shall remain in effect for a period of three (3) years and thereafter until terminated by either party giving to the other thirty (30) days' notice. In the event that the customer transfers, terminates or, for any reason, discontinues outdoor yard and area lighting service or electric service to the property on which the rental lighting is installed, the following charges shall become due and payable and may be paid in whole or in part by any deposit for electric service that the customer may have made:

> The greater of (i) the sum of the monthly charges for all remaining months of the effective terms of the Outdoor Rental Lighting Agreement, or (ii) two hundred dollars ($200.00) for each fixture mounted on existing facilities, or (iii) eight hundred fifty dollars ($850.00) for each fixture and pole that is caused to be removed due to termination of the Outdoor Rental Lighting Agreement.

In the event the customer wishes to terminate the private outdoor lighting service due to the sale, lease, or rental to others of the property on which lights are installed and the new party wishes to continue the rental agreement, the Authority shall release the customer from the termination charges provided for herein at such time that the new customer makes application for electric service and signs and Outdoor Rental Lighting Agreement for the remaining months of the original agreement.

Section 8. Limitations of Service:

(A) The Authority assumes responsibility for the ordinary maintenance of poles, equipment and lamps with all maintenance work to be performed during normal working hours at the discretion of the Authority.

(B) The Authority shall use reasonable diligence to provide a constant service to the lighting fixtures, but if such service or equipment shall fail or be interrupted, or become defective through acts of nature, or public enemies or by accident, strikes, labor troubles or by actions of the elements, or for any cause beyond its reasonable control, the Authority shall not be liable therefore.

(C) The Customer shall assume responsibility for providing reasonable protection of the lighting installation from accidental collision by motor vehicle and other similar equipment and shall further assume responsibility for protecting the installation against vandalism.

(D) The Authority reserves the right to terminate private outdoor lighting service immediately upon the threat of damage or continued damage to the installed equipment.

Section 9. Terms and Conditions:

This Schedule is subject to the Authority's Terms and Conditions of Retail Electric Service currently in effect and the "Outdoor Rental Lighting Agreement" executed between the customer and the Authority.

A customer may have a portion of the customer's electrical energy supplied by customer-owned generation provided the customer is in compliance with Santee Cooper's then-current Standard for Interconnecting Customer-Owned Generation.

Adopted October 30, 2026
Effective for bills rendered on and after February 1, 2028

Supersedes:
Schedule OL-27, Effective February 1, 2027

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
PRIVATE OUTDOOR LIGHTING SERVICE
SCHEDULE OL-28

Exhibit A
Schedule of Available Poles and Arms

Available Pole and Arm Type		Monthly Charge
1	Wood Standard, 30′	$ 5.30
2	Wood, 35′	$ 6.08
3	Wood, 40′	$ 7.17
4	Fiberglass, Round, Black, 18′	$ 6.55
5	Fiberglass, Round, Brown, 20′	$ 6.77
6	Fiberglass, Round, 30′	$ 15.28
7	Fiberglass, Round, 40′	$ 15.41
8	Aluminum Standard, 25′	$ 14.24
9	Aluminum, Round, 35′	$ 22.65
10	Fiberglass, Round, 30′ Breakaway DOT	$ 21.74
11	Pole: Tier 1	$ 17.11
12	Pole: Tier 2	$ 25.83
13	Pole: Tier 3	$ 30.93
14	Pole: Tier 4	$ 36.02
15	Arm: Tier 1	$ 7.21
16	Arm: Tier 2	$ 10.60
17	Arm: Tier 3	$ 13.40
18	Arm: Tier 4	$ 16.20

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
PRIVATE OUTDOOR LIGHTING SERVICE
SCHEDULE OL-28
Exhibit B
Schedule of Available Light Fixtures and Shield

Available Fixture Type		Available Fixture Type	
1	100 Watt, HPS, Private	$	3.10
2	150 Watt, HPS, Private	$	3.16
3	150 Watt, HPS, Traditional	$	5.06
4	150 Watt, HPS, Roadway	$	4.30
5	150 Watt, HPS, Modern (Shoebox)	$	8.81
6	250 Watt, HPS, Roadway	$	4.54
7	250 Watt, HPS, Shoebox	$	9.31
8	400 Watt, HPS, Flood Light	$	5.74
9	400 Watt, HPS, Roadway	$	4.89
10	400 Watt, HPS, Shoebox	$	9.91
11	400 Watt, MH, Flood Light	$	6.83
12	400 Watt, MH, Galleria	$	8.33
13	1000 Watt, MH, Flood Light	$	7.90
14	1000 Watt, MH, Galleria	$	10.38
15	MH: Tier 1	$	10.30
16	MH: Tier 2	$	11.70
17	MH: Tier 3	$	13.10
18	MH: Tier 4	$	14.50
19	MH: Tier 5	$	15.90
20	MH: Tier 6	$	17.30
21	MH: Tier 7	$	18.70
22	HPS: Tier 1	$	10.41
23	HPS: Tier 2	$	12.08
24	HPS: Tier 3	$	13.70
25	HPS: Tier 4	$	15.10
26	HPS: Tier 5	$	16.50
27	HPS: Tier 6	$	17.90
28	HPS: Tier 7	$	19.30
29	Vandal Shield (1)	$	2.20
30	LED: Tier 1	$	5.50
31	LED: Tier 2	$	6.60
32	LED: Tier 3	$	7.70
33	LED: Tier 4	$	8.80
34	LED: Tier 5	$	9.90
35	LED: Tier 6	$	11.00
36	LED: Tier 7	$	12.10
37	LED: Tier 8	$	14.30
38	LED: Tier 9	$	17.60
39	LED: Tier 10	$	20.40

Exhibit B
Schedule of Available Light Fixtures and Shield

Note 1: Vandal Shields may be required for fixtures receiving damage more than once during any consecutive three-year period.

Note 2: Fixtures do not include energy charges. Energy charges will vary based on specific fixture energy requirements and will be in addition to the stated rental charges.

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
PRIVATE OUTDOOR LIGHTING SERVICE CONTRIBUTION
SCHEDULE OLC-28

Section 1. Availability:

This Schedule is available in the retail service area of the Authority in Berkeley, Georgetown, and Horry Counties, South Carolina.

Section 2. Applicability:

This Schedule is applicable for new and existing installations of outdoor yard and area lighting to retail customers where the Authority installs and furnishes the lighting equipment including lamps, fixtures, and the necessary lighting circuits and fittings. This Schedule is not applicable to new installations of homes for resale without specific permission of the Authority. The monthly facilities and energy charges set forth in Section 5 are applicable only to lighting fixtures located so as to be furnished energy by existing facilities, poles and transformers on existing poles, or through the addition of not more than one (1) wood pole for attachment of each lighting fixture. Where extension of primary lines or special facilities or more than one (1) new pole per lighting fixture is required, the cost of constructing such additional facilities shall be repaid by the customer requesting service. Energy purchased under this Schedule may not be resold or shared with others.

Section 3. Character of Service:

The Authority shall provide the outdoor yard and area lighting service hereunder including providing, installing, and maintaining the necessary facilities such as requisite poles and light fixtures on a contractual basis. Upon request for service, the Authority will require the execution of an agreement between the customer and the Authority (the “Outdoor Rental Lighting Contribution Agreement”). Energy delivered hereunder shall be alternating current 60 Hertz at the nominal standard voltage of the Authority, as available.

Section 4. Initial or Existing Contribution:

Upon execution of an agreement between the Authority and the customer, the customer shall pay to the Authority an Initial or Existing Contribution amount for each fixture or pole, whichever is applicable and determined in accordance with Section 7 below and Exhibits A and B hereto. Such Exhibits A and B may be amended by the Authority from time to time to reflect the types of poles and fixtures the Authority will make available.

Section 5. Monthly Rates and Charges:

The monthly charges hereunder shall include the following charges:

(A) Basic Monthly Charges:

(1) Pole and Fixture Rental Fees:

There shall be a monthly charge for each pole and fixture furnished by the Authority, based on the type and characteristics thereof, determined in accordance with Exhibits A and B hereto. Such Exhibits A and B may be amended by the Authority from time to time to reflect the types of poles and fixtures the Authority will make available.

(2) Energy Charges:

Base Energy Charge:

For each fixture, there shall be a base energy charge of $0.0716/kWh for all kWh of energy use.

(a) Fuel Adjustment Charge:

The Authority's Fuel Adjustment Clause (FAC-28) is applicable to all energy sales hereunder, with "F_b/S_b" and "K" of the formula in said clause being equal to $0.03641/kWh and 0.14, respectively.

(b) Demand Sales Adjustment:

The Authority's Demand Sales Adjustment Clause (DSC-28) is applicable to all energy sales hereunder.

(c) Economic Development Sales Adjustment:

The Authority's Economic Development Sales Adjustment Clause (EDA-28), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(d) Deferred Cost Recovery Adjustment:

The Authority's Deferred Cost Recovery Adjustment Clause (DCR-28), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(B) Additional Facilities Charge:

The Basic Monthly Charges herein apply only to fixtures located so as to be furnished energy by existing facilities, poles and transformers on existing poles, or through the addition of not more than one (1) pole for the attachment of each lighting fixture. Additional facilities, including the extension of primary lines, or special facilities, or more than one (1) new pole per lighting fixture, will be furnished by the Authority where the customer agrees to pay the cost of constructing such additional facilities.

(C) Minimum Charge:

The minimum charge shall be the same as the monthly charges set forth in Sections 5.A. and 5.B. hereinabove.

(D) Taxes:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the above monthly rate. The charges computed at the above monthly rate also shall be subject to all other taxes, payments in lieu of taxes, franchise fees, assessments, and surcharges imposed by any governmental authority. In addition, South Carolina sales tax, if any, will be added to each bill unless the customer has furnished the Authority evidence of specific exemption secured by the customer from the South Carolina Tax Commission or its successor.

Section 6. Determination of Energy Usage:

The Authority, at its option, may meter the monthly kWh energy usage of light fixtures provided hereunder. Otherwise, each unmetered fixture shall be deemed to use the estimated average monthly kWh energy set forth in the current Exhibit B hereto.

Section 7. Payment:

(A) Bills for service hereunder shall become part of and shall be added to the customer's monthly account for metered electric service.

(B) Bills will be rendered monthly on a net basis. All bills are due and payable at the offices of the Authority, or at such other place as the Authority may designate within 25 days after the date in which the bill is mailed or otherwise rendered. When the outdoor light is the only account with the Authority and payment of the bill is not received by said due date, the amount of the bill shall be increased on the next bill rendered and on subsequent bills rendered each month thereafter until paid by two percent (2%) of (i) the amount calculated under Section 4 of this Schedule or (ii) the total amount then outstanding including late payment charges. If the outdoor light is billed in conjunction with another account and payment of the bills is not received by said due date, then the total bill shall be increased on the next bill rendered and on subsequent bills rendered each month thereafter by two percent (2%) of (i) the total amount calculated under this Schedule or (ii) the total bill then outstanding including late payment charges.

Section 8. Period of Contract:

The Outdoor Rental Lighting Contribution Agreement (Agreement) shall become effective on the date that 1.) the Initial Contribution (for new installations) or Existing Contribution (for installations previously under contract), whichever is applicable and as defined in Exhibits A and/or B, has been received by Santee Cooper for each installed light and pole and 2.) the Agreement has been signed by both the customer and Santee Cooper. The Agreement shall remain in effect for a period of ten (10) years. Upon completion of any Agreement term, the customer shall be eligible for a subsequent Outdoor Rental Lighting Contribution Agreement, which shall require an additional Existing Contribution payment and will remain in effect for a period of ten (10) years. In the event that the customer transfers, terminates or, for any reason, discontinues outdoor yard and area lighting service or electric service to the property on which the rental lighting is installed, the following charges shall become due and payable and may be paid in whole or in part by any deposit for electric service that the customer may have made:

> The greater of (i) the sum of the monthly charges for all remaining months of the effective terms of the Outdoor Rental Lighting Developer Contribution Agreement, or (ii) two hundred dollars ($200.00) for each fixture mounted on existing facilities, or (iii) eight hundred fifty dollars ($850.00) for each fixture and pole that is caused to be removed due to termination of the Outdoor Rental Lighting Developer Contribution Agreement.
>
> A prorated Contribution amount (rounded up to the nearest full month) shall be returned to the customer less any fees noted above.

In the event the customer wishes to terminate the private outdoor lighting service due to the sale, lease, or rental to others of the property on which lights are installed and the new party wishes to continue the rental agreement, the Authority shall release the customer from the termination charges provided for herein at such time that the new customer makes application for electric service and signs and Outdoor Rental Lighting Contribution Agreement for the remaining months of the original agreement.

In the event the Authority terminates or makes this Schedule unavailable prior to completion of the Outdoor Rental Lighting Contribution Agreement term, the customer shall be entitled to a return of a prorated portion of the applicable Contribution amount rounded up to the nearest full month.

Section 9. Limitations of Service:

(A) The Authority assumes the responsibility for ordinary maintenance of poles, equipment and lamps with all maintenance work to be performed during normal working hours at the discretion of the Authority.

(B) The Authority shall use reasonable diligence to provide a constant service to the lighting fixtures, but if such service or equipment shall fail or be interrupted, or become defective through acts of nature, or public enemies or by accident, strikes, labor troubles or by actions of the elements, or for any cause beyond its reasonable control, the Authority shall not be liable therefore.

(C) The Customer shall assume responsibility for the replacement costs for poles, equipment and lamps in excess of standard replacement costs, as determined by the Authority.

(D) The Customer shall assume responsibility of providing reasonable protection to the lighting installation from accidental collision by motor vehicle and other similar equipment and shall further assume responsibility of providing the installation protection against vandalism.

(E) The Authority reserves the right to terminate private outdoor lighting service immediately upon the threat of damage or continued damage to the installed equipment.

Section 9. Terms and Conditions:

This Schedule is subject to the Authority's Terms and Conditions of Retail Electric Service currently in effect and the "Outdoor Rental Lighting Contribution Agreement" executed between the customer and the Authority.

A customer may have a portion of the customer's electrical energy supplied by customer-owned generation provided the customer is in compliance with Santee Cooper's then-current Standard for Interconnecting Customer-Owned Generation.

Adopted October 30, 2026
Effective for bills rendered on and after February 1, 2028

Supersedes:
Schedule OLC-27, Effective February 1, 2027

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
PRIVATE OUTDOOR LIGHTING SERVICE CONTRIBUTION
SCHEDULE OLC-28

Exhibit A
Schedule of Available Poles and Arms

	Available Pole and Arm Type	Contribution New Installation	Contribution Existing	Monthly Charge
1	Wood Standard, 30'	$ -	$ -	$ 5.30
2	Wood, 35'	$ -	$ -	$ 6.08
3	Wood, 40'	$ -	$ -	$ 7.17
4	Fiberglass, Round, Black, 18'	$ -	$ -	$ 6.55
5	Fiberglass, Round, Brown, 20'	$ 16.99	$ 8.50	$ 6.55
6	Fiberglass, Round, 30'	$ 692.46	$ 346.23	$ 6.55
7	Fiberglass, Round, 40'	$ 702.65	$ 351.33	$ 6.55
8	Aluminum Standard, 25'	$ 610.04	$ 305.02	$ 6.55
9	Aluminum, Round, 35'	$ 829.61	$ 414.81	$ 12.59
10	Fiberglass, Round, 30' Breakaway DOT	$ 1,204.79	$ 602.39	$ 6.55
11	Pole: Tier 1	$ 649.91	$ 324.95	$ 9.23
12	Pole: Tier 2	$ 1,249.91	$ 624.95	$ 10.67
13	Pole: Tier 3	$ 1,649.91	$ 998.80	$ 10.92
14	Pole: Tier 4	$ 2,149.91	$ 1,498.80	$ 9.95
15	Arm: Tier 1	$ -	$ -	$ 7.21
16	Arm: Tier 2	$ 200.00	$ 200.00	$ 8.17
17	Arm: Tier 3	$ 400.00	$ 400.00	$ 8.55
18	Arm: Tier 4	$ 600.00	$ 600.00	$ 8.92

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
PRIVATE OUTDOOR LIGHTING SERVICE CONTRIBUTION
SCHEDULE OLC-28

Exhibit B
Schedule of Available Light Fixtures and Shield

	Available Fixture Type	Contribution New Installation	Contribution Existing	Monthly Rental Charge
1	100 Watt, HPS, Private	$ -	$ -	$ 3.10
2	150 Watt, HPS, Private	$ 4.59	$ 2.30	$ 3.10
3	150 Watt, HPS, Traditional	$ 98.36	$ 49.18	$ 3.87
4	150 Watt, HPS, Roadway	$ 94.65	$ 47.33	$ 3.10
5	150 Watt, HPS, Modern	$ 133.53	$ 66.77	$ 7.19
6	250 Watt, HPS, Roadway	$ 113.95	$ 56.98	$ 3.10
7	250 Watt, HPS, Shoebox	$ 183.87	$ 91.94	$ 7.08
8	400 Watt, HPS, Flood Light	$ 209.52	$ 104.76	$ 3.10
9	400 Watt, HPS, Roadway	$ 141.52	$ 70.76	$ 3.10
10	400 Watt, HPS, Shoebox	$ 449.86	$ 248.56	$ 4.46
11	400 Watt, MH, Flood Light	$ 295.91	$ 147.95	$ 3.10
12	400 Watt, MH, Galleria	$ 440.79	$ 239.49	$ 3.10
13	1000 Watt, MH, Flood Light	$ 303.58	$ 151.79	$ 4.22
14	1000 Watt, MH, Galleria	$ 513.40	$ 312.10	$ 4.15
15	MH: Tier 1	$ 379.35	$ 189.68	$ 5.70
16	MH: Tier 2	$ 479.35	$ 278.06	$ 5.89
17	MH: Tier 3	$ 579.35	$ 378.06	$ 6.09
18	MH: Tier 4	$ 679.35	$ 478.06	$ 6.26
19	MH: Tier 5	$ 779.35	$ 578.06	$ 6.45
20	MH: Tier 6	$ 879.35	$ 678.06	$ 6.64
21	MH: Tier 7	$ 979.35	$ 778.06	$ 6.82
22	HPS: Tier 1	$ 393.63	$ 196.81	$ 5.64
23	HPS: Tier 2	$ 493.63	$ 292.33	$ 6.09
24	HPS: Tier 3	$ 593.63	$ 392.33	$ 6.50
25	HPS: Tier 4	$ 693.63	$ 492.33	$ 6.69
26	HPS: Tier 5	$ 793.63	$ 592.33	$ 6.88
27	HPS: Tier 6	$ 893.63	$ 692.33	$ 7.06
28	HPS: Tier 7	$ 993.63	$ 792.33	$ 7.25
29	Vandal Shield (1)	$ -	$ -	$ 3.10
30	LED: Tier 1	$ -	$ -	$ 5.50
31	LED: Tier 2	$ 90.71	$ 45.36	$ 5.50
32	LED: Tier 3	$ 181.43	$ 90.71	$ 5.50
33	LED: Tier 4	$ 272.14	$ 136.07	$ 5.50
34	LED: Tier 5	$ 362.86	$ 181.43	$ 5.50
35	LED: Tier 6	$ 453.57	$ 252.28	$ 5.50
36	LED: Tier 7	$ 544.29	$ 342.99	$ 5.50
37	LED: Tier 8	$ 725.72	$ 524.42	$ 5.50
38	LED: Tier 9	$ 997.86	$ 796.57	$ 5.50
39	LED: Tier 10	$ 1,228.78	$ 1,027.48	$ 5.50

Exhibit B
Schedule of Available Light Fixtures and Shield

Note 1: Vandal Shields may be required for fixtures receiving damage more than once during any consecutive three-year period.

Note 2: Fixtures do not include energy charges. Energy charges will vary based on specific fixture energy requirements and will be in addition to the stated rental charges.

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
PRIVATE OUTDOOR LIGHTING SERVICE DEVELOPER CONTRIBUTION
SCHEDULE OLDC-28

Section 1. Availability:

This Schedule is available in the retail service area of the Authority in Berkeley, Georgetown, and Horry Counties, South Carolina.

Section 2. Applicability:

This Schedule is applicable for new installations of outdoor yard and area lighting to retail customers for homes for resale where the Authority installs and furnishes the lighting equipment including lamps, fixtures, and the necessary lighting circuits and fittings. The monthly facilities and energy charges set forth in Section 5 are applicable only to lighting fixtures located so as to be furnished energy by existing facilities, poles and transformers on existing poles, or through the addition of not more than one (1) wood pole for attachment of each lighting fixture. Where extension of primary lines or special facilities or more than one (1) new pole per lighting fixture is required, the cost of constructing such additional facilities shall be repaid by the customer requesting service. Energy purchased under this Schedule may not be resold or shared with others.

Section 3. Character of Service:

The Authority shall provide the outdoor yard and area lighting service hereunder including providing, installing, and maintaining the necessary facilities such as requisite poles and light fixtures on a contractual basis. Upon request for service, the Authority will require the execution of an agreement between the customer and the Authority (the "Outdoor Rental Lighting Developer Contribution Agreement"). Energy delivered hereunder shall be alternating current 60 Hertz at the nominal standard voltage of the Authority, as available.

Section 4. Initial Contribution:

Upon the execution of an agreement between the Authority and the customer, the customer shall pay to the Authority an Initial Contribution amount for each fixture or pole, determined in accordance with Exhibits A and B attached hereto. Such Exhibits A and B may be amended by the Authority from time to time to reflect the types of poles and fixtures the Authority will make available.

Section 5. Monthly Rates and Charges:

The monthly charges hereunder shall include the following charges:

(A) Basic Monthly Charges:

(1) Pole and Fixture Rental Fees:

There shall be a monthly charge for each pole and fixture furnished by the Authority, based on the type and characteristics thereof, determined in accordance with Exhibits A and B hereto. Such Exhibits A and B may be amended by the Authority from time to time to reflect the types of poles and fixtures the Authority will make available.

(2) Energy Charges:

Base Energy Charge:

For each fixture, there shall be a base energy charge of $0.0716/kWh for all kWh of energy use.

(a) Fuel Adjustment Charge:

The Authority's Fuel Adjustment Clause (FAC-28) is applicable to all energy sales hereunder, with "F_b/S_b" and "K" of the formula in said clause being equal to $0.03641/kWh and 0.14, respectively.

(b) Demand Sales Adjustment:

The Authority's Demand Sales Adjustment Clause (DSC-28) is applicable to all energy sales hereunder.

(c) Economic Development Sales Adjustment:

The Authority's Economic Development Sales Adjustment Clause (EDA-28), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(d) Deferred Cost Recover Adjustment

The Authority's Deferred Cost Recover Adjustment Clause (DCR-28) or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(B) Additional Facilities Charge:

The Basic Monthly Charges herein apply only to fixtures located so as to be furnished energy by existing facilities, poles and transformers on existing poles, or through the addition of not more than one (1) pole for the attachment of each lighting fixture. Additional facilities, including the extension of primary lines, or special facilities, or more than one (1) new pole per lighting fixture, will be furnished by the Authority where the customer agrees to pay the cost of constructing such additional facilities.

