SOUTH CAROLINA PUBLIC SERVICE AUTHORITY



RATE SCHEDULES

EFFECTIVE FOR BILLS RENDERED ON OR AFTER FEBRUARY 1, 2027

2027 Rate Schedules

Designation	Description
Residential	
RG-27	Residential General Service
RT-27	Residential Time-of-Use Rate
REV-27	Residential Whole Home Electric Vehicle Rate
RG-27-EVO	Residential Separately Metered Electric Vehicle Rate
Commercial	
GA-27	Small General Service
GA-LL-27	Small General Service Low Load
GB-27	General Service
GV-27	Seasonal General Service
GT-27	General Service Time-of-Use Rate
TP-27	Temporary Service
TL-27	Traffic Signal Service
Lighting	
MS-27 (Including Exhibit A&B)	Municipal Street Lighting
OL-27 (Including Exhibit A&B)	Private Outdoor Lighting Service
OLC-27 (Including Exhibit A&B)	Private Outdoor Lighting Service Contribution
OLDC-27 (Including Exhibit A&B)	Private Outdoor Lighting Service Developer Contribution
Municipal	
ML-27	Municipal Light and Power
Industrial	
L-27(Including General Terms & Condition and Exhibits I & II)	Large Light and Power (Firm)
L-27-I	Large Light and Power Interruptible Service Rider
L-27-EP	Large Light and Power Economy Power Rider
L-27-EP-O	Large Light and Power Economy Power Service Rider Optional Energy Charge
L-27-EP-AU	Large Light and Power Economy Power Rider As-Used Billing Option
L-27-DRB	Large Light and Power Demand Response Buy Back (DRB)
L-27-ED	Large Light and Power Economic Development Rate
L-27-DG	Large Light and Power Distributed Generation Rider
L-27-HIL	Large Light and Power High Impact Load
Adjustment Clauses	
EDA-27	Economic Development Sales Adjustment Clause
FAC-27	Fuel Adjustment Clause
DSC-27	Demand Sales Adjustment Clause
DCR-27	Deferred Cost Recovery Adjustment Clause
Other	
PA-27	Pole Attachment
DG-27	Distributed Generation Rider

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)

RESIDENTIAL

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
RESIDENTIAL
GENERAL SERVICE
SCHEDULE RG-27

Section 1. Availability:

This schedule is available in the retail service area of the Authority in Berkeley, Georgetown, and Horry Counties, South Carolina.

Section 2. Applicability:

This schedule is applicable for use in private residences, single-family dwelling units, and farms. Energy and power delivered to each residence, dwelling unit, or farm shall be separately metered, and shall include energy used for incidental, non-commercial purposes (e.g., swimming pools, garages, and workshops). This schedule is not applicable to recognized boarding or rooming houses or commercial establishments. Energy taken under this schedule may not be resold or shared with others.

Section 3. Character of Service:

Energy and power delivered hereunder shall be alternating current, 60 Hertz, single or three-phase, at the Authority's option, at available voltage and at a single delivery point. Separate supplies for the same Customer at different voltages or at other delivery points shall be separately metered and billed.

Section 4. Monthly Rates and Charges:

(A) Basic Monthly Charges:

(1) Customer Charge:

For each month, a charge of.....$21.00

(2) Demand Charge:

All kW of Balanced Billing Demand $8.75/kW

(3) Energy Charge:

Base Energy Charge.....$0.0899/kWh

(a) Fuel Adjustment:

The Authority's Fuel Adjustment Clause (FAC-27) is applicable to all energy sales hereunder, with "F_b/S_b" and "K" of the formula in said clause being equal to $0.03641/kWh and 0.14, respectively.

(b) Demand Sales Adjustment:

The Authority's Demand Sales Adjustment Clause (DSC-27) is applicable to all energy sales hereunder.

(c) Economic Development Sales Adjustment:

The Authority's Economic Development Sales Adjustment Clause (EDA-27), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(d) Deferred Cost Recovery Adjustment:

The Authority's Deferred Cost Recovery Adjustment Clause (DCR-27), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(B) Minimum Charge:

The minimum charge for single-phase service shall be the "Customer Charge." Customers requesting three-phase service should apply to the Authority for information on any special minimum bill.

(C) Taxes:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the above monthly rate. The charges computed at the above monthly rate also shall be subject to all other taxes, payments in lieu of taxes, franchise fees, assessments, and surcharges imposed by any governmental authority. In addition, South Carolina sales tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax Commission or its successor.

Section 5. Determination of Demand:

(D) Balanced Billing Demand:

The Balanced Billing Demand shall be the average of the maximum 60-minute integrated kW demand recorded to the nearest 0.1 kW by suitable measuring devices of the four highest separate days during each billing period during the Peak Demand Hours.

For purposes of determining the Balanced Billing Demand, federal holidays recognized by the United States Government pursuant to 5 U.S.C. § 6103, as amended from time to time, shall be excluded from the selection of the four highest separate days. Such exclusion shall not relieve the Customer of any other charges or obligations applicable under this Rate Schedule.

(E) Peak Demand Hours:

(1) Summer Peak Demand Hours shall mean the hours from 3 p.m. to 6 p.m. for the months of April, May, June, July, August, September, and October.

(2) Winter Peak Demand Hours shall mean the hours from 6 a.m. to 9 a.m. for the months of November, December, January, February, and March.

Section 6. Payment:

Bills will be rendered monthly on a net basis. All bills are due and payable at the offices of the Authority, or at such other place as the Authority may designate within 25 days after the date on which the bill is mailed or otherwise rendered. If payment is not received by said due date, the amount of the bill will be increased by two percent (2%) of the amount then outstanding, including late payment charges, on the next bill rendered and on subsequent bills rendered each month thereafter until paid.

Section 7. Terms and Conditions:

Service hereunder is subject to the Authority's Terms and Conditions of Retail Electric Service currently in effect which is available at the Authority's offices.

A customer may have a portion of the customer's electrical energy supplied by customer-owned generation provided the customer is in compliance with Santee Cooper's then-current Standard for Interconnecting Customer-Owned Generation.

Adopted October 30, 2026
Effective for bills rendered on and after February 1, 2027

Supersedes:
Residential General Service RG-25, Effective April 1, 2025

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
RESIDENTIAL
TIME-OF-USE RATE
SCHEDULE RT-27

Section 1. Availability:

This schedule is available in the retail service area of the Authority in Berkeley, Georgetown, and Horry Counties, South Carolina.

Section 2. Applicability:

This schedule is applicable to private residences, single family dwelling units, and farms. Energy delivered to each residence, dwelling unit, or farm shall be separately metered, and shall include energy used for incidental, non-commercial purposes (e.g., swimming pools, garages and workshops). This schedule is not applicable to recognized boarding or rooming houses or commercial establishments. Energy taken under this schedule may not be resold or shared with others.

Section 3. Character of Service:

Energy and power delivered hereunder shall be alternating current, 60 Hertz, single or three-phase, at the Authority's option, at available voltage and at a single delivery point. Separate supplies for the same Customer at different voltages or at other delivery points shall be separately metered and billed.

Section 4. Monthly Rates and Charges:

(A) Basic Monthly Charges:

(1) Customer Charge:

For each month, a charge of.....$25.00

(2) Energy Charge:

Base Energy Charge:

All kWh during On-Peak Hours $0.2770/kWh

All kWh during Off-Peak Hours $0.0899/kWh

(a) Fuel Adjustment:

The Authority's Fuel Adjustment Clause (FAC-27) is applicable to all energy sales hereunder, with "F_b/S_b" and "K" of the formula in said clause being equal to $0.03641/kWh and 0.14, respectively.

(b) Demand Sales Adjustment:

The Authority's Demand Sales Adjustment Clause (DSC-27) is applicable to all energy sales hereunder.

(c) Economic Development Sales Adjustment:

The Authority's Economic Development Sales Adjustment Clause (EDA-27), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(d) Deferred Cost Recovery Adjustment:

The Authority's Deferred Cost Recovery Adjustment Clause (DCR-27), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(B) Minimum Charge:

The minimum charge for single-phase service shall be the Customer Charge. Customers requesting three-phase service should apply to the Authority for information on any special minimum bill.

(C) Taxes:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the above monthly rate. The charges computed at the above monthly rate also shall be subject to all other taxes, payments in lieu of taxes, franchise fees, and surcharges imposed by any governmental authority. In addition, South Carolina sales tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax Commission or its successor.

Section 5. Determination of On-Peak and Off-Peak Hours:

(A) Summer On-Peak Hours shall mean the hours from 3 p.m. to 6 p.m., for the months of April, May, June, July, August, September, and October.

(B) Winter On-Peak Hours shall mean the hours from 6 a.m. to 9 a.m., for the months of November, December, January, February, and March.

(C) Off-Peak Hours are defined as all hours not specified above as On-Peak hours.

Section 6. Payment:

Bills will be rendered monthly on a net basis. All bills are due and payable at the offices of the Authority, or at such other place as the Authority may designate within 25 days after the date on which the bill is mailed or otherwise rendered. If payment is not received by said due date, the amount of the bill will be increased two percent (2%) of the amount then outstanding, including late payment charges, on the next bill rendered and on subsequent bills rendered each month thereafter until paid.

Section 7. Terms and Conditions:

Service hereunder is subject to the Authority's Terms and Conditions of Retail Electric Service currently in effect, which is available at the Authority's offices.

Adopted October 30, 2026
Effective for service rendered on and after February 1, 2027

Supersedes:
Schedule RT-25, Effective April 1, 2025

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
RESIDENTIAL
ELECTRIC VEHICLE POWER
SCHEDULE REV-27

Section 1. Availability:

This schedule is available in the retail service area of the Authority in Berkeley, Georgetown, and Horry Counties, South Carolina to provide power to a battery or plug-in hybrid electric vehicle.

Section 2. Applicability:

This Schedule is applicable to private residences, single family dwelling units, and farms that have Electric Vehicle Supply Equipment (EVSE) as defined hereafter installed at the service residence for the sole purpose of charging electric vehicles. EVSE includes any equipment or electrical component used in charging electric vehicles at a specific location. Energy delivered to each residence, dwelling unit, or farm shall be separately metered, and shall include energy used for incidental, non-commercial purposes (e.g., swimming pools, garages and workshops). This schedule is not applicable to recognized boarding or rooming houses or commercial establishments. Energy taken under this schedule may not be resold or shared with others.

Section 3. Character of Service:

Energy and power delivered hereunder shall be alternating current, 60 Hertz, single or three-phase, at the Authority's option, at available voltage and at a single delivery point. Separate supplies for the same Customer at different voltages or at other delivery points shall be separately metered and billed.

Service hereunder requires a service meter capable of recording energy usage in hourly intervals. The Authority will furnish, install, own and maintain said meter for service under this schedule, if not previously installed at the service residence.

Section 4. Monthly Rates and Charges:

(A) Basic Monthly Charges:

(1) Customer Charge:

For each month, a charge of..... $21.00

(2) Demand Charge:

All kW of Balanced Billing Demand …….....$8.75/kW

(3) Energy Charge:

Base Energy Charge:

All kWh during the On-Peak Hours ……..…….....$0.1015/kWh

All kWh during Super Off-Peak Hours ….....$0.0418/kWh

(a) Fuel Adjustment:

The Authority's Fuel Adjustment Clause (FAC-27) is applicable to all energy sales hereunder, with "F_b/S_b" and "K" of the formula in said clause being equal to $0.03641/kWh and 0.14, respectively.

(b) Demand Sales Adjustment:

The Authority's Demand Sales Adjustment Clause (DSC-27) is applicable to all energy sales hereunder.

(c) Economic Development Sales Adjustment:

The Authority's Economic Development Sales Adjustment Clause (EDA-27), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(d) Deferred Cost Recovery Adjustment:

The Authority's Deferred Cost Recovery Adjustment Clause (DCR-27), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(B) Minimum Charge:

The minimum charge for single-phase service shall be the Customer Charge. Customers requesting three-phase service should apply to the Authority for information on any special minimum bill.

(C) Taxes:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the above monthly rate. The charges computed at the above monthly rate also shall be subject to all other taxes, payments in lieu of taxes, franchise fees, and surcharges imposed by any governmental authority. In addition, South Carolina sales tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax Commission or its successor.

Section 5. Determination of Demand:

(A) Balanced Billing Demand:

The Balanced Billing Demand shall be the average of the maximum 60-minute integrated kW demand recorded to the nearest 0.1 kW by suitable measuring devices of the four highest separate days each billing period during the Peak Demand Hours. For purposes of determining the Balanced Billing Demand, federal holidays recognized by the United States Government pursuant to 5 U.S.C. § 6103, as amended from time to time, shall be excluded from the selection of the four highest separate days. Such exclusion shall not relieve the Customer of any other charges or obligations applicable under this Rate Schedule.

(B) Peak Demand Hours:

(1) Summer Peak Demand Hours shall mean the hours from 3 p.m. to 6 p.m. for the

months of April, May, June, July, August, September, and October.

(2) Winter Peak Demand Hours shall mean the hours from 6 a.m. to 9 a.m. for the months of November, December, January, February, and March.

Section 6. Determination of On-Peak and Off-Peak Hours:

(A) Super Off-Peak Hours shall mean the hours from 11 p.m. to 5 a.m.

(B) On-Peak Hours are defined as all hours not specified above as Super Off-Peak hours.

Section 7. Payment:

Bills will be rendered monthly on a net basis. All bills are due and payable at the offices of the Authority, or at such other place as the Authority may designate within 25 days after the date on which the bill is mailed or otherwise rendered. If payment is not received by said due date, the amount of the bill will be increased by two percent (2%) of the amount then outstanding, including late payment charges, on the next bill rendered and on subsequent bills rendered each month thereafter until paid.

Section 8. Terms and Conditions:

Service hereunder is subject to the Authority's Terms and Conditions of Retail Electric Service currently in effect, which is available at the Authority's offices.

A customer may have a portion of the customer's electrical energy supplied by customer-owned generation provided the customer is in compliance with Santee Cooper's then-current Standard for Interconnecting Customer-Owned Generation.

Adopted October 30, 2026
Effective for bills rendered on and after February 1, 2027

Supersedes:
Schedule REV-25, Effective April 1, 2025

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
RESIDENTIAL
ELECTRIC VEHICLE POWER ONLY
RIDER RG-27-EVO

Section 1. Availability:

Service hereunder is available to residential customers in the retail service area of the Authority in Berkeley, Georgetown, and Horry Counties, South Carolina to provide power to a battery or plug-in hybrid electric vehicle.

Section 2. Applicability:

This Rider is applicable to customers already receiving residential electric service from the Authority that have Electric Vehicle Supply Equipment (EVSE) as defined hereafter installed at the service residence for the sole purpose of charging electric vehicles. EVSE includes any equipment or electrical component used in charging Electric Vehicles at a specific location. Energy taken under this schedule may not be resold or shared with others.

Section 3. Character of Service:

Energy and power delivered hereunder shall be alternating current, 60 Hertz, single or three-phase, at the Authority's option, at available voltage and at a single delivery point. Separate supplies for the same Customer at different voltages or at other delivery points shall be separately metered and billed. Should service under this rider require the installation of another delivery point the customer shall be responsible for payment of all costs associated with that installation.

The Authority will furnish, install, own and maintain an additional meter that is installed in parallel with the residential electric service meter to measure kilowatt-hours delivered to the Customer under this Rider.

If the Customer is not the owner of the premises receiving electric service from the Authority, the Authority shall have the right to require that the owner of the premises give satisfactory written approval of the Customer's request for service under this Rider.

Section 4. Monthly Rates and Charges:

(A) Basic Monthly Charges:

(1) Customer Charge:

For each month, a charge of..... $5.50

(2) Demand Charge:

All kW of Balanced Billing Demand $8.75/kW

(3) Energy Charge:

Base Energy Charge:

All kWh during the On-Peak Hours ……..……..... $0.1220/kWh

All kWh during Super Off-Peak Hours $0.0418/kWh

(a) Fuel Adjustment:

The Authority's Fuel Adjustment Clause (FAC-27) is applicable to all energy sales hereunder, with "F_b/S_b" and "K" of the formula in said clause being equal to $0.03641/kWh and 0.14, respectively.

(b) Demand Sales Adjustment:

The Authority's Demand Sales Adjustment Clause (DSC-27) is applicable to all energy sales hereunder.

(c) Economic Development Sales Adjustment:

The Authority's Economic Development Sales Adjustment Clause (EDA-27), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(d) Deferred Cost Recovery Adjustment:

The Authority's Deferred Cost Recovery Adjustment Clause (DCR-27), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(B) Minimum Charge:

The minimum charge for single-phase service shall be the Customer Charge. Customers requesting three-phase service should apply to the Authority for information on any special minimum bill.

(C) Taxes:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the above monthly rate. The charges computed at the above monthly rate also shall be subject to all other taxes, payments in lieu of taxes, franchise fees, and surcharges imposed by any governmental authority. In addition, South Carolina sales tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax Commission or its successor.