(C) Minimum Charge:

The minimum charge shall be the same as the monthly charges set forth in Sections 5.A. and 5.B. hereinabove.

(D) Taxes:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the above monthly rate. The charges computed at the above monthly rate also shall be subject to all other taxes, payments in lieu of taxes, franchise fees, assessments, and surcharges imposed by any governmental authority. In addition, South Carolina sales tax, if any, will be added to each bill unless the customer has furnished the Authority evidence of specific exemption secured by the customer from the South Carolina Tax Commission or its successor.

Section 6. Determination of Energy Usage:

The Authority, at its option, may meter the monthly kWh energy usage of light fixtures provided hereunder. Otherwise, each unmetered fixture shall be deemed to use the estimated average monthly kWh energy set forth in the current Exhibit B hereto.

Section 7. Payment:

(A) Bills for service hereunder shall become part of and shall be added to the customer's monthly account for metered electric service.

(B) Bills will be rendered monthly on a net basis. All bills are due and payable at the offices of the Authority, or at such other place as the Authority may designate within 25 days after the date in which the bill is mailed or otherwise rendered. When the outdoor light is the only account with the Authority and payment of the bill is not received by said due date, the amount of the bill shall be increased on the next bill rendered and on subsequent bills rendered each month thereafter until paid by two percent (2%) of (i) the amount calculated under Section 4 of this Schedule or (ii) the total amount then outstanding including late payment charges. If the outdoor light is billed in conjunction with another account and payment of the bills is not received by said due date, then the total bill shall be increased on the next bill rendered and on subsequent bills rendered each month thereafter by two percent (2%) of (i) the total amount calculated under this Schedule or (ii) the total bill then outstanding including late payment charges.

Section 8. Period of Contract:

The Outdoor Rental Lighting Developer Contribution Agreement (Agreement) shall become effective on the date that 1.) the lighting fixtures are first installed and operated, 2.) the Initial Contribution as defined in Exhibits A and/or B has been received by Santee Cooper for each installed light and pole and 3.) the Agreement has been signed by both the customer and Santee Cooper, and shall remain in effect for a period of fifteen (15) years. Upon completion of the Agreement term, the associated location to which Outdoor Lighting has been installed shall no longer be eligible for the Outdoor Rental Lighting Developer Contribution Rate and associated Agreement. In the event that the customer transfers, terminates or, for any reason, discontinues outdoor yard and area lighting service or electric service to the property on which the rental lighting is installed, the following charges shall become due and payable and may be paid in whole or in part by any deposit for electric service that the customer may have made:

> The greater of (i) the sum of the monthly charges for all remaining months of the effective terms of the Outdoor Rental Lighting Developer Contribution Agreement, or (ii) two hundred dollars ($200.00) for each fixture mounted on existing facilities, or (iii) eight hundred fifty dollars ($850.00) for each fixture and pole that is caused to be removed due to termination of the Outdoor Rental Lighting Developer Contribution Agreement.
>
> A prorated Initial Contribution amount (rounded up to the nearest full month) shall be returned to the customer less any fees noted above.

In the event the customer wishes to terminate the private outdoor lighting service due to the sale, lease, or rental to others of the property on which lights are installed and the new party wishes to continue the rental agreement, the Authority shall release the customer from the termination charges provided for herein at such time that the new customer makes application for electric service and signs and Outdoor Rental Lighting Developer Contribution Agreement for the remaining months of the original agreement.

In the event the Authority terminates or makes this Schedule unavailable prior to completion of the Outdoor Rental Lighting Developer Contribution Agreement term, the customer shall be entitled to a return of a prorated portion of the Contribution amount rounded up to the nearest full month.

Section 9. Limitations of Service:

(A) The Authority assumes the responsibility for ordinary maintenance of poles, equipment and lamps with all maintenance work to be performed during normal working hours at the discretion of the Authority.

(B) The Authority shall use reasonable diligence to provide a constant service to the lighting fixtures, but if such service or equipment shall fail or be interrupted, or become defective through acts of nature, or public enemies or by accident, strikes, labor troubles or by actions of the elements, or for any cause beyond its reasonable control, the Authority shall not be liable therefore.

(C) The Customer shall assume responsibility for the replacement costs for poles, equipment and lamps in excess of standard replacement costs, as determined by the Authority.

(D) The Customer shall assume responsibility for providing reasonable protection to the lighting installation from accidental collision by motor vehicle and other similar equipment and shall further assume responsibility of providing the installation protection against vandalism.

(E) The Authority reserves the right to terminate private outdoor lighting service immediately upon the threat of damage or continued damage to the installed equipment.

Section 10. Terms and Conditions:

This Schedule is subject to the Authority's Terms and Conditions of Retail Electric Service currently in effect and the "Outdoor Rental Lighting Developer Contribution Agreement" executed between the customer and the Authority.

A customer may have a portion of the customer's electrical energy supplied by customer-owned generation provided the customer is in compliance with Santee Cooper's then-current Standard for Interconnecting Customer-Owned Generation.

Adopted October 30, 2026
Effective for bills rendered on and after February 1, 2028

Supersedes:
Schedule OLDC-27, Effective February 1, 2027

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
PRIVATE OUTDOOR LIGHTING SERVICE DEVELOPER CONTRIBUTION
SCHEDULE OLDC-28

Exhibit A
Schedule of Available Poles and Arms

Available Pole and Arm Type		Contribution	Monthly Charge
1	Wood Standard, 30′	$ -	$ 5.30
2	Wood, 35′	$ -	$ 6.08
3	Wood, 40′	$ -	$ 7.17
4	Fiberglass, Round, Black, 18′	$ -	$ 6.55
5	Fiberglass, Round, Brown, 20′	$ 22.84	$ 6.77
6	Fiberglass, Round, 30′	$ 930.81	$ 6.77
7	Fiberglass, Round, 40′	$ 944.51	$ 6.77
8	Aluminum Standard, 25′	$ 820.03	$ 6.77
9	Aluminum, Round, 35′	$ 829.61	$ 15.17
10	Fiberglass, Round, 30′ Breakaway DOT	$ 1619.49	$ 6.77
11	Pole: Tier 1	$ 649.91	$ 11.25
12	Pole: Tier 2	$ 1249.91	$ 14.55
13	Pole: Tier 3	$ 1649.91	$ 16.04
14	Pole: Tier 4	$ 2149.91	$ 16.63
15	Arm: Tier 1	$ -	$ 7.21
16	Arm: Tier 2	$ 200.00	$ 8.80
17	Arm: Tier 3	$ 400.00	$ 9.79
18	Arm: Tier 4	$ 600.00	$ 10.79

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
PRIVATE OUTDOOR LIGHTING SERVICE DEVELOPER CONTRIBUTION
SCHEDULE OLDC-28

Exhibit B
Schedule of Available Light Fixtures and Shield

	Available Fixture Type	Contribution New Installation	Monthly Rental Charge
1	100 Watt, HPS, Private	$ -	$ 3.10
2	150 Watt, HPS, Private	$ 6.18	$ 3.10
3	150 Watt, HPS, Traditional	$ 94.48	$ 4.21
4	150 Watt, HPS, Roadway	$ 127.23	$ 3.10
5	150 Watt, HPS, Modern	$ 133.53	$ 7.61
6	250 Watt, HPS, Roadway	$ 153.18	$ 3.10
7	250 Watt, HPS, Shoebox	$ 183.87	$ 7.65
8	400 Watt, HPS, Flood Light	$ 233.39	$ 3.64
9	400 Watt, HPS, Roadway	$ 190.23	$ 3.10
10	400 Watt, HPS, Shoebox	$ 449.86	$ 5.86
11	400 Watt, MH, Flood Light	$ 397.76	$ 3.10
12	400 Watt, MH, Galleria	$ 529.20	$ 3.56
13	1000 Watt, MH, Flood Light	$ 303.58	$ 5.16
14	1000 Watt, MH, Galleria	$ 513.40	$ 5.75
15	MH: Tier 1	$ 379.35	$ 6.88
16	MH: Tier 2	$ 479.35	$ 7.38
17	MH: Tier 3	$ 579.35	$ 7.87
18	MH: Tier 4	$ 679.35	$ 8.37
19	MH: Tier 5	$ 779.35	$ 8.87
20	MH: Tier 6	$ 879.35	$ 9.37
21	MH: Tier 7	$ 979.35	$ 9.87
22	HPS: Tier 1	$ 393.63	$ 6.86
23	HPS: Tier 2	$ 493.63	$ 7.63
24	HPS: Tier 3	$ 593.63	$ 8.35
25	HPS: Tier 4	$ 693.63	$ 8.84
26	HPS: Tier 5	$ 793.63	$ 9.34
27	HPS: Tier 6	$ 893.63	$ 9.84
28	HPS: Tier 7	$ 993.63	$ 10.34
29	Vandal Shield (1)	$ -	$ 3.10
30	LED: Tier 1	$ -	$ 5.50
31	LED: Tier 2	$ 100.00	$ 5.70
32	LED: Tier 3	$ 200.00	$ 5.90
33	LED: Tier 4	$ 300.00	$ 6.09
34	LED: Tier 5	$ 400.00	$ 6.29
35	LED: Tier 6	$ 500.00	$ 6.49
36	LED: Tier 7	$ 600.00	$ 6.69
37	LED: Tier 8	$ 800.00	$ 7.08
38	LED: Tier 9	$ 1,100.00	$ 7.68
39	LED: Tier 10	$ 1,350.00	$ 8.22

Exhibit B
Schedule of Available Light Fixtures and Shield

Note 1: Vandal Shields may be required for fixtures receiving damage more than once during any consecutive three-year period.

Note 2: Fixtures do not include energy charges. Energy charges will vary based on specific fixture energy requirements and will be in addition to the stated rental charges.

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)

MUNICIPAL

SOUTH CAROLINA PUBLIC SERVICE
AUTHORITY (SANTEE COOPER)
MUNICIPAL LIGHT AND POWER
SCHEDULE ML-28

Section 1. Availability:

(A) Service hereunder is available at Delivery Points on or near the transmission facilities of the Authority to municipal, sales-for-resale customers having a contract demand of 1,000 kilowatts or more.

(B) This schedule is not available for breakdown, standby, or auxiliary service, and service hereunder shall not be used in parallel with other sources of electric power.

(C) Prior to the provision of service hereunder at one or more Delivery Points, the Customer shall have entered into a service agreement, mutually agreeable to the Customer and the Authority, that shall set forth general terms and conditions of service hereunder.

Section 2. Character of Service:

(A) Electric power and energy delivered hereunder shall be unregulated, three-phase alternating current, at a frequency of approximately 60 Hertz, at one (1) of the Authority's standard nominal voltages of 480 volts or higher. Separate supplies for the same Customer at different locations or at different voltages shall be considered separate Delivery Points. Multiple Delivery Points shall be separately metered and billed. Only one (1) transformation will be provided hereunder from the available transmission voltage.

Section 3. Monthly Rates and Charges:

(A) Charges for Power Service:

(1) Monthly Customer Charge:

A monthly charge for each Delivery Point of ….....$1,700.00

Monthly Demand Charge Base Demand Charge:

For the first 1,000kW or less of Billing Demand.....$25,060.00

All Additional kW of Billing Demand $25.06/kW

(a) Transformation Discount:

Whenever the Customer takes delivery at available transmission voltage (69 kV or greater) and provides the necessary transformation from the available transmission voltage, the foregoing Base Monthly Demand Charge shall be reduced by $0.90/kW.

(b) Excess Demand Charge:

For each kW of the Customer's Measured Demand that is classified as Excess Demand, a charge, in addition to the Base Demand Charge, of $15.00/kW.

(c) Demand Sales Adjustment:

For each kW of Billing Demand, a credit or change, if any, determined from time to time pursuant to the Authority's Demand Sales Adjustment DSC-28, or its currently applicable successor clause, if any.

(d) Economic Development Sales Adjustment:

For each kW of Firm Billing Demand, a credit, if any, determined from time to time pursuant to the Authority's Economic Development Sales Adjustment Clause (EDA-28), or its currently applicable successor clause, if any.

Energy Charge Base Energy Charge:

All kWh $0.0388/kWh

(e) Fuel Adjustment Clause:

For each kWh, the charge per kWh determined for the month pursuant to the Authority's Fuel Adjustment Clause (FAC-28), or its currently applicable successor clause, if any, with "F_b/S_b" and "K" of the formula in said clause being equal to $0.03641/kWh and .10, respectively.

(f) Deferred Cost Recovery Adjustment:

The Authority's Deferred Cost Recovery Adjustment Clause (DCR-28), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(2) Excess Reactive Demand Charge:

Each kVAr of Excess Reactive Demand $0.70/kVAr

(B) Monthly Facilities Charges:

In the event service to the Customer requires the Authority to provide facilities in addition to, or different from, facilities normally provided by the Authority, and the Authority provides such facilities, the Customer also shall pay the Authority a Monthly Facilities Charge, in addition to all other charges hereunder. Such Monthly Facilities Charge shall be equal to 1.3% of the original installed cost of such facilities.

(C) Minimum Monthly Bill:

The minimum monthly bill shall consist of the sum of the Monthly Customer Charge, the Monthly Demand Charge, and the Monthly Facilities Charge, if any.

(D) Taxes and Other Assessments:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the foregoing monthly rates and charges. The total monthly billing amount hereunder also shall be subject to all other taxes, payments in lieu of taxes, franchise fees, assessments, and surcharges imposed by any governmental authority. In addition, South Carolina sales tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax Commission or its successor.

Section 4. Determination of Demands:

(A) Billing Demand:

(1) The Billing Demand for each Billing Month shall be the greater of (i) the Customer's Measured Demand for such Billing Month or (ii) 80% of the Contract Demand for such Billing Month.

(2) In the event that, during any Billing Month, the provision of service by the Authority hereunder is interrupted for a period of four (4) or more consecutive hours as a result of an occurrence of one of the circumstances set forth in Section 6(A) hereof, the Billing Demand for such Billing Month will be reduced by the proportion which the number of hours of such interruption bears to the total number of hours in the Billing Month.

(B) Measured Demand:

The Measured Demand for each Billing Month shall be the maximum 30-minute integrated kW demand of the customer during such Billing Month; provided, however, that if the Customer's load is unbalanced between phases by more than ten percent (10%), the Authority, at its sole option, may (i) require the Customer, at the Customer's expense, to make the changes necessary to correct such condition, and/or (ii) assume that the load on each phase is equal to the greatest load on any phase.

(C) Contract Demand:

(1) Except as otherwise provided herein, the Contract Demand applicable to each Delivery Point during each Billing Month shall be the maximum amount of power, in kilowatts, that the Customer shall have requested and the Authority shall have agreed to supply during such Billing Month, as evidenced in the Service Agreement between the Customer and the Authority. During the first twelve (12) months of service to a new Delivery Point, the Authority, at its sole option, may agree to adjust the Customer's Contract Demand on a month-to-month basis and/or to forego the application of Section 4 (D) herein below, in order to allow the Customer and the Authority an adequate build-up or phase-in of operations; provided, however, that the Authority reserves the right to condition such agreement on such additional terms and conditions as the Authority deems appropriate for the circumstances.

(2) Except as otherwise provided herein or in the Service Agreement between the Customer and the Authority, the Customer may reduce its Contract demand for a Delivery Point, or any twelve-month period and subsequent twelve-month periods, to not less than 1,000 kW by providing prior written notice of such reduction to the Authority at least one year prior to the beginning of the first Period to which the notice applies, provided, however, that (i) no such reduction shall become effective before the fifth anniversary of service to the Delivery point, and provided further that (ii) the greatest amounts of such reductions shall be as follows:

(a) For the first twelve-month period to which such notice applies, the maximum reduction shall be the greater of 5,000 kW or 25% of the Contract Demand for such year.

(b) For the second succeeding twelve-month period, the maximum reduction shall be the greater of 10,000 kW or 50% of the Contract Demand for such year.

(c) For the third succeeding twelve-month period, the maximum reduction shall be the greater of 15,000 kW or 75% of the Contract Demand for such year.

(d) For the fourth and subsequent twelve-month periods, the maximum reduction shall be 100% of the respective Contract Demand(s) for such years.

Notices of such reductions in the Customer's Contract Demand shall be irrevocable once given.

(3) The Customer's Contract Demand, once established or reduced, may be increased only (i) pursuant to the terms of this Rate Schedule, or (ii) by mutual agreement between the Authority and the Customer. The Authority shall be under no obligation to agree to any such increase but shall give good faith consideration to each such request by the Customer. In such an event, the Authority may require additional, special terms and conditions applicable to service to the Customer.

(D) Excess Demand:

(1) The Customer's Excess Demand for each Billing Month shall be that portion of the Customer's Measured Demand for such Billing Month that exceeds 110% of the Customer's then current Contract Demand hereunder.

(2) Notwithstanding the foregoing or any other provision of this Rate Schedule to the contrary, in the event that (i) the Customer's rate or use of electricity at a Delivery Point exceeds the Customer's then current Contract Demand hereunder, and (ii) the Customer fails to comply promptly with a request by the Authority to reduce such rate of use so as not to exceed such aggregate Contract Demand, the Customer's Contract Demand(s) for such Delivery Point for the current and subsequent Billing Months, shall at the Authority's sole option, be increased, from what it otherwise would have been, by the amount of such excess. In addition, in such event, the Customer shall be liable for any damage to the Authority's facilities caused by such excess.

(3) Notwithstanding the foregoing or any other provision of this Rate Schedule, the Authority shall be under no obligation whatsoever to supply demands in excess of the Customer's Contract Demand, and nothing herein shall be construed as restricting the right of the Authority to take such steps as the Authority may deem necessary, including without limitation complete interruption of service to the Customer, to limit the Customer's demand so as not to exceed the Customer's Contract Demand.

(E) Excess Reactive Demand:

The Customer's Excess Reactive Demand for each Billing Month shall be the amount, if any, by which the Customer's maximum 30-minute integrated reactive demand, in kilovars (kVAr) during such Billing Month exceeds 48.5% of the Customer's Measured Demand, in kilowatts (kW), for such Billing Month.

Section 5. Billing:

All bills are due and payable at the offices of the Authority, or at such other place as the Authority may designate, within ten (10) days after the date on which the bill is mailed or otherwise rendered. If payment is not received within 25 days after the date the bill is mailed or otherwise rendered, the amount of the bill shall be increased by two percent (2%) of the amount then outstanding including late payment charges. If payment is not made within 30 days after the bill is mailed or otherwise rendered, the Authority may discontinue service until all past due bills are paid in full. Discontinuance of the service shall not relieve the Customer of any liability for the Agreed Minimum Bill(s) for the period(s) of time service is so discontinued.

Section 6. Interruption of Service:

(A) The Authority will make reasonable provisions to ensure satisfactory and continuous service but does not guarantee a continuous supply of electrical energy and shall not be liable for damage occasioned by interruptions of service or failure to commence delivery caused by an act of God, or the public enemy, or for any cause reasonably beyond the Authority's control, including, but not limited to, the failure or breakdown of generating or transmitting facilities, floods, fire, strikes or action or order of any agency having jurisdiction over the premises, or for interruptions that the Authority deems necessary for the inspection of, repair to, or changes to the Authority's facilities.

(B) Nothing herein shall be construed as restricting in any way the Authority's right to interrupt service to the Customer as the Authority may deem necessary or appropriate to facilitate inspection of, repair to, or changes to the Authority's facilities consistent with prudent utility practice; provided, however, that the Authority shall use its reasonable best efforts, when practicable, to provide the Customer with advance notice of such interruptions and to coordinate with the Customer the times of such interruptions. In any event, failure of the Authority and the Customer to agree upon the time of such an interruption shall not restrict the Authority from proceeding therewith as the Authority deems necessary.

(C) The Customer shall provide written notification to the authority immediately of any defects, trouble or accident which may in any way affect the delivery of power by the Authority to the Customer.

(D) Notwithstanding any provisions of this Rate Schedule to the contrary, the Customer shall not be liable for any charges hereunder for any period during which he is unable to accept electric service due to strikes, fire, floods, or act of God or the public enemy.

(E) Both the Customer and the Authority shall use all due diligence in removing any causes which prevent the delivery or use of electrical power and energy hereunder.

(F) Any claims against the Authority resulting from an interruption of service shall be governed by the terms, conditions and limitations of the South Carolina Tort Claims Act, and any recovery in such claim shall not include indirect or consequential damages.

Section 7. Indemnity:

All electrical power and energy provided for hereunder shall be the property of the Customer upon passing the Delivery Point(s) and the Customer shall have sole responsibility for the use, misuse or presence of said power and energy on the Customer's side of the Delivery Point(s). The Customer will indemnify and hold the Authority harmless from all claims, loss or expense arising from, or in any way connected with, the presence, use of misuse of electrical power and energy on the Customer's side of the Delivery Point(s).

Section 8. Additional Terms and Conditions:

Service under this Rate Schedule is subject to the then current Service Agreement between the Customer and the Authority.

A customer may have a portion of the customer's electrical energy supplied by customer-owned generation provided the customer is in compliance with Santee Cooper's then-current Standard for Interconnecting Customer-Owned Generation.

Adopted October 30, 2026
Effective for service rendered on or after February 1, 2028

Supersedes:
Schedule ML-28, Effective February 1, 2027

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)

INDUSTRIAL

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
LARGE LIGHT AND POWER
SCHEDULE L-28

Section 1. Availability:

~~(A)~~(G) Service hereunder is available at Delivery Points on or near the transmission facilities of the Authority at which the Customer has a potential demand for electric service of at least 1,000 kW; provided, however, that service hereunder shall not be available for service to large, highly fluctuating or otherwise unusual loads without the agreement of the Authority.

(H) Subject to the terms of this schedule and the General Terms and Conditions of Large Power Electric Service (hereinafter, "General Terms and Conditions") attached hereto as Attachment A and made a part hereof, service hereunder is available, at individual Delivery Points each satisfying the requirements of the foregoing paragraph, to (i) industrial, commercial, and governmental Customers of the Authority, and (ii) municipal and cooperative wholesale Customers of the Authority may offer this service to an industrial, commercial, or governmental customer of such wholesale customer.

(I) This schedule is not available for breakdown, standby, supplementary, or auxiliary service, and service hereunder shall not be used in parallel with other sources of electric power. Except with respect to service to municipal and cooperative Customers of the Authority, as provided in the foregoing paragraph, service hereunder shall not be sold for resale or exchange or shared with others.

(J) Prior to the provision of service hereunder at one or more Delivery Points, the Customer shall be required to enter into an Agreement for Large Power Electric Service (hereinafter, "Service Agreement") of the form prescribed in the General Terms and Conditions which may be modified by the Authority from time to time.

Section 2. Character of Service:

~~(A)~~(K) Electric power and energy delivered hereunder shall be unregulated, three-phase alternating current, at a frequency of approximately 60 Hertz, at one of the Authority's standard nominal voltages of 480 volts or higher. Separate supplies for the same Customer at different locations and/or at different voltages shall be considered separate Delivery Points. Multiple Delivery Points shall be separately metered and billed. Only one transformation will be provided hereunder from the available transmission voltage.

(L) "Firm Power," as used herein, shall refer to electric power and energy purchased by the Customer hereunder, other than electric power and energy purchased by the Customer pursuant to any other applicable rider or riders hereto.

Section 3. Monthly Rates and Charges:

~~(A)~~(M) Monthly Customer Charge:

A monthly charge for each Delivery Point of..... $3,994.00

(N) Charges for Standard Firm Power Service:

The monthly charges for Firm Power hereunder shall include the following charges:

(1) Monthly Demand Charge:

Base Demand Charge:

For the first 300 kW or less of Firm Billing Demand $9,773.00

All Additional kW of Firm Billing Demand @ …….....$25.06/kW

(a) Transformation Discount:

Whenever the Customer takes delivery at available transmission voltage (69 kV or greater) and provides the necessary transformation from the available transmission voltage, the foregoing Base Monthly Demand Charge shall be reduced by $0.90/kW.

(b) Excess Demand Charge:

(i) For each kW of the Customer's Measured Demand that is classified as Excess On-Peak Demand, a charge, in addition to the Base Demand Charge, of $15.00/kW.

(ii) For each kW of the Customer's Measured Demand that is classified as Excess Off-Peak Demand, a charge equal to the Base Demand Charge.

(c) Excess Reactive Demand Charge:

Each kVAr of Excess Reactive Demand @ $0.70/kVAr

(d) Demand Sales Adjustment:

For each kW of Firm Billing Demand, a credit or charge, if any, determined from time to time pursuant to the Authority's Demand Sales Adjustment Clause DSC-28, or its currently applicable successor clause, if any.

(e) Economic Development Sales Adjustment:

For each kW of Firm Billing Demand, a credit, if any, determined from time to time pursuant to the Authority's Economic Development Sales Adjustment Clause (EDA-28), or its currently applicable successor clause, if any.

(2) Energy Charge:

Base Energy Charge:

Summer On-Peak kWh @.....$0.0497/kWh

Winter On-Peak kWh @.....$0.0497/kWh

Off-Peak kWh @….....$0.0375/kWh

(a) For all energy taken during the month and classified under the Off- Peak Demand provision, an Off-Peak Energy Premium of $0.02939/kWh shall apply. Such charge shall be in addition to the Off-Peak Base Energy Charges above.

(b) Fuel Adjustment Clause:

For each kWh, the charge per kWh determined for the month pursuant to the Authority's Fuel Adjustment Clause (FAC-28), or its currently applicable successor clause, if any, with "F_b/S_b" and "K" of the formula in said clause being equal to $0.03641/kWh and .10, respectively.

(c) Deferred Cost Recovery Adjustment:

The Authority's Deferred Cost Recovery Adjustment Clause (DCR-28), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(O) Charges Under Applicable Riders:

The monthly charges hereunder shall include the charges for services provided the Customer under any and all applicable riders hereto.

(P) Monthly Facilities Charges:

In the event service to the Customer requires the Authority to provide facilities in addition to, or different from, facilities normally provided by the Authority, and the Authority provides such facilities, the Customer also shall pay the Authority a Monthly Facilities Charge, in addition to all other charges hereunder. Such Monthly Facilities Charge shall be equal to 1.3% of the original installed cost of such facilities.

(Q) Minimum Monthly Bill:

The minimum monthly bill shall consist of the sum of (i) the Monthly Customer Charge, (ii) the Monthly Facilities Charge, if any, (iii) the Monthly Demand Charge for Firm Power Service, and (iv) the minimum monthly charges, if any, determined pursuant to any applicable rider or riders under which the Customer also receives service from the Authority.

(R) Taxes and Other Assessments:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the foregoing monthly rates and charges. The total monthly billing amount hereunder also shall be subject to all other taxes, payments in lieu of taxes, franchise fees, assessments, and surcharges imposed by any governmental authority. In addition, South Carolina sales tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax Commission or its successor.

Section 4. Determination of Demands:

~~(A)~~(S) Firm Billing Demand:

(1) The Firm Billing Demand for each Billing Month shall be greater of (i) On-Peak Measured Demand, or (ii) eighty percent (80%) of the Firm Contract Demand, but no greater than one hundred (100%) of Firm Contract Demand for such Billing Month. If the Customer receives Firm Power only, then the Customer's Firm Billing Demand shall not be less than 1,000 kW.

(2) In the event that, during any Billing Month, the provision of service by the Authority hereunder is interrupted for a period of four (4) or more consecutive hours as a result of an occurrence of one of the circumstances set forth in Section 9(A) of the General Terms and Conditions, the Firm Billing Demand for such Billing Month will be reduced by the proportion which the number of hours of such interruption bears to the total number of hours in the Billing Month.

(3) The Customer's Off-Peak Demand Provision shall refer to the amount, if any, by which (a) the lesser of (i) Off-Peak Measured Demand during that Billing Month or (ii) the Customer's then current Off-Peak Maximum demand exceeds (b) the sum of the Firm Contract Demand hereunder plus the Customer's Contract Demands (if any) under any and all riders hereto and other rate schedules of the Authority, plus the Customer's Excess Firm On-Peak Demand (if any) during that billing month. The Customer's Off-Peak Maximum Demand shall be established at the request of the Customer and modified by the Authority from time to time in recognition of the limitations of the delivery facilities serving the Customer and other limiting considerations on the Authority's system however, in no event shall requested demand exceed 20% of the sum of the Customer's Firm and Interruptible Contract Demand(s). Unless and until the authority shall have agreed in writing to a specific Off-Peak Maximum Demand, it shall be deemed to be equal to the sum of the Firm Contract Demand hereunder plus the Customer's Contract Demand(s) (if any) under any and all riders hereto and other rate schedules of the Authority, exclusive of Nominated of curtailed capacity as provided under L-28-DRB. All energy served under the Off-Peak Demand Provision shall incur charges as described in Section 3(B)(2)(b).

(4) Firm Billing Demand, and the Off-Peak Demand Provision, as described and calculated herein, shall be exclusive of Nominated or curtailed capacity as provided under L-28-DRB, including provisions for Customer's Contract Demand(s) in Section 4(A)(1) and Section 4(A)(3) above.

(T) Measured Demand:

(1) Subject to the applicable provisions, if any, of any rider or riders hereto pursuant to which the Customer also receives service, the Measured Demand for each Billing Month shall be the maximum 30-minute integrated kW demand of the customer during such Billing Month.

(2) The On-Peak Measured Demand for each Billing Month shall be the maximum 30-minute integrated kW demand of the Customer that shall have occurred during the Billing Month during On-Peak Demand Hours. As used herein, On-Peak Demand Hours shall refer to the same as stated in Section 5(A).

(3) The Off-Peak Measured Demand shall be the maximum 30-minute integrated kW demand of the Customer that shall have occurred in the Billing Month at a time other than during On- Peak Demand Hours.

(4) In determining each of the Customer's Measured Demand, On-Peak Measured Demand, and Off-Peak Measured Demand, whenever the Customer's load is unbalanced between phases by more than ten percent (10%), the load on each phase shall be deemed to be equal to the greatest load on any phase. Furthermore, whenever the Customer's load frequently is found to be unbalanced between phases by more than ten percent (10%), the Authority, at its sole option, may require the Customer, at the Customer's expense, to make the changes necessary to correct such condition.

(U) Firm Contract Demand:

(1) Except as otherwise provided herein, the Firm Contract Demand applicable to each Delivery Point during each Billing Month shall be the maximum amount of Firm Power, in kilowatts, that the Customer shall have requested and the Authority shall have agreed to supply during such Billing Month, as evidenced in the Delivery Point Specification Sheet for the Delivery Point that is attached to, and made a part of, the Service Agreement between the Customer and the Authority. During the first twelve (12) months of service to a new Delivery Point, the Authority, at its sole option, may agree to adjust the Customer's Firm Contract Demand on a month-to-month basis and/or to forego the application of the Section 4 (D) here in below, in order to allow the Customer and the Authority an adequate build-up or phase-in of operations; provided, however, that the Authority reserves the right to condition such agreement on such additional terms and conditions as the Authority deems appropriate for the circumstances.

(2) Except as otherwise provided herein or in the General Terms and Conditions, the Customer may reduce its Firm Contract Demand for a Delivery Point, for any twelve-month period and subsequent twelve- month period(s), to not less than 300 kW by providing prior written notice of such reduction to the Authority at least one year prior to the beginning of the first period to which the notice applies; provided, however, that (i) no such reduction shall become effective before the fifth anniversary of service to the Delivery Point, and provided further that (ii) the greatest amounts of such reductions shall be as follows:

(a) For the first twelve-month period to which such notice applies, the maximum reduction shall be the greater of 5,000 kW or 25% of the Firm Contract Demand for such year.

(b) For the second succeeding twelve-month period, the maximum reduction shall be the greater of 10,000 kW or 50% of the Firm Contract Demand for such year.

(c) For the third succeeding twelve-month period, the maximum reduction shall be the greater of 15,000 kW or 75% of the Firm Contract Demand for such year.

(d) For the fourth and subsequent twelve-month period(s), the maximum reduction shall be 100% of the respective Firm Contract Demand(s) for such years.

Notices of such reductions in the Customer's Firm Contract Demand shall be irrevocable once given.

(3) The Customer's Firm Contract Demand, once established or reduced, may be increased only (i) pursuant to the terms of this Rate Schedule or applicable rider(s) hereto under which the Customer also receives service, or (ii) by mutual agreement between the Authority and the Customer evidenced by the execution of a new, revised Delivery Point Specification Sheet for the Delivery Point to which the increase is to apply or (iii) unless by mutual agreement between the Authority and the Customer to auto-ratchet their Firm Power Contract permanently as the Customer's load increases on a monthly basis as determined by their monthly peak demand. The Authority shall be under no obligation to agree to any such increase but shall give good faith consideration to each such request. In such an event, the Authority may require additional, special terms and conditions applicable to service to the Customer to be included in the aforementioned new Delivery Point Specification Sheet.

(4) Notwithstanding any other provisions hereof, in no event shall the Customer's Firm Contract Demand be less than the amount, if any, by which the sum of the Customer's then current contract demands under all applicable riders hereto is less than 1,000 kW.

(V) Excess Demand:

(1) The Customer's Excess On-Peak Billed Demand for each Billing Month shall be the greater of (a) that portion of the Customer's On-Peak Measured Demand for such Billing Month, if any, that exceeds the sum of (i) the Customer's then current Firm and Interruptible Billed Demand hereunder, and, where applicable, (ii) the Customers' Contract Demand(s), if any, under any and all applicable rider or riders to which the Customer also receives service from the Authority, exclusive of L- 28-DRB or its successor.

(2) The Customers Excess Off-Peak Demand for each Billing Month shall be that portion of the Customer's Off-Peak Measured Demand for such Billing Month, if any, that exceeds the sum of the Customer's then-current Off-Peak Maximum Demand and the Excess On-Peak Billed Demand above.

(3) Notwithstanding the foregoing or any other provision of this Rate Schedule or the General Terms and Conditions to the contrary, in the event that, at any time, (i) the Customer's rate of use of electricity at a Delivery Point exceeds the Customer's Maximum Demand applicable at that time, and (ii) the Customer fails to comply promptly with a request by the Authority to reduce such rate of use so as not to exceed such Maximum Demand, the Customer's Firm Contract Demand(s) for such Delivery Point for the current and subsequent Billing Months, shall at the Authority's sole option, be increased, from what it otherwise would have been, by the amount of such excess. In addition, in such event, the Customer shall be liable for any damage to the Authority's facilities caused by such excess. The Customer's Maximum Demand during Peak Demand Hours shall be equal to the sum of (i) the Customer's then current Firm Contract Demand hereunder and, where applicable, (ii) the Customer's then current Contract Demand(s), if any, under applicable riders hereto. The Customer's Maximum Demand in hours other than Peak Demand Hours shall be equal to the Customer's then current Off-Peak Maximum Demand.

(4) Notwithstanding the foregoing or any other provision of this Rate Schedule or the General Terms and Conditions, the Authority shall be under no obligation whatsoever to supply demands in excess of the Customer's aggregate Contract Demand(s), and nothing herein shall be construed as restricting the right of the Authority to take such steps as the Authority may deem necessary, including without limitation complete interruption of service to the Customer, to limit the Customer's demand so as not to exceed the Customer's aggregate Contract Demands.

(W) Excess Reactive Demand:

The Customer's Excess Reactive Demand for each Billing Month shall be the amount, if any, by which the Customer's maximum 30-minute integrated reactive demand, in kilovars (kVAr), during such Billing Month exceeds 48.5% of the Customer's Measured Demand, in kilowatts (kW), for such Billing Month.

Section 5. Determination of On-Peak and Off-Peak Hours:

~~(A)~~(X) Demand

(1) On-Peak Demand Hours

(a) Summer On-Peak Demand Hours shall mean the hours from 1:00 p.m. to 10:00 p.m., Monday through Friday, for the months of May, June, July, August, and September.

(b) Winter On-Peak Demand Hours shall mean the hours from 5:00 a.m. to 9:00 a.m. and from 6:00 p.m. to 10:00 p.m., Monday through Friday, for all other months.

(2) Off-Peak Demand Hours

(a) The Off-Peak Demand Hours are defined as all hours not specified above as On Peak Demand Hours. The Authority may call for additional Off-Peak Demand Hours from time to time based on operational limitations or cost constraints. Additional Off-Peak Demand hours shall be designated at the sole discretion of the Authority.

(Y) Energy

(1) Summer On-Peak kWh are defined as all kWh consumed by the customer during the calendar months of June, July and August from 1 p.m. to 10 p.m. during weekdays (prevailing time).

(2) Winter On-Peak kWh are defined as all kWh consumed by the customer during the calendar months of November, December, January, and February from 5 a.m. to 9 a.m. during weekdays (prevailing time).

(3) Off-Peak kWh are defined as all kWh consumed by the customer during all other hours of the year.

Section 6. Additional Terms and Conditions:

~~(A)~~(Z) Service under this Rate Schedule, including service under all applicable riders hereto, is subject to the then current General Terms and Conditions and the Service Agreement between the Customer and the Authority.

(AA) A customer may have a portion of the customer's electrical energy supplied by customer-owned generation provided the customer is in compliance with Santee Cooper's then-current Standard for Interconnecting Customer-Owned Generation.

(BB) A customer who operates a “Data Center”, meaning a centralized facility used for the management, storage, processing, and dissemination of data and information through the use of computer systems, servers, networking equipment, and related components that has an aggregate monthly maximum demand of greater than 1,000 kW, shall be required to enter into a Service Agreement that includes provisions unique to the Data Center. These unique Data Center provisions may include but are not limited to guarantees for payment for services, cost recovery for investments to provide services, operational requirements, and other elements, all of which will be determined at the Authority’s sole discretion.

Adopted October 30, 2026
Effective for bills rendered on and after February 1, 2028

Supersedes:
Schedule L-27, Effective February 1, 2027

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
General Terms and Conditions
of
Large Power Electric Service

Section 1. Contract For Service

(A) As a condition precedent to the Authority supplying electric service under the Authority's Large Light and Power Rate Schedule L-~~25~~28 and/or any and all riders thereto (collectively, "Schedule L"), to which these General Terms and Conditions are attached and made a part of, the Customer shall execute a Service Agreement in the form hereinafter provided as Exhibit I hereto. When executed by the Customer and the Authority, such Service Agreement, together with Schedule L, these General Terms and Conditions, and applicable notices of Contract Demands accepted by the Authority, shall constitute the entire contract for service between the Authority and the Customer.

(B) In the event of any conflict between these General Terms and Conditions and the provisions of the Service Agreement or Schedule L, the provisions of the Service Agreement or Schedule L shall govern.

(C) Nothing contained in any and all parts of Schedule L, the Service Agreement, and these General Terms and Conditions, shall be construed as affecting in any way the right of the Authority to make changes to any and all parts of such documents as provided by law.

(D) A separate Delivery Point Specification Sheet, in the form hereinafter provided as Exhibit II hereto, shall be prepared and executed by the Authority and the Customer for each Delivery Point at which the Customer is to receive service. Each such Delivery Point Specification Sheet, shall be deemed to be attached to, and made a part of, the Service Agreement between the Customer and the Authority.

(E) As used herein, "Delivery Point" refers to the point or points at which the electrical conductors (including bus bars) of the Authority are connected to the electrical conductors of the Customer or, in the case of service hereunder to a municipal or cooperative wholesale Customer of the Authority, to the conductors of that Customer or a retail customer of wholesale Customer. The Authority shall normally provide one three-phase service at a single voltage at each Delivery Point. Separate supplies for the same Customer at different locations and/or at different voltages shall be considered separate Delivery Points. Multiple Delivery Points shall be separately metered and billed.

Section 2. Conditions of Service

(A) The Authority's agreement to provide electric service on the date specified for electric service to each Delivery Point, subject to proper written notice as set forth in the applicable Rate Schedule, is contingent upon the Authority's ability to acquire, at a sufficient time prior to the date for commencement of such service, the necessary State and Federal approvals and the necessary rights of way and equipment for providing such electric service.

(B) With respect to facilities installed by the Authority to provide electric service to the Customer, the Authority reserves the right to use any available capacity of such facilities not needed for such service to supply other customers of the Authority.

(C) The Authority reserves the right to require the Customer to provide a security deposit or letter of guarantee equivalent to one year’s projected monthly invoices, unless the Customer demonstrates sufficient credit worthiness to the satisfaction of the Authority.

Section 3. Electric Service Provided

(A) The Authority will provide electric service to Customer in the form of unregulated, three-phase alternating current at a frequency of approximately 60 Hertz.

(B) The Authority will provide electric service pursuant to the provisions of Schedule L at the nominal voltage desired by Customer provided such voltage is generally available in the area in which the electric service is desired. For Delivery Points existing on the date these General Terms and Conditions become effective, the nominal voltage supplied shall be the Authority's present nominal delivery voltage at such Delivery Points.

(C) The Authority will provide electric service for each Delivery Point at the nominal voltage specified in the Exhibit II to the Service Agreement for the Delivery Point, unless the Authority notifies the Customer in writing that the voltage will be changed to a specified higher or lower voltage in accordance with usual utility practices. In such cases, the Customer at the Customer's own expense will design, engineer, install, construct or modify, operate, and maintain facilities to such higher or lower voltage.

Section 4. Monthly Billing and Payment

(A) The Authority shall render to the Customer, after the end of each Billing Month, a bill setting forth the charges, as specified in Schedule L, for such Billing Month. "Billing Month" refers to a period between successive meter readings, which shall normally be once per month.

(B) All bills shall be on a net basis, and each such bill shall be due and payable in good funds at the office of the Authority, or at such other place as the Authority may designate, within ten (10) days after the date on which the bill is rendered. If payment is not received within 25 days after the date the bill rendered, the amount of the bill shall be increased on the next bill rendered and on subsequent bills rendered each month thereafter until paid by two percent (2%) of the amount then outstanding including late payment charges. If payment is not made within 30 days after the bill is rendered, the Authority may discontinue service until all past due bills are paid in full. Discontinuance of the service shall not relieve the Customer of any liability for the agreed Minimum Monthly Bill(s) for the period(s) of time service is so discontinued.

Section 5. Metering and Measurement

(A) Power and energy shall be metered by the Authority at, or as if at, each Delivery Point.

(B) Not less frequently than once each year, the Authority shall make periodic tests and inspections of meters installed by it. At the request of the Customer, the Authority shall make additional tests or inspections. Readings of metering instruments found to be in error by more than two percent (2%) either fast or slow will be corrected and credits or debits made to the Customer's account accordingly. Such correction shall apply for a period of not more than 30 days prior to the date of test unless a longer period of inaccuracy can be definitely determined. The Customer shall pay all costs resulting from additional tests requested by the Customer if tests show meters to be accurate within two percent (2%).

(C) The Authority shall be under no obligation to purchase any energy produced by the Customer as a result of generation behind the Authority’s meter, except to the degree required by law or by separate mutual agreement by the Authority.

Section 6. Use of Service

(A) Power shall be used in such manner as will not cause objectionable voltage fluctuations or other electrical disturbances on the Authority's system. If such fluctuations and disturbances become objectionable, the Authority may require the Customer, at the Customer's own expense, to install appropriate corrective equipment. The Authority shall have the right to suspend service to the Customer until such time as the objectionable flow or disturbances have been mitigated by the Customer.

(B) The Service Agreement shall not be assigned by the Customer without approval in writing by the Authority. Service hereunder is exclusively for use by the Customer, and is not to be resold or shared with others. In consideration of the terms of the Service Agreement and these General Terms and Conditions, and in recognition of the fact that the supplying of power and energy from more than one source to the Customer's Facilities may adversely affect safety and the Authority's operations, the Customer agrees not to accept electrical service for said plant operations from any source other than the Authority during the terms of the Service Agreement.

Section 7. New Delivery Points

(A) To establish a new Delivery Point, the Customer must execute with the Authority a new Delivery Point Specification Sheet for the new Delivery Point prior to the date upon which the new Delivery Point is to be placed in service. Such new Delivery Point Specification Sheet shall be attached to, and made a part of, the Service Agreement and shall include any special provisions required for the establishment of the new Delivery Point. The execution of such Delivery Point Specification Sheet shall be a condition precedent to the Authority's supplying electric service to the Delivery Point.

(B) The Authority shall not be obligated to establish any new Delivery Point if it is reasonably determined by the Authority that, consistent with Prudent Utility Practice, the new Delivery Point is not necessary or appropriate for the delivery of power to serve load on the Customer's system.

(C) The Authority shall not be obligated to establish any new Delivery Point if after exercising due diligence the Authority cannot obtain all necessary State and Federal approvals, rights-of-way, and equipment. The Customer shall support all State and Federal filings that the Authority deems necessary (i) for supplying capacity and energy to the new Delivery Point, (ii) for the construction and permitting of the new Delivery Point, and (iii) such other facilities as the Authority deems necessary for the new Delivery Point.

(D) The Customer or potential Customer requesting the establishment of a new Delivery Point shall submit a detailed written request to the Authority specifying the requirements of such Delivery Point.

(E) Except as otherwise provided herein, the Customer is responsible for the installation, operation and maintenance of all necessary poles, lines, substations, transformers, switches, protective equipment, and other equipment (except the Authority's metering equipment) necessary for the establishment of a new Delivery Point, and for all facility rearrangements on the Customer's side of such Delivery Point that are required for the establishment thereof.

(F) Substantial and/or material modifications to an existing Delivery Point shall be deemed to constitute the termination of such Delivery Point and the establishment of a new Delivery Point.