Section 5. Determination of Demand:

(A) Balanced Billing Demand:

The Balanced Billing Demand shall be the average of the maximum 60-minute integrated kW demand recorded to the nearest 0.1 kW by suitable measuring devices of the four highest separate days during each billing period during the Peak Demand Hours. For purposes of determining the Balanced Billing Demand, federal holidays recognized by the United States Government pursuant to 5 U.S.C. § 6103, as amended from time to time, shall be excluded from the selection of the four highest separate days. Such exclusion shall not relieve the Customer of any other charges or obligations applicable under this Rate Schedule.

(B) Peak Demand Hours:

(1) Summer Peak Demand Hours shall mean the hours from 3 p.m. to 6 p.m. for the

months of April, May, June, July, August, September, and October.

(2) Winter Peak Demand Hours shall mean the hours from 6 a.m. to 9 a.m. for the months of November, December, January, February, and March.

Section 6. Determination of On-Peak and Off-Peak Hours:

(A) Super Off-Peak Hours shall mean the hours from 9 p.m. to 5 a.m.

(B) On-Peak Hours are defined as all hours not specified above as Super Off-Peak hours.

Section 7. Payment:

Bills will be rendered monthly on a net basis. All bills are due and payable at the offices of the Authority, or at such other place as the Authority may designate within 25 days after the date on which the bill is mailed or otherwise rendered. If payment is not received by said due date, the amount of the bill will be increased by two percent (2%) of the amount then outstanding, including late payment charges, on the next bill rendered and on subsequent bills rendered each month thereafter until paid.

Section 8. Terms and Conditions:

Service hereunder is subject to the Authority's Terms and Conditions of Retail Electric Service currently in effect, which is available at the Authority's offices.

Should the Customer terminate service under this Rider less than two (2) years after commencing service the Customer will be responsible for payment of a fee of up to two (2) years of Customer Charges, reduced by a prorated amount based on actual time of service under the Rider.

Adopted October 30, 2026
Effective for bills rendered on and after February 1, 2027

Supersedes:
Schedule RG-25-EVO, Effective April 1, 2025

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)

COMMERCIAL

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
SMALL GENERAL SERVICE
SCHEDULE GA-27

Section 1. Availability:

This schedule is available in the retail service area of the Authority in Berkeley, Georgetown, and Horry Counties, South Carolina. This schedule is not available for breakdown, standby, or supplementary service and shall not be used in parallel with other sources of electric power.

Section 2. Applicability:

This schedule is applicable to all non-residential users of energy and power having no more than a 50 kW potential demand in any three months of the most recent twelve (12) consecutive months, for all service of the same available character supplied to the Customer's premises through a single delivery point. Energy and power taken under this schedule may not be resold or shared with others.

Section 3. Character of Service:

Energy and power delivered hereunder shall be alternating current, 60 Hertz, single or three-phase, as available, at available voltage and at a single delivery point. Separate supplies for the same Customer at different voltages or at different delivery points shall be separately metered and billed.

Section 4. Monthly Rates and Charges:

(A) Basic Monthly Charges:

(1) Customer Charge:

For each month, a charge of..... $28.00

(2) Demand Charge:

All kW of Balanced Billing Demand $13.00/kW

(3) Energy Charge:

Base Energy Charge……...…..…..….....$0.0837/kWh

(a) Fuel Adjustment:

The Authority's Fuel Adjustment Clause (FAC-27) is applicable to all energy sales hereunder, with "F_b/S_b" and "K" of the formula in said clause being equal to $0.03641/kWh and 0.14, respectively.

(b) Demand Sales Adjustment:

The Authority's Demand Sales Adjustment Clause (DSC-27) is applicable to all energy sales hereunder.

(c) Economic Development Sales Adjustment:

The Authority’s Economic Development Sales Adjustment Clause (EDA-

27), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(d) Deferred Cost Recovery Adjustment:

The Authority's Deferred Cost Recovery Adjustment Clause (DCR-27), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(B) Minimum Charge:

The minimum charge for single-phase service shall be the Customer Charge plus the Demand Charge. Customers requesting three-phase service should apply to the Authority for information on any special minimum bill.

(C) Taxes:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the above monthly rate. The charges computed at the above monthly rate also shall be subject to all other taxes, payments in lieu of taxes, franchise fees, assessments, and surcharges imposed by any governmental authority. In addition, South Carolina sales tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax Commission or its successor.

Section 5. Determination of Demands:

(D) Balanced Billing Demand:

The Balanced Billing Demand shall be the average of the maximum 60-minute integrated kW demand recorded to the nearest 0.1 kW by suitable measuring devices of the four highest separate days during each billing period during the Peak Demand Hours. For purposes of determining the Balanced Billing Demand, federal holidays recognized by the United States Government pursuant to 5 U.S.C. § 6103, as amended from time to time, shall be excluded from the selection of the four highest separate days. Such exclusion shall not relieve the Customer of any other charges or obligations applicable under this Rate Schedule.

(E) Peak Demand Hours:

(1) Summer Peak Demand Hours shall mean the hours from 3 p.m. to 6 p.m. for the months of April, May, June, July, August, September, and October.

(2) Winter Peak Demand Hours shall mean the hours from 6 a.m. to 9 a.m. for the months of November, December, January, February, and March.

Section 7. Payment:

Bills will be rendered monthly on a net basis. All bills are due and payable at the offices of the Authority, or at such other place as the Authority may designate within 25 days after the date on which the bill is mailed or otherwise rendered. If payment is not received by said due date, the amount of the bill will be increased by two percent (2%) of the amount then outstanding, including late payment charges, on the next bill rendered and on subsequent bills rendered each month thereafter until paid. If payment is not made within 30 days after the bill is mailed or otherwise rendered, the Authority may

discontinue service until all past due bills are paid in full. Discontinuance of service shall not relieve the Customer of any liability for the agreed Minimum Monthly Bill(s) for the period(s) of time service is so discontinued.

Section 8. Period of Contract:

The Contract Period will depend upon the facilities required to serve the Customer but shall not be less than one (1) year.

Section 9. Terms and Conditions:

This schedule is subject to the Authority's Terms and Conditions of Retail Electric Service currently in effect which is available at the Authority's offices.

A customer may have a portion of the customer's electrical energy supplied by customer-owned generation provided the customer is in compliance with Santee Cooper's then-current Standard for Interconnecting Customer-Owned Generation.

Adopted October 30, 2026
Effective for bills rendered on and after February 1, 2027

Supersedes:
Schedule GA-25, Effective April 1, 2025

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
SMALL GENERAL SERVICE LOW LOAD
SCHEDULE GA-LL-27

Section 1. Availability:

This schedule is available in the retail service area of the Authority in Berkeley, Georgetown, and Horry Counties, South Carolina. This schedule is not available for breakdown, standby, or supplementary service and shall not be used in parallel with other sources of electric power.

Section 2. Applicability:

This schedule is applicable to all non-residential users of energy and power having no more than a 50 kW potential demand in any three months of the most recent twelve (12) consecutive months, for all service of the same available character supplied to the Customer's premises through a single delivery point. Energy and power taken under this schedule may not be resold or shared with others.

Section 3. Character of Service:

Energy and power delivered hereunder shall be alternating current, 60 Hertz, single or three-phase, as available, at available voltage and at a single delivery point. Separate supplies for the same Customer at different voltages or at different delivery points shall be separately metered and billed.

Section 4. Monthly Rates and Charges:

(A) Basic Monthly Charges:

(1) Customer Charge:

For each month, a charge of..... $47.50

(2) Energy Charge:

(a) Base Energy Charge:

All kWh during On-Peak Hours $0.2062/kWh

All kWh during Off-Peak Hours $0.1862/kWh

(b) Fuel Adjustment:

The Authority's Fuel Adjustment Clause (FAC-27) is applicable to all energy sales hereunder, with "F_b/S_b" and "K" of the formula in said clause being equal to $0.03641/kWh and 0.14, respectively.

(c) Demand Sales Adjustment:

The Authority's Demand Sales Adjustment Clause (DSC-27) is applicable to all energy sales hereunder.

(d) Economic Development Sales Adjustment:

The Authority's Economic Development Sales Adjustment Clause (EDA-

27), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(e) Deferred Cost Recovery Adjustment:

The Authority's Deferred Cost Recovery Adjustment Clause (DCR-27), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(B) Minimum Charge:

The minimum charge for single-phase service shall be the Customer Charge. Customers requesting three-phase service should apply to the Authority for information on any special minimum bill.

(C) Taxes:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the above monthly rate. The charges computed at the above monthly rate also shall be subject to all other taxes, payments in lieu of taxes, franchise fees, assessments, and surcharges imposed by any governmental authority. In addition, South Carolina sales tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax Commission or its successor.

Section 5. Determination of On-Peak and Off-Peak Hours:

(A) Summer On-Peak kWh are defined as all kWh consumed during the months of April, May, June, July, August, September, and October from 3 p.m. to 6 p.m.

(B) Winter On-Peak kWh are defined as all kWh consumed during the months of November, December, January, February, and March from 6 a.m. to 9 a.m.

(C) Off-Peak kWh are defined as all kWh consumed during all other hours of the year.

Section 7. Payment:

Bills will be rendered monthly on a net basis. All bills are due and payable at the offices of the Authority, or at such other place as the Authority may designate within 25 days after the date on which the bill is mailed or otherwise rendered. If payment is not received by said due date, the amount of the bill will be increased by two percent (2%) of the amount then outstanding, including late payment charges, on the next bill rendered and on subsequent bills rendered each month thereafter until paid. If payment is not made within 30 days after the bill is mailed or otherwise rendered, the Authority may discontinue service until all past due bills are paid in full. Discontinuance of service shall not relieve the Customer of any liability for the agreed Minimum Monthly Bill(s) for the period(s) of time service is so discontinued.

Section 8. Period of Contract:

The Contract Period will depend upon the facilities required to serve the Customer but shall not be less than one (1) year.

Section 9. Terms and Conditions:

This schedule is subject to the Authority's Terms and Conditions of Retail Electric Service currently in effect which is available at the Authority's offices.

A customer may have a portion of the customer's electrical energy supplied by customer-owned generation provided the customer is in compliance with Santee Cooper's then-current Standard for Interconnecting Customer-Owned Generation.

Adopted October 30, 2026
Effective for bills rendered on and after February 1, 2027

Supersedes:
Schedule GA-LL-25, Effective April 1, 2025

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
GENERAL SERVICE
SCHEDULE GB-27

Section 1. Availability:

This schedule is available in the retail service area of the Authority in Berkeley, Georgetown, and Horry Counties, South Carolina. This schedule is not available for breakdown, standby, or supplementary service and shall not be used in parallel with other sources of electric power.

Section 2. Applicability:

This schedule is applicable to all non-residential users of energy and power having greater than 50 kW of potential demand in any three months of the most recent twelve (12) consecutive months, for all service of the same available character supplied to the Customer's premises through a single delivery point. Energy and power taken under this schedule may not be resold or shared with others.

Section 3. Character of Service:

Energy and power delivered hereunder shall be alternating current, single or three-phase, 60 Hertz, as available, at available voltage and at a single delivery point. The electrical characteristics of all equipment served must be acceptable to the Authority and must meet the Authority's specifications. Separate supplies for the same Customer at different voltages or at different delivery points shall be separately metered and billed.

Section 4. Monthly Rates and Charges:

(A) Basic Monthly Charges:

(1) Customer Charge

For each month, a charge of.....$30.00

(2) Demand Charge:

All kW of Billing Demand $26.37/kW

(3) Energy Charges:

Base Energy Charge:

All kWh during On-Peak Hours $0.0501/kWh

All kWh during Off-Peak Hours $0.0401/kWh

(a) Fuel Adjustment:

The Authority's Fuel Adjustment Clause (FAC-27) is applicable to all energy sales hereunder, with "F_b/S_b" and "K" of the formula in said clause being equal to $0.03641/kWh and 0.14, respectively.

(b) Demand Sales Adjustment:

The Authority's Demand Sales Adjustment Clause (DSC-27) is applicable to all energy sales hereunder.

(c) Economic Development Sales Adjustment:

The Authority's Economic Development Sales Adjustment Clause (EDA-27), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(d) Deferred Cost Recovery Adjustment:

The Authority's Deferred Cost Recovery Adjustment Clause (DCR-27), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(4) Transformation Discount

Whenever the Customer takes delivery at available transmission voltage (69 kV or greater) and provides the necessary transformation from the available transmission voltage, the charge per kW of Billing Demand will be reduced by $0.90/kW

When a Customer owns the step-down transformation equipment and all other facilities beyond the transformation which the Authority would normally own, except the Authority's metering equipment, necessary to take service from a distribution line of 12.47 kV or 34.5 kV from which the customer receives service and not from a transmission to distribution substation built primarily for the customer's use, the charge per kW of Billing Demand will be reduced by $1.10/kW.

(B) Minimum Charge:

The minimum charge for single-phase service shall be the Customer Charge plus the Demand Charge. Customers requesting three-phase service should apply to the Authority for information on any special minimum bill.

(C) Taxes:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the above monthly rate. The charges computed at the above monthly rate also shall be subject to all other taxes, payments in lieu of taxes, franchise fees, assessments, and surcharges imposed by any governmental authority. In addition, South Carolina sales tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax Commission or its successor.

Section 5. Determination of Demands:

(A) Measured Demand:

The Measured Demand shall be the maximum 30-minute integrated kilowatt (kW) demand recorded by suitable measuring devices during each billing period; provided, however, that for Customers served with three-phase metering equipment capable of recording reactive energy (kVar), if the average power factor, as determined from watt-hour and reactive-hour (var-hour or "q-hour") meter readings equipped with detents, is less than eighty-five percent (85%), the Measured Demand for billing purposes shall be adjusted by multiplying such Measured Demand by eighty-five percent (85%) and dividing the product by the actual average power factor expressed as a percentage for the billing period. No power factor adjustment shall be applied to Customers served with single-phase metering equipment that is not capable of recording reactive energy.

(B) Billing Demand:

The monthly Billing Demand shall be the greater of (i) the Measured Demand for the current billing period or (ii) 30% of the greatest Measured Demand computed for the preceding eleven months.

Section 6. Determination of On-Peak and Off-Peak Hours:

(A) Summer On-Peak kWh are defined as all kWh consumed during the months of April, May, June, July, August, September, and October from 3:00 p.m. to 6:00 p.m.

(B) Winter On-Peak kWh are defined as all kWh consumed during the months of November, December, January, February, and March from 6:00 a.m. to 9:00 a.m.

(C) Off-Peak kWh are defined as all kWh consumed during all other hours of the year.

Section 7. Payment:

All bills are due and payable at the office of the Authority, or at such other place as the Authority may designate, within 25 days after the date on which the bill is mailed or otherwise rendered. If payment is not received by said due date, the amount of the bill shall be increased by two percent (2%) of the amount then outstanding including late payment charges on the next bill rendered and on subsequent bills rendered each month thereafter until paid. If payment is not made within 30 days after the bill is mailed or otherwise rendered, the Authority may discontinue service until all past due bills are paid in full. Discontinuance of service shall not relieve the Customer of any liability for the agreed Minimum Monthly Bill(s) for the period(s) of time service is so discontinued.

Section 8. Metering:

Power and energy shall be metered at the point of delivery by the Authority.

Section 9. Period of Contract:

The contract period will depend upon the facilities required to serve the Customer but shall not be less than one (1) year.

Section 10. Terms and Conditions:

This Schedule is subject to the Authority's Terms and Conditions of Retail Electric Service currently in effect which is available at the Authority's offices.

A customer may have a portion of the customer's electrical energy supplied by customer-owned generation provided the customer is in compliance with Santee Cooper's then-current Standard for Interconnecting Customer-Owned Generation.

Adopted October 30, 2026
Effective for bills rendered on and after February 1, 2027

Supersedes:
Schedule GB-25, Effective April 1, 2025

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
SEASONAL GENERAL SERVICE
SCHEDULE GV-27

Section 1. Availability:

This schedule is available in the retail service area of the Authority in Berkeley, Georgetown, and Horry Counties, South Carolina. This schedule is not available for breakdown, standby, or supplementary service and shall not be used in parallel with other sources of electric power.

Section 2. Applicability:

This schedule is applicable to all commercial customers of the Authority meeting the eligibility requirements of the Authority's General Service schedules, or their successor. Service hereunder applies to all service of the same voltage and character supplied to the Customer's premises through a single delivery point. Energy and power taken under this schedule may not be resold or shared with others.

Section 3. Character of Service:

Energy and power delivered hereunder shall be alternating current, 60 Hertz, single or three-phase, as available, at available voltage of the Authority, and at a single delivery point. The electrical characteristics of all equipment served must be acceptable to the Authority and must meet the Authority's specifications. Separate supplies for the same Customer at different voltages or at different delivery points shall be separately metered and billed.

Section 4. Monthly Rates and Charges:

(A) Basic Monthly Charges:

(1) Customer Charge:

For each month, a charge of..... $30.00

(2) Demand Charge:

All kW of Billing Demand $28.01/kW

(3) Energy Charge:

Base Energy Charge:

All kWh during On-Peak Hours $0.0501/kWh

All kWh during Off-Peak Hours $0.0401/kWh

(a) Fuel Adjustment:

The Authority's Fuel Adjustment Clause (FAC-27) is applicable to all energy sales hereunder, with "Fb/Sb" and "K" of the formula in said clause being equal to $0.03641/kWh and 0.14, respectively.

(b) Demand Sales Adjustment:

The Authority's Demand Sales Adjustment Clause (DSC-27) is applicable to all energy sales hereunder.

(c) Economic Development Sales Adjustment:

The Authority's Economic Development Sales Adjustment Clause (EDA-27), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(d) Deferred Cost Recovery Adjustment:

The Authority's Deferred Cost Recovery Adjustment Clause (DCR-27), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(4) Transformation Discount

When a Customer owns the step-down transformation equipment and all other facilities beyond the transformation which the Authority would normally own, except the Authority's metering equipment, necessary to take service from a distribution line of 12.47 kV or 34.5 kV from which the customer receives service and not from a transmission to distribution substation built primarily for the customer's use, the charge per kW of Billing Demand will be reduced by $1.10/kW.

(B) Minimum Charge:

The minimum charge for single-phase service shall be the Customer Charge. Customers requesting three-phase service should apply to the Authority for information on any special minimum bill.

(C) Taxes:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the above monthly rate. The charges computed at the above monthly rate also shall be subject to all other taxes, payments in lieu of taxes, franchise fees, assessments, and surcharges imposed by any governmental authority. In addition, South Carolina sales tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax Commission or its successor.

Section 5. Determination of Demands:

(A) Measured Demand:

The Measured Demand shall be the maximum 30-minute integrated kilowatt (kW) demand recorded by suitable measuring devices during each billing period; provided, however, that for Customers served with three-phase metering equipment capable of recording reactive energy (kVar), if the average power factor, as determined from watt-hour and reactive-hour (var-hour or "q-hour") meter readings equipped with detents, is less than eighty-five percent (85%), the Measured Demand for billing purposes shall be adjusted by multiplying such Measured Demand by eighty-five percent (85%) and dividing the product by the actual average power factor expressed as a percentage for the billing period. No power factor adjustment shall be applied to Customers served with single-phase metering equipment that is not capable of recording reactive energy.

(B) Billing Demand:

The monthly Billing Demand shall be the Measured Demand for the current billing period.

Section 6. Determination of On-Peak and Off-Peak Hours:

(A) Summer On-Peak kWh are defined as all kWh consumed during the months of April, May, June, July, August, September, and October from 3:00 p.m. to 6:00 p.m.

(B) Winter On-Peak kWh are defined as all kWh consumed during the months of November, December, January, February, and March from 6:00 a.m. to 9:00 a.m.

(C) Off-Peak kWh are defined as all kWh consumed during all other hours of the year.

Section 7. Payment:

All bills are due and payable at the office of the Authority, or at such other place as the Authority may designate within 25 days after the date on which the bill is mailed or otherwise rendered. If payment is not received by said due date, the amount of the bill shall be increased by two percent (2%) of the amount then outstanding including, late payment charges, on the next bill rendered and on subsequent bills rendered each month thereafter until paid. If payment is not made within 30 days after the bill is mailed or otherwise rendered, the Authority may discontinue service until all past due bills are paid in full. Discontinuance of service shall not relieve the Customer of any liability for the agreed Minimum Monthly Bill(s) for the period(s) of time service is so discontinued.

Section 8. Metering:

Power and energy shall be metered at the point of delivery by the Authority.

Section 9. Period of Contract:

The contract period will depend upon the facilities required to serve the Customer but shall not be less than one (1) year.

Section 10. Terms and Conditions:

This Schedule is subject to the Authority's Terms and Conditions of Retail Electric Service currently in effect which is available at the Authority's offices.

A customer may have a portion of the customer's electrical energy supplied by customer-owned generation provided the customer is in compliance with Santee Cooper's then-current Standard for Interconnecting Customer-Owned Generation.

Adopted October 30, 2026
Effective for bills rendered on and after February 1, 2027

Supersedes:
Schedule GV-25, Effective April 1, 2025

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
GENERAL
SERVICE TIME-OF-
USE RATE
SCHEDULE GT-27

Section 1. Availability:

This schedule is available in the retail service area of the Authority in Berkeley, Georgetown, and Horry Counties, South Carolina. This schedule is not available for breakdown, standby, or supplementary service and shall not be used in parallel with other sources of electric power.

Section 2. Applicability:

This schedule is applicable to all commercial customers of the Authority meeting the eligibility requirements of the Authority's General Service schedules, or their successor. Service hereunder applies to all service of the same voltage and character supplied to the Customer's premises through a single delivery point. Energy and power taken under this schedule may not be resold or shared with others.

Section 3. Character of Service:

Energy and power delivered hereunder shall be alternating current, 60 Hertz, single or three-phase, as available, at available voltage of the Authority at a single delivery point. The electrical characteristics of all equipment served must be acceptable to the Authority and must meet the Authority's specifications. Separate supplies for the same Customer at different voltages or at different delivery points shall be separately metered and billed.

Section 4. Monthly Rates and Charges:

(A) Basic Monthly Charges:

(1) Customer Charge:

For each month, a charge of $35.00

(2) Demand Charges:

All kW of On-Peak Billing Demand $29.16/kW

All kW of Off-Peak Billing Demand $15.75/kW

(3) Energy Charges:

Base Energy Charge:

All kWh during On-Peak Hours $0.0501/kWh

All kWh during Off-Peak Hours $0.0401/kWh

(a) Fuel Adjustment:

The Authority's Fuel Adjustment Clause (FAC-27) is applicable to all energy sales hereunder, with "F_b/S_b" and "K" of the formula in said clause being equal to $0.03641/kWh and 0.14, respectively.

(b) Demand Sales Adjustment:

The Authority's Demand Sales Adjustment Clause (DSC-27) is applicable to all energy sales hereunder.

(c) Economic Development Sales Adjustment:

The Authority's Economic Development Sales Adjustment Clause (EDA-27), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(d) Deferred Cost Recovery Adjustment:

The Authority's Deferred Cost Recovery Adjustment Clause (DCR-27), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(4) Transformation Discount

When a Customer owns the step-down transformation equipment and all other facilities beyond the transformation which the Authority would normally own, except the Authority's metering equipment necessary to take service from a distribution line of 12.47 kV or 34.5 kV from which the customer receives service and not from a transmission to distribution substation built primarily for the customer's use, the charge per kW of Billing Demand will be reduced by $1.10/kW.

(B) Minimum Charge:

The minimum charge for single-phase service shall be the Customer Charge plus the Demand Charge. Customers requesting three-phase service should apply to the Authority for information on any special minimum bill.

(C) Taxes:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the above monthly rate. The charges computed at the above monthly rate also shall be subject to all other taxes, payments in lieu of taxes, franchise fees, assessments, and surcharges imposed by any governmental authority. In addition, South Carolina sales tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax Commission or its successor.

Section 5. Determination of Demands:

(A) Measured Demands:

The Customer's On-Peak Measured Demand for each monthly billing period shall be the Customer's maximum 30-minute integrated kW demand occurring during the On-Peak Hours of such billing period, as recorded by suitable measuring devices; provided, however, that for Customers served with three-phase metering equipment capable of recording reactive energy (kVar), if the average power factor, as determined from watt-hour and reactive-hour (var-hour or "q-hour") meter readings equipped with detents, is less than eighty-five percent (85%), the Measured Demand for billing purposes shall be adjusted by multiplying such Measured Demand by eighty-five percent (85%) and dividing the product by the actual average power factor expressed as a percentage for the billing period. No power factor adjustment shall be applied to Customers served with single-phase metering equipment that is not capable of recording reactive energy.

The Customer's Off-Peak Measured Demand for each monthly billing period shall be the Customer's maximum 30-minute integrated kW demand occurring during the Off-Peak Hours of such billing period, as recorded by suitable measuring devices; provided, however, that for Customers served with three-phase metering equipment capable of recording reactive energy (kVar), if the average power factor, as determined from watt-hour and reactive-hour (var-hour or "q-hour") meter readings equipped with detents, is less than eighty-five percent (85%), the Measured Demand for billing purposes shall be adjusted by multiplying such Measured Demand by eighty-five percent (85%) and dividing the product by the actual average power factor expressed as a percentage for the billing period. No power factor adjustment shall be applied to Customers served with single-phase metering equipment that is not capable of recording reactive energy.

(B) Billing Demands:

The Customer's On-Peak Billing Demand for each monthly billing period shall be the greater of (i) the On-Peak Measured Demand for such period, or (ii) 30% of the greatest On-Peak Measured Demand computed for the preceding eleven months.

The Customer's Off-Peak Billing Demand for each monthly billing period shall be the amount, if any, by which the Customer's Off-Peak Measured Demand for such period exceeds the On-Peak Billing Demand for such period.

Section 6. Determination of On-Peak and Off-Peak Hours:

(A) Summer period On-Peak Hours shall mean the hours from 3:00 p.m. to 6:00 p.m., for the months of, April, May, June, July, August, September, and October.

(B) Winter period On-Peak Hours shall mean the hours from 6:00 a.m. to 9:00 a.m., for the months of, November, December, January, February, and March.

(C) The Off-Peak Hours are defined as all hours not specified above as On-Peak Hours.

Section 7. Payment:

All bills are due and payable at the offices of the Authority, or at such other place as the Authority may designate within 25 days after the date on which the bill is mailed or otherwise rendered. If payment is not received by said due date, the amount of the bill will be increased by two percent (2%) of the amount then outstanding, including late payment charges, on the next bill rendered and on

subsequent bills rendered each month thereafter until paid. If payment is not made within 30 days after the bill is mailed or otherwise rendered, the Authority may discontinue service until all past due bills are paid in full. Discontinuance of service shall not relieve the Customer of any liability for the agreed Minimum Monthly Bill(s) for the period(s) of time service is so discontinued.

Section 8. Period of Contract:

The contract period will depend upon the facilities required to serve the Customer but shall not be less than one (1) year.

Section 9. Terms and Conditions:

This Schedule is subject to the Authority's Terms and Conditions of Retail Electric Service currently in effect which is available at the Authority's offices.

A customer may have a portion of the customer's electrical energy supplied by customer-owned generation provided the customer is in compliance with Santee Cooper's then-current Standard for Interconnecting Customer-Owned Generation.

Adopted October 30, 2026
Effective for bills rendered on and after February 1, 2027

Supersedes:
Schedule GT-25, Effective April 1, 2025

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
TEMPORARY SERVICE
SCHEDULE TP-27

Section 1. Availability:

This Schedule is available in the retail service area of the Authority in Berkeley, Georgetown, and Horry Counties, South Carolina. This Schedule is not available for breakdown, standby, or supplementary service and shall not be used in parallel with other sources of electric power.

Section 2. Applicability:

This Schedule is applicable to service of a temporary nature for all service of the same available character supplied to the Customer's premises through a single delivery point. For service of a temporary nature and after the initial 12 months of service, the Authority will review each temporary customer and, at its option, may elect to place the service on one of the Authority's other applicable schedules. Service will be provided only after application for service and execution of an agreement with the Authority covering costs of installation and termination of service. Energy taken under this Schedule may not be resold or shared with others.

Section 3. Character of Service:

Energy and power delivered hereunder shall be alternating current, 60 Hertz, single or three-phase as available, at the nominal standard voltage of the Authority as available and at a single delivery point. The electrical characteristics of all equipment served must be acceptable to the Authority and must meet the Authority's specifications. Separate supplies for the same Customer at different voltages or at other delivery points shall be separately metered and billed.

Section 4. Monthly Rates and Charges:

(A) Basic Monthly Charges:

(1) Customer Charge:

For each month, a charge of.....$28.00

(2) Energy Charge:

Base Energy Charge:

All kWh during On-Peak Hours $0.1548/kWh

All kWh during Off-Peak Hours $0.1448/kWh

(a) Fuel Adjustment:

The Authority's Fuel Adjustment Clause (FAC-27) is applicable to all energy sales hereunder, with "F_b/S_b" and "K" of the formula in said clause being equal to $0.03641/kWh and 0.14, respectively.

(b) Demand Sales Adjustment:

The Authority's Demand Sales Adjustment Clause (DSC-27) is applicable to all energy sales hereunder.

(c) Economic Development Sales Adjustment:

The Authority's Economic Development Sales Adjustment Clause (EDA-27), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(d) Deferred Cost Recovery Adjustment:

The Authority's Deferred Cost Recovery Adjustment Clause (DCR-27), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(B) Minimum Charge:

The minimum charge for single-phase service shall be the "Customer Charge." Customers requesting three-phase service should apply to the Authority for information on any special minimum bill.

(C) Installation and Termination Costs:

The Customer will be required to pay costs of installation and termination of service as calculated by the Authority, the payment for which will be set forth in an agreement executed by the Authority and the Customer. For temporary construction service all such payments shall be in advance, and in no event shall be less than $35.00 per connection.

(D) Taxes:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the above monthly rate. The charges computed at the above monthly rate also shall be subject to all other taxes, payment in lieu of taxes, franchise fees, assessments, and surcharges imposed by any governmental authority. In addition, South Carolina sales tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax Commission or its successor.

Section 5. Determination of On-Peak and Off-Peak Hours:

(A) Summer On-Peak Hours shall mean the hours from 3:00 p.m. to 6:00 p.m., for the months of March, April, May, June, July, August, September, and October.

(B) Winter On-Peak Hours shall mean the hours from 6:00 a.m. to 9:00 a.m., for the months of November, December, January, and February.

(C) Off-Peak Hours are defined as all hours not specified above as On-Peak hours.

Section 6. Payment:

Bills will be rendered monthly on a net basis. All bills are due and payable at the offices of the Authority, or at such other place as the Authority may designate within 25 days after the date in which the bill is mailed or otherwise rendered. If the amount is not received by said due date, the amount of the bill will be increased by two percent (2%) of the amount then outstanding including late charges on the next bill rendered and on subsequent bills rendered each month thereafter until paid. If payment is

not made within 30 days after the bill is mailed or otherwise rendered, the Authority may discontinue service until all past due bills are paid in full. Discontinuance of service shall not relieve the Customer of any liability for the agreed Minimum Monthly Bill(s) for the period(s) of time service is so discontinued.

Section 7. Period of Contract:

The contract period will depend upon the facilities required to serve the Customer and shall be determined by the Authority.

Section 8. Terms and Conditions:

This Schedule is subject to the Authority's "Terms and Conditions of Retail Electric Service" currently in effect which is available at the Authority's offices.

A customer may have a portion of the customer's electrical energy supplied by customer-owned generation provided the customer is in compliance with Santee Cooper's then-current Standard for Interconnecting Customer-Owned Generation.

Adopted October 30, 2026
Effective for bills rendered on and after February 1, 2027

Supersedes:
Schedule TP-25, Effective April 1, 2025

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
TRAFFIC SIGNAL SERVICE
SCHEDULE TL-27

Section 1. Availability:

This Schedule is available to all cities, towns, communities, and the South Carolina Department of Transportation located in the service area of the Authority.

Section 2. Applicability:

This Schedule is applicable for the operation of traffic signals located in the Authority's service area where the Authority has an existing secondary distribution line. Energy taken under this Schedule may not be resold or shared with other operations.

Section 3. Character of Service:

Energy and power delivered hereunder shall be alternating current, 60 Hertz, single-phase at 120 volts nominal.

Section 4. Installation:

The Authority will make its connection to the Customer's service wire on the Authority's nearest pole carrying 120/240 volt secondary. The Customer must furnish, install and maintain all service wires, fixtures and other equipment required for operation of the traffic signal installation.

Section 5. Monthly Billing Rate:

(A) Basic Monthly Charges:

(1) Metered Service:

(a) Customer Charge:

For each month, a charge of…..$28.00

(b) Base Energy Charge:

All kWh $0.1133/kWh

(2) Unmetered Service Base Energy Charge:

For each lamp using 25 watts or less .....$1.89 per lamp

For each lamp using 26 to 70 watts.....….$2.73 per lamp

For each lamp using more than 70 watts.....$3.81 per lamp

(a) Fuel Adjustment:

The Authority's Fuel Adjustment Clause (FAC-27) is applicable to all energy sales hereunder, with "F_b/S_b" and "K" of the formula in said clause being equal to $0.03641/kWh and 0.14, respectively.

(b) Demand Sales Adjustment:

The Authority's Demand Sales Adjustment Clause (DSC-27) is applicable to all energy sales hereunder.

(c) Economic Development Sales Adjustment:

The Authority's Economic Development Sales Adjustment Clause (EDA-27), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(d) Deferred Cost Recovery Adjustment:

The Authority's Deferred Cost Recovery Adjustment Clause (DCR-27), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(B) Minimum Charge:

The minimum charge shall be the same as the monthly charges set forth herein above; provided, however, that if separate bills are required for each installation, the minimum bill shall be $5.00 per installation.

(C) Taxes:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the above monthly rate. The charges computed at the above monthly rate also shall be subject to all other taxes, payment in lieu of taxes, franchise fees, assessments, and surcharges imposed by any governmental authority. In addition, South Carolina sales tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax Commission or its successor.