Section 8. Delivery Points and Other Facilities

(A) The service specifications for each Delivery Point shall be as prescribed in the corresponding Delivery Point Specification Sheet.

(B) For each Delivery Point, the Customer shall provide, free of cost to the Authority, a suitable site on the premises for the installation by the Authority of equipment for rendering service hereunder. The Customer shall also provide for the safekeeping of this equipment and shall not permit anyone other than authorized employees and agents of the Customer and employees and agents of the Authority to have access thereto.

(C) The Customer hereby grants to the Authority for the entire term of this contract, free of cost, the right to construct, operate and maintain on property owned, leased or controlled by the Customer, all poles, conductors, appurtenances and equipment whatsoever reasonably necessary or desirable for supplying service hereunder to each Delivery Point. The Authority shall also have all rights of access to said property reasonably necessary or desirable for the aforesaid purposes and the right to remove all or any portion of the Authority's property at any time during the term of this contract or within a reasonable time thereafter. All property, structures and facilities erected by the Authority on property of the Customer are recognized and agreed by the parties to be removable trade fixtures, which shall be and remain personal property of the Authority whether affixed to the realty or not.

(D) Employees of the Authority shall be allowed access to the service installation site at all reasonable hours for the purpose of reading the metering instruments, inspecting the property of the Authority, removing such property, and for other purposes incident to the supplying of service to the Customer.

(E) All electrical facilities used or constructed by the Customer must conform to accepted modern practice and to applicable state and local requirements and must conform to the requirements of the National Electrical Safety Code and National Electrical Code.

(F) All facilities on the Customer's side of each Delivery Point shall be considered the system of the Customer, shall be paid for by the Customer, and shall be installed, operated, and maintained by the Customer at the Customer's expense; provided, that (i) the Authority's metering equipment, if any, located on the Customer's side of a Delivery Point will be owned, installed, operated, and maintained by the Authority; and (ii) the Authority shall have the right, at the Authority's option, to install and/or maintain such other facilities on Customer's side of a Delivery Point as the Authority may elect in the interests of system reliability.

(G) The Customer shall not utilize, or allow to be utilized, any equipment, appliance, or device that tends to unreasonably adversely affect the system of the Authority. The Customer shall maintain a reasonable electrical balance between the phases at each Delivery Point.

(H) The Customer shall install and maintain suitable protective devices on the Customer's system in order to afford reasonably adequate protection to the facilities of the Authority against adverse conditions or disturbances originating on Customer's system. Such protective devices shall be in accordance with the applicable industry standards relating to such equipment and with such other requirements as the Authority may reasonably deem necessary.

(I) The Authority shall install, own, operate, and maintain all lines and equipment located on the Authority's side of each Delivery Point, as well as the meter and metering equipment and, if applicable, any backup meter and metering equipment that may, at the Authority's option, be located on Customer's side of each Delivery Point. In such cases, Customer shall provide a location, acceptable to the Authority, for the installation of such metering equipment.

(J) In the event that the Customer requests the Authority to supply electricity in a manner requiring facilities in addition to or different from those normally provided by the Authority, the Authority will provide such facilities on the Authority's side of the Delivery Point, if practical to do so, provided the following conditions are met and a new Delivery Point Specification Sheet for such Delivery Point is executed to reflect these conditions:

(1) The Customer requesting the facilities shall submit a detailed written request to the Authority specifying the type and kind of facilities;

(2) The facilities are of a kind and type used by, or acceptable to, the Authority and are, installed in a place and in a manner acceptable to the Authority; and

(3) The Customer agrees, in the Delivery Point Specification Sheet for the subject Delivery Point, to pay to the Authority the cost of the facilities prior to their installation or, at the Authority's sole option, appropriate Monthly Facilities Charges in lieu thereof, in addition to the other charges recoverable under Schedule L.

(4) Meters and metering related equipment will be sized according to On-Peak Contract Demand, as specified by customer. Costs associated with metering and metering related equipment required to appropriately measure demand in excess of On-Peak Contract Demand will be the responsibility of the Customer. The Authority, as its sole option, may collect costs associated with meters and metering equipment, or upgrades associated therewith, within the appropriate Monthly Facilities Charge.

(K) In the event that the Customer's contract demand(s) under Schedule L (including any applicable riders thereto) is (are) reduced, nothing herein shall be construed as restricting the right of the Authority to change or reduce accordingly the capacity of the Authority's facilities serving the Customer, or establish an appropriate facilities charge per section “Monthly Facilities” to keep the excess facilities in service at the Customer’s request.

(L) The Delivery Point Specification Sheet for each Delivery Point shall set forth appropriate provisions concerning the installation and maintenance of the Delivery Point and shall provide for adequate compensation to the Authority on termination of the Delivery Point by the Customer.

Section 9. Interruption of Service

(A) The Authority will make reasonable provisions to ensure satisfactory and continuous service but does not guarantee a continuous supply of electrical energy and shall not be liable for damage occasioned by interruptions of service or failure to commence delivery caused by an act of God, or the public enemy, or for any cause reasonably beyond the Authority's control, including, but not limited to, the failure or breakdown of generating or transmitting facilities, floods, fire, strikes or action or order of any agency having jurisdiction over the premises, or for interruptions that the Authority deems necessary for the inspection of, repair to, or changes to the Authority's facilities.

(B) Nothing herein shall be construed as restricting in any way the Authority's right to interrupt service to the Customer as the Authority may deem necessary or appropriate to facilitate inspection of, repair to, or changes to the Authority's facilities consistent with Prudent Utility Practice; provided, however, that the Authority shall use its reasonable best efforts, when practicable, to provide the Customer with advance notice of such interruptions and to coordinate with the Customer the times of such interruptions. In any event, failure of the Authority and the Customer to agree upon the time of such an interruption shall not restrict the Authority from proceeding therewith as the Authority deems necessary.

(C) The Customer shall provide written notification to the Authority immediately of any defects, trouble or accident which may in any way affect the delivery of power by the Authority to the Customer.

(D) Notwithstanding any provisions of Schedule L to the contrary, the Customer shall not be liable for any charges under this Schedule for any period during which he is unable to accept electric service due to strikes, fire, floods, or act of God or the public enemy.

(E) Both the Customer and the Authority shall use all due diligence in removing any causes which prevent the delivery or use of electrical power and energy hereunder.

(F) Any claims against the Authority resulting from an interruption of service shall be governed by the terms, conditions and limitations of the South Carolina Tort Claims Act, and any recovery in such claim shall not include indirect or consequential damages.

Section 10. Indemnity

All electrical power and energy provided for hereunder shall be the property of the Customer upon passing the Delivery Point(s) and the Customer shall have sole responsibility for the use, misuse or presence of said power and energy on the Customer's side of the Delivery Point(s). The Customer will indemnify and hold the Authority harmless from all claims, loss or expense arising from, or in any way connected with, the presence, use or misuse of electrical power and energy on the Customer's side of the Delivery Point(s).

Section 11. Determination of Contract Demands

The maximum amount, or amounts, of electric power and energy that the Authority agrees to sell, and that the Customer agrees to purchase at each Delivery Point (the Customer's "Contract Demand(s)") initially shall be set forth in the Delivery Point Specification Sheet for such Delivery Point. The initial establishment of, and subsequent changes to, such Contract Demand(s) shall be made only pursuant to the applicable provisions of Schedule L; provided, however, that the Authority reserves the right to require, for any Customer or potential Customer having a load of greater than 100,000 kW, notice requirements for changes in that Customer's Contract Demands(s) longer than those set forth in Schedule L.

Section 12. Term of Contract

(A) The Service Agreement, terminating on its effective date all prior agreements between the parties, shall become effective on the date specified therein, and shall remain in effect for an initial term of five (5) years, and thereafter for additional terms of two (2) years such, unless terminated by written notice of such intention from either party to the other at least one (1) year prior to the expiration date of the initial term or subsequent term; provided, however, that in no event shall the Service Agreement expire prior to (i) the expiration of the initial term as outlined above, and (ii) the reduction of the Customer's Contract Demand(s) to zero in the manner or manners specified in Schedule L. Nothing herein contained shall in any way bar the right of the Authority to collect any sums due at the termination of the prior agreements.

If the Customer discontinues operations prior to the expiration of the initial term of the Service Agreement, or any subsequent term, or defaults under this Service Agreement in any respect and the Authority terminates the Service Agreement as a result of such default, the Customer agrees to pay to the Authority, on demand, a sum equal to the cumulative total of the Minimum Monthly Bills, as determined under Schedule L, for the remainder of the term of the Service Agreement, or any subsequent term.

(B) "Contract Year" shall be a twelve-month period beginning on the earlier of (i) the anniversary of the date service is initiated or (ii) the anniversary of the effective date of the Service Agreement.

(C) Schedule L and these General Terms and Conditions may be amended or revised by the Authority from time to time, in whole or in part, to reflect changed conditions, and when so amended or revised shall become effective as to all customers receiving service hereunder.

Section 13. Waiver

Any failure at any time by the Authority or the Customer to enforce a provision of Schedule L, these General Terms and Conditions, or the Service Agreement, shall not constitute a waiver by such party of said provision.

Section 14. Other Contracts

(A) Notwithstanding any other provision of Schedule L or these General Terms and Conditions to the contrary, an existing contract between the Authority and a Customer for the provision of service to such Customer pursuant to the Authority's Large Light and Power Rate Schedule that is in effect on the effective date of these General Terms and Conditions shall continue in full force and effect until its expiration. Such existing contract shall be deemed to constitute the Service Agreement between the Customer and the Authority hereunder until its expiration. In the event any provision of these General Terms and Conditions or Schedule L conflicts with a provision of such existing contract, the provision of the contract shall prevail.

(B) Upon the expiration of an existing contract between a Customer and the Authority, as described in the foregoing paragraph, continued service to such Customer shall be wholly subject to Schedule L and these Terms and Conditions.

(C) The establishment of a new Delivery Point, or the substantial modification of an existing Delivery Point, for a Customer having an existing contract, as described in the foregoing two paragraphs, shall require the termination of such existing contract and the execution of a new Service Agreement of the form specified in Exhibit I hereto.

(D) The terms and conditions of service to a Customer at a Delivery Point or Delivery Points under any rate schedule(s) or contract(s) other than Schedule L shall be unaffected by the terms of Schedule L and these General Terms and Conditions and shall be governed solely by the terms of such other rate schedule(s) or contract(s). The terms and conditions and service to each Delivery Point pursuant to Schedule L shall be governed solely by the provisions of Schedule L and these General Terms and Conditions and shall be unaffected by service, if any, to a Delivery Point or Delivery Points under any other rate schedule(s) or contract(s) between the Customer and the Authority.

(E) Acceptance of service under Schedule L without the benefit of an executed Service Agreement or another formal, written contract between the Customer and the Authority will bind the Customer to all terms and conditions of Schedule L and these General Terms and Conditions the same as if a formal written contract had been executed. In such event, all obligations hereunder shall begin on the date of such acceptance of service and shall continue for an initial term of five (5) years and thereafter for additional terms of two (2) years each, unless and until terminated at the end of such initial term or any additional term by no less than one (1) year's advance written notice of termination from either party to the other.

Adopted October 30, 2026
Effective for bills rendered on and after February 1, 2028

Supersedes:
Schedule L-27, Attachment A, Effective February 1, 2027

Exhibit I

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
SERVICE AGREEMENT FOR LARGE POWER ELECTRIC SERVICE

This Agreement made and entered in this_____day of_____, 20 , by and between the South Carolina Public Service Authority, hereinafter referred to as "the Authority", and _____, hereinafter referred to as the "Customer."

W I T N E S S E T H:

That in consideration of the mutual covenants and agreements herein contained, the Authority and the Customer covenant and agree with each other as follows:

1. The Authority shall sell and deliver to the Customer, and the Customer shall purchase and receive from the Authority, the Customer's full requirements for electric service at the Delivery Point(s) specified in the respective Delivery Point Specification Sheets attached to this Service Agreement. Each such Delivery Point Specification Sheet shall, upon its execution, be a part of this Service Agreement, and shall include the service specifications for the provision of service at the corresponding Delivery Point.

2. A change in the service specifications at a Delivery Point shall require a new Delivery Point Specification Sheet to be executed to replace the previous Delivery Point Specification Sheet for that Delivery Point.

3. This Service Agreement adopts and incorporates by reference all of the provisions of the Authority's Large Light and Power Rate Schedule L-~~25~~28 and all riders thereto (collectively, "Schedule L"), and its associated General Terms and Conditions, as such Schedule L and General Terms and Conditions may be changed from time to time.

4. The Customer shall pay the Authority monthly for electric service rendered hereunder pursuant to the applicable Rate Schedule and in accordance with the billing and payment provisions of Schedule L and the General Terms and Conditions.

5. This Service Agreement may not be assigned by either Party without the prior written consent of the other Party, provided, however, such consent shall not be unreasonably withheld.

6. If any provision of this Service Agreement is inconsistent with any provision of any applicable rate schedule or associated riders, the provisions of this Service Agreement shall prevail.

7. Subject to the provisions hereinbefore contained, this contract shall be binding upon and inure to the benefit of the successors and assigns of the parties hereto.

IN WITNESS WHEREOF, the Authority and the Customer have caused this Service Agreement for the Large Power Electric Service to be executed in duplicate in their names by their respective duly authorized officials, as of the day and year first above written.

ATTEST: **SOUTH CAROLINA PUBLIC SERVICE AUTHORITY**

BY: _____ **BY:** _____

ATTEST: _____**(CUSTOMER)**

BY: _____ **BY:** _____

Exhibit II

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
SERVICE AGREEMENT FOR LARGE POWER ELECTRIC SERVICE
DELIVERY POINT SPECIFICATION SHEET

1. Electric Service Supplied to:

2. Delivery Point Information:

   (a) Name:
   (b) Description:
   (c) Location:

3. Original Effective Date of Delivery Point:

4. Effective Date of this Specification Sheet:

5. Contract Demand(s):

   (a) Firm Power Contract Demand:
   (b) Interruptible Power Contract Demand:
   (c) Economy Power Contract Demand:
   (d) Standby Power Contract Demand:
   (e) Demand Response Buy Back Demand:

6. Electric Service Supplied:_____volts (nominal)_____Phase

7. Metering Data:

   (a) Metered Voltage:
   (b) Location:
   (c) Compensation:

8. Provisions for Special Facilities or Conditions:

IN WITNESS WHEREOF, the Authority and the Customer have each caused this Delivery Point Specification Sheet, which is to be incorporated into the Service Agreement for Large Power Electric Service, dated_____, to be executed in their names by their respective duly authorized officials on this day of_____, 20 .

ATTEST: **SOUTH CAROLINA PUBLIC SERVICE AUTHORITY**

BY: _____ **BY:** _____

ATTEST: _____**(CUSTOMER)**

BY: _____ **BY:** _____

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
LARGE LIGHT AND POWER
INTERRUPTIBLE SERVICE
RIDER L-28-I

Section 1. Availability:

(A) Service hereunder, "Interruptible Power", is available to Customers meeting the availability requirements of the Authority's Large Light and Power Rate Schedule L-28 or its successor (hereinafter, "Schedule L"), to which this Rider L-28-I is attached and made a part of. In addition, service hereunder shall be available only to specified Delivery Points upon a prior written agreement between the Authority and the Customer with respect to each such Delivery Point, in the form of an appropriate Delivery Point Specification Sheet attached to the Service Agreement between the Customer and the Authority.

(B) In order to receive service under this Rider L-28-I, the sum of the Customer's Contract Demands under this Rider L-28-I plus the Customer's Firm Contract Demand must equal or exceed 1,000 kW.

(C) The total amount of Interruptible Power available to all customers changes from time to time and the availability of such power hereunder is strictly subject to the provisions of this Rider L-28-I, including, without limitation, Section 4(B)(4) herein below. As of January 1, 2012, the Authority has determined that Interruptible Power service will be made available to existing customers under contract and additional qualifying customers on a “first come first served” basis up to a maximum aggregate amount based on the Authority’s reserve requirement.

Section 2. Character of Service:

(A) Interruptible Power hereunder shall be electrical power and energy of the same general characteristics as described in Schedule L that (i) is in excess of Firm Power purchased by the Customer under Schedule L and (ii) is interruptible or curtailable by the Authority in accordance with the following terms of this Rider.

(B) Curtailments by the Authority

(1) The Authority shall have the right, at any time or times and for any reason or reasons, to interrupt or call for curtailment of all or part of the Interruptible Power in response to an Emergency Event. As used herein, an “Emergency Event” means a condition on the Authority’s system in which, in the sole judgment of the Authority’s System Controller, action is required to maintain compliance with approved Reliability Standards or there is an imminent danger of deterioration of service to firm customers, voltage collapse, or damage to a part of the system.

(2) The Authority shall have the right, at any time or times and for any reason or reasons, to interrupt or call for curtailment of all or part of the Interruptible power in response to market or system conditions, hereinafter “Economic Curtailments”, not deemed Emergency Events. Such Economic Curtailments shall not exceed 250 hours, nor occur in more than 60 days, in any calendar year and, provided further, that the number of such Economic Curtailments shall not exceed two (2) in any calendar day or 72 hours in any calendar week (Monday through Sunday.) Electrical power and energy purchased by the Customer pursuant to this section shall be classified as "Secondary Power".

(a) At any time or times during the months of January, February, and December, the Authority reserves the right to curtail customers for not longer than 18 aggregate hours in any calendar day.

(b) At any time or times during all other months, the Authority reserves the right to curtail customers for not longer than 12 aggregate hours in any calendar day.

(c) In order to receive Secondary Power at a delivery point during an hour, the Customer shall respond to the Authority's notification for curtailment within a period of time to be established by the Authority, following such notice. Such responses shall include the amount of Secondary Power the Customer requests and is willing to receive during the curtailment, subject to its availability. The Authority, at its option, may respond to and confirm agreement to the Customer's request or may not respond further, in which event such confirmation and agreement shall be deemed to have been given.

(3) The Authority shall establish and maintain operational guidelines which shall state the conditions and circumstances under which calls for curtailments may be made. Such operational guidelines shall be published, and available for review, at the Authority's offices.

(4) When the Authority wishes to interrupt or curtail the Customer's Interruptible Power as provided herein, the Authority shall give notice thereof to the Customer by telephone or by such other means as the Authority may from time to time designate. The Customer shall designate a representative that will be responsible for providing and updating contact information to the Authority's system as needed. Each such notice shall specify a demand level, which may be zero, to which the Customer's use of Interruptible Power is to be limited and the time period (hereinafter, a "Curtailment Period") to which such limitation is to apply. After receiving such a notice, the Customer shall, except as otherwise provided herein, limit the Customer's use of Interruptible Power during the Curtailment Period to which the notice applies, to the level specified by the Authority. Each such notice shall be deemed received by the Customer if the Authority shall have issued or attempted to issue that notice.

(5) The Authority will use reasonable efforts to give as much advance notice as practicable of probable curtailments when circumstances permit. The final scheduling of curtailments by the Authority will be postponed as long as practicable in order to minimize their occurrence and duration. Each notice issued by the Authority may be withdrawn or modified prior to the beginning of the potential Curtailment Period to which it applies. Such withdrawal or modifications shall be issued to the Customer by the same means as the original notices. Notices, if and to the extent so modified, shall be deemed to establish final Curtailment Periods and demand limitations. Notices withdrawn prior to the beginning of their respective Curtailment Period shall be without any further force or effect.

(6) After a notice of curtailment shall have been issued by the Authority, the Customer shall have the right to exceed the demand limitation set forth in the notice if, and only if, (i) the Customer makes a request to do so pursuant to the timetable established for the Curtailment Period to which the notice applies and the Authority, in its sole judgment, determines that it can supply the requested excess, and (ii) the Customer agrees to pay for such excess at the price(s) quoted by the Authority in response to such request. The Authority shall designate a representative to whom such requests should be directed, and the Customer shall designate a representative(s) of the Customer who is authorized to make such requests and issue such agreements.

(7) All power and energy used by the Customer during an Emergency Event Curtailment Period in excess of the demand limitation set forth in the Authority's notice for such Curtailment Period that is not classified as Secondary Power shall be classified as Excess Power; provided, however, that the Authority shall be under no obligation whatsoever to furnish such Excess Power.

Section 3. Monthly Rates and Charges:

For all Interruptible Power provided hereunder, the monthly charge shall consist of the following charges:

(A) Interruptible Power:

For all services provided hereunder other than Secondary Power and Excess Power:

(1) Monthly Demand Charge:

(a) All kW of Interruptible Billing Demand @.....$10.44/kW

(b) Demand Sales Adjustment:

For each kW of Interruptible Billing Demand, a charge or credit, if any, determined from time to time pursuant to the Authority's Demand Sales Adjustment Clause DSC-28, or its currently applicable successor clause, if any.

(c) Economic Development Sales Adjustment:

For each kW of Firm Billing Demand, a credit, if any, determined from time to time pursuant to the Authority's Economic Development Sales Adjustment Clause EDA-28, or its currently applicable successor clause, if any.

(2) Monthly Energy Charge:

Base Energy Charge:

On-Peak kWh @.....$0.0497/kWh

Off-Peak kWh @.....$0.0375/kWh

(a) Fuel Adjustment Charge:

For each kWh, the charge or credit per kWh determined for the month pursuant to the Authority's Fuel Adjustment Clause (FAC-28), or its successor clause, with "F_b/S_b" and "K" of the formula in said clause being equal to $0.03641/kWh and .10, respectively.

(b) Deferred Cost Recovery Adjustment:

The Authority's Deferred Cost Recovery Adjustment Clause (DCR-28), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(B) Secondary Power:

(1) The price for Secondary Power used by the Customer in each Curtailment Period shall be the price quoted by the Authority for such power and energy as hereinabove described. Each such quotation shall be based on the Authority's reasonable best estimate of its incremental costs of supplying such Secondary Power, plus a margin of 13.10% above the Authority's incremental costs.

(2) The price for Secondary Power usage that exceeds the amount requested and agreed upon by the Authority through Section 2(B)(2)(C) shall be the price quoted by the Authority for such power and energy times 150%. In the event that the Authority determines the Secondary Power price for the hour does not sufficiently recover the costs to serve such excess power, the Authority reserves the right to charge 150% of the Authority's best reasonable estimate of the actual incremental cost to serve. Such a decision shall be at the sole discretion of the Authority.

(C) Excess Power:

The price for Excess Power used by the Customer in each Emergency Event Curtailment Interruption Period as defined in Section 2(B)(1) shall be 150% of the Authority's reasonable best estimate of its incremental cost (including opportunity costs) of supplying such Excess Power. Such incremental costs may include both demand-related and energy-related costs.

In addition, whenever the Customer shall have used Excess Power during an Emergency Event Curtailment Period as defined in Section 2(B)(1), the provisions of Section 4(C) below shall apply.