Section 6. Determination of Energy Usage for Unmetered Service:

For purposes of applying the aforementioned Fuel Adjustment Clause, Demand Sales Adjustment Clause, Economic Development Sales Adjustment Clause and Deferred Cost Recovery Adjustment Clause the monthly kWh usage for service provided hereunder shall be as follows:

For each lamp using 25 watts or less .....5 kWh

For each lamp using 26 to 70 watts.....22 kWh

For each lamp using more than 70 watts.....44 kWh

Section 7. Billing and Payment:

Bills will be rendered monthly on a net basis. All bills are due and payable at the offices of the Authority, or at such other place as the Authority may designate within 25 days after the date in which the bill is mailed or otherwise rendered. If the amount is not received by said due date, the amount of the bill will be increased on the next bill rendered and on subsequent bills rendered each month thereafter until paid by two percent (2%) of the amount then outstanding including late payment charges.

Section 8. Period of Contract:

The contract period shall be one (1) year or longer at the Authority's option.

Section 9. Terms and Conditions:

This Schedule is subject to the Authority's "Terms and Conditions of Retail Electric Service" currently in effect which is available at the Authority's offices.

A customer may have a portion of the customer's electrical energy supplied by customer-owned generation provided the customer is in compliance with Santee Cooper's then-current Standard for Interconnecting Customer-Owned Generation.

Adopted October 30, 2026
Effective for bills rendered on and after February 1, 2027

Supersedes:
Schedule TL-25, Effective April 1, 2025

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)

LIGHTING

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
MUNICIPAL STREET LIGHTING
SCHEDULE MS-27

Section 1. Availability:

This Schedule is available to all cities, towns, communities, and the South Carolina Department of Transportation located in the service area of the Authority.

Section 2. Applicability:

This Schedule is applicable for municipal series and multiple circuit street, highway, and bridge lighting within and immediately adjacent to city, town and community limits. Energy taken under this Schedule may not be resold or shared with other operations.

Section 3. Character of Service:

Energy delivered hereunder shall be alternating current, 60 Hertz, at a nominal standard voltage of the Authority, as available. Lamps may be connected in series or in multiple circuits, at the Authority's option.

Section 4. Installation:

The Authority will provide all labor and equipment necessary for installation including lamps and glassware. If the Authority is requested to provide a steel standard for the mounting of a light, the Customer will provide mixed concrete in the amount required for the standard. The Authority will provide the necessary forms and labor for the concrete work.

All equipment and other equipment installed by the Authority shall remain the property of the Authority.

Section 5. Monthly Rates and Charges:

The monthly charges hereunder shall consist of the following charges:

(A) Base Monthly Charges:

(1) Fixtures and Standards:

There shall be a monthly charge for each fixture and standard provided by the Authority, based on the type and characteristics thereof, determined in accordance with Exhibits A and B hereto, which such Exhibits A and B may be amended by the Authority from time to time to reflect the types of fixtures and standards the Authority will make available. In addition, the Authority may, at its sole option, provide on a work-order basis, fixtures and standards not provided for in Exhibits A and B if the Customer agrees to pay the Authority's cost of providing and installing such standards and fixtures.

(2) Energy Charges:

Base Energy Charge:

All kWh $0.0682/kWh

(a) Fuel Adjustment Charge:

The Authority's Fuel Adjustment Clause (FAC-27) is applicable to all energy sales hereunder, with "F_b/S_b" and "K" of the formula in said clause being equal to $0.03641/kWh and 0.14, respectively.

(b) Demand Sales Adjustment:

The Authority's Demand Sales Adjustment Clause (DSC-27) is applicable to all energy sales hereunder.

(c) Economic Development Sales Adjustment:

The Authority's Economic Development Sales Adjustment Clause (EDA-27), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(d) Deferred Cost Recovery Adjustment:

The Authority's Deferred Cost Recovery Adjustment Clause (DCR-27), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(B) Minimum Charge:

The monthly charge shall be the total of the charges specified hereinabove.

(C) Taxes:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the above monthly rate. The charges computed at the above monthly rate also shall be subject to all other taxes, payments in lieu of taxes, franchise fees, assessments, and surcharges imposed by any governmental authority. In addition, South Carolina sales tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax Commission or its successor.

Section 6. Determination of Energy Usage:

To determine the Customer's energy usage at service connection, the Authority, at its option, may either (i) meter such energy usage, or (ii) estimate the monthly energy usage of such service based on the characteristics and mode of operation of the lamps and other equipment served therefrom.

Section 7. Payment:

Bills will be rendered monthly on a net basis. All bills are due and payable at the offices of the Authority, or at such other place as the Authority may designate within 25 days after the date in which the bill is mailed or otherwise rendered. If payment is not received by said due date, the amount of the bill will be increased on the next bill rendered and on subsequent bills rendered each month thereafter until paid by two percent (2%) of the amount then outstanding, including late payment charges.

Section 8. Period of Contract:

The contract period shall be one (1) year or longer at the Authority's option.

Section 9. Terms and Conditions:

This Schedule is subject to the Authority's "Terms and Conditions of Retail Electric Service" currently in effect which is available at the Authority's offices.

A customer may have a portion of the customer's electrical energy supplied by customer-owned generation provided the customer is in compliance with Santee Cooper's then-current Standard for Interconnecting Customer-Owned Generation.

Adopted October 30, 2026
Effective for bills rendered on and after February 1, 2027

Supersedes:
Schedule MS-25, Effective April 1, 2025

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
MUNICIPAL STREET LIGHTING SERVICE
SCHEDULE MS-27

Exhibit A
Schedule of Available Poles and Arms

Available Pole and Arm Type		Monthly Charge
1	Wood Standard, 30'	$ 5.10
2	Wood, 35'	$ 5.85
3	Wood, 40'	$ 6.90
4	Fiberglass, Round, Black, 18'	$ 6.31
5	Fiberglass, Round, Brown, 20'	$ 6.51
6	Fiberglass, Round, 30'	$ 14.70
7	Fiberglass, Round, 40'	$ 14.83
8	Aluminum Standard, 25'	$ 13.70
9	Aluminum, Round, 35'	$ 22.65
10	Fiberglass, Round, 30' Breakaway DOT	$ 20.91
11	Pole: Tier 1	$ 16.46
12	Pole: Tier 2	$ 24.85
13	Pole: Tier 3	$ 29.75
14	Pole: Tier 4	$ 34.66
15	Arm: Tier 1	$ 6.93
16	Arm: Tier 2	$ 10.60
17	Arm: Tier 3	$ 13.40
18	Arm: Tier 4	$ 16.20

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
MUNICIPAL STREET LIGHTING SERVICE
SCHEDULE MS-27

Exhibit B
Schedule of Available Light Fixtures and Shield

	Available Fixture Type	Monthly Rental Charge
1	100 Watt, HPS, Private	$ 2.99
2	150 Watt, HPS, Private	$ 3.04
3	150 Watt, HPS, Traditional	$ 4.87
4	150 Watt, HPS, Roadway	$ 4.13
5	150 Watt, HPS, Modern (Shoebox)	$ 8.48
6	250 Watt, HPS, Roadway	$ 4.37
7	250 Watt, HPS, Shoebox	$ 8.96
8	400 Watt, HPS, Flood Light	$ 5.53
9	400 Watt, HPS, Roadway	$ 4.70
10	400 Watt, HPS, Shoebox	$ 9.54
11	400 Watt, MH, Flood Light	$ 6.57
12	400 Watt, MH, Galleria	$ 8.33
13	1000 Watt, MH, Flood Light	$ 7.60
14	1000 Watt, MH, Galleria	$ 9.98
15	MH: Tier 1	$ 10.30
16	MH: Tier 2	$ 11.70
17	MH: Tier 3	$ 13.10
18	MH: Tier 4	$ 14.50
19	MH: Tier 5	$ 15.90
20	MH: Tier 6	$ 17.30
21	MH: Tier 7	$ 18.70
22	HPS: Tier 1	$ 10.41
23	HPS: Tier 2	$ 12.08
24	HPS: Tier 3	$ 13.70
25	HPS: Tier 4	$ 15.10
26	HPS: Tier 5	$ 16.50
27	HPS: Tier 6	$ 17.90
28	HPS: Tier 7	$ 19.30
29	Vandal Shield (1)	$ 2.12
30	LED: Tier 1	$ 5.50
31	LED: Tier 2	$ 6.60
32	LED: Tier 3	$ 7.70
33	LED: Tier 4	$ 8.80
34	LED: Tier 5	$ 9.90
35	LED: Tier 6	$ 11.00
36	LED: Tier 7	$ 12.10
37	LED: Tier 8	$ 14.30
38	LED: Tier 9	$ 17.60
39	LED: Tier 10	$ 20.40

Exhibit B
Schedule of Available Light Fixtures and Shield

Note 1: Vandal Shields may be required for fixtures receiving damage more than once during any consecutive three-year period.

Note 2: Fixtures do not include energy charges. Energy charges will vary based on specific fixture energy requirements and will be in addition to the stated rental charges.

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
PRIVATE OUTDOOR LIGHTING SERVICE
SCHEDULE OL-27

Section 1. Availability:

This Schedule is available in the retail service area of the Authority in Berkeley, Georgetown, and Horry Counties, South Carolina.

Section 2. Applicability:

This Schedule is applicable for outdoor yard and area lighting to retail customers where the Authority installs and furnishes the lighting equipment including lamps, fixtures, and the necessary lighting circuits and fittings. This Schedule is not applicable for new installations of homes for resale without specific permission of the Authority. The monthly facilities and energy charges set forth in Section 4 are applicable only to lighting fixtures located so as to be furnished energy by existing facilities, poles and transformers on existing poles, or through the addition of not more than one (1) wood pole for attachment of each lighting fixture. Where extension of primary lines or special facilities or more than one (1) new pole per lighting fixture is required, the cost of constructing such additional facilities shall be repaid by the customer requesting service. Energy purchased under this Schedule may not be resold or shared with others.

Section 3. Character of Service:

The Authority shall provide the outdoor yard and area lighting service hereunder including providing, installing, and maintaining the necessary facilities such as requisite poles and light fixtures on a contractual basis. Upon request for service, the Authority will require the execution of an agreement between the customer and the Authority (the "Outdoor Rental Lighting Agreement"). Energy delivered hereunder shall be alternating current 60 Hertz at the nominal standard voltage of the Authority, as available.

Section 4. Monthly Rates and Charges:

The monthly charges hereunder shall include the following charges:

(A) Basic Monthly Charges:

(1) Pole and Fixture Rental Fees:

There shall be a monthly charge for each pole and fixture furnished by the Authority, based on the type and characteristics thereof, determined in accordance with Exhibits A and B hereto. Such Exhibits A and B may be amended by the Authority from time to time to reflect the standard types of poles and fixtures the Authority will make available.

(2) Energy Charges:

Base Energy Charge:

For each fixture, there shall be a base energy charge of $0.0682/kWh for all kWh of energy use.

(a) Fuel Adjustment Charge:

The Authority's Fuel Adjustment Clause (FAC-27) is applicable to all energy sales hereunder, with "F_b/S_b" and "K" of the formula in said clause being equal to $0.03641/kWh and 0.14, respectively.

(b) Demand Sales Adjustment:

The Authority's Demand Sales Adjustment Clause (DSC-27) is applicable to all energy sales hereunder.

(c) Economic Development Sales Adjustment:

The Authority's Economic Development Sales Adjustment Clause (EDA-27), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(d) Deferred Cost Recovery Adjustment:

The Authority's Deferred Cost Recovery Adjustment Clause (DCR-27), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(B) Additional Facilities Charge:

The Basic Monthly Charges herein apply only to fixtures located so as to be furnished energy by existing facilities, poles and transformers on existing poles, and/or through the addition of not more than one (1) pole for the attachment of each lighting fixture. Additional facilities, including the extension of primary lines, or special facilities, or more than one (1) new pole per lighting fixture, will be furnished by the Authority where the customer agrees to pay the cost of constructing such additional facilities.

(C) Minimum Charge:

The minimum charge shall be the same as the monthly charges set forth in Sections 4.A. and 4.B. hereinabove.

(D) Taxes:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the above monthly rate. The charges computed at the above monthly rate also shall be subject to all other taxes, payments in lieu of taxes, franchise fees, assessments, and surcharges imposed by any governmental authority. In addition, South Carolina sales tax, if any, will be added to each bill unless the customer has furnished the Authority evidence of specific exemption secured by the customer from the South Carolina Tax Commission or its successor.

Section 5. Determination of Energy Usage:

The Authority, at its option, may meter the monthly kWh energy usage of light fixtures provided hereunder. Otherwise, each unmetered fixture shall be deemed to use the estimated average monthly kWh energy set forth in the current Exhibit B hereto.

Section 6. Payment:

(A) Bills for service hereunder shall become part of and shall be added to the customer's monthly account for metered electric service.

(B) Bills will be rendered monthly on a net basis. All bills are due and payable at the offices of the Authority, or at such other place as the Authority may designate within 25 days after the date in which the bill is mailed or otherwise rendered. When the outdoor light is the only account with the Authority and payment of the bill is not received by said due date, the amount of the bill shall be increased on the next bill rendered and on subsequent bills rendered each month thereafter until paid by two percent (2%) of (i) the amount calculated under Section 4 of this Schedule or (ii) the total amount then outstanding including late payment charges. If the outdoor light is billed in conjunction with another account and payment of the bills is not received by said due date, then the total bill shall be increased on the next bill rendered and on subsequent bills rendered each month thereafter by two percent (2%) of (i) the total amount calculated under this Schedule or (ii) the total bill then outstanding including late payment charges.

Section 7. Period of Contract:

The Outdoor Rental Lighting Agreement shall become effective on the date the lighting fixtures are first installed and operated and shall remain in effect for a period of three (3) years and thereafter until terminated by either party giving to the other thirty (30) days' notice. In the event that the customer transfers, terminates or, for any reason, discontinues outdoor yard and area lighting service or electric service to the property on which the rental lighting is installed, the following charges shall become due and payable and may be paid in whole or in part by any deposit for electric service that the customer may have made:

> The greater of (i) the sum of the monthly charges for all remaining months of the effective terms of the Outdoor Rental Lighting Agreement, or (ii) two hundred dollars ($200.00) for each fixture mounted on existing facilities, or (iii) eight hundred fifty dollars ($850.00) for each fixture and pole that is caused to be removed due to termination of the Outdoor Rental Lighting Agreement.

In the event the customer wishes to terminate the private outdoor lighting service due to the sale, lease, or rental to others of the property on which lights are installed and the new party wishes to continue the rental agreement, the Authority shall release the customer from the termination charges provided for herein at such time that the new customer makes application for electric service and signs and Outdoor Rental Lighting Agreement for the remaining months of the original agreement.

Section 8. Limitations of Service:

(A) The Authority assumes responsibility for the ordinary maintenance of poles, equipment and lamps with all maintenance work to be performed during normal working hours at the discretion of the Authority.

(B) The Authority shall use reasonable diligence to provide a constant service to the lighting fixtures, but if such service or equipment shall fail or be interrupted, or become defective through acts of nature, or public enemies or by accident, strikes, labor troubles or by actions of the elements, or for any cause beyond its reasonable control, the Authority shall not be liable therefore.

(C) The Customer shall assume responsibility for providing reasonable protection of the lighting installation from accidental collision by motor vehicle and other similar equipment and shall further assume responsibility for protecting the installation against vandalism.

(D) The Authority reserves the right to terminate private outdoor lighting service immediately upon the threat of damage or continued damage to the installed equipment.

Section 9. Terms and Conditions:

This Schedule is subject to the Authority's Terms and Conditions of Retail Electric Service currently in effect and the "Outdoor Rental Lighting Agreement" executed between the customer and the Authority.

A customer may have a portion of the customer's electrical energy supplied by customer-owned generation provided the customer is in compliance with Santee Cooper's then-current Standard for Interconnecting Customer-Owned Generation.