Section 4. Determination of Demands:

(A) Interruptible Billing Demand

The Customer's Interruptible Billing Demand for each Billing Month shall be the amount, if any, by which the Customer's Measured On-Peak Demand for such month, determined pursuant to Section 4(B) of Schedule L, exceeds the Customer's then-current Firm Billed Demand, under Schedule L, however, that in no event shall such Interruptible Billing Demand be (i) greater than 100% of the interruptible contract demand or (ii) less than 80 percent (80%) of the sum of the Customer's then-current Firm and Interruptible Contract Demand less Firm Billed Demand.

As used in Section 4(A) only, Firm Billed Demand shall include an adjustment for energy billed under Section 3(B)(2)(a) of Schedule L. Such adjustment shall be calculated monthly utilizing the following formula:

*Off-Peak Demand = (Off-Peak Energy / Off-Peak Hours) * 1.5*

Where Off-Peak Energy means all energy billed under Section 3(B)(2)(B) of Schedule L for the previous month and Off-Peak Hours means the total number of Off-Peak demand hours for the previous month under Section 5(A)(2) of Schedule L.

(B) Interruptible Contract Demand

(1) Except as otherwise provided herein, the Customer's Interruptible Contract Demand shall be the maximum amount of Interruptible Power, in kilowatts, that the Customer has requested and the Authority has agreed to supply, as evidenced in the Delivery Point Specification Sheet for which the Delivery Point that is attached to, and a part of, the Service Agreement between the Customer and the Authority.

(2) The Customer may reduce its Interruptible Contract Demand for a Delivery Point, for any twelve-month period and subsequent twelve-month periods, by providing prior written notice of such reduction to the Authority at least one year prior to the beginning of the first period to which the notice applies; provided, however, that (i) no such reduction shall become effective before the fifth anniversary of the Service Agreement between the Customer and the Authority, and provided further that (ii) the greatest amounts of such reductions shall be as follows:

(a) For the first twelve-month period to which such notice applies, the maximum reduction shall be the greater of 5,000 kW or 25% of the Interruptible Contract Demand for such year.

(b) For the second succeeding twelve-month period to which such notice applies, the maximum reduction shall be the greater of 10,000 kW or 50% of the Interruptible Contract Demand for such year.

(c) For the third succeeding twelve-month period to which such notice applies, the maximum reduction shall be the greater of 15,000 kW or 75% of the Interruptible Contract Demand for such year.

(d) For the fourth and subsequent twelve-month periods to which such notice applies, the maximum reduction shall be 100% of the respective Interruptible Contract Demand(s) for such years.

Notices of such reductions in the Customer's Interruptible Contract Demand shall be irrevocable once given.

(3) The Customer's Interruptible Contract Demand, once established or reduced, may be increased only by mutual agreement between the Authority and the Customer evidenced by the execution of a new, revised Delivery Point Specification Sheet for the Delivery Point to which the increase is to apply. The Authority shall be under no obligation to agree to any such increase but shall give good faith consideration to each such request. In such an event, the Authority may require additional special terms and conditions applicable to service to the Customer be included in the aforementioned new Delivery Point Specification Sheet.

(4) The total amount of Interruptible Power available for sale to all customers changes from time to time. In initially determining the amount of Interruptible Power, if any, to provide a Customer and/or in determining the amount, if any, by which a Customer's Interruptible Contract Demand may be increased, the Authority shall take into account the total amount of such Interruptible Power it reasonably expects to be available and its prior commitments for sales of such power. If, and to the extent that, the Authority thus determines it can make additional Interruptible Power available to new Customers and to existing Customers, the Authority shall do so on a first-come, first-served basis, in accordance with the stated limit of Interruptible Power specified in Section 1(C) herein.

(C) Excess Demands

(1) ~~In~~If the ~~event the Customer's~~Customer's use of service during any Emergency Event Curtailment Period exceeds the demand level established by the Authority for such Curtailment Period, the ~~Customer's~~amount by which the Customer's demand exceeds such level shall be used solely for billing purposes to increase the Customer's Firm Billing Demand and to reduce the Customer's Interruptible ~~Contract Demand shall be reduced, and the Customer's Firm Contract Demand~~Billing Demand ~~shall be increased,~~ by the greatest 30-~~-~~minute integrated ~~demand of such~~ excess~~. In such event, such reduction and such increase each~~ demand. Such billing adjustments shall apply for the current Billing Month and the subsequent eleven (11) Billing Months. These adjustments shall not modify the Customer's Firm Contract Demand or Interruptible Contract Demand, nor shall the excess load be treated as Firm Power for operational or planning purposes.

(2) Notwithstanding the foregoing or any other provision of this Rider L-~~27~~28-I, Schedule L, or the General Terms and Conditions attached thereto, the Authority shall be under no obligation whatsoever to supply demands in excess of the demand level established by the Authority during a Curtailment Period, and nothing herein shall be construed as restricting the right of the Authority to take such steps as the Authority may deem necessary, including without limitation complete interruption of service to the Customer, to limit the Customer's demand so as not to exceed such demand level.

Section 5. Other Terms and Conditions:

Service under this Rider L-28-I is subject to the terms of the current Schedule L, the current General Terms and Conditions attached thereto, and the Service Agreement between the Customer and the Authority.

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Effective for service rendered on and after February 1, 2028

Supersedes:
Schedule L-27-I, Effective February 1, 2027

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
LARGE LIGHT AND POWER
ECONOMY POWER SERVICE
RIDER L-28-EP

Section 1. Availability and Applicability:

(A) Service hereunder, "Economy Power," shall be available to customers meeting the availability requirements of the Authority's Large Light and Power Rate Schedule L-~~27~~28 or its successor (hereinafter, "Schedule L"), to which this Rider L-28-EP is attached and made a part of. In addition, service hereunder shall be available only to specified Delivery Points upon a prior written agreement between the Authority and the Customer with respect to each such Delivery Point, in the form of an appropriate Delivery Point Specification Sheet attached to the Service Agreement between the Customer and the Authority.

(B) In order to receive service under this Rider L-28-EP, the sum of the Customer's Contract Demands under this Rider L-28-EP plus the sum of the Customer's Firm Contract Demand and Interruptible Contract Demand must equal or exceed 2,000 kW.

Section 2. Character of Service:

(A) Economy Power hereunder shall consist of the supply of electric power and energy, of the same general characteristics as described in Schedule L, that the Authority may from time to time, in its sole discretion, determine to be available from the Authority's resources (including the Authority's arrangements with other utilities) in excess of the power and energy requirements of the Authority's other customers.

(B) The Authority shall use good faith efforts to notify the Customer of the availability of Economy Power in each clock hour prior to the beginning of such hour through a means established by the Authority from time to time. With each such notification, the Authority also shall supply the Customer with a quotation of the Economy Energy Price, in cents per kilowatt hour, applicable to Economy Power during the hour to which the notification applies.

(C) In order to receive Economy Power at a Delivery Point during an hour, the Customer shall respond to the Authority's notification for such hour within a period of time, to be established by the Authority, following such notice. Such response shall include the amount of Economy Power the Customer requests and is willing to receive in the applicable hour, subject to its availability. The Authority, at its option, may respond to confirm agreement to the Customer's request or may not respond further, in which event such confirmation and agreement shall be deemed to have been given.

(D) The Authority shall use its reasonable best efforts, but shall be under no obligation whatsoever, to provide periodic estimates of the expected availability and price of Economy Power for upcoming hours and upcoming days. However, such estimates shall be estimates for preliminary planning purposes only, shall be subject to change without notice, and shall have no force or effect. To facilitate the Authority's planning and the aforementioned estimates, the Customer, at the request of the Authority, shall promptly provide the Authority with the Customer's best reasonable estimate of the Customer's requirements for Economy Power in upcoming hours and days. However, such estimates shall be for preliminary planning purposes only, shall be subject to change without notice, and shall have no force or effect.

(E) As used herein, "Scheduled Economy Energy" shall, for any hour, be the amount, if any, of Economy Power scheduled for delivery to the Customer during such hour pursuant to this Rider L-28-EP. "Delivered Economy Energy", for any hour or half-hour, shall be the amount, if any, by which the metered deliveries of power and energy to the Customer in such hour or half-hour exceed the sum of (i) the Customer's then-current Firm Contract Demand under Schedule L, and (ii) the Customer's then current Interruptible Contract Demand, if any, pursuant to Rider L-28-I, but in no event greater than the Customer's then current Economy Power Contract Demand hereunder.

(F) All power and energy used by the Customer during a Curtailment Period in excess of the demand limitation set forth in the Authority's notice for such Curtailment Period identified in Section 4 (B)(2) shall be classified as Excess Economy Power; provided, however, that the Authority shall be under no obligation whatsoever to furnish such Excess Economy Power.

Section 3. Monthly Rates and Charges

Charges to the Customer for Economy Power hereunder shall be equal to the sum of (i) the Monthly Customer Charge, (ii) the Monthly Reservation Charge, (iii) the Monthly Energy Charge, and (iv) the Monthly Excess Economy Power Demand Charge, all as set forth below:

(A) Monthly Customer Charge

The Monthly Customer Charge hereunder shall be $1,000.00 per month for each Billing Month.

(B) Monthly Reservation Charge

The Monthly Reservation Charge hereunder shall be equal to the Customer's Economy Power Contract Demand for such Billing Month, in kilowatts, times $4.49 per kilowatt.

(C) Monthly Energy Charge

The Monthly Energy Charge hereunder shall be the aggregate sum of all applicable Hourly Energy Charges during the Billing Month. Each such Hourly Energy Charge shall be the sum of (1), (2), and (3) below for such hour:

(1) The amount, if any, of Delivered Economy Energy up to the amount of Scheduled Economy Energy for the hour times the Economy Energy Price for that hour;

(2) Overscheduling charges shall equal the amount, if any, by which the Customer's Delivered Economy Energy for the hour was less than 90% of the Customer's Scheduled Economy Energy for the hour, times the Capital Improvement Fund and generation-related charges in the Economy Energy Price as stated in Section 3(C)(3) below; and

(3) Under scheduling charges shall equal the amount, if any, by which the Customer's Delivered Economy Energy for the hour exceeded the Customer's Scheduled Economy Energy for the hour, times 150% of the Economy Energy Price for the hour. In the event that the Authority determines the Economy Energy Price for the hour does not sufficiently recover the costs to serve such excess power, the Authority reserves the right to charge 150% of the Authority's best reasonable estimate of the actual incremental cost to serve. Such a decision shall be at the sole discretion of the Authority.

In addition, whenever the Customer shall have used Excess Economy Power during a Curtailment Period, the provisions of Section 4 (B) below shall apply.

For each hour, the aforementioned Economy Energy Price applicable to Economy Power hereunder shall be the price quoted by the Authority for the hour pursuant to Section 2 hereof. For each hour, such Economy Energy Price shall be the greater of (i) the Authority's Incremental Energy Cost, plus markups to include contributions to the Capital Improvement Fund, transmission losses, and generation-related charges, or (ii) the price at which the Authority could have sold such Economy Power to another utility or utilities, based on actual quotes from such other utility or utilities. Such Incremental Energy Cost shall be the Authority's best reasonable estimate of its out-of-pocket, incremental cost of producing Economy Power during such hour, as determined in accordance with usual utility practice. In no event shall the final Economy Energy Price quoted by the Authority for an hour be subject to after-the-fact adjustment except as allowed in this.

For the purposes of the L-28-EP Economy Energy Price, contributions to generation-related charges shall equal $9.39/MWh.

For the purposes of the L-28-EP Economy Energy Price, contributions to the Capital Improvement Fund and transmission losses shall equal the Authority's Incremental Energy Cost times a factor of 0.1310. Such charges may be modified from time-to-time.

(D) Monthly Excess Economy Power Demand Charge

The Monthly Excess Economy Power Demand Charge hereunder shall be equal to (i) the greatest 30-minute integrated kW demand of Excess Economy Power, multiplied by (ii) six (6) times the sum of the per-kW rates for the Firm Base Demand Charge and the Excess Demand Charge specified in Schedule L.

(E) Optional Charge(s)

From time to time, at its sole discretion, the Authority may elect to offer customers served under this Rider pricing alternatives. The Optional Charge(s) hereunder shall be set forth along with the terms and conditions of each alternative in writing. The Customer, at its sole discretion, shall have the choice of receiving any portion of Economy Energy under the Optional Charge(s).

Section 4. Determination of Demands

(A) Economy Power Contract Demand

(1) The Customer's Economy Power Contract Demand for each Delivery Point shall be established initially by mutual agreement of the Authority and the Customer, as evidenced in the Delivery Point Specification Sheet for the Delivery Point that is attached to, and a part of, the Service Agreement between the Customer and the Authority.

(2) The Customer's Economy Power Contract Demand may be unilaterally reduced by the Customer, in whole or in part, such reduction to become effective at the beginning of a Billing Month specified by the Customer if, and only if, the Customer shall have provided the Authority with at least 24 months prior written notice of such reduction. Notices of such reductions in the Customer's Economy Power Contract Demand shall be irrevocable once given.

(3) The Customer's Economy Power Contract Demand, once established or reduced, may be increased only (i) pursuant to the terms of this Rider L-28-EP, or (ii) by mutual agreement between the Authority and the Customer evidenced by the execution of a new, revised Delivery Point Specification Sheet for the Delivery Point to which the increase is to apply. The Authority shall be under no obligation to agree to any such increase but shall give good faith consideration to each such request. In such an event, the Authority may require that additional, special terms and conditions applicable to service to the Customer be included in the aforementioned new Delivery Point Specification Sheet.

(B) Excess Demands

(1) The amount of Economy Power requested by the Customer in an hour shall be subject to pro rata reduction in the event the Authority determines, in its sole judgment, the aggregate amount of Economy Power so requested by the Customer and all other such customers exceeds the total amount available for such hour. In such event, the Authority shall so notify the Customer prior to the beginning of such hour, and the prorated amount requested by the Customer shall be deemed to supersede the Customer's prior request and shall be deemed to constitute the agreed-upon amount of Economy Power for delivery to the Customer's Delivery Point for that hour, unless the Customer, prior to the beginning of the hour, withdraws its request altogether after receiving such notice from the Authority.

(a) Notwithstanding any other provision of this Rider L-28-EP or Schedule L to the contrary, the Authority shall be able to call for partial or complete curtailment of receipt of Economy Power by the Customer at any time that the Authority, in its sole judgment, determines that (i) such Economy Power is no longer available and that continued use thereof by the Customer will adversely affect service to the Authority's other customers and/or other utility systems with which the Authority is interconnected, or (ii) circumstances on the Authority's system and/or the systems of any other utility with which the Authority has an interchange arrangement are such that the Authority is unable to supply Economy Power at the Energy Price previously noticed by the Authority. When the Authority calls for such a curtailment, the amount of Economy Power scheduled for delivery to the Customer shall be deemed to be reduced accordingly.

(2) The Authority shall be under no obligation whatsoever to supply Economy Power in an hour in excess of the amount scheduled for delivery to the Customer as herein provided. Nothing herein shall be construed as restricting the right of the Authority to take such steps as the Authority may deem necessary, including without limitation complete interruption of service to the Customer, to limit deliveries to the Customer to the amounts so scheduled.

Section 5. Other Terms and Conditions

Service under this Rider L-28-EP is subject to the terms of the current Schedule L, the current General Terms and Conditions attached thereto, and the Service Agreement between the Customer and the Authority.

Adopted October 30, 2026
Effective for service rendered on and after February 1, 2028

Supersedes: Schedule L-27-EP, Effective February 1, 2027

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
L-28-EP-O
Economy Power Service Rider
Optional Energy Charge

Section 3(E) of Rider L285-EP provides that the Authority may offer pricing alternatives to customers served under the Rider. In accordance with this provision, the Authority offers an Optional Energy Charge as set forth below.

Notwithstanding any provision of L-28-EP to the contrary, an Economy Power (EP) customer, at its sole discretion, may elect to receive its entire Economy Power Service under the following terms and conditions.

(A) The monthly Reservation Charge hereunder shall be equal to the Customer's Economy Power Contract Demand for such billing month, in kilowatts, times $6.54 per kilowatt.

(B) The Hourly Energy Charge during Off-Peak Periods shall be:

(1) Base Energy Charge:

All kWh @ $0.0375/kWh

(2) Fuel Adjustment Charge:

For each kWh, the charge per kWh determined for the month pursuant to the Authority's Fuel Adjustment Clause (FAC-28), or its successor clause, with "Fb/Sb" and "K" of the formula in said clause being equal to $0.03641/kWh and 0.10, respectively.

(3) Deferred Cost Recovery Adjustment:

The Authority's Deferred Cost Recovery Adjustment Clause (DCR-28), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

The Hourly Energy Charge during On-Peak Periods shall be determined as set forth in section 3(C) of the L-28-EP Rider, or its successor.

(C) For the purposes of this pricing alternative, "Off-Peak Periods" shall consist of all time periods not designated as On-Peak Periods. Except as provided for in Sections (D) and (E) herein, "On-Peak Periods" shall normally consist of the hours specified in the following table:

Season	On-Peak Hours
Summer (May – September)	1:00 p.m. – 10:00 p.m.
Winter (January, February, November, December)	5:00 a.m. – 9:00 a.m. 6:00 p.m. – 10:00 p.m.
March, April and October	All Off-Peak

(D) The Authority reserves the right to designate additional On-Peak hours as set forth below:

(1) When the Authority projects its Incremental Energy Cost, as set forth in the Economy Power Service Rider, L-28-EP, or its successor, will equal or exceed $60.00/MWh, then the Authority may, at its option and with day ahead notice, designate up to twelve (12) hours per day as On-Peak hours.

(2) If the Authority, in accordance with the criteria set forth in Section (D)(1) above, finds it necessary to designate additional On-Peak hours, it will notify affected customers by 12:00 noon on the current day for the following day.

(3) The ability of the Authority to designate additional On-Peak hours in accordance with this Section (D) shall be limited to no more than seven days per month.

(E) The Authority may call for additional Off-Peak Hours from time to time based on operational limitations or cost constraints. Additional Off-Peak hours shall be designated at the sole discretion of the Authority.

(F) The Customer will continue to schedule all Economy Energy usage during Off-Peak Periods; failure to schedule may result in discontinuance of this pricing alternative by the Authority to the Customer.

(G) Unless specifically contradicted above, all other provisions of Rider L-28-EP, or its successor, remain in effect. The Authority, in its sole judgment, shall be able to call for partial or complete curtailment of receipt of Economy Power by the Customer at any time.

(H) This pricing alternative is in effect until modified or withdrawn. This pricing alternative is subject to an annual evaluation at which time it may be modified or withdrawn if circumstances warrant. This offer does not commit the Authority to future such offerings.

Adopted October 30, 2026
Effective for bills rendered on and after February 1, 2028

Supersedes:
L-27-EP Economy Power Service Rider Optional Energy Charge, Effective February 1, 2027

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
L-28-EP-AU
Economy Power Service Rider
As-Used Billing Option

Section 3(E) of Rider L-28-EP provides that the Authority may offer pricing alternatives to customers served under the Rider. In accordance with this provision, the Authority offers an As-Used Billing Option as set forth below.

Service hereunder shall be limited to ten percent (10%) of the customer's total contract demand. Total contract demand shall refer to the sum of the Firm Contract Demand plus the Customer's Contract Demand(s) (if any) under any and all riders hereto and other rate schedules of the Authority, exclusive of Nominated or curtailed capacity as provided under L-28-DRB.

Notwithstanding any provision of L-28-EP to the contrary, an Economy Power (EP) customer, at its sole discretion, may elect to receive its entire Economy Power Service under the following terms and conditions, subject to the limitation above.

(A) Service taken under this rider shall not be subject to the Monthly Reservation Charge as defined in Section 3(B) of the L-28-EP rider.

(B) The Hourly Energy Charge during On-Peak Periods shall be determined as set forth in Section 3(C) of the L-28-EP Rider, or its successor.

(C) The Hourly Energy Charge shall include a charge equal to $0.02939/kWh in addition to all the applicable Hourly Energy Charges listed above.

(D) For the purposes of this pricing alternative, "On-Peak Periods" shall consist of the time periods set forth in Section 5(A) of Schedule L-28 or its successor.

(E) Energy taken under this pricing alternative shall not be available during off-peak periods, including any additional off-peak hours as set forth in Section 5(A)(2) of Schedule L-~~27~~28 or its successor.

(F) Unless specifically contradicted above, all other provisions of Rider L-28-EP, or its successor, remain in effect. The Authority, in its sole judgment, shall be able to call for partial or complete curtailment of receipt of Economy Power by the Customer at any time.

(G) This pricing alternative is in effect until modified or withdrawn. This pricing alternative is subject to an annual evaluation at which time it may be modified or withdrawn if circumstances warrant. This offer does not commit the Authority to future such offerings.

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Supersedes:
Schedule L-27-EP-AU, Effective February 1, 2027

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
LARGE LIGHT AND POWER
DEMAND RESPONSE BUY BACK (DRB)
SCHEDULE L-28-DRB

Section 1. Limited Availability:

(A) Service hereunder, "Demand Response Buy Back," is available to Customers meeting the availability requirements of the Authority's Large Light and Power Rate Schedule L-~~27~~28 or its successor (hereinafter, "Schedule L"). In addition, service hereunder shall be available only to specified Delivery Points upon a prior written Service Agreement between the Authority and the Customer with respect to each such Delivery Point, in the form of an appropriate Delivery Point Specification Sheet attached to the Service Agreement between the Customer and the Authority. The Authority reserves the right, in its sole discretion, to extend eligibility for service under this Schedule to Customers not taking service under Schedule L, subject to such Customers' compliance with all other terms and conditions of this Schedule and the execution of an appropriate Service Agreement.

(B) In order to receive service under this Schedule:

(1) The Customer's electrical wiring permits separate metering of the Customer's equipment and facilities,

(2) The Customer's designated equipment and facilities must be totally and responsively interruptible at the direction of the Authority or its designated representatives,

(3) The Customer, at its expense, shall cause the following to be installed:

(a) Dedicated telephone and data lines for the exclusive use of the Customer and the Authority,

(b) All communications and control equipment required by the Authority,

(c) Separate metering provided by the Authority to enable the Authority to separately meter the Customer's designated equipment and facilities.

(4) The Customer agrees to hold the Authority and its designated representatives harmless from any and all claims, for damages resulting from interruption or curtailment of electric service provided under this Schedule. (See Section 7 - Special Provisions.)

(C) The total amount of Demand Response Buy Back service available to all qualifying customers shall be determined solely by the Authority and such amount changes from time-to-time. As of January 1, 2012, the Authority has determined that Demand Response Buy Back service will be made available to qualifying customers on a "first come first served" basis up to a maximum aggregate amount of 300 MW. Furthermore, qualifying load shall be a minimum of 50MW per customer per delivery point.

Section 2. Character of Service:

Demand Response Buy Back hereunder shall be electrical power and energy of the same general characteristics as described in Schedule L and Interruptible Service Rider L-28-I that is interruptible or curtailable by the direction of the Authority in accordance with the following terms:

(A) Demand Response Buy Back shall be interruptible or curtailable service with a short Customer notice and short interruption duration that is applicable to the Customer's equipment and facilities. Short notice will be within two (2) minutes with usual customer notification and short duration will be limited to sixty (60) minutes from the onset of the interruption or curtailment.

(B) During a System Disturbance or Emergency, Demand Response Buy Back service shall typically be the first type of service to be interrupted or curtailed and interruption and curtailment will be ratably administered among Customers receiving such service as determined by the Authority (see Operational Guidelines for Curtailment and/or Interruption of Curtailable or Interruptible Loads).

(C) The Authority shall have the right, at any time or times and for any reason or reasons, to direct the interruption of all or part of the Demand Response Buy Back service, provided that the duration of such interruptions or curtailments is sixty (60) minutes or less, shall not exceed 200 hours, not occur in more than 60 days in any calendar year, and provided further, that the number of interruptions or curtailments, other than during System Emergencies, shall not exceed two (2) in a calendar day. As used herein, a "System Disturbance or Emergency" means a condition on the Authority's system in which, in the sole judgment of the Authority's System Controller or designated representative, action is required to maintain compliance with approved Reliability Standards, or there is an imminent danger of deterioration of service to firm or higher priority customers, voltage collapse, or damage to a part of the system. The Authority shall establish and maintain operational guidelines (referenced above), which shall state the conditions and circumstances under which directions for interruptions and curtailments may be made. Such operational guidelines shall be published, and available for review, at the Authority's offices.

(D) When the Authority determines that a System Disturbance or Emergency is imminent or exists and/or determines the need to interrupt or curtail the Customer's Demand Response Buy Back service as provided herein, the Authority shall give notice thereof to the Customer by telephone or by such other means of communication as the Authority may from time-to-time designate. Each such notice shall specify a demand level of Demand Response Buy Back service, to which the Customer's use of Demand Response Buy Back service is to be limited and the anticipated time period (hereinafter, a "Curtailment Period") to which such limitation is to apply. After receiving such notice, the Customer shall, except as otherwise provided herein, reduce its use of power during the Curtailment Period to which the notice applied, to the level specified by the Authority. Each such notice shall be deemed received by the Customer if the Authority shall have issued or attempted to issue that notice.

(E) The Authority will use reasonable efforts to give as much advance notice as practicable of probable curtailments when circumstances permit. It is recognized that because of the Character of Service of this Schedule, Customer Notice by the Authority of a Demand Response Buy Back interruption or curtailment could be two (2) minutes or less and not more than ten (10) minutes prior to the expected initiation of the Curtailment Period.

(F) All power and energy used by the Customer during a Curtailment Period in excess of the demand limitation set forth in the Authority's notice for such Curtailment Period shall be classified as Excess Power and subject to penalties as set forth herein; provided, however, that the Authority shall be under no obligation whatsoever to furnish such Excess Power.

(G) Nominated demand for the Demand Response Buy Back service is not subject to the Authority's Demand Sales Adjustment Clause DSC-28, or its currently applicable successor clause, if any.

Section 3. Monthly Credits

For all Demand Response Buy Back service provided hereunder, the monthly credit for controlled load response during a Curtailment Period shall be based on a combination of the sum of Nominated Demand as specified by the Customer and the specified Monthly Credit ($/kW-month), and the sum of the Nominated Demand as specified by the Customer (regardless of the demand level requested by the Authority), the number of Curtailment Periods that have occurred within the billing period, and the specified Event Credit rate ($/Event per MW) as indicated below and, as follows:

(A) Monthly Credit

Nominated kW of Demand Response Buy Back Service ..... $(542.00)/MW

(B) Event Credit

For all service provided hereunder other than Excess Power, the Monthly Event Credit for Demand Response Buy Back Service shall be determined as follow:

(1) Nominated MW of Demand Response Buy Back Service.....(MW)

(2) Number of Curtailment Periods within billing period.....____(#)

(3) Credit per Curtailment Period per MW.....$(650.00)/MW

(4) Total Credit (a * b * c) .....$_____

(C) Excess Power Charge

The price for Excess Power used by the Customer in each Curtailment Period shall be 200% of the Authority's reasonable best estimate of its incremental cost (including opportunity costs) of supplying such Excess Power and any penalties imposed on the Authority by the Regional and Sub- regional Reliability Councils and their Balancing Authority. Such incremental costs may include both demand-related and energy-related costs.

Section 4. Determination of Demands:

The Customer's Demand Response Buy Back demand for each Delivery Point shall be established initially by mutual agreement of the Authority and the Customer, as evidenced in the Delivery Point Specification Sheet for the Delivery Point that is attached to, and part of, the Service Agreement between the Customer and the Authority. The sum of the Customer's Demand Response Buy Back for each Delivery Point will serve as the basis for the Nominated MW of Demand Response Buy Back included in the calculation of the Monthly Credit in Section 3 above.

Section 5. Control Characteristics:

(A) Frequency

The Control Conditions will typically result in less than twenty (20) Curtailment Periods per calendar year and will not exceed twenty (20) Curtailment Periods per calendar year.

(B) Notice

Notice for immediate customer action by the Authority of a Demand Response Buy Back interruption or curtailment could be two (2) minutes or less and not more than ten (10) minutes.

(C) Duration

The duration of a single Demand Response Buy Back Curtailment Period will be one (1) hour or less. Under typical circumstances, the Curtailment Period will not exceed one (1) hour.

(D) Major Disturbance

In the event of a major disturbance, as defined by the Authority, greater frequency, less notice, or longer duration than listed above may occur. In the event of a major disturbance, the Customer is not entitled to additional compensation beyond that identified herein, regardless of greater frequency, less notice or longer duration. The Customer agrees that the Authority will not be liable for any damages or injuries that may occur as a result of the implications of a major disturbance, including, but not limited to, greater frequency, less notice (including no notice) or longer duration.

(E) Customer Responsibility

(1) Upon the successful installation of the monitoring and load control equipment, a test of this communications and monitoring equipment will be conducted by the Authority. Testing will be conducted at a mutually agreeable time and date between Authority and Customer.

(2) The Customer shall be responsible for providing and maintaining the appropriate equipment required to interrupt or curtail the Customer's load within the required time as specified by the Authority and upon receiving notice from the Authority, as specified in the Service Agreement between the Customer and the Authority.

(3) The Authority will direct the interruption or curtailment of a portion or all of the Customer's Nominated Demand Response Buy Back service for up to a one (1) hour period once per year for testing purposes at a mutually agreeable time and date, if the Customer's load has not been successfully controlled during a load control event in the previous twelve (12) months. Testing purposes include the testing of the load control equipment to ensure that the Customer's load is able to be monitored by the Authority within the agreed upon specifications.

Section 6. Term of Service

Service under this Schedule shall continue, subject to Limitation of Availability, until terminated by either the Authority or the Customer upon written notice given at least one (1) year prior to termination. The Authority may terminate service under this Schedule at any time for the Customer's failure to comply with the terms and conditions of this Schedule or the Service Agreement. Prior to any such termination, the Authority shall notify the Customer at least 30 days in advance and describe the Customer's failure to comply. The Authority may then terminate service under this Schedule at the end of the 30-day notice period unless the Customer takes measures necessary to eliminate, to the Authority's satisfaction, the compliance deficiencies described by the Authority. Notwithstanding the foregoing, if, at any time during the 30-day period, the Customer either refuses or fails to initiate and pursue corrective action, the Authority shall be entitled to suspend forthwith the monthly credits under this Schedule.

Section 7. Special Provisions:

(A) Monitoring of the Customer's load shall be accomplished through the Authority's use of monitoring circuits connected directly to the Customer's switching equipment of the Customer's load and may be controlled by use of other means acceptable to the Authority.

(B) The Customer shall grant the Authority reasonable access for installing, maintaining, inspecting, testing and/or removing Customer-owned communications and monitoring load control equipment.

(C) It shall be the responsibility of the Customer to determine that all of its electrical equipment to be controlled is in good repair and working condition. The Authority will not be responsible for the repair, maintenance, or replacement of the Customer's electrical equipment.

(D) The Authority will not be required to install load monitoring equipment if the installation cannot be economically justified.

(E) Credits under this Schedule will commence after the installation, inspection, and successful testing of the load monitoring equipment. Credits are applied to specific Curtailment Periods only, as requested by the Authority and responded to by the Customer.

(F) The Customer shall hold the Authority and its designated representatives harmless from any and all claims, actual or threatened, for economic or punitive damages including but not limited to life, safety, equipment, facilities product, inventory, and opportunity resulting from interruption or curtailment of electric service provided under this Schedule and the Service Agreement.

(G) Service under this Schedule is subject to the terms of the current Schedule L and/or Schedule L - Interruptible, the current General Terms and Conditions attached thereto, and the Service Agreement between the Customer and the Authority.

(H) Pricing for DRB provided herein is in effect until modified or withdrawn. This pricing is subject to an annual evaluation at which time it may be modified or withdrawn if circumstances warrant. Prior to any such modifications, the Authority shall notify the Customer with at least 60 days in advance of price changes. The Customer may then terminate service under this Schedule at the end of the 60-day notice period. The Authority may deem it necessary to re-evaluate this Schedule, and as with all schedules, reserves the right to revise, eliminate, or close this Schedule.

Adopted October 30, 2026
Effective for service rendered on and after February 1, 2028

Supersedes:
Schedule L-27-DRB, Effective February 1, 2027

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
LARGE LIGHT AND POWER
ECONOMIC DEVELOPMENT SERVICE
RIDER L-28-ED

SECTION 1. Availability:

(A) Service hereunder, "Economic Development Service" (hereinafter, "Rider) is available to Customers meeting the availability requirements of the Authority's Large Light and Power Rate Schedule L-~~25~~28 or its successor (hereinafter, "Schedule L"), to which this Rider is attached and made a part of. In addition, service hereunder shall be available only to New Load.

(B) New Load, as used herein, is load that was not served by the Authority prior to the initial effective date of this Rider, and has been determined by the Authority as economic development of the Authority's service area in accordance with Section 1 (C) or 1 (D), below. For existing Customers, New Load is the net incremental load (a) above that which existed and (b) was not served by the Authority under Schedule L or under riders L-28-I, L-28-EP, L-28-EP-O, and L-28-EP-AU, or their successors, prior to the initial effective date of this Rider or, by load served directly from power and energy requirements purchased by a Wholesale Customer from the Authority. Wholesale Customers as used herein shall mean a municipal corporation, electric cooperative, or joint municipal power agency organized under the laws of the State of South Carolina that is a long-term, firm wholesale customer of the Authority. As used herein, New Load does not include replacement electrical machines, equipment or processes; load shifted from one Delivery Point on the Authority's system to another on the Authority's system; or load that existed and was served by another electric provider prior to that load being served by the Authority. All qualifying New Load for either a new or existing customer shall not exceed 50 MWs per customer per delivery point. Furthermore, the aggregate amount of New Load available to all Authority customers under this Rider or its successor shall be determined, in its sole discretion, by the Authority.

(C) Contribution of New Load~~-~~ to Economic Development: In order to receive service for this Rider, an existing "Customer" shall have:

(1) Requirements for service hereunder of at least 2,000 kW of load under this Rider (hereinafter "Firm-ED Load"), and;

(2) Must have a North American Industrial Classification (NAICS) code that starts with 31, 32, 33, or 49, and;

(3) Must employ an additional workforce within the Authority's service area of a minimum of fifty (50) full-time equivalent (FTE) employees, OR must result in a minimum capital investment within the Authority's service area of $500,000 per 1,000 kW demand of Firm-ED Load

(D) Contribution of New Load to Economic Development: In order to receive service for this Rider, a new "Customer" shall have:

(1) Requirements for service hereunder of at least 2,000 kW of load under this Rider (hereinafter "Firm-ED Load"), and;

(2) Must have a North American Industrial Classification (NAICS) code that starts with 31, 32, 33, or 49, and;

(3) Must employ a workforce within the Authority's service area of a minimum of fifty (50) full-time equivalent (FTE) employees, AND must result in a minimum capital investment within the Authority's service area of $500,000 per 1,000 kW demand of Firm-ED Load

(E) Service hereunder shall be available only to specified Delivery Points upon a prior written agreement between the Authority and the Customer with respect to each such Delivery Point, in the form of an appropriate Delivery Point Specification Sheet attached to the Service Agreement between the Customer and the Authority.

(F) This rider is not available for service to delivery points of a Wholesale Customer that will not, under the terms and conditions of the existing agreements between the Authority and the Wholesale customer, be served directly from power and energy requirements purchased by Wholesale Customer from the Authority for the entire initial Contract Period.

(G) This Rider is not available for renewal of service for a period of time following interruptions such as equipment failure, temporary plant shutdown, strike, or cessation of operations due to economic conditions. This period of time is the longer of either one (1) year or the Notification Period as defined in individual customer contracts. However, if change of ownership occurs after the customer contracts for service under this Rider, the successor customer may be allowed to fulfill the balance of the contract under this Rider and continue to receive the discount as outlined in this Rider, subject to the eligibility requirements and other provisions hereof.

(H) This Rider is applicable and available to new applicants through December 31, 2030. Additionally, service hereunder is made available by the Authority on an experimental, pilot-program basis. Accordingly, the availability of such service, the terms and conditions thereof, and the operational aspects of such service are subject to termination or change, in whole or in part; provided, however, that this Rider will remain in effect for any Customer who has been approved to receive service.

SECTION 2. Character of Service:

Electric power and energy delivered shall be of the same character as that described in Section 2 of Schedule L, which is incorporated herein by reference.

SECTION 3. Monthly Billing Rates:

The charges for service hereunder shall consist of the following:

(A) Demand Charge:

The monthly Demand Charge per Firm-ED kW shall be determined as follows:

Demand Charge per Firm-ED kW = Schedule L Base Demand Charge - ED Discount

Where the ED Discount is determined by taking a percentage of the base demand charge as stated in the then-current Schedule L, whereas the ED Discount is set forth in the following table:

Months 1 – 12	55% of Schedule L Base Demand Charge
Months 13 – 24	45% of Schedule L Base Demand Charge
Months 25 – 36	35% of Schedule L Base Demand Charge
Months 37 – 48	25% of Schedule L Base Demand Charge
Months 49 – 60	15% of Schedule L Base Demand Charge
After Month 60	No Discount

(B) Energy Charge:

Same as the Energy Charge per kilowatt-hour and Fuel Adjustment Charge in Rate Schedule L.

(C) All other monthly charges per Schedule L will apply.

SECTION 4. General Provisions:

Customer must make an application to the Authority for service of New Load under this Rider and Authority must approve such application before Customer may receive service hereunder. The application must include a description of the amount of and nature of the new or additional load and the basis on which the Customer qualifies as set forth in Section (1) above. In the application, Customer must affirm that availability of this Rider was a factor in Customer's decision to locate the New Load on Authority's system. The application shall also specify the total number of full-time equivalent employees (FTE) employed by the Customer in all establishments receiving electric service from Authority's system, at the time of application for this Rider. Alternatively, Customer must include a description of the minimum capital investment requirement, including verification of the value of the declared capital investment. The Authority reserves the right to verify at any time during the Contract Period (as defined in Section 5) that the Customer satisfies the availability and eligibility requirements set forth in Section 1 hereof. Customer shall provide a statement to the Authority, verified by an officer of the Customer or their designee, that the Customer satisfies the availability and eligibility requirements of the Rider. This statement will be required annually during the Contract Period from the operational date of the new or expanded facility. The operational date of the new or expanded facility that results in New Load shall be no more than one (1) year from the date of application. The qualification period for New Load to meet the availability and eligibility requirements under this Rider shall be no more than six (6) months from the operation date.

SECTION 5. Metering & Measurement:

Metering equipment necessary to provide hourly load measurements and any other data required for the Authority to bill and otherwise account for service provided to the Customer under this Rider shall be furnished, owned, installed and maintained by the Customer at no expense to the Authority.

If a Customer's New Load is the result of an expansion, the qualifying New Load will be based upon the highest demand of the previous twelve (12) months at the time of application.

SECTION 6. Contract Period:

Each Customer shall enter into a Service Agreement to purchase electricity from the Authority for a minimum initial term of ten (10) years from the date the new or expanded facility is fully operational as declared by the Customer, herein defined as the Contract Period. Thereafter, either party can terminate the Service Agreement at the end of the initial Contract Period as provided in the terms and conditions of the then-applicable Schedule L. Service Agreement will include specified Contract Demand for Firm- ED Load which meets the requirements as stated in Section 1 of this Rider. An individual establishment and/or physical location will not be allowed to receive ED Discounts for more than five (5) years under this Rider, unless the Authority, at its sole discretion, agrees to accept and approve a new application and contract for qualifying New Load.

Discounts under this Rider shall begin no earlier than the operational date of the new or expanded facility as declared by the Customer and shall end 60 months after the first discount is applied.

If at any time during the term of contract under this Rider, the Customer violates any of the terms and conditions of the Rider or the Service Agreement, the Authority may discontinue service under this Rider without notice and bill the Customer under the applicable schedule without further ED Discounts. In the event electric service is terminated or discontinued under this Rider by the Customer or the Authority, the Customer fails to meet the eligibility requirements under this Rider, or the Contract Demand for Firm–ED is reduced by the Customer before the end of the Contract Period, the Customer shall pay the Authority, in addition to all other applicable charges, the sum of all ED Discounts received, plus interest compounded annually, for the Firm-ED Load that will no longer be served by the Authority. The rate of interest shall be the rate per annum which will be based on the then current LIBOR index. The Authority shall have the right to adjust the total payment required by the Customer, as previously described, at its sole discretion.

SECTION 7. Other Terms and Conditions:

Except as otherwise provided in this Rider, service hereunder shall be subject to all terms and conditions of the then-applicable Large Light and Power Rate Schedule L.

Adopted October 30, 2026
Effective for bills rendered on and after February 1, 2028.

Supersedes:
Schedule L-27-ED, Effective February 1, 2027

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
LARGE LIGHT & POWER
DISTRIBUTED GENERATION RIDER
RIDER L-28-DG

Section 1. Availability and Applicability:

(A) Service hereunder, "Distributed Generation," shall be available to Customers meeting the availability requirements of the Authority's Large Light and Power Rate Schedule L-28 or its successor (hereinafter, "Schedule L"), to which this Rider L-28-DG is attached and made a part of, who independently install and operate a distributed generation system to supply a portion of their energy requirements.

(B) This Rider is only applicable for installed generation systems that comply with the Authority's then current Standard for Interconnecting Customer-Owned Generation (hereinafter the "Interconnection Standard"), which may be modified by the Authority as deemed necessary. The Nominated Capacity of the Customer's installed generation system and equipment eligible for Energy Credits under this rider may not exceed the lesser of 10,000 kW or the Customer's Firm Contract Demand (kW). The Customer must comply with the liability insurance requirements of the Interconnection Standard and submit an application to interconnect which must be accepted by the Authority. The Customer agrees to pay an application fee in accordance with the Interconnection Standard and any costs associated with upgrades required to maintain a safe and reliable distribution system.

Section 2. Character of Service:

(A) The Authority shall measure the energy delivered to the Customer by the Authority and the energy generated by the Customer-Generator and delivered to the Authority. In each hour, the measured energy generated by the Customer-Generator and delivered to the Authority will be subtracted from measured energy delivered to the Customer by the Authority. This calculation will determine the Customer's net energy usage per hour. Energy Credits will be determined as set forth in Section 4 herein below. If a Customer's bill for the month results in a net credit to the Customer, the Authority will issue the credit in the form of a check if it is greater than or equal to $1,000.00. If the credit is less than $1,000.00, then it will be applied to the next billing month.

(B) The Authority will furnish, install, own and maintain metering to measure the kilowatt demand delivered by the Authority to the Customer, and to measure the net kilowatt-hours purchased by the Customer or delivered to the Authority. The Authority shall have the right to install special metering and load research devices on the Customer's equipment and the right to use the Customer's telephone line for communication with the Authority's and the Customer's equipment.

(C) The Authority reserves the right to terminate the Customer's service under this Rider at any time upon written notice to the Customer in the event that the Customer violates any of the terms or conditions of this Rider or the Interconnection Standard, or operates the generation system and equipment in a manner which is detrimental to the Authority or any of its customers.

(D) While receiving service from the Authority under this Rider, the Customer-Generator may retain ownership of any Renewable Energy Credits produced by the Customer-Generator's system. The Authority reserves the right to adjust this Section 3 (D) regarding the ownership of Renewable Energy Credits at its discretion in the future.

Section 3. Monthly Credits:

In any hour in which the Customer's net energy usage is less than zero, such energy delivered to the Authority, up to a maximum of the Customer's Nominated Capacity per hour, shall be deemed Surplus Distributed Generation Energy.

Surplus Distributed Generation Energy shall be credited on each monthly billing statement equal to 90% of the net incremental fuel and purchased power costs, including losses, that the Authority shall have avoided by virtue of receiving such energy.

Section 4. Terms and Conditions:

Service under this Rider L-28-DG is subject to the terms of the current Schedule L, the current General Terms and Conditions attached thereto, and the Service Agreement between the Customer and the Authority.

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Effective for bills rendered on and after February 1, 2028

Supersedes:
Schedule L-27-DG, Effective February 1, 2027

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
LARGE LIGHT AND POWER
HIGH IMPACT LOAD SERVICE
SCHEDULE L-28-HIL

Section 1. Availability:

~~(E)~~(A) Service hereunder, "High Impact Load Service," shall be mandatory to those customers meeting the availability requirements of the Authority's Large Light and Power Rate Schedule ("Schedule L"), to which this Schedule is attached and made a part of, that operate a "High Impact Load." High Impact Load shall include, (i) a centralized facility used for the management, storage, processing, and dissemination of data and information through the use of computer systems, servers, networking equipment, and related components that has an aggregate monthly maximum demand of greater than 20,000 kW; (ii) customers that operate a "Mobile High Impact Load," meaning a centralized facility used for the management, storage, processing, and dissemination of data and information (including mining of cryptocurrency) through the use of computer systems, servers, networking equipment, and related components that has an aggregate monthly demand of greater than 1,000 kW and has load that is portable and/or distributable including but not limited to structures that are not affixed to the ground or easily removed from a location; (iii) other facilities requiring greater than 20,000 kW with high load factors that do not meet then current economic development rate criteria, if any such rate exists; provided, however, that service hereunder shall not be available for service to highly fluctuating or otherwise unusual loads without the agreement of the Authority. The Authority, in its sole discretion, may elect to apply this Schedule to other high demand or load factor customers.

~~(F)~~(B) Subject to the terms of this schedule and the General Terms and Conditions of Large Power Electric Service (hereinafter, "General Terms and Conditions") attached to Schedule L-28, or its successor rate, as Attachment A, service hereunder is available, at individual Delivery Points each satisfying the requirements of the foregoing paragraph, to (i) industrial and governmental Customers of the Authority, and (ii) municipal and cooperative wholesale Customers of the Authority who may offer this service to an industrial or governmental customer of such wholesale customer.