Adopted October 30, 2026
Effective for bills rendered on and after February 1, 2027

Supersedes:
Schedule OL-25, Effective April 1, 2025

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
PRIVATE OUTDOOR LIGHTING SERVICE
SCHEDULE OL-27

Exhibit A
Schedule of Available Poles and Arms

Available Pole and Arm Type		Monthly Charge
1	Wood Standard, 30′	$ 5.10
2	Wood, 35′	$ 5.85
3	Wood, 40′	$ 6.90
4	Fiberglass, Round, Black, 18′	$ 6.31
5	Fiberglass, Round, Brown, 20′	$ 6.51
6	Fiberglass, Round, 30′	$ 14.70
7	Fiberglass, Round, 40′	$ 14.83
8	Aluminum Standard, 25′	$ 13.70
9	Aluminum, Round, 35′	$ 22.65
10	Fiberglass, Round, 30′ Breakaway DOT	$ 20.91
11	Pole: Tier 1	$ 16.46
12	Pole: Tier 2	$ 24.85
13	Pole: Tier 3	$ 29.75
14	Pole: Tier 4	$ 34.66
15	Arm: Tier 1	$ 6.93
16	Arm: Tier 2	$ 10.60
17	Arm: Tier 3	$ 13.40
18	Arm: Tier 4	$ 16.20

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
PRIVATE OUTDOOR LIGHTING SERVICE
SCHEDULE OL-27
Exhibit B
Schedule of Available Light Fixtures and Shield

Available Fixture Type		Available Fixture Type	
1	100 Watt, HPS, Private	$	2.99
2	150 Watt, HPS, Private	$	3.04
3	150 Watt, HPS, Traditional	$	4.87
4	150 Watt, HPS, Roadway	$	4.13
5	150 Watt, HPS, Modern (Shoebox)	$	8.48
6	250 Watt, HPS, Roadway	$	4.37
7	250 Watt, HPS, Shoebox	$	8.96
8	400 Watt, HPS, Flood Light	$	5.53
9	400 Watt, HPS, Roadway	$	4.70
10	400 Watt, HPS, Shoebox	$	9.54
11	400 Watt, MH, Flood Light	$	6.57
12	400 Watt, MH, Galleria	$	8.33
13	1000 Watt, MH, Flood Light	$	7.60
14	1000 Watt, MH, Galleria	$	9.98
15	MH: Tier 1	$	10.30
16	MH: Tier 2	$	11.70
17	MH: Tier 3	$	13.10
18	MH: Tier 4	$	14.50
19	MH: Tier 5	$	15.90
20	MH: Tier 6	$	17.30
21	MH: Tier 7	$	18.70
22	HPS: Tier 1	$	10.41
23	HPS: Tier 2	$	12.08
24	HPS: Tier 3	$	13.70
25	HPS: Tier 4	$	15.10
26	HPS: Tier 5	$	16.50
27	HPS: Tier 6	$	17.90
28	HPS: Tier 7	$	19.30
29	Vandal Shield (1)	$	2.12
30	LED: Tier 1	$	5.50
31	LED: Tier 2	$	6.60
32	LED: Tier 3	$	7.70
33	LED: Tier 4	$	8.80
34	LED: Tier 5	$	9.90
35	LED: Tier 6	$	11.00
36	LED: Tier 7	$	12.10
37	LED: Tier 8	$	14.30
38	LED: Tier 9	$	17.60
39	LED: Tier 10	$	20.40

Exhibit B
Schedule of Available Light Fixtures and Shield

Note 1: Vandal Shields may be required for fixtures receiving damage more than once during any consecutive three-year period.

Note 2: Fixtures do not include energy charges. Energy charges will vary based on specific fixture energy requirements and will be in addition to the stated rental charges.

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
PRIVATE OUTDOOR LIGHTING SERVICE CONTRIBUTION
SCHEDULE OLC-27

Section 1. Availability:

This Schedule is available in the retail service area of the Authority in Berkeley, Georgetown, and Horry Counties, South Carolina.

Section 2. Applicability:

This Schedule is applicable for new and existing installations of outdoor yard and area lighting to retail customers where the Authority installs and furnishes the lighting equipment including lamps, fixtures, and the necessary lighting circuits and fittings. This Schedule is not applicable to new installations of homes for resale without specific permission of the Authority. The monthly facilities and energy charges set forth in Section 5 are applicable only to lighting fixtures located so as to be furnished energy by existing facilities, poles and transformers on existing poles, or through the addition of not more than one (1) wood pole for attachment of each lighting fixture. Where extension of primary lines or special facilities or more than one (1) new pole per lighting fixture is required, the cost of constructing such additional facilities shall be repaid by the customer requesting service. Energy purchased under this Schedule may not be resold or shared with others.

Section 3. Character of Service:

The Authority shall provide the outdoor yard and area lighting service hereunder including providing, installing, and maintaining the necessary facilities such as requisite poles and light fixtures on a contractual basis. Upon request for service, the Authority will require the execution of an agreement between the customer and the Authority (the "Outdoor Rental Lighting Contribution Agreement"). Energy delivered hereunder shall be alternating current 60 Hertz at the nominal standard voltage of the Authority, as available.

Section 4. Initial or Existing Contribution:

Upon execution of an agreement between the Authority and the customer, the customer shall pay to the Authority an Initial or Existing Contribution amount for each fixture or pole, whichever is applicable and determined in accordance with Section 7 below and Exhibits A and B hereto. Such Exhibits A and B may be amended by the Authority from time to time to reflect the types of poles and fixtures the Authority will make available.

Section 5. Monthly Rates and Charges:

The monthly charges hereunder shall include the following charges:

(A) Basic Monthly Charges:

(1) Pole and Fixture Rental Fees:

There shall be a monthly charge for each pole and fixture furnished by the Authority, based on the type and characteristics thereof, determined in accordance with Exhibits A and B hereto. Such Exhibits A and B may be amended by the Authority from time to time to reflect the types of poles and fixtures the Authority will make available.

(2) Energy Charges:

Base Energy Charge:

For each fixture, there shall be a base energy charge of $0.0682/kWh for all kWh of energy use.

(a) Fuel Adjustment Charge:

The Authority's Fuel Adjustment Clause (FAC-27) is applicable to all energy sales hereunder, with "F_b/S_b" and "K" of the formula in said clause being equal to $0.03641/kWh and 0.14, respectively.

(b) Demand Sales Adjustment:

The Authority's Demand Sales Adjustment Clause (DSC-27) is applicable to all energy sales hereunder.

(c) Economic Development Sales Adjustment:

The Authority's Economic Development Sales Adjustment Clause (EDA-27), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(d) Deferred Cost Recovery Adjustment:

The Authority's Deferred Cost Recovery Adjustment Clause (DCR-27), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(B) Additional Facilities Charge:

The Basic Monthly Charges herein apply only to fixtures located so as to be furnished energy by existing facilities, poles and transformers on existing poles, or through the addition of not more than one (1) pole for the attachment of each lighting fixture. Additional facilities, including the extension of primary lines, or special facilities, or more than one (1) new pole per lighting fixture, will be furnished by the Authority where the customer agrees to pay the cost of constructing such additional facilities.

(C) Minimum Charge:

The minimum charge shall be the same as the monthly charges set forth in Sections 5.A. and 5.B. hereinabove.

(D) Taxes:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the above monthly rate. The charges computed at the above monthly rate also shall be subject to all other taxes, payments in lieu of taxes, franchise fees, assessments, and surcharges imposed by any governmental authority. In addition, South Carolina sales tax, if any, will be added to each bill unless the customer has furnished the Authority evidence of specific exemption secured by the customer from the South Carolina Tax Commission or its successor.

Section 6. Determination of Energy Usage:

The Authority, at its option, may meter the monthly kWh energy usage of light fixtures provided hereunder. Otherwise, each unmetered fixture shall be deemed to use the estimated average monthly kWh energy set forth in the current Exhibit B hereto.

Section 7. Payment:

(A) Bills for service hereunder shall become part of and shall be added to the customer's monthly account for metered electric service.

(B) Bills will be rendered monthly on a net basis. All bills are due and payable at the offices of the Authority, or at such other place as the Authority may designate within 25 days after the date in which the bill is mailed or otherwise rendered. When the outdoor light is the only account with the Authority and payment of the bill is not received by said due date, the amount of the bill shall be increased on the next bill rendered and on subsequent bills rendered each month thereafter until paid by two percent (2%) of (i) the amount calculated under Section 4 of this Schedule or (ii) the total amount then outstanding including late payment charges. If the outdoor light is billed in conjunction with another account and payment of the bills is not received by said due date, then the total bill shall be increased on the next bill rendered and on subsequent bills rendered each month thereafter by two percent (2%) of (i) the total amount calculated under this Schedule or (ii) the total bill then outstanding including late payment charges.

Section 8. Period of Contract:

The Outdoor Rental Lighting Contribution Agreement (Agreement) shall become effective on the date that 1.) the Initial Contribution (for new installations) or Existing Contribution (for installations previously under contract), whichever is applicable and as defined in Exhibits A and/or B, has been received by Santee Cooper for each installed light and pole and 2.) the Agreement has been signed by both the customer and Santee Cooper. The Agreement shall remain in effect for a period of ten (10) years. Upon completion of any Agreement term, the customer shall be eligible for a subsequent Outdoor Rental Lighting Contribution Agreement, which shall require an additional Existing Contribution payment and will remain in effect for a period of ten (10) years. In the event that the customer transfers, terminates or, for any reason, discontinues outdoor yard and area lighting service or electric service to the property on which the rental lighting is installed, the following charges shall become due and payable and may be paid in whole or in part by any deposit for electric service that the customer may have made:

> The greater of (i) the sum of the monthly charges for all remaining months of the effective terms of the Outdoor Rental Lighting Developer Contribution Agreement, or (ii) two hundred dollars ($200.00) for each fixture mounted on existing facilities, or (iii) eight hundred fifty dollars ($850.00) for each fixture and pole that is caused to be removed due to termination of the Outdoor Rental Lighting Developer Contribution Agreement.
>
> A prorated Contribution amount (rounded up to the nearest full month) shall be returned to the customer less any fees noted above.

In the event the customer wishes to terminate the private outdoor lighting service due to the sale, lease, or rental to others of the property on which lights are installed and the new party wishes to continue the rental agreement, the Authority shall release the customer from the termination charges provided for herein at such time that the new customer makes application for electric service and signs and Outdoor Rental Lighting Contribution Agreement for the remaining months of the original agreement.

In the event the Authority terminates or makes this Schedule unavailable prior to completion of the Outdoor Rental Lighting Contribution Agreement term, the customer shall be entitled to a return of a prorated portion of the applicable Contribution amount rounded up to the nearest full month.

Section 9. Limitations of Service:

(A) The Authority assumes the responsibility for ordinary maintenance of poles, equipment and lamps with all maintenance work to be performed during normal working hours at the discretion of the Authority.

(B) The Authority shall use reasonable diligence to provide a constant service to the lighting fixtures, but if such service or equipment shall fail or be interrupted, or become defective through acts of nature, or public enemies or by accident, strikes, labor troubles or by actions of the elements, or for any cause beyond its reasonable control, the Authority shall not be liable therefore.

(C) The Customer shall assume responsibility for the replacement costs for poles, equipment and lamps in excess of standard replacement costs, as determined by the Authority.

(D) The Customer shall assume responsibility of providing reasonable protection to the lighting installation from accidental collision by motor vehicle and other similar equipment and shall further assume responsibility of providing the installation protection against vandalism.

(E) The Authority reserves the right to terminate private outdoor lighting service immediately upon the threat of damage or continued damage to the installed equipment.

Section 9. Terms and Conditions:

This Schedule is subject to the Authority's Terms and Conditions of Retail Electric Service currently in effect and the "Outdoor Rental Lighting Contribution Agreement" executed between the customer and the Authority.

A customer may have a portion of the customer's electrical energy supplied by customer-owned generation provided the customer is in compliance with Santee Cooper's then-current Standard for Interconnecting Customer-Owned Generation.

Adopted October 30, 2026
Effective for bills rendered on and after February 1, 2027

Supersedes:
Schedule OLC-25, Effective April 1, 2025

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
PRIVATE OUTDOOR LIGHTING SERVICE CONTRIBUTION
SCHEDULE OLC-27

Exhibit A
Schedule of Available Poles and Arms

	Available Pole and Arm Type	Contribution New Installation	Contribution Existing	Monthly Charge
1	Wood Standard, 30'	$ -	$ -	$ 5.10
2	Wood, 35'	$ -	$ -	$ 5.85
3	Wood, 40'	$ -	$ -	$ 6.90
4	Fiberglass, Round, Black, 18'	$ -	$ -	$ 6.31
5	Fiberglass, Round, Brown, 20'	$ 16.99	$ 8.50	$ 6.31
6	Fiberglass, Round, 30'	$ 692.46	$ 346.23	$ 6.31
7	Fiberglass, Round, 40'	$ 702.65	$ 351.33	$ 6.31
8	Aluminum Standard, 25'	$ 610.04	$ 305.02	$ 6.31
9	Aluminum, Round, 35'	$ 829.61	$ 414.81	$ 12.59
10	Fiberglass, Round, 30' Breakaway DOT	$ 1,204.79	$ 602.39	$ 6.31
11	Pole: Tier 1	$ 649.91	$ 324.95	$ 8.58
12	Pole: Tier 2	$ 1,249.91	$ 624.95	$ 9.69
13	Pole: Tier 3	$ 1,649.91	$ 998.80	$ 9.75
14	Pole: Tier 4	$ 2,149.91	$ 1,498.80	$ 8.59
15	Arm: Tier 1	$ -	$ -	$ 6.93
16	Arm: Tier 2	$ 200.00	$ 200.00	$ 8.17
17	Arm: Tier 3	$ 400.00	$ 400.00	$ 8.55
18	Arm: Tier 4	$ 600.00	$ 600.00	$ 8.92

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
PRIVATE OUTDOOR LIGHTING SERVICE CONTRIBUTION
SCHEDULE OLC-27

Exhibit B
Schedule of Available Light Fixtures and Shield

	Available Fixture Type	Contribution New Installation	Contribution Existing	Monthly Rental Charge
1	100 Watt, HPS, Private	$ -	$ -	$ 2.99
2	150 Watt, HPS, Private	$ 4.59	$ 2.30	$ 2.99
3	150 Watt, HPS, Traditional	$ 98.36	$ 49.18	$ 3.68
4	150 Watt, HPS, Roadway	$ 94.53	$ 47.33	$ 2.99
5	150 Watt, HPS, Modern	$ 133.53	$ 66.77	$ 6.86
6	250 Watt, HPS, Roadway	$ 113.95	$ 56.98	$ 2.99
7	250 Watt, HPS, Shoebox	$ 183.87	$ 91.94	$ 6.73
8	400 Watt, HPS, Flood Light	$ 209.52	$ 104.76	$ 2.99
9	400 Watt, HPS, Roadway	$ 141.52	$ 70.76	$ 2.99
10	400 Watt, HPS, Shoebox	$ 449.86	$ 248.56	$ 4.08
11	400 Watt, MH, Flood Light	$ 295.91	$ 147.95	$ 2.99
12	400 Watt, MH, Galleria	$ 440.79	$ 239.49	$ 2.99
13	1000 Watt, MH, Flood Light	$ 303.58	$ 151.79	$ 3.92
14	1000 Watt, MH, Galleria	$ 513.40	$ 312.10	$ 3.76
15	MH: Tier 1	$ 379.35	$ 189.68	$ 5.70
16	MH: Tier 2	$ 479.35	$ 278.06	$ 5.89
17	MH: Tier 3	$ 579.35	$ 378.06	$ 6.07
18	MH: Tier 4	$ 679.35	$ 478.06	$ 6.26
19	MH: Tier 5	$ 779.35	$ 578.06	$ 6.45
20	MH: Tier 6	$ 879.35	$ 678.06	$ 6.64
21	MH: Tier 7	$ 979.35	$ 778.06	$ 6.82
22	HPS: Tier 1	$ 393.63	$ 196.81	$ 5.64
23	HPS: Tier 2	$ 493.63	$ 292.33	$ 6.09
24	HPS: Tier 3	$ 593.63	$ 392.33	$ 6.50
25	HPS: Tier 4	$ 693.63	$ 492.33	$ 6.69
26	HPS: Tier 5	$ 793.63	$ 592.33	$ 6.88
27	HPS: Tier 6	$ 893.63	$ 692.33	$ 7.06
28	HPS: Tier 7	$ 993.63	$ 792.33	$ 7.25
29	Vandal Shield (1)	$ -	$ -	$ 2.99
30	LED: Tier 1	$ -	$ -	$ 5.50
31	LED: Tier 2	$ 90.71	$ 45.36	$ 5.50
32	LED: Tier 3	$ 181.43	$ 90.71	$ 5.50
33	LED: Tier 4	$ 272.14	$ 136.07	$ 5.50
34	LED: Tier 5	$ 362.86	$ 181.43	$ 5.50
35	LED: Tier 6	$ 453.57	$ 252.28	$ 5.50
36	LED: Tier 7	$ 544.29	$ 342.99	$ 5.50
37	LED: Tier 8	$ 725.72	$ 524.42	$ 5.50
38	LED: Tier 9	$ 997.86	$ 796.57	$ 5.50
39	LED: Tier 10	$ 1,228.78	$ 1,027.48	$ 5.50

Exhibit B
Schedule of Available Light Fixtures and Shield

Note 1: Vandal Shields may be required for fixtures receiving damage more than once during any consecutive three-year period.

Note 2: Fixtures do not include energy charges. Energy charges will vary based on specific fixture energy requirements and will be in addition to the stated rental charges.

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
PRIVATE OUTDOOR LIGHTING SERVICE DEVELOPER CONTRIBUTION
SCHEDULE OLDC-27

Section 1. Availability:

This Schedule is available in the retail service area of the Authority in Berkeley, Georgetown, and Horry Counties, South Carolina.

Section 2. Applicability:

This Schedule is applicable for new installations of outdoor yard and area lighting to retail customers for homes for resale where the Authority installs and furnishes the lighting equipment including lamps, fixtures, and the necessary lighting circuits and fittings. The monthly facilities and energy charges set forth in Section 5 are applicable only to lighting fixtures located so as to be furnished energy by existing facilities, poles and transformers on existing poles, or through the addition of not more than one (1) wood pole for attachment of each lighting fixture. Where extension of primary lines or special facilities or more than one (1) new pole per lighting fixture is required, the cost of constructing such additional facilities shall be repaid by the customer requesting service. Energy purchased under this Schedule may not be resold or shared with others.

Section 3. Character of Service:

The Authority shall provide the outdoor yard and area lighting service hereunder including providing, installing, and maintaining the necessary facilities such as requisite poles and light fixtures on a contractual basis. Upon request for service, the Authority will require the execution of an agreement between the customer and the Authority (the "Outdoor Rental Lighting Developer Contribution Agreement"). Energy delivered hereunder shall be alternating current 60 Hertz at the nominal standard voltage of the Authority, as available.

Section 4. Initial Contribution:

Upon the execution of an agreement between the Authority and the customer, the customer shall pay to the Authority an Initial Contribution amount for each fixture or pole, determined in accordance with Exhibits A and B attached hereto. Such Exhibits A and B may be amended by the Authority from time to time to reflect the types of poles and fixtures the Authority will make available.

Section 5. Monthly Rates and Charges:

The monthly charges hereunder shall include the following charges:

(A) Basic Monthly Charges:

(1) Pole and Fixture Rental Fees:

There shall be a monthly charge for each pole and fixture furnished by the Authority, based on the type and characteristics thereof, determined in accordance with Exhibits A and B hereto. Such Exhibits A and B may be amended by the Authority from time to time to reflect the types of poles and fixtures the Authority will make available.

(2) Energy Charges:

Base Energy Charge:

For each fixture, there shall be a base energy charge of $0.0682/kWh for all kWh of energy use.

(a) Fuel Adjustment Charge:

The Authority's Fuel Adjustment Clause (FAC-27) is applicable to all energy sales hereunder, with "F_b/S_b" and "K" of the formula in said clause being equal to $0.03641/kWh and 0.14, respectively.

(b) Demand Sales Adjustment:

The Authority's Demand Sales Adjustment Clause (DSC-27) is applicable to all energy sales hereunder.

(c) Economic Development Sales Adjustment:

The Authority's Economic Development Sales Adjustment Clause (EDA-27), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(d) Deferred Cost Recover Adjustment

The Authority's Deferred Cost Recover Adjustment Clause (DCR-27) or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(B) Additional Facilities Charge:

The Basic Monthly Charges herein apply only to fixtures located so as to be furnished energy by existing facilities, poles and transformers on existing poles, or through the addition of not more than one (1) pole for the attachment of each lighting fixture. Additional facilities, including the extension of primary lines, or special facilities, or more than one (1) new pole per lighting fixture, will be furnished by the Authority where the customer agrees to pay the cost of constructing such additional facilities.

(C) Minimum Charge:

The minimum charge shall be the same as the monthly charges set forth in Sections 5.A. and 5.B. hereinabove.

(D) Taxes:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the above monthly rate. The charges computed at the above monthly rate also shall be subject to all other taxes, payments in lieu of taxes, franchise fees, assessments, and surcharges imposed by any governmental authority. In addition, South Carolina sales tax, if any, will be added to each bill unless the customer has furnished the Authority evidence of specific exemption secured by the customer from the South Carolina Tax Commission or its successor.

Section 6. Determination of Energy Usage:

The Authority, at its option, may meter the monthly kWh energy usage of light fixtures provided hereunder. Otherwise, each unmetered fixture shall be deemed to use the estimated average monthly kWh energy set forth in the current Exhibit B hereto.

Section 7. Payment:

(A) Bills for service hereunder shall become part of and shall be added to the customer's monthly account for metered electric service.

(B) Bills will be rendered monthly on a net basis. All bills are due and payable at the offices of the Authority, or at such other place as the Authority may designate within 25 days after the date in which the bill is mailed or otherwise rendered. When the outdoor light is the only account with the Authority and payment of the bill is not received by said due date, the amount of the bill shall be increased on the next bill rendered and on subsequent bills rendered each month thereafter until paid by two percent (2%) of (i) the amount calculated under Section 4 of this Schedule or (ii) the total amount then outstanding including late payment charges. If the outdoor light is billed in conjunction with another account and payment of the bills is not received by said due date, then the total bill shall be increased on the next bill rendered and on subsequent bills rendered each month thereafter by two percent (2%) of (i) the total amount calculated under this Schedule or (ii) the total bill then outstanding including late payment charges.

Section 8. Period of Contract:

The Outdoor Rental Lighting Developer Contribution Agreement (Agreement) shall become effective on the date that 1.) the lighting fixtures are first installed and operated, 2.) the Initial Contribution as defined in Exhibits A and/or B has been received by Santee Cooper for each installed light and pole and 3.) the Agreement has been signed by both the customer and Santee Cooper, and shall remain in effect for a period of fifteen (15) years. Upon completion of the Agreement term, the associated location to which Outdoor Lighting has been installed shall no longer be eligible for the Outdoor Rental Lighting Developer Contribution Rate and associated Agreement. In the event that the customer transfers, terminates or, for any reason, discontinues outdoor yard and area lighting service or electric service to the property on which the rental lighting is installed, the following charges shall become due and payable and may be paid in whole or in part by any deposit for electric service that the customer may have made:

> The greater of (i) the sum of the monthly charges for all remaining months of the effective terms of the Outdoor Rental Lighting Developer Contribution Agreement, or (ii) two hundred dollars ($200.00) for each fixture mounted on existing facilities, or (iii) eight hundred fifty dollars ($850.00) for each fixture and pole that is caused to be removed due to termination of the Outdoor Rental Lighting Developer Contribution Agreement.
>
> A prorated Initial Contribution amount (rounded up to the nearest full month) shall be returned to the customer less any fees noted above.

In the event the customer wishes to terminate the private outdoor lighting service due to the sale, lease, or rental to others of the property on which lights are installed and the new party wishes to continue the rental agreement, the Authority shall release the customer from the termination charges provided for herein at such time that the new customer makes application for electric service and signs and Outdoor Rental Lighting Developer Contribution Agreement for the remaining months of the original agreement.

In the event the Authority terminates or makes this Schedule unavailable prior to completion of the Outdoor Rental Lighting Developer Contribution Agreement term, the customer shall be entitled to a return of a prorated portion of the Contribution amount rounded up to the nearest full month.

Section 9. Limitations of Service:

(A) The Authority assumes the responsibility for ordinary maintenance of poles, equipment and lamps with all maintenance work to be performed during normal working hours at the discretion of the Authority.

(B) The Authority shall use reasonable diligence to provide a constant service to the lighting fixtures, but if such service or equipment shall fail or be interrupted, or become defective through acts of nature, or public enemies or by accident, strikes, labor troubles or by actions of the elements, or for any cause beyond its reasonable control, the Authority shall not be liable therefore.

(C) The Customer shall assume responsibility for the replacement costs for poles, equipment and lamps in excess of standard replacement costs, as determined by the Authority.

(D) The Customer shall assume responsibility for providing reasonable protection to the lighting installation from accidental collision by motor vehicle and other similar equipment and shall further assume responsibility of providing the installation protection against vandalism.

(E) The Authority reserves the right to terminate private outdoor lighting service immediately upon the threat of damage or continued damage to the installed equipment.

Section 10. Terms and Conditions:

This Schedule is subject to the Authority's Terms and Conditions of Retail Electric Service currently in effect and the "Outdoor Rental Lighting Developer Contribution Agreement" executed between the customer and the Authority.

A customer may have a portion of the customer's electrical energy supplied by customer-owned generation provided the customer is in compliance with Santee Cooper's then-current Standard for Interconnecting Customer-Owned Generation.

Adopted October 30, 2026
Effective for bills rendered on and after February 1, 2027

Supersedes:
Schedule OLDC-25, Effective April 1, 2025

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
PRIVATE OUTDOOR LIGHTING SERVICE DEVELOPER CONTRIBUTION
SCHEDULE OLDC-27

Exhibit A
Schedule of Available Poles and Arms

Available Pole and Arm Type		Contribution	Monthly Charge
1	Wood Standard, 30′	$ -	$ 5.10
2	Wood, 35′	$ -	$ 5.85
3	Wood, 40′	$ -	$ 6.90
4	Fiberglass, Round, Black, 18′	$ -	$ 6.31
5	Fiberglass, Round, Brown, 20′	$ 22.84	$ 6.31
6	Fiberglass, Round, 30′	$ 930.81	$ 6.5 1
7	Fiberglass, Round, 40′	$ 944.52	$ 6.51
8	Aluminum Standard, 25′	$ 820.03	$ 6.51
9	Aluminum, Round, 35′	$ 829.61	$ 15.17
10	Fiberglass, Round, 30′ Breakaway DOT	$ 1,619.45	$ 6.51
11	Pole: Tier 1	$ 649.91	$ 10.60
12	Pole: Tier 2	$ 1,249.91	$ 13.57
13	Pole: Tier 3	$ 1,649.91	$ 14.87
14	Pole: Tier 4	$ 2,149.91	$ 15.26
15	Arm: Tier 1	$ -	$ 6.93
16	Arm: Tier 2	$ 200.00	$ 8.80
17	Arm: Tier 3	$ 400.00	$ 9.79
18	Arm: Tier 4	$ 600.00	$ 10.79

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
PRIVATE OUTDOOR LIGHTING SERVICE DEVELOPER CONTRIBUTION
SCHEDULE OLDC-27

Exhibit B
Schedule of Available Light Fixtures and Shield

	Available Fixture Type	Contribution New Installation	Monthly Rental Charge
1	100 Watt, HPS, Private	$ -	$ 2.99
2	150 Watt, HPS, Private	$ 6.18	$ 2.99
3	150 Watt, HPS, Traditional	$ 94.48	$ 4.02
4	150 Watt, HPS, Roadway	$ 127.23	$ 2.99
5	150 Watt, HPS, Modern	$ 133.53	$ 7.28
6	250 Watt, HPS, Roadway	$ 153.18	$ 2.99
7	250 Watt, HPS, Shoebox	$ 183.87	$ 7.30
8	400 Watt, HPS, Flood Light	$ 233.39	$ 3.42
9	400 Watt, HPS, Roadway	$ 190.23	$ 2.99
10	400 Watt, HPS, Shoebox	$ 449.86	$ 5.48
11	400 Watt, MH, Flood Light	$ 397.76	$ 2.99
12	400 Watt, MH, Galleria	$ 529.20	$ 3.56
13	1000 Watt, MH, Flood Light	$ 303.58	$ 4.86
14	1000 Watt, MH, Galleria	$ 513.40	$ 5.35
15	MH: Tier 1	$ 379.35	$ 6.88
16	MH: Tier 2	$ 479.35	$ 7.38
17	MH: Tier 3	$ 579.35	$ 7.87
18	MH: Tier 4	$ 679.35	$ 8.37
19	MH: Tier 5	$ 779.35	$ 8.87
20	MH: Tier 6	$ 879.35	$ 9.37
21	MH: Tier 7	$ 979.35	$ 9.87
22	HPS: Tier 1	$ 393.63	$ 6.86
23	HPS: Tier 2	$ 493.63	$ 7.63
24	HPS: Tier 3	$ 593.63	$ 8.35
25	HPS: Tier 4	$ 693.63	$ 8.84
26	HPS: Tier 5	$ 793.63	$ 9.34
27	HPS: Tier 6	$ 893.63	$ 9.84
28	HPS: Tier 7	$ 993.63	$ 10.34
29	Vandal Shield (1)	$ -	$ 2.99
30	LED: Tier 1	$ -	$ 5.50
31	LED: Tier 2	$ 100.00	$ 5.70
32	LED: Tier 3	$ 200.00	$ 5.90
33	LED: Tier 4	$ 300.00	$ 6.09
34	LED: Tier 5	$ 400.00	$ 6.29
35	LED: Tier 6	$ 500.00	$ 6.49
36	LED: Tier 7	$ 600.00	$ 6.69
37	LED: Tier 8	$ 800.00	$ 7.08
38	LED: Tier 9	$ 1,100.00	$ 7.68
39	LED: Tier 10	$ 1,350.00	$ 8.22

Exhibit B
Schedule of Available Light Fixtures and Shield

Note 1: Vandal Shields may be required for fixtures receiving damage more than once during any consecutive three-year period.

Note 2: Fixtures do not include energy charges. Energy charges will vary based on specific fixture energy requirements and will be in addition to the stated rental charges.

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY (SANTEE COOPER)

MUNICIPAL

SOUTH CAROLINA PUBLIC SERVICE
AUTHORITY (SANTEE COOPER)
MUNICIPAL LIGHT AND POWER
SCHEDULE ML-27

Section 1. Availability:

(A) Service hereunder is available at Delivery Points on or near the transmission facilities of the Authority to municipal, sales-for-resale customers having a contract demand of 1,000 kilowatts or more.

(B) This schedule is not available for breakdown, standby, or auxiliary service, and service hereunder shall not be used in parallel with other sources of electric power.

(C) Prior to the provision of service hereunder at one or more Delivery Points, the Customer shall have entered into a service agreement, mutually agreeable to the Customer and the Authority, that shall set forth general terms and conditions of service hereunder.

Section 2. Character of Service:

(A) Electric power and energy delivered hereunder shall be unregulated, three-phase alternating current, at a frequency of approximately 60 Hertz, at one (1) of the Authority's standard nominal voltages of 480 volts or higher. Separate supplies for the same Customer at different locations or at different voltages shall be considered separate Delivery Points. Multiple Delivery Points shall be separately metered and billed. Only one (1) transformation will be provided hereunder from the available transmission voltage.

Section 3. Monthly Rates and Charges:

(A) Charges for Power Service:

(1) Monthly Customer Charge:

A monthly charge for each Delivery Point of $1,700.00

Monthly Demand Charge Base Demand Charge:

For the first 1,000kW or less of Billing Demand..... $23,230.00

All Additional kW of Billing Demand $23.23/kW

(a) Transformation Discount:

Whenever the Customer takes delivery at available transmission voltage (69 kV or greater) and provides the necessary transformation from the available transmission voltage, the foregoing Base Monthly Demand Charge shall be reduced by $0.90/kW.

(b) Excess Demand Charge:

For each kW of the Customer's Measured Demand that is classified as Excess Demand, a charge, in addition to the Base Demand Charge, of $14.00/kW.

(c) Demand Sales Adjustment:

For each kW of Billing Demand, a credit or change, if any, determined from time to time pursuant to the Authority's Demand Sales Adjustment DSC-27, or its currently applicable successor clause, if any.

(d) Economic Development Sales Adjustment:

For each kW of Firm Billing Demand, a credit, if any, determined from time to time pursuant to the Authority's Economic Development Sales Adjustment Clause (EDA-27), or its currently applicable successor clause, if any.

Energy Charge Base Energy Charge:

All kWh $0.0388/kWh

(e) Fuel Adjustment Clause:

For each kWh, the charge per kWh determined for the month pursuant to the Authority's Fuel Adjustment Clause (FAC-27), or its currently applicable successor clause, if any, with "F_b/S_b" and "K" of the formula in said clause being equal to $0.03641/kWh and .10, respectively.

(f) Deferred Cost Recovery Adjustment:

The Authority's Deferred Cost Recovery Adjustment Clause (DCR-27), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(2) Excess Reactive Demand Charge:

Each kVAr of Excess Reactive Demand $0.70/kVAr

(B) Monthly Facilities Charges:

In the event service to the Customer requires the Authority to provide facilities in addition to, or different from, facilities normally provided by the Authority, and the Authority provides such facilities, the Customer also shall pay the Authority a Monthly Facilities Charge, in addition to all other charges hereunder. Such Monthly Facilities Charge shall be equal to 1.3% of the original installed cost of such facilities.

(C) Minimum Monthly Bill:

The minimum monthly bill shall consist of the sum of the Monthly Customer Charge, the Monthly Demand Charge, and the Monthly Facilities Charge, if any.

(D) Taxes and Other Assessments:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the foregoing monthly rates and charges. The total monthly billing amount hereunder also shall be subject to all other taxes, payments in lieu of taxes, franchise fees, assessments, and surcharges imposed by any governmental authority. In addition, South Carolina sales tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax Commission or its successor.

Section 4. Determination of Demands:

(A) Billing Demand:

(1) The Billing Demand for each Billing Month shall be the greater of (i) the Customer's Measured Demand for such Billing Month or (ii) 80% of the Contract Demand for such Billing Month.

(2) In the event that, during any Billing Month, the provision of service by the Authority hereunder is interrupted for a period of four (4) or more consecutive hours as a result of an occurrence of one of the circumstances set forth in Section 6(A) hereof, the Billing Demand for such Billing Month will be reduced by the proportion which the number of hours of such interruption bears to the total number of hours in the Billing Month.

(B) Measured Demand:

The Measured Demand for each Billing Month shall be the maximum 30-minute integrated kW demand of the customer during such Billing Month; provided, however, that if the Customer's load is unbalanced between phases by more than ten percent (10%), the Authority, at its sole option, may (i) require the Customer, at the Customer's expense, to make the changes necessary to correct such condition, and/or (ii) assume that the load on each phase is equal to the greatest load on any phase.

(C) Contract Demand:

(1) Except as otherwise provided herein, the Contract Demand applicable to each Delivery Point during each Billing Month shall be the maximum amount of power, in kilowatts, that the Customer shall have requested and the Authority shall have agreed to supply during such Billing Month, as evidenced in the Service Agreement between the Customer and the Authority. During the first twelve (12) months of service to a new Delivery Point, the Authority, at its sole option, may agree to adjust the Customer's Contract Demand on a month-to-month basis and/or to forego the application of Section 4 (D) herein below, in order to allow the Customer and the Authority an adequate build-up or phase-in of operations; provided, however, that the Authority reserves the right to condition such agreement on such additional terms and conditions as the Authority deems appropriate for the circumstances.

(2) Except as otherwise provided herein or in the Service Agreement between the Customer and the Authority, the Customer may reduce its Contract demand for a Delivery Point, or any twelve-month period and subsequent twelve-month periods, to not less than 1,000 kW by providing prior written notice of such reduction to the Authority at least one year prior to the beginning of the first Period to which the notice applies, provided, however, that (i) no such reduction shall become effective before the fifth anniversary of service to the Delivery point, and provided further that (ii) the greatest amounts of such reductions shall be as follows:

(a) For the first twelve-month period to which such notice applies, the maximum reduction shall be the greater of 5,000 kW or 25% of the Contract Demand for such year.

(b) For the second succeeding twelve-month period, the maximum reduction shall be the greater of 10,000 kW or 50% of the Contract Demand for such year.

(c) For the third succeeding twelve-month period, the maximum reduction shall be the greater of 15,000 kW or 75% of the Contract Demand for such year.

(d) For the fourth and subsequent twelve-month periods, the maximum reduction shall be 100% of the respective Contract Demand(s) for such years.

Notices of such reductions in the Customer's Contract Demand shall be irrevocable once given.

(3) The Customer's Contract Demand, once established or reduced, may be increased only (i) pursuant to the terms of this Rate Schedule, or (ii) by mutual agreement between the Authority and the Customer. The Authority shall be under no obligation to agree to any such increase but shall give good faith consideration to each such request by the Customer. In such an event, the Authority may require additional, special terms and conditions applicable to service to the Customer.

(D) Excess Demand:

(1) The Customer's Excess Demand for each Billing Month shall be that portion of the Customer's Measured Demand for such Billing Month that exceeds 110% of the Customer's then current Contract Demand hereunder.

(2) Notwithstanding the foregoing or any other provision of this Rate Schedule to the contrary, in the event that (i) the Customer's rate or use of electricity at a Delivery Point exceeds the Customer's then current Contract Demand hereunder, and (ii) the Customer fails to comply promptly with a request by the Authority to reduce such rate of use so as not to exceed such aggregate Contract Demand, the Customer's Contract Demand(s) for such Delivery Point for the current and subsequent Billing Months, shall at the Authority's sole option, be increased, from what it otherwise would have been, by the amount of such excess. In addition, in such event, the Customer shall be liable for any damage to the Authority's facilities caused by such excess.

(3) Notwithstanding the foregoing or any other provision of this Rate Schedule, the Authority shall be under no obligation whatsoever to supply demands in excess of the Customer's Contract Demand, and nothing herein shall be construed as restricting the right of the Authority to take such steps as the Authority may deem necessary, including without limitation complete interruption of service to the Customer, to limit the Customer's demand so as not to exceed the Customer's Contract Demand.

(E) Excess Reactive Demand:

The Customer's Excess Reactive Demand for each Billing Month shall be the amount, if any, by which the Customer's maximum 30-minute integrated reactive demand, in kilovars (kVAr) during such Billing Month exceeds 48.5% of the Customer's Measured Demand, in kilowatts (kW), for such Billing Month.

Section 5. Billing:

All bills are due and payable at the offices of the Authority, or at such other place as the Authority may designate, within ten (10) days after the date on which the bill is mailed or otherwise rendered. If payment is not received within 25 days after the date the bill is mailed or otherwise rendered, the amount of the bill shall be increased by two percent (2%) of the amount then outstanding including late payment charges. If payment is not made within 30 days after the bill is mailed or otherwise rendered, the Authority may discontinue service until all past due bills are paid in full. Discontinuance of the service shall not relieve the Customer of any liability for the Agreed Minimum Bill(s) for the period(s) of time service is so discontinued.

Section 6. Interruption of Service:

(A) The Authority will make reasonable provisions to ensure satisfactory and continuous service but does not guarantee a continuous supply of electrical energy and shall not be liable for damage occasioned by interruptions of service or failure to commence delivery caused by an act of God, or the public enemy, or for any cause reasonably beyond the Authority's control, including, but not limited to, the failure or breakdown of generating or transmitting facilities, floods, fire, strikes or action or order of any agency having jurisdiction over the premises, or for interruptions that the Authority deems necessary for the inspection of, repair to, or changes to the Authority's facilities.

(B) Nothing herein shall be construed as restricting in any way the Authority's right to interrupt service to the Customer as the Authority may deem necessary or appropriate to facilitate inspection of, repair to, or changes to the Authority's facilities consistent with prudent utility practice; provided, however, that the Authority shall use its reasonable best efforts, when practicable, to provide the Customer with advance notice of such interruptions and to coordinate with the Customer the times of such interruptions. In any event, failure of the Authority and the Customer to agree upon the time of such an interruption shall not restrict the Authority from proceeding therewith as the Authority deems necessary.

(C) The Customer shall provide written notification to the authority immediately of any defects, trouble or accident which may in any way affect the delivery of power by the Authority to the Customer.

(D) Notwithstanding any provisions of this Rate Schedule to the contrary, the Customer shall not be liable for any charges hereunder for any period during which he is unable to accept electric service due to strikes, fire, floods, or act of God or the public enemy.

(E) Both the Customer and the Authority shall use all due diligence in removing any causes which prevent the delivery or use of electrical power and energy hereunder.

(F) Any claims against the Authority resulting from an interruption of service shall be governed by the terms, conditions and limitations of the South Carolina Tort Claims Act, and any recovery in such claim shall not include indirect or consequential damages.

Section 7. Indemnity:

All electrical power and energy provided for hereunder shall be the property of the Customer upon passing the Delivery Point(s) and the Customer shall have sole responsibility for the use, misuse or presence of said power and energy on the Customer's side of the Delivery Point(s). The Customer will indemnify and hold the Authority harmless from all claims, loss or expense arising from, or in any way connected with, the presence, use of misuse of electrical power and energy on the Customer's side of the Delivery Point(s).

Section 8. Additional Terms and Conditions:

Service under this Rate Schedule is subject to the then current Service Agreement between the Customer and the Authority.

A customer may have a portion of the customer's electrical energy supplied by customer-owned generation provided the customer is in compliance with Santee Cooper's then-current Standard for Interconnecting Customer-Owned Generation.

Adopted October 30, 2026
Effective for service rendered on or after February 1, 2027

Supersedes:
Schedule ML-25, Effective April 1, 2025

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)

INDUSTRIAL

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
LARGE LIGHT AND POWER
SCHEDULE L-27

Section 1. Availability:

(G) Service hereunder is available at Delivery Points on or near the transmission facilities of the Authority at which the Customer has a potential demand for electric service of at least 1,000 kW; provided, however, that service hereunder shall not be available for service to large, highly fluctuating or otherwise unusual loads without the agreement of the Authority.

(H) Subject to the terms of this schedule and the General Terms and Conditions of Large Power Electric Service (hereinafter, "General Terms and Conditions") attached hereto as Attachment A and made a part hereof, service hereunder is available, at individual Delivery Points each satisfying the requirements of the foregoing paragraph, to (i) industrial, commercial, and governmental Customers of the Authority, and (ii) municipal and cooperative wholesale Customers of the Authority may offer this service to an industrial, commercial, or governmental customer of such wholesale customer.

(I) This schedule is not available for breakdown, standby, supplementary, or auxiliary service, and service hereunder shall not be used in parallel with other sources of electric power. Except with respect to service to municipal and cooperative Customers of the Authority, as provided in the foregoing paragraph, service hereunder shall not be sold for resale or exchange or shared with others.

(J) Prior to the provision of service hereunder at one or more Delivery Points, the Customer shall be required to enter into an Agreement for Large Power Electric Service (hereinafter, "Service Agreement") of the form prescribed in the General Terms and Conditions which may be modified by the Authority from time to time.

Section 2. Character of Service:

(A) Electric power and energy delivered hereunder shall be unregulated, three-phase alternating current, at a frequency of approximately 60 Hertz, at one of the Authority's standard nominal voltages of 480 volts or higher. Separate supplies for the same Customer at different locations and/or at different voltages shall be considered separate Delivery Points. Multiple Delivery Points shall be separately metered and billed. Only one transformation will be provided hereunder from the available transmission voltage.

(B) "Firm Power," as used herein, shall refer to electric power and energy purchased by the Customer hereunder, other than electric power and energy purchased by the Customer pursuant to any other applicable rider or riders hereto.

Section 3. Monthly Rates and Charges:

(C) Monthly Customer Charge:

A monthly charge for each Delivery Point of..... $4,068.00

(D) Charges for Standard Firm Power Service:

The monthly charges for Firm Power hereunder shall include the following charges:

(1) Monthly Demand Charge:

Base Demand Charge:

For the first 300 kW or less of Firm Billing Demand $9,061.00

All Additional kW of Firm Billing Demand @ ……..... $23.23/kW

(a) Transformation Discount:

Whenever the Customer takes delivery at available transmission voltage (69 kV or greater) and provides the necessary transformation from the available transmission voltage, the foregoing Base Monthly Demand Charge shall be reduced by $0.90/kW.

(b) Excess Demand Charge:

(i) For each kW of the Customer's Measured Demand that is classified as Excess On-Peak Demand, a charge, in addition to the Base Demand Charge, of $14.00/kW.

(ii) For each kW of the Customer's Measured Demand that is classified as Excess Off-Peak Demand, a charge equal to the Base Demand Charge.

(c) Excess Reactive Demand Charge:

Each kVAr of Excess Reactive Demand @ $0.70/kVAr

(d) Demand Sales Adjustment:

For each kW of Firm Billing Demand, a credit or charge, if any, determined from time to time pursuant to the Authority's Demand Sales Adjustment Clause DSC-27, or its currently applicable successor clause, if any.

(e) Economic Development Sales Adjustment:

For each kW of Firm Billing Demand, a credit, if any, determined from time to time pursuant to the Authority's Economic Development Sales Adjustment Clause (EDA-27), or its currently applicable successor clause, if any.

(2) Energy Charge:

Base Energy Charge:

Summer On-Peak kWh @ $0.0497/kWh

Winter On-Peak kWh @ $0.0497/kWh

Off-Peak kWh @ …..$0.0375/kWh

(a) For all energy taken during the month and classified under the Off- Peak Demand provision, an Off-Peak Energy Premium of $0.02803/kWh shall apply. Such charge shall be in addition to the Off-Peak Base Energy Charges above.

(b) Fuel Adjustment Clause:

For each kWh, the charge per kWh determined for the month pursuant to the Authority's Fuel Adjustment Clause (FAC-27), or its currently applicable successor clause, if any, with "F_b/S_b" and "K" of the formula in said clause being equal to $0.03641/kWh and .10, respectively.

(c) Deferred Cost Recovery Adjustment:

The Authority's Deferred Cost Recovery Adjustment Clause (DCR-27), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(E) Charges Under Applicable Riders:

The monthly charges hereunder shall include the charges for services provided the Customer under any and all applicable riders hereto.

(F) Monthly Facilities Charges:

In the event service to the Customer requires the Authority to provide facilities in addition to, or different from, facilities normally provided by the Authority, and the Authority provides such facilities, the Customer also shall pay the Authority a Monthly Facilities Charge, in addition to all other charges hereunder. Such Monthly Facilities Charge shall be equal to 1.3% of the original installed cost of such facilities.

(G) Minimum Monthly Bill:

The minimum monthly bill shall consist of the sum of (i) the Monthly Customer Charge, (ii) the Monthly Facilities Charge, if any, (iii) the Monthly Demand Charge for Firm Power Service, and (iv) the minimum monthly charges, if any, determined pursuant to any applicable rider or riders under which the Customer also receives service from the Authority.

(H) Taxes and Other Assessments:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the foregoing monthly rates and charges. The total monthly billing amount hereunder also shall be subject to all other taxes, payments in lieu of taxes, franchise fees, assessments, and surcharges imposed by any governmental authority. In addition, South Carolina sales tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax Commission or its successor.

Section 4. Determination of Demands:

(I) Firm Billing Demand:

(1) The Firm Billing Demand for each Billing Month shall be greater of (i) On-Peak Measured Demand, or (ii) eighty percent (80%) of the Firm Contract Demand, but no greater than one hundred (100%) of Firm Contract Demand for such Billing Month. If the Customer receives Firm Power only, then the Customer's Firm Billing Demand shall not be less than 1,000 kW.

(2) In the event that, during any Billing Month, the provision of service by the Authority hereunder is interrupted for a period of four (4) or more consecutive hours as a result of an occurrence of one of the circumstances set forth in Section 9(A) of the General Terms and Conditions, the Firm Billing Demand for such Billing Month will be reduced by the proportion which the number of hours of such interruption bears to the total number of hours in the Billing Month.

(3) The Customer's Off-Peak Demand Provision shall refer to the amount, if any, by which (a) the lesser of (i) Off-Peak Measured Demand during that Billing Month or (ii) the Customer's then current Off-Peak Maximum demand exceeds (b) the sum of the Firm Contract Demand hereunder plus the Customer's Contract Demands (if any) under any and all riders hereto and other rate schedules of the Authority, plus the Customer's Excess Firm On-Peak Demand (if any) during that billing month. The Customer's Off-Peak Maximum Demand shall be established at the request of the Customer and modified by the Authority from time to time in recognition of the limitations of the delivery facilities serving the Customer and other limiting considerations on the Authority's system however, in no event shall requested demand exceed 20% of the sum of the Customer's Firm and Interruptible Contract Demand(s). Unless and until the authority shall have agreed in writing to a specific Off-Peak Maximum Demand, it shall be deemed to be equal to the sum of the Firm Contract Demand hereunder plus the Customer's Contract Demand(s) (if any) under any and all riders hereto and other rate schedules of the Authority, exclusive of Nominated of curtailed capacity as provided under L-27-DRB. All energy served under the Off-Peak Demand Provision shall incur charges as described in Section 3(B)(2)(b).

(4) Firm Billing Demand, and the Off-Peak Demand Provision, as described and calculated herein, shall be exclusive of Nominated or curtailed capacity as provided under L-27-DRB, including provisions for Customer's Contract Demand(s) in Section 4(A)(1) and Section 4(A)(3) above.

(J) Measured Demand:

(1) Subject to the applicable provisions, if any, of any rider or riders hereto pursuant to which the Customer also receives service, the Measured Demand for each Billing Month shall be the maximum 30-minute integrated kW demand of the customer during such Billing Month.

(2) The On-Peak Measured Demand for each Billing Month shall be the maximum 30-minute integrated kW demand of the Customer that shall have occurred during the Billing Month during On-Peak Demand Hours. As used herein, On-Peak Demand Hours shall refer to the same as stated in Section 5(A).

(3) The Off-Peak Measured Demand shall be the maximum 30-minute integrated kW demand of the Customer that shall have occurred in the Billing Month at a time other than during On- Peak Demand Hours.

(4) In determining each of the Customer's Measured Demand, On-Peak Measured Demand, and Off-Peak Measured Demand, whenever the Customer's load is unbalanced between phases by more than ten percent (10%), the load on each phase shall be deemed to be equal to the greatest load on any phase. Furthermore, whenever the Customer's load frequently is found to be unbalanced between phases by more than ten percent (10%), the Authority, at its sole option, may require the Customer, at the Customer's expense, to make the changes necessary to correct such condition.

(K) Firm Contract Demand:

(1) Except as otherwise provided herein, the Firm Contract Demand applicable to each Delivery Point during each Billing Month shall be the maximum amount of Firm Power, in kilowatts, that the Customer shall have requested and the Authority shall have agreed to supply during such Billing Month, as evidenced in the Delivery Point Specification Sheet for the Delivery Point that is attached to, and made a part of, the Service Agreement between the Customer and the Authority. During the first twelve (12) months of service to a new Delivery Point, the Authority, at its sole option, may agree to adjust the Customer's Firm Contract Demand on a month-to-month basis and/or to forego the application of the Section 4 (D) here in below, in order to allow the Customer and the Authority an adequate build-up or phase-in of operations; provided, however, that the Authority reserves the right to condition such agreement on such additional terms and conditions as the Authority deems appropriate for the circumstances.

(2) Except as otherwise provided herein or in the General Terms and Conditions, the Customer may reduce its Firm Contract Demand for a Delivery Point, for any twelve-month period and subsequent twelve- month period(s), to not less than 300 kW by providing prior written notice of such reduction to the Authority at least one year prior to the beginning of the first period to which the notice applies; provided, however, that (i) no such reduction shall become effective before the fifth anniversary of service to the Delivery Point, and provided further that (ii) the greatest amounts of such reductions shall be as follows:

(a) For the first twelve-month period to which such notice applies, the maximum reduction shall be the greater of 5,000 kW or 25% of the Firm Contract Demand for such year.

(b) For the second succeeding twelve-month period, the maximum reduction shall be the greater of 10,000 kW or 50% of the Firm Contract Demand for such year.

(c) For the third succeeding twelve-month period, the maximum reduction shall be the greater of 15,000 kW or 75% of the Firm Contract Demand for such year.

(d) For the fourth and subsequent twelve-month period(s), the maximum reduction shall be 100% of the respective Firm Contract Demand(s) for such years.

Notices of such reductions in the Customer's Firm Contract Demand shall be irrevocable once given.

(3) The Customer's Firm Contract Demand, once established or reduced, may be increased only (i) pursuant to the terms of this Rate Schedule or applicable rider(s) hereto under which the Customer also receives service, or (ii) by mutual agreement between the Authority and the Customer evidenced by the execution of a new, revised Delivery Point Specification Sheet for the Delivery Point to which the increase is to apply or (iii) unless by mutual agreement between the Authority and the Customer to auto-ratchet their Firm Power Contract permanently as the Customer's load increases on a monthly basis as determined by their monthly peak demand. The Authority shall be under no obligation to agree to any such increase but shall give good faith consideration to each such request. In such an event, the Authority may require additional, special terms and conditions applicable to service to the Customer to be included in the aforementioned new Delivery Point Specification Sheet.

(4) Notwithstanding any other provisions hereof, in no event shall the Customer's Firm Contract Demand be less than the amount, if any, by which the sum of the Customer's then current contract demands under all applicable riders hereto is less than 1,000 kW.

(L) Excess Demand:

(1) The Customer's Excess On-Peak Billed Demand for each Billing Month shall be the greater of (a) that portion of the Customer's On-Peak Measured Demand for such Billing Month, if any, that exceeds the sum of (i) the Customer's then current Firm and Interruptible Billed Demand hereunder, and, where applicable, (ii) the Customers' Contract Demand(s), if any, under any and all applicable rider or riders to which the Customer also receives service from the Authority, exclusive of L- 27-DRB or its successor.

(2) The Customers Excess Off-Peak Demand for each Billing Month shall be that portion of the Customer's Off-Peak Measured Demand for such Billing Month, if any, that exceeds the sum of the Customer's then-current Off-Peak Maximum Demand and the Excess On-Peak Billed Demand above.

(3) Notwithstanding the foregoing or any other provision of this Rate Schedule or the General Terms and Conditions to the contrary, in the event that, at any time, (i) the Customer's rate of use of electricity at a Delivery Point exceeds the Customer's Maximum Demand applicable at that time, and (ii) the Customer fails to comply promptly with a request by the Authority to reduce such rate of use so as not to exceed such Maximum Demand, the Customer's Firm Contract Demand(s) for such Delivery Point for the current and subsequent Billing Months, shall at the Authority's sole option, be increased, from what it otherwise would have been, by the amount of such excess. In addition, in such event, the Customer shall be liable for any damage to the Authority's facilities caused by such excess. The Customer's Maximum Demand during Peak Demand Hours shall be equal to the sum of (i) the Customer's then current Firm Contract Demand hereunder and, where applicable, (ii) the Customer's then current Contract Demand(s), if any, under applicable riders hereto. The Customer's Maximum Demand in hours other than Peak Demand Hours shall be equal to the Customer's then current Off-Peak Maximum Demand.

(4) Notwithstanding the foregoing or any other provision of this Rate Schedule or the General Terms and Conditions, the Authority shall be under no obligation whatsoever to supply demands in excess of the Customer's aggregate Contract Demand(s), and nothing herein shall be construed as restricting the right of the Authority to take such steps as the Authority may deem necessary, including without limitation complete interruption of service to the Customer, to limit the Customer's demand so as not to exceed the Customer's aggregate Contract Demands.

(M) Excess Reactive Demand:

The Customer's Excess Reactive Demand for each Billing Month shall be the amount, if any, by which the Customer's maximum 30-minute integrated reactive demand, in kilovars (kVAr), during such Billing Month exceeds 48.5% of the Customer's Measured Demand, in kilowatts (kW), for such Billing Month.

Section 5. Determination of On-Peak and Off-Peak Hours:

(N) Demand

(1) On-Peak Demand Hours

(a) Summer On-Peak Demand Hours shall mean the hours from 1:00 p.m. to 10:00 p.m., Monday through Friday, for the months of May, June, July, August, and September.

(b) Winter On-Peak Demand Hours shall mean the hours from 5:00 a.m. to 9:00 a.m. and from 6:00 p.m. to 10:00 p.m., Monday through Friday, for all other months.

(2) Off-Peak Demand Hours

(a) The Off-Peak Demand Hours are defined as all hours not specified above as On Peak Demand Hours. The Authority may call for additional Off-Peak Demand Hours from time to time based on operational limitations or cost constraints. Additional Off-Peak Demand hours shall be designated at the sole discretion of the Authority.

(O) Energy

(1) Summer On-Peak kWh are defined as all kWh consumed by the customer during the calendar months of June, July and August from 1 p.m. to 10 p.m. during weekdays (prevailing time).

(2) Winter On-Peak kWh are defined as all kWh consumed by the customer during the calendar months of November, December, January, and February from 5 a.m. to 9 a.m. during weekdays (prevailing time).

(3) Off-Peak kWh are defined as all kWh consumed by the customer during all other hours of the year.

Section 6. Additional Terms and Conditions:

(P) Service under this Rate Schedule, including service under all applicable riders hereto, is subject to the then current General Terms and Conditions and the Service Agreement between the Customer and the Authority.

(Q) A customer may have a portion of the customer's electrical energy supplied by customer-owned generation provided the customer is in compliance with Santee Cooper's then-current Standard for Interconnecting Customer-Owned Generation.

(R) A customer who operates a “Data Center”, meaning a centralized facility used for the management, storage, processing, and dissemination of data and information through the use of computer systems, servers, networking equipment, and related components that has an aggregate monthly maximum demand of greater than 1,000 kW, shall be required to enter into a Service Agreement that includes provisions unique to the Data Center. These unique Data Center provisions may include but are not limited to guarantees for payment for services, cost recovery for investments to provide services, operational requirements, and other elements, all of which will be determined at the Authority’s sole discretion.

Adopted October 30, 2026
Effective for bills rendered on and after February 1, 2027

Supersedes:
Schedule L-25, Effective April 1, 2025

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
General Terms and Conditions
of
Large Power Electric Service

Section 1. Contract For Service

(A) As a condition precedent to the Authority supplying electric service under the Authority's Large Light and Power Rate Schedule L-27 and/or any and all riders thereto (collectively, "Schedule L"), to which these General Terms and Conditions are attached and made a part of, the Customer shall execute a Service Agreement in the form hereinafter provided as Exhibit I hereto. When executed by the Customer and the Authority, such Service Agreement, together with Schedule L, these General Terms and Conditions, and applicable notices of Contract Demands accepted by the Authority, shall constitute the entire contract for service between the Authority and the Customer.

(B) In the event of any conflict between these General Terms and Conditions and the provisions of the Service Agreement or Schedule L, the provisions of the Service Agreement or Schedule L shall govern.

(C) Nothing contained in any and all parts of Schedule L, the Service Agreement, and these General Terms and Conditions, shall be construed as affecting in any way the right of the Authority to make changes to any and all parts of such documents as provided by law.

(D) A separate Delivery Point Specification Sheet, in the form hereinafter provided as Exhibit II hereto, shall be prepared and executed by the Authority and the Customer for each Delivery Point at which the Customer is to receive service. Each such Delivery Point Specification Sheet, shall be deemed to be attached to, and made a part of, the Service Agreement between the Customer and the Authority.

(E) As used herein, "Delivery Point" refers to the point or points at which the electrical conductors (including bus bars) of the Authority are connected to the electrical conductors of the Customer or, in the case of service hereunder to a municipal or cooperative wholesale Customer of the Authority, to the conductors of that Customer or a retail customer of wholesale Customer. The Authority shall normally provide one three-phase service at a single voltage at each Delivery Point. Separate supplies for the same Customer at different locations and/or at different voltages shall be considered separate Delivery Points. Multiple Delivery Points shall be separately metered and billed.

Section 2. Conditions of Service

(A) The Authority's agreement to provide electric service on the date specified for electric service to each Delivery Point, subject to proper written notice as set forth in the applicable Rate Schedule, is contingent upon the Authority's ability to acquire, at a sufficient time prior to the date for commencement of such service, the necessary State and Federal approvals and the necessary rights of way and equipment for providing such electric service.

(B) With respect to facilities installed by the Authority to provide electric service to the Customer, the Authority reserves the right to use any available capacity of such facilities not needed for such service to supply other customers of the Authority.

(C) The Authority reserves the right to require the Customer to provide a security deposit or letter of guarantee equivalent to one year’s projected monthly invoices, unless the Customer demonstrates sufficient credit worthiness to the satisfaction of the Authority.

Section 3. Electric Service Provided

(A) The Authority will provide electric service to Customer in the form of unregulated, three-phase alternating current at a frequency of approximately 60 Hertz.

(B) The Authority will provide electric service pursuant to the provisions of Schedule L at the nominal voltage desired by Customer provided such voltage is generally available in the area in which the electric service is desired. For Delivery Points existing on the date these General Terms and Conditions become effective, the nominal voltage supplied shall be the Authority's present nominal delivery voltage at such Delivery Points.

(C) The Authority will provide electric service for each Delivery Point at the nominal voltage specified in the Exhibit II to the Service Agreement for the Delivery Point, unless the Authority notifies the Customer in writing that the voltage will be changed to a specified higher or lower voltage in accordance with usual utility practices. In such cases, the Customer at the Customer's own expense will design, engineer, install, construct or modify, operate, and maintain facilities to such higher or lower voltage.

Section 4. Monthly Billing and Payment

(A) The Authority shall render to the Customer, after the end of each Billing Month, a bill setting forth the charges, as specified in Schedule L, for such Billing Month. "Billing Month" refers to a period between successive meter readings, which shall normally be once per month.

(B) All bills shall be on a net basis, and each such bill shall be due and payable in good funds at the office of the Authority, or at such other place as the Authority may designate, within ten (10) days after the date on which the bill is rendered. If payment is not received within 25 days after the date the bill rendered, the amount of the bill shall be increased on the next bill rendered and on subsequent bills rendered each month thereafter until paid by two percent (2%) of the amount then outstanding including late payment charges. If payment is not made within 30 days after the bill is rendered, the Authority may discontinue service until all past due bills are paid in full. Discontinuance of the service shall not relieve the Customer of any liability for the agreed Minimum Monthly Bill(s) for the period(s) of time service is so discontinued.

Section 5. Metering and Measurement

(A) Power and energy shall be metered by the Authority at, or as if at, each Delivery Point.

(B) Not less frequently than once each year, the Authority shall make periodic tests and inspections of meters installed by it. At the request of the Customer, the Authority shall make additional tests or inspections. Readings of metering instruments found to be in error by more than two percent (2%) either fast or slow will be corrected and credits or debits made to the Customer's account accordingly. Such correction shall apply for a period of not more than 30 days prior to the date of test unless a longer period of inaccuracy can be definitely determined. The Customer shall pay all costs resulting from additional tests requested by the Customer if tests show meters to be accurate within two percent (2%).

(C) The Authority shall be under no obligation to purchase any energy produced by the Customer as a result of generation behind the Authority’s meter, except to the degree required by law or by separate mutual agreement by the Authority.

Section 6. Use of Service

(A) Power shall be used in such manner as will not cause objectionable voltage fluctuations or other electrical disturbances on the Authority's system. If such fluctuations and disturbances become objectionable, the Authority may require the Customer, at the Customer's own expense, to install appropriate corrective equipment. The Authority shall have the right to suspend service to the Customer until such time as the objectionable flow or disturbances have been mitigated by the Customer.

(B) The Service Agreement shall not be assigned by the Customer without approval in writing by the Authority. Service hereunder is exclusively for use by the Customer, and is not to be resold or shared with others. In consideration of the terms of the Service Agreement and these General Terms and Conditions, and in recognition of the fact that the supplying of power and energy from more than one source to the Customer's Facilities may adversely affect safety and the Authority's operations, the Customer agrees not to accept electrical service for said plant operations from any source other than the Authority during the terms of the Service Agreement.

Section 7. New Delivery Points

(A) To establish a new Delivery Point, the Customer must execute with the Authority a new Delivery Point Specification Sheet for the new Delivery Point prior to the date upon which the new Delivery Point is to be placed in service. Such new Delivery Point Specification Sheet shall be attached to, and made a part of, the Service Agreement and shall include any special provisions required for the establishment of the new Delivery Point. The execution of such Delivery Point Specification Sheet shall be a condition precedent to the Authority's supplying electric service to the Delivery Point.

(B) The Authority shall not be obligated to establish any new Delivery Point if it is reasonably determined by the Authority that, consistent with Prudent Utility Practice, the new Delivery Point is not necessary or appropriate for the delivery of power to serve load on the Customer's system.

(C) The Authority shall not be obligated to establish any new Delivery Point if after exercising due diligence the Authority cannot obtain all necessary State and Federal approvals, rights-of-way, and equipment. The Customer shall support all State and Federal filings that the Authority deems necessary (i) for supplying capacity and energy to the new Delivery Point, (ii) for the construction and permitting of the new Delivery Point, and (iii) such other facilities as the Authority deems necessary for the new Delivery Point.

(D) The Customer or potential Customer requesting the establishment of a new Delivery Point shall submit a detailed written request to the Authority specifying the requirements of such Delivery Point.

(E) Except as otherwise provided herein, the Customer is responsible for the installation, operation and maintenance of all necessary poles, lines, substations, transformers, switches, protective equipment, and other equipment (except the Authority's metering equipment) necessary for the establishment of a new Delivery Point, and for all facility rearrangements on the Customer's side of such Delivery Point that are required for the establishment thereof.

(F) Substantial and/or material modifications to an existing Delivery Point shall be deemed to constitute the termination of such Delivery Point and the establishment of a new Delivery Point.

Section 8. Delivery Points and Other Facilities

(A) The service specifications for each Delivery Point shall be as prescribed in the corresponding Delivery Point Specification Sheet.

(B) For each Delivery Point, the Customer shall provide, free of cost to the Authority, a suitable site on the premises for the installation by the Authority of equipment for rendering service hereunder. The Customer shall also provide for the safekeeping of this equipment and shall not permit anyone other than authorized employees and agents of the Customer and employees and agents of the Authority to have access thereto.

(C) The Customer hereby grants to the Authority for the entire term of this contract, free of cost, the right to construct, operate and maintain on property owned, leased or controlled by the Customer, all poles, conductors, appurtenances and equipment whatsoever reasonably necessary or desirable for supplying service hereunder to each Delivery Point. The Authority shall also have all rights of access to said property reasonably necessary or desirable for the aforesaid purposes and the right to remove all or any portion of the Authority's property at any time during the term of this contract or within a reasonable time thereafter. All property, structures and facilities erected by the Authority on property of the Customer are recognized and agreed by the parties to be removable trade fixtures, which shall be and remain personal property of the Authority whether affixed to the realty or not.

(D) Employees of the Authority shall be allowed access to the service installation site at all reasonable hours for the purpose of reading the metering instruments, inspecting the property of the Authority, removing such property, and for other purposes incident to the supplying of service to the Customer.

(E) All electrical facilities used or constructed by the Customer must conform to accepted modern practice and to applicable state and local requirements and must conform to the requirements of the National Electrical Safety Code and National Electrical Code.

(F) All facilities on the Customer's side of each Delivery Point shall be considered the system of the Customer, shall be paid for by the Customer, and shall be installed, operated, and maintained by the Customer at the Customer's expense; provided, that (i) the Authority's metering equipment, if any, located on the Customer's side of a Delivery Point will be owned, installed, operated, and maintained by the Authority; and (ii) the Authority shall have the right, at the Authority's option, to install and/or maintain such other facilities on Customer's side of a Delivery Point as the Authority may elect in the interests of system reliability.

(G) The Customer shall not utilize, or allow to be utilized, any equipment, appliance, or device that tends to unreasonably adversely affect the system of the Authority. The Customer shall maintain a reasonable electrical balance between the phases at each Delivery Point.

(H) The Customer shall install and maintain suitable protective devices on the Customer's system in order to afford reasonably adequate protection to the facilities of the Authority against adverse conditions or disturbances originating on Customer's system. Such protective devices shall be in accordance with the applicable industry standards relating to such equipment and with such other requirements as the Authority may reasonably deem necessary.

(I) The Authority shall install, own, operate, and maintain all lines and equipment located on the Authority's side of each Delivery Point, as well as the meter and metering equipment and, if applicable, any backup meter and metering equipment that may, at the Authority's option, be located on Customer's side of each Delivery Point. In such cases