~~(G)~~(C) This schedule is not available for breakdown, standby, supplementary, or auxiliary service, and service hereunder shall not be used in parallel with other sources of electric power. Except with respect to service to municipal and cooperative Customers of the Authority, as provided in the foregoing paragraph, service hereunder shall not be sold for resale or exchange or shared with others.

~~(H)~~(D) Prior to the provision of service hereunder at one or more Delivery Points, the Customer shall be required to enter into an Agreement for Large Power Electric Service (hereinafter, "Service Agreement") of the form prescribed in the General Terms and Conditions which may be modified by the Authority from time to time.

Section 2. Character of Service:

~~(I)~~(A) Electric power and energy delivered hereunder shall be unregulated, three-phase alternating current, at a frequency of approximately 60 Hertz, at one of the Authority's standard nominal voltages of 480 volts or higher. Separate supplies for the same Customer at different locations and/or at different voltages shall be considered separate Delivery Points. Multiple Delivery Points shall be separately metered and billed. Only one transformation will be provided hereunder from the available transmission voltage.

~~(J)~~(B) "High Impact Load Service," as used herein, shall refer to electric power and energy purchased by the Customer hereunder, other than electric power and energy purchased by the Customer pursuant to any other applicable rider or riders hereto.

Section 3. Monthly Rates and Charges:

~~(K)~~(A) Monthly Customer Charge:

A monthly charge for each Delivery Point of..... $3,994.00

~~(L)~~(B) Charges for High Impact Load Service:

The monthly charges for High Impact Load Service hereunder shall include the following charges:

(1) Monthly Demand Charge:

Base Demand Charge:

For the first 300 kW or less of Firm Billing Demand $9,773.00

All Additional kW of Firm Billing Demand @ ……..... $25.06/kW

(a) Transformation Discount:

Whenever the Customer takes delivery at available transmission voltage (69 kV or greater) and provides the necessary transformation from the available transmission voltage, the foregoing Base Monthly Demand Charge shall be reduced by $0.90/kW.

(b) Excess Demand Charge:

(iii) For each kW of the Customer's Measured Demand that is classified as Excess On-Peak Demand, a charge, in addition to the Base Demand Charge, of $15.00/kW.

(iv) For each kW of the Customer's Measured Demand that is classified as Excess Off-Peak Demand, a charge equal to the Base Demand Charge.

(c) Excess Reactive Demand Charge:

Each kVAr of Excess Reactive Demand @ $0.70/kVAr

(d) The Demand Sales Adjustment shall not be applicable to High Impact Load

(e) The Economic Development Sales Adjustment shall not be applicable to High Impact Load

(2) Monthly Coincident Peak Demand Charge:

Coincident Peak Billing Demand @ ……..... $5.96/kW

(a) The Coincident Peak Billing Demand Charge shall be recalculated periodically by the Authority based on the Authority's incremental capacity-related production costs incurred to supply High Impact Load Service. Such recalculation shall compare (i) the Authority's actual incremental capacity-related production costs, as solely determined by the Authority, with (ii) 90%

of the embedded production demand costs reflected in demand charge of Schedule L-28 or its successor rate. In determining incremental capacity-related production costs for purposes of this recalculation, the Authority may consider the duration of the Customer's Service Agreement and period over which such incremental costs are incurred or recovered. The Authority may revise this charge prospectively no more than once per calendar year, unless material changes in capacity-related production costs warrant additional adjustment. Revised charges shall apply to all bills rendered on or after the effective date specified in a written notice provided to affected Customers.

(3) Energy Charge:

Base Energy Charge:

Summer On-Peak kWh @.....$0.0497/kWh

Winter On-Peak kWh @.....$0.0497/kWh

Off-Peak kWh @….....$0.0375/kWh

(a) For all energy taken during the month and classified under the Off- Peak Demand provision, an Off-Peak Energy Premium of $0.02939/kWh shall apply. Such charge shall be in addition to the Off-Peak Base Energy Charges above.

(b) Fuel Adjustment Clause:

For each kWh, the charge per kWh determined for the month pursuant to the Authority's Fuel Adjustment Clause (FAC-28), or its currently applicable successor clause, if any, with "F_b/S_b" and "K" of the formula in said clause being equal to $0.03641/kWh and .10, respectively.

(c) Deferred Cost Recovery Adjustment:

The Authority's Deferred Cost Recovery Adjustment Clause (DCR-28), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(4) Retail Sufficiency Recovery Charge:

(a) The Customer's contribution to retail revenues must align with the incremental retail revenue requirement created by their load. A Retail Sufficiency Recovery Charge ("RSRC") shall be assessed when a Retail Revenue Shortfall exists. A Retail Revenue Shortfall shall be deemed to occur when the retail revenues realized from High Impact Load Service Customers are insufficient to maintain retail rate sufficiency under the Authority's then-current retail rate structure. In determining whether such a Retail Revenue Shortfall exists, the Authority may consider factors including, but not limited to: (i) increases in fuel and purchased power costs; (ii) shifts in the availability, structure, or cost of tax-exempt or tax-advantaged financing; (iii) increased Capital Improvement Fund requirements; and (iv) increases in margin necessary to maintain the Authority's Debt Service Coverage targets and credit ratings.

(b) When a Retail Revenue Shortfall exists, the Authority shall assess an RSRC in a dollar ($) amount sufficient to recover the incremental retail revenue

requirement associated with such conditions. The RSRC may be assessed as a separate dollar charge on the Customer's bill and may be structured as a monthly, periodic, or one-time charge, at the Authority's discretion. The Authority may revise the RSRC prospectively as conditions warrant and shall provide written notice of any such revision to affected Customers. Revised charges shall apply to all bills rendered on and after the effective date specified in such notice.

~~(M)~~(C) Charges Under Applicable Riders:

The monthly charges hereunder shall include the charges for services provided the Customer under any and all applicable riders hereto.

~~(N)~~(D) Monthly Facilities Maintenance Charges:

In the event service to the Customer requires the Authority to provide facilities in addition to, or different from, facilities normally provided by the Authority, and the Authority provides such facilities, the Customer also shall pay the Authority a Monthly Facilities Maintenance Charge, in addition to all other charges hereunder. Such Monthly Facilities Maintenance Charge shall be equal to 0.1% of the original installed cost of such facilities.

~~(O)~~(E) Minimum Monthly Bill:

The Minimum Monthly Bill shall consist of the sum of (i) the Monthly Customer Charge, (ii) the Monthly Facilities Maintenance Charge, if any, (iii) the Monthly Demand Charge for High Impact Load Service, (iv) the Monthly Coincident Peak Demand Charge, and (v) the minimum monthly charges, if any, determined pursuant to any applicable rider or riders under which the Customer also receives service from the Authority.

~~(P)~~(F) Taxes and Other Assessments:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the foregoing monthly rates and charges. The total monthly billing amount hereunder also shall be subject to all other taxes, payments in lieu of taxes, franchise fees, assessments, and surcharges imposed by any governmental authority. In addition, South Carolina sales tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax Commission or its successor.

Section 4. Determination of Demands:

~~(Q)~~(A) Firm Billing Demand:

(1) The Firm Billing Demand for each Billing Month shall be greater of (i) On-Peak Measured Demand, or (ii) the Firm Contract Demand multiplied by the then-current Minimum Firm Billing Demand Factor, as specified in Section 4(H)(2), but no greater than one hundred (100%) of High Impact Load Service Contract Demand for such Billing Month. If the Customer receives High Impact Load Service only, then the Customer's Firm Billing Demand shall not be less than 1,000 kW.

(2) In the event that, during any Billing Month, the provision of service by the Authority hereunder is interrupted for a period of four (4) or more consecutive hours as a result of an occurrence of one of the circumstances set forth in Section 9(A) of the General Terms and Conditions, the Firm Billing Demand for such Billing Month will be reduced

by the proportion which the number of hours of such interruption bears to the total number of hours in the Billing Month.

(3) The Customer's Off-Peak Demand Provision shall refer to the amount, if any, by which (a) the lesser of (i) Off-Peak Measured Demand during that Billing Month or (ii) the Customer's then current Off-Peak Maximum demand exceeds (b) the sum of the Firm Contract Demand hereunder plus the Customer's Contract Demands (if any) under any and all riders hereto and other rate schedules of the Authority, plus the Customer's Excess Firm On-Peak Demand (if any) during that billing month. The Customer's Off-Peak Maximum Demand shall be established at the request of the Customer and modified by the Authority from time to time in recognition of the limitations of the delivery facilities serving the Customer and other limiting considerations on the Authority's system however, in no event shall requested demand exceed 20% of the sum of the Customer's Firm and Interruptible Contract Demand(s). Unless and until the Authority shall have agreed in writing to a specific Off-Peak Maximum Demand, it shall be deemed to be equal to the sum of the Firm Contract Demand hereunder plus the Customer's Contract Demand(s) (if any) under any and all riders hereto and other rate schedules of the Authority, exclusive of Nominated of curtailed capacity as provided under L-28-DRB. All energy served under the Off-Peak Demand Provision shall incur charges as described in Section 3(B)(2)(b).

(4) Firm Billing Demand, and the Off-Peak Demand Provision, as described and calculated herein, shall be exclusive of Nominated or curtailed capacity as provided under L-28-DRB, including provisions for Customer's Contract Demand(s) in Section 4(A)(1) and Section 4(A)(3) above.

~~(R)~~(B) Measured Demand:

(1) Subject to the applicable provisions, if any, of any rider or riders hereto pursuant to which the Customer also receives service, the Measured Demand for each Billing Month shall be the maximum 30-minute integrated kW demand of the customer during such Billing Month.

(2) The On-Peak Measured Demand for each Billing Month shall be the maximum 30-minute integrated kW demand of the Customer that shall have occurred during the Billing Month during On-Peak Demand Hours. As used herein, On-Peak Demand Hours shall refer to the same as stated in Section 5(A).

(3) The Off-Peak Measured Demand shall be the maximum 30-minute integrated kW demand of the Customer that shall have occurred in the Billing Month at a time other than during On- Peak Demand Hours.

(4) In determining each of the Customer's Measured Demand, On-Peak Measured Demand, and Off-Peak Measured Demand, whenever the Customer's load is unbalanced between phases by more than ten percent (10%), the load on each phase shall be deemed to be equal to the greatest load on any phase. Furthermore, whenever the Customer's load frequently is found to be unbalanced between phases by more than ten percent (10%), the Authority, at its sole option, may require the Customer, at the Customer's expense, to make the changes necessary to correct such condition.

~~(S)~~(C) High Impact Load Service Contract Demand:

(1) Except as otherwise provided herein, the High Impact Load Service Contract Demand

applicable to each Delivery Point during each Billing Month shall be the maximum amount of High Impact Load Service, in kilowatts, that the Customer shall have requested and the Authority shall have agreed to supply during such Billing Month, as evidenced in the Delivery Point Specification Sheet for the Delivery Point that is attached to, and made a part of, the Service Agreement between the Customer and the Authority. During the first thirty six (36) months of service to a new Delivery Point, the Authority, at its sole option, may agree to adjust the Customer's High Impact Load Service Contract Demand on a month-to-month basis and/or to forego the application of the Section 4 (D) here in below, in order to allow the Customer and the Authority an adequate build-up or phase-in of operations; provided, however, that the Authority reserves the right to condition such agreement on such additional terms and conditions as the Authority deems appropriate for the circumstances.

(2) Except as otherwise provided herein or in the General Terms and Conditions, the Customer may reduce its High Impact Load Service Contract Demand for a Delivery Point, for any twelve-month period and subsequent twelve-month period(s), to not less than 20,000 kW for High Impact Loads or 1,000 kW for Mobile High Impact Loads, unless the Customer is terminating service in conjunction with the reduction, by providing prior written notice of such reduction to the Authority at least one year prior to the beginning of the first period to which the notice applies; provided, however, that (i) no such reduction shall become effective before fifteen (15) years of service under the initial Service Agreement term, and provided further that (ii) the greatest amounts of such reductions shall be as follows:

(a) For the first twelve-month period to which such notice applies, the maximum reduction shall be the greater of 4,000 kW or 20% of the High Impact Load Service Contract Demand for such year.

(b) For the second succeeding twelve-month period, the maximum reduction shall be the greater of 8,000 kW or 40% of the High Impact Load Service Contract Demand for such year.

(c) For the third succeeding twelve-month period, the maximum reduction shall be the greater of 12,000 kW or 60% of the High Impact Load Service Contract Demand for such year.

(d) For the fourth succeeding twelve-month period, the maximum reduction shall be the greater of 16,000 kW or 80% of the High Impact Load Service Contract Demand for such year.

(e) For the fifth and subsequent twelve-month period(s), the maximum reduction shall be 100% of the respective High Impact Load Service Contract Demand(s) for such years.

Notices of such reductions in the Customer's Firm Contract Demand shall be irrevocable once given.

(3) The Customer's High Impact Load Service Contract Demand, once established or reduced, may be increased only (i) pursuant to the terms of this Rate Schedule or applicable rider(s) hereto under which the Customer also receives service, or (ii) by mutual agreement between the Authority and the Customer evidenced by the execution of a new, revised Delivery Point Specification Sheet for the Delivery Point to which the increase is to apply or (iii) unless by mutual agreement between the Authority and the Customer to auto-ratchet their High Impact Load Service Contract permanently as the Customer’s load increases on a monthly basis as determined by their monthly peak demand. The Authority shall be under no obligation to agree to

any such increase but shall give good faith consideration to each such request. In such an event, the Authority may require additional, special terms and conditions applicable to service to the Customer to be included in the aforementioned new Delivery Point Specification Sheet.

(4) Notwithstanding any other provisions hereof, in no event shall the Customer's High Impact Load Service Contract Demand be less than the amount, if any, by which the sum of the Customer's then current contract demands under all applicable riders hereto is less than 20,000 kW for High Impact Loads or 1,000 kW for Mobile High Impact Loads.

~~(T)~~(D) Excess Demand:

(1) The Customer's Excess On-Peak Billed Demand for each Billing Month shall be the greater of (a) that portion of the Customer's On-Peak Measured Demand for such Billing Month, if any, that exceeds the sum of (i) the Customer's then current Firm and Interruptible Billed Demand hereunder, and, where applicable, (ii) the Customers' Contract Demand(s), if any, under any and all applicable rider or riders to which the Customer also receives service from the Authority, exclusive of L-28-DRB or its successor.

(2) The Customer's Excess Off-Peak Demand for each Billing Month shall be that portion of the Customer's Off-Peak Measured Demand for such Billing Month, if any, that exceeds the sum of the Customer's then-current Off-Peak Maximum Demand and the Excess On-Peak Billed Demand above.

(3) Notwithstanding the foregoing or any other provision of this Rate Schedule or the General Terms and Conditions to the contrary, in the event that, at any time, (i) the Customer's rate of use of electricity at a Delivery Point exceeds the Customer's Maximum Demand applicable at that time, and (ii) the Customer fails to comply promptly with a request by the Authority to reduce such rate of use so as not to exceed such Maximum Demand, the Customer's Firm Contract Demand(s) for such Delivery Point for the current and subsequent Billing Months, shall at the Authority's sole option, be increased, from what it otherwise would have been, by the amount of such excess. In addition, in such event, the Customer shall be liable for any damage to the Authority's facilities caused by such excess. The Customer's Maximum Demand during Peak Demand Hours shall be equal to the sum of (i) the Customer's then current Firm Contract Demand hereunder and, where applicable, (ii) the Customer's then current Contract Demand(s), if any, under applicable riders hereto. The Customer's Maximum Demand in hours other than Peak Demand Hours shall be equal to the Customer's then current Off-Peak Maximum Demand.

(4) Notwithstanding the foregoing or any other provision of this Rate Schedule or the General Terms and Conditions, the Authority shall be under no obligation whatsoever to supply demands in excess of the Customer's aggregate Contract Demand(s), and nothing herein shall be construed as restricting the right of the Authority to take such steps as the Authority may deem necessary, including without limitation complete interruption of service to the Customer, to limit the Customer's demand so as not to exceed the Customer's aggregate Contract Demands.

~~(U)~~(E) Excess Reactive Demand:

The Customer's Excess Reactive Demand for each Billing Month shall be the amount, if any, by which the Customer's maximum 30-minute integrated reactive demand, in kilovars (kVAr), during such Billing Month exceeds 48.5% of the Customer's Measured Demand, in kilowatts (kW),

for such Billing Month.

~~(V)~~(F) Coincident Peak Measured Demand:

The Customer's Coincident Peak Measured Demand for each Billing Month shall be the 60-minute integrated kW demand of the customer coincident with the Authority's system peak during the Billing Month.

~~(W)~~(G) Coincident Peak Billing Demand:

The Customer's Coincident Peak Billing Demand for each Billing Month shall be the greater of (i) Coincident Peak Measured Demand, or (ii) the High Impact Load Service Contract Demand multiplied by the then-current Minimum Coincident Peak Demand Billing Factor, as specified in Section 4(H)(3)

~~(X)~~(H) Minimum Billing Demand Factors:

(1) The Customer Minimum Billing Demand Factors shall be determined as defined below, as calculated in reference to the energization date of the Customers initial Service Agreement.

(2) The Customers Minimum Firm Billing Demand Factor shall be 90%

(3) The Customers Minimum Coincident Peak Demand Billing Factor shall be 90%

Section 5. Determination of On-Peak and Off-Peak Hours:

~~(Y)~~(A) Demand

(1) On-Peak Demand Hours

(a) Summer On-Peak Demand Hours shall mean the hours from 1:00 p.m. to 10:00 p.m., Monday through Friday, for the months of May, June, July, August, and September.

(b) Winter On-Peak Demand Hours shall mean the hours from 5:00 a.m. to 9:00 a.m. and from 6:00 p.m. to 10:00 p.m., Monday through Friday, for all other months.

(2) Off-Peak Demand Hours

(a) The Off-Peak Demand Hours are defined as all hours not specified above as On Peak Demand Hours. The Authority may call for additional Off-Peak Demand Hours from time to time based on operational limitations or cost constraints. Additional Off-Peak Demand hours shall be designated at the sole discretion of the Authority.

~~(Z)~~(B) Energy

(1) Summer On-Peak kWh are defined as all kWh consumed by the customer during the calendar months of June, July and August from 1 p.m. to 10 p.m. during weekdays (prevailing time).

(2) Winter On-Peak kWh are defined as all kWh consumed by the customer during the calendar months of November, December, January, and February from 5 a.m. to 9 a.m. during weekdays (prevailing time).

(3) Off-Peak kWh are defined as all kWh consumed by the customer during all other hours of the year.

Section 6. Service Agreement:

~~(AA)~~(A) As a condition precedent to the Authority supplying service hereunder, the Customer shall have executed a new or amended written Service agreement as required under Schedule L with respect to the Delivery Point at which High Impact Load Service is to be delivered. Such new or amended initial Service Agreement shall, with respect to service hereunder, incorporate by reference the provisions of this rate schedule, and such special, additional provisions as the Authority may reasonably require or agree to in light of then-current or expected circumstances. When executed by the Customer and the Authority, such Service Agreement, together with this rate schedule, shall constitute the entire contract between the Authority and the Customer for services to be provided by the Authority at the Delivery Point.

~~(BB)~~(B) The initial Service Agreement between the Customer and the Authority shall contain, at minimum, the following provisions.

(1) An initial term of service of not less than one hundred and eighty (180) months.

(2) Prior to the execution of the initial Service Agreement and the construction and/or acquisition of any assets required to serve the Customer, the Customer shall pay in full for all costs associated with the construction of any Delivery Point expenses and Transmission expenses, as determined by the Authority in its sole discretion. These expenses shall include, but not be limited to, the costs of interconnection, network upgrades, and additional or redundant facilities, as determined by the Authority. If the Authority determines, in its sole discretion, that an additional customer or customers subsequently benefit from any interconnection facilities, network upgrades, or other improvements initially funded by the Customer, the Authority may provide adjustments, reallocations, or credits to the Customer to reflect such shared benefits. Any such adjustment shall be determined and applied solely at the discretion of the Authority.

(3) Upon the execution of the initial Service Agreement, the Customer shall provide to the Authority collateral and/or financial assurances equivalent to the value of the initial one hundred eighty months (180) months of Minimum Bills subject to the following provisions:

(a) At least twelve (12) months of Minimum Bills shall be in the form of a mandatory cash deposit

(b) The remaining collateral and/or financial assurances required beyond the

initial twelve (12) months of Minimum Bills shall be provided by the Customer in accordance with the creditworthiness matrix set forth in the table immediately below. The type and percentage of collateral or other financial assurances required shall be based on the Customer's or Guarantor's credit rating as specified in such table. ~~All collateral and financial assurances shall be in a form acceptable to the Authority.~~The Authority may reduce the allowable parental guaranty for customers based on individual customer circumstances. For the purposes of determining the applicable collateral and/or financial assurances under this section, (i) if the Customer or Guarantor maintains three long-term unsecured credit ratings from Moody's, S&P, and Fitch, the rating used shall be the middle of the three; (ii) if the Customer or Guarantor maintains two such ratings, the lower of the two shall be used; and (iii) if the Customer or Guarantor maintains only one such rating, that rating shall be used. In all cases, the Authority shall rely upon the credit ratings in effect as of the date collateral or other financial assurances are required to be provided or renewed. All collateral and financial assurances shall be in a form acceptable to the Authority.

Guarantor's Credit Rating		Letter of Credit or Cash Collateral	Guaranty
Moody's	S&P or Fitch	Minimum Required Percentage of Performance Assurance	Maximum Percentage of Performance Assurance
~~Aaa~~	~~AAA~~	~~50%~~	~~50%~~
~~Aa1 tot Aa3~~	~~AA+ to AA-~~	~~60%~~	~~40%~~
~~A1~~Aaa to ~~A2~~A3	~~A+~~AAA to A~~-~~	~~70~~0%	~~30~~100%
~~A3~~	~~A-~~	~~80%~~	~~20%~~
~~Baa1 to Baa3~~	~~BBB+ to BBB-~~	~~90%~~	~~10%~~
~~Ba1~~Baa1 or lower	~~BB+~~BBB+ or lower	100%	0%
No Credit Rating		100%	0%

(c) The collateral and/or financial guarantees shall remain in place as long as the Customer is receiving High Impact Load Service.

(d) The collateral and financial guarantee requirement shall be recalculated and adjusted on an annual basis by the Authority to the equivalent of all outstanding Minimum Bills, subject to Contract Demand reduction provisions, if applicable.

(e) In the event of past due unpaid balances, the Authority may require, at its sole discretion, additional collateral and/or financial guarantees.

Section 7. Additional Terms and Conditions:

~~(CC)~~(A) Service under this Rate Schedule, including service under all applicable riders hereto, is subject to the then current General Terms and Conditions and the Service Agreement between the

Customer and the Authority.

~~(DD)~~(B) A Customer may have a portion of the customer's electrical energy supplied by customer-owned generation provided the customer is in compliance with Santee Cooper's then-current Standard for Interconnecting Customer-Owned Generation.

~~(EE)~~(C) The Customer shall cooperate with the Authority to establish and maintain real-time operational communications between the Customer's operations personnel and the Authority. During periods of high system loads, system emergencies, or other abnormal operating conditions as determined by the Authority, the Customer may be called upon to reduce load and/or to activate onsite backup generation~~. The~~, if such generation is available If provided via separate written agreement(s), the Customer shall permit the Authority to dispatch such onsite backup generation for system reliability purposes. Any dispatch by the Authority of the Customer's onsite backup generation shall be compensated under separate written agreement(s) between the Customer and the Authority. The Customer shall provide the Authority with the amount, characteristics, and operating capabilities of all onsite backup generation available for such dispatch, and shall update such information as changes occur.

Adopted October 30, 2026
Effective for bills rendered on and after February 1, 2028

Supersedes:
Schedule L-27-HIL, Effective February 1, 2027

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)

ADJUSTMENT CLAUSES

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
ECONOMIC DEVELOPMENT SALES ADJUSTMENT CLAUSE
EDA-28

Section 1. Purpose:

The Economic Development Rate is available to customers who qualify that are directly served by the Authority as well as Wholesale Customers indirectly served by rider. Wholesale customers as used herein shall mean a municipal corporation, electric cooperative, or joint municipal power agency organized under the laws of the State of South Carolina that is a long-term, firm wholesale customer of the Authority. The purpose of this clause is to credit the Authority's firm-requirements and interruptible service customers with appropriate shares of the demand-related or capacity-related revenues, if any, obtained by the Authority from the direct and indirect sales associated with Economic Development Service Riders, or, associated Rider as provided in memorandum of understanding and agreement between the Authority and its customers, to the extent that such sales may not be reflected in the current rates for such firm-requirements and interruptible service customers.

Section 2. Applicability:

The Economic Development Sales Adjustment Clause is applicable to, and becomes a part of, all of the Authority's published rate schedules that so specify.

Section 3. Adjustment of Bills:

Each customer's current monthly bill, as computed under the appropriate rate schedule, will be decreased by an amount equal to the result of multiplying (i) the appropriate rate "D" (as defined below), times (ii) either (a) in the case of each Large Light & Power ("Industrial") customer, that customer's current Firm Billing Demand and Interruptible Billing Demand, excluding Economic Development Rate customers' load, or portions of load thereof, or (b) in the case of each Municipal Light & Power ("Municipal") customer, that customer's current Billing Demand, or (c) in the case of each other type of customer ("Distribution Service" customers), the total billed kWh of energy for the period to which the bill applies. Economic Development Rate Rider Service customers, or portions of service thereof, are excluded from the Economic Development Sales Adjustment Clause during the period of the discount as defined in the applicable Rider and specific to each customer's load or portion of customer's load thereof.

The rate D shall, for each respective customer class, be determined as follows:

$$D = R_D / B_D$$

Where:

D = The adjustment rate factor, in dollars per kW for Industrial and Municipal customers and in dollars per kWh for Distribution Service customers, in each case, rounded to the nearest one-thousandth of a cent.

R_D = The total demand-related or capacity-related revenues associated with Economic Development Riders for the preceding month allocated to the customer class (Industrial [as modified above], Municipal, or Distribution Service), based on the projected average four-month class coincident peak demand contributions for the current calendar year, as set forth in the Authority's then most recently adopted load forecast.

B_D = The projected total billing units for the customer class to which the adjustment rate factor, D, is to apply, for the current month, in kW for Industrial (as modified above) and Municipal customer classes and in kWh for Distribution Service customer classes.

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Effective for service rendered on and after February 1, 2028

Supersedes:
Schedule EDA-27, Effective February 1, 2027

SOUTH CAROLINA PUBLIC SERVICE
AUTHORITY (SANTEE COOPER)
FUEL ADJUSTMENT CLAUSE
FAC-28

Section 1. Applicability:

This Fuel Adjustment Clause is applicable to and becomes a part of each of the Authority's published schedules and riders thereto that so specify.

Section 2. Adjustment of Bills:

Each monthly bill, computed under the appropriate schedule and appropriate rate riders, will be increased or decreased by an amount equal to the result of multiplying the measured or used kWh by the factor F, determined as follows:

$$F = [(F_{shr}/S_{shr}) \times (W_{shr})] + [(F_{nsr}/S_{nsr}) \times (W_{nsr})] - F_b/S_b) \times (1 / (1-K))$$

Where:

(1) F = Adjustment factor in dollars per kWh rounded to the nearest one-thousandth of a cent.

(2) F_{shr} = Total fuel and purchased power cost for Shared Resources for the three preceding months, consisting of the costs of:

(a) the cost of fossil, nuclear and renewable fuel consumed, including the net cost of allowances expensed concurrent with regulated emissions, in the Authority's own plants and the Authority's share of fossil, nuclear and renewable fuel consumed in jointly owned or leased plants, costs associated with the production and procurement of gypsum, plus

(b) the actual identifiable net energy expenses associated with solar and/or wind energy purchases, exclusive of designated capacity or demand charges, plus

(c) the actual costs associated with energy purchased for reasons other than identified in (d) below, plus

(d) the net energy cost of energy purchases, exclusive of designated capacity or demand charges, when such energy is purchased on an economic basis. Included therein may be such costs as the charges for economy energy purchases and the charges as a result of scheduled outage, all such kinds of energy being purchased by the Authority to substitute for its own higher cost energy, less

(e) the cost of (a) through (d) above recovered through inter-system sales and any applicable non-firm or firm intra-system sales (such as Economy Power, Secondary Power), including the fuel costs recovered through economy energy sales and other energy sold, and revenues recovered from the sale of gypsum.

(3) S_{shr} = kWh sales for Shared Resources which shall be equated for the three preceding months to the sum of (i) generation, (ii) purchases, (iii) interchange in, less (iv) energy associated with storage operations, less (v) sales referred to in F_{shr} (e) above, less (vi) average annual power supply transmission losses in decimal form times the net sum of (i), (ii), (iii), (iv), and (v) in this definition of S_{shr}.

(4) W_{shr} = 100% - W_{nsr}

(5) F_{nsr} = The Authority's share of total fuel and purchased power cost for the three preceding months for the Authority's Non-Shared Resource(s), consisting of the costs of:

(a) the cost of fossil, nuclear and renewable fuel consumed, including the net cost of allowances expensed concurrent with regulated emissions, in the Authority's own plants and the Authority's share of fossil, nuclear and renewable fuel consumed in jointly owned or leased plants, plus

(b) the actual identifiable net energy expenses associated with solar and/or wind energy purchases, exclusive of designated capacity or demand charges, plus

(c) the actual identifiable fossil, nuclear and renewable fuel costs associated with energy purchased for reasons other than identified in (d) below, plus

(d) the net energy cost of energy purchases, exclusive of designated capacity or demand charges, when such energy is purchased on an economic basis. Included therein may be such costs as the charges for economy energy purchases and the charges as a result of scheduled outage, all such kinds of energy being purchased by the Authority to substitute for its own higher cost energy, less

(e) the cost of fossil, nuclear and renewable fuel recovered through inter-system sales and any applicable non-firm intra-system sales (such as Economy Power, Secondary Power), including the fuel costs recovered through economy energy sales and other energy sold, and revenues recovered from the sale of gypsum.

(6) S_{nsr} = kWh sales for the Authority's Non-Shared Resource(s) which shall be equated for the three preceding months to the sum of (i) generation, (ii) purchases, (iii) interchange in, less (iv) energy associated with pumped storage operations, less (v) sales referred to in F_{nsr} (e) above, less (vi) average annual power supply transmission losses in decimal form times the net sum of (i), (ii), (iii), (iv), and (v) in this definition of S_{nsr}.

(7) W_{nsr} = Authority's share of kWh from Non-Shared Resource(s) from the preceding three months divided by kWh sales from preceding three preceding months for all sales to which the Fuel Adjustment Clause applies.

(8) F_b/S_b = $0.03641

Where:

a. F_b = Total estimated fuel cost in the base period.

b. S_b = Total estimated kWh sales for the base period.

(9) K = Allowance for capital improvements and distribution losses, as set forth in each Rate Schedule and applicable rate riders to which this Clause applies.

(10) Shared Resources shall mean all Authority plants and energy purchases not designated as a Non-Shared Resource.

(11) Non-Shared Resource(s) shall mean all Authority plant(s) and energy purchase(s) for which the Authority's territorial customers are directly and solely responsible for costs, as determined by the Authority.

Adopted October 30, 2026
Effective for service rendered on and after February 1, 2028

Supersedes:
Schedule FAC-~~25~~27, Effective February 1, 2027

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
DEMAND SALES ADJUSTMENT CLAUSE
(DSC-28)

Section 1. Purpose:

The purpose of this Clause is to credit the Authority's firm-requirements and Interruptible Service customers with appropriate shares of the demand-related or capacity-related revenues, if any, obtained by the Authority through Non-Class Sales, to the extent that such sales may not be reflected in the current rates for such firm-requirements customers. Such demand-related and capacity-related revenues shall include charges recovered on a kilowatt (kW) or reservation basis as well as charges recovered through a kilowatt-hour (kWh) basis from Section (C) of rider L-28-EP-AU, or its successor. As used herein, "Non-Class Sales" consist of (i) off-system, inter-utility sales, and (ii) non-firm, non-requirements, on-system sales (such as sales of Interruptible Power, pursuant to the Authority's Large Light & Power Rate Schedule and the current riders thereto). The Authority will distinguish, at its sole discretion and determination, between production demand-related and transmission demand-related revenues based on its cost-of-service methodology, specific contract/tariff language or other reasonable approach as necessary. In addition, this Clause provides for the recovery or credit of incremental or decremental purchased-power capacity costs not reflected in current rates.

Section 2. Applicability:

The Demand Sales Adjustment Clause is applicable to, and becomes a part of, all of the Authority's published rate schedules that so specify.

Section 3. Adjustment of Bills:

Each customer's current monthly bill, as computed under the appropriate rate schedule, will be decreased (or, when applicable, increased) by an amount equal to the result of multiplying (i) the appropriate rate "D" (as defined below), times (ii) either (a) in the case of each applicable Large Light & Power ("Industrial") customer, that customer's current Firm Billing Demand, or (b) in the case of each Municipal Light & Power ("Municipal") customer, that customer's current Billing Demand, or (c) in the case of each other type of customer ("Distribution Service" customers), the total billed kWh of energy for the period to which the bill applies. For Interruptible Service customers, Non-Class Sales are exclusive of non-firm sales specific to Interruptible Power.

The rate D shall, for each respective customer class, be determined as follows:

$$D = ((R_p + R_t - P_c) - R_b) / B_m$$

Where:

D = The adjustment rate factor, in dollars per kW for applicable Industrial and Municipal customers and in dollars per kWh for Distribution Service customers, in each case, rounded to the nearest one-thousandth of a cent.

R_p = The production demand-related portion of revenues from Non-Class Sales for the preceding month and credits from other sources allocated to the applicable customer class (Industrial, Municipal, or Distribution Service), based on the projected average four-month class coincident peak demand contributions for the current calendar year, as set forth in the Authority's then most recently adopted load forecast. For Interruptible Service customers, Non-Class Sales exclude non-firm sales specific to Interruptible Power.

R_t = The transmission-related portion of revenues from Non-Class Sales for the preceding month and credits from other sources allocated to the applicable customer class (Industrial, Municipal, or Distribution Service), based on the projected average twelve-month class coincident peak demand contributions for the current calendar year, as set forth in the Authority's then most recently adopted load forecast. For Interruptible Service customers, Non-Class Sales exclude non-firm sales specific to Interruptible Power.

P_c = The incremental or decremental net purchased-power capacity costs or credits for the applicable period. For the purposes of this clause, net ~~purchases~~purchased power costs are any change in costs less any change in ~~system~~applicable (Industrial, Municipal, or Distribution Service) firm capacity related revenues. Incremental or decremental purchased-power capacity costs or credits are defined as the total purchased-power capacity costs incurred by the Authority as compared to a baseline amount. The baseline amount for calendar year 2028 is $9,986,209 per month. For each calendar year thereafter, the baseline amount shall be the Authority's purchased-power capacity costs as presented to the Authority's Board of Directors as part of the Budget process for that calendar year. The purchased-power capacity costs or credits allocated to each customer class shall be based on the projected average four-month class coincident peak demand contributions for the current calendar year, as set forth in the Authority's then most recently adopted load forecast.

~~Net cost associated with load growth (new PP capacity costs less incremental retained revenue)~~

~~Change in market PP capacity pricing~~

R_b = The allocated revenues from Non-Class Sales, reflected in the current rate(s) for the customer, which shall, for purposes of this Clause, be the following amounts:

(a) For Firm Industrial customers: $58,000 per month beginning February 1, 2028.

(b) For Interruptible Industrial customers: $120,000 per month beginning February 1, 2028.

(c) For Municipal customers: $12,000 per month beginning February 1, 2028.

(d) For Distribution Service customers: $303,000 per month beginning February 1, 2028.

B_m = The projected total billing units for the customer class to which the adjustment rate factor, D, is to apply, for the current month, in kW for Industrial and Municipal customer classes and in kWh for Distribution Service customer classes.

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Schedule DSC-27, Effective February 1, 2027

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
DEFERRED COST RECOVERY ADJUSTMENT CLAUSE
DCR-28

Section 1. Applicability:

This Deferred Cost Recovery Adjustment is applicable to and becomes a part of each of the Authority's published schedules and riders thereto that so specify.

Section 2. Adjustment of Bills:

Each monthly bill, computed under the appropriate Rate Schedule and appropriate rate riders, will be increased by an amount equal to the result of multiplying the measured or used kWh by the factor D, determined as follows:

$$D = (C_D / B_D)$$

Where:

(1) D = Adjustment factor in dollars per kWh rounded to the nearest one-thousandth of a cent.

(2) C_D = Total deferred costs to recover allocated to the customer class (Industrial, Municipal, or Distribution Service), based on energy usage, consisting of the costs of:

(a) Annual deferred costs to recover, inclusive of projected interest/carrying costs and any adjustments for prior period over- or under-collection, plus

(b) Applicable charges required to meet the Authority's payments to the State of South Carolina and local governments, plus

(c) Applicable Capital Improvement Fund Requirements, less

(d) Costs recovered from customers to which this adjustment does not apply.

(3) B_D = The projected total annual billing units for the customer class to which the adjustment rate factor, D, is to apply.

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Supersedes:
Schedule DCR-27, Effective February 1, 2027

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY (SANTEE COOPER)

OTHER

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
POLE ATTACHMENT
SCHEDULE PA-28

Section 1. Availability:

This Schedule is available in the retail service area of the Authority in Berkeley, Georgetown, and Horry Counties, South Carolina.

Section 2. Applicability:

This Schedule is applicable to all telephone companies, cable television and other such communication companies for the purpose of attaching their lines, cables, wireless or other non-linear devices to the Authority's distribution poles. When a telephone company and a cable company are affiliated, they shall nevertheless be treated as separate entities and will be billed separately for each attachment.

Section 3. Rates and Charges:

(A) Annual Pole Attachment Billing Rate

(1) The annual charge for service hereunder shall be $20.40 for each attachment for each year (or portion of a year).

(B) Monthly Energy Charge

(1) Customers shall be responsible for any electrical energy consumption in kilowatt-hours of its attachments and/or associated communication equipment, based on the full power ratings of said devices/equipment.

(2) Energy Charge:

All kWh $0.1183/kWh

(C) Fuel Adjustment Clauses

For each kWh, the charge per kWh determined for the month pursuant to the Authority's Fuel Adjustment Clause (FAC-28), or its currently applicable successor clause, if any, with "F_b/S_b" and "K" of the formula in said clause being equal to $0.03641/kWh and .14, respectively.

(D) Deferred Cost Recovery Adjustment:

The Authority's Deferred Cost Recovery Adjustment Clause (DCR-28), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(E) Taxes

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the above annual rate. The charges computed at the above rate also shall be subject to all other taxes, payments in lieu of taxes, franchise fees, assessments, and surcharges imposed by any governmental authority. In addition, South Carolina sales tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax Commission or its successor.

Section 4. Payment:

Joint attachment bills will be rendered annually on a net basis. Energy bills (when applicable) will be rendered monthly on a net basis. All bills are due and payable at the offices of the Authority, or at such other place as the Authority may designate within 25 days after the date in which the bill is mailed or otherwise rendered. If the amount is not received by said due date, the amount of the bill will be increased by two percent (2%) of the amount then outstanding, including late payment charges.

Section 5. Terms and Conditions:

(A) Linear Pole Attachment:

In order to receive service hereunder, the Customer shall be required to enter into a contract with the Authority, which shall govern the provision of such service by the Authority and the use of such service by the Customer.

(B) Non-Linear Pole Attachment:

In order to receive service hereunder, the Customer shall be required to enter into a contract with the Authority, which shall govern the provision of such service by the Authority and the use of such service by the Customer.

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SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
DISTRIBUTED GENERATION RIDER (RETAIL)
RIDER DG-28

Section 1. Availability:

(A) Service hereunder is available on a first-come, first-served basis to residential and non-residential Customers receiving concurrent retail electric service from the Authority who independently install and operate a distributed generation system to supply a portion of their energy requirements. Service hereunder shall be available only upon the approval of the Authority.

Section 2. Applicability:

(A) This rider is applicable to all residential and non-residential customers on a demand based rate in the retail service area of the Authority and shall be limited to Customers receiving concurrent service from the Authority where a photovoltaic or other qualifying generation source of energy as determined by the Authority is installed on the Customer's side of the delivery point, hereinafter the "Customer-Generator", for the Customer's own use, interconnected with and operated in parallel with the Authority's distribution system. Upon a Customer's installation of a qualifying generation source of energy other than a photovoltaic system, the Authority reserves the right to adjust the effective Standby Charge as listed in Section 4(A)(2) as appropriate.

(B) This rider is only applicable for installed single-phased or three-phased generation systems that comply with the Authority's then current Standard for Interconnecting Customer-Owned Small Generation hereinafter the "Interconnection Standard", which may be modified by the Authority as deemed necessary. The Nameplate Rating of the residential Customer's installed generation system and equipment must not exceed the lesser of 20 kW or the estimated maximum monthly kilowatt (KW) demand. The Nameplate Rating of the non-residential Customer's installed generation system and equipment must not exceed the lesser of 1,000 kW or the estimated maximum monthly kilowatt (KW) demand. The Customer must comply with the liability insurance requirements of the Interconnection Standard and submit an application to interconnect which must be accepted by the Authority. The Customer agrees to pay an application fee in accordance with the Interconnection Standard and any costs associated with upgrades required to maintain a safe and reliable distribution system.

Section 3. Character of Service:

(A) The Authority shall measure the energy delivered to the Customer by the Authority and the energy generated by the Customer-Generator and delivered to the Authority. In each hour, the measured energy generated by the Customer-Generator and delivered to the Authority will be subtracted from measured energy delivered to the customer by the Authority. This calculation will determine the customer's net energy usage. Charges or credits will be determined using the appropriate seasonal energy charges and other charges as set forth in Section 4 (A) herein below. If a Customer's bill for the month results in a net credit to the Customer, the Authority will issue the credit in the form of a check if it is greater than or equal to $50.00. If the credit is less than $50.00, then it will be applied to the next billing month.

(B) The Authority will furnish, install, own and maintain metering to measure the kilowatt demand delivered by the Authority to the Customer, and to measure the net kilowatt-hours purchased by the Customer or delivered to the Authority. The Authority shall have the right to install special metering and load research devices on the Customer's equipment and the right to use the Customer's telephone line for communication with the Authority's and the Customer's equipment.

(C) If the Customer is not the owner of the premises receiving electric service from the Authority, the Authority shall have the right to require that the owner of the premises give satisfactory written approval of the Customer's request for service under this Rider.

(D) The Authority reserves the right to terminate the Customer's service under this Rider at any time upon written notice to the Customer in the event that the Customer violates any of the terms or conditions of this Rider or the Interconnection Standard, or operates the generation system and equipment in a manner which is detrimental to the Authority or any of its customers.

(E) While receiving service from the Authority under this Rider, the Customer-Generator may retain ownership of any Renewable Energy Credits produced by the Customer-Generator's system. The Authority reserves the right to adjust this Section 3 (E) regarding the ownership of Renewable Energy Credits at its discretion in the future.

Section 4. Monthly Rates & Charges:

(A) Basic Monthly Charges:

(1) Customer Charge:

As set forth in the applicable rate schedule, plus:

For each month, a charge of:

(a) Residential.....$12.00

(2) Energy Credits:

(a) All kWh……..……..$0.0514/kWh

(3) Energy Charges:

As set forth in the applicable rate schedule.

(4) Monthly Bill:

To determine a customer's monthly energy charges, the net energy usage for all hours with net usage greater than zero will be summed and multiplied by the Energy Charge as stated in Section 4(A)(4). To determine a customer's monthly energy credits, the net energy usage for all hours with net usage less than zero will be summed and multiplied by the effective Energy Credit as stated in Section 4(A)(3).

To produce a monthly bill, all hourly credits and charges will be summed, and added to other metering, demand, and/or applicable taxes and other charges as set forth in the applicable rate schedule or as identified herein. Such a combination of charges and credits may result in a monthly bill below the monthly Minimum Charge as set forth in Section 4 (C) herein below. The Minimum Charge will be charged in any month with net usage of zero for the monthly billing period.

(B) Adjustments to Energy Credits:

The Energy Credits shall be adjusted at least annually to reflect changes in the Authority's determination of its projected cost of energy.

(C) Minimum Charge:

The monthly minimum charge shall be the "Customer Charge" as determined by the applicable rate schedule plus the "Customer Charge" from this rider plus any applicable "Demand Charges".

(D) Taxes:

Amounts for "payments in lieu of taxes", as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the above monthly rate. The charges computed at the above monthly rate also shall be subject to all other taxes, payments in lieu of taxes, franchise fee, and surcharges imposed by any governmental authority. In addition, South Carolina ales tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax commission or its successor.

Section 5. Payment:

Bills will be rendered monthly on a net basis. All bills are due and payable at the offices of the Authority, or at such other place as the Authority may designate within 25 days after the date on which the bill is mailed or otherwise rendered. If payment is not received by said due date, the amount of the bill will be increased on the next bill rendered and on subsequent bills rendered each month thereafter until paid by two percent (2%) of the amount then outstanding including late payment charges.

Section 6. Terms and Conditions:

Service hereunder is subject to the Authority's "Terms and Conditions of Retail Electric Service" currently in effect which is available at the Authority's ~~retail~~ offices.

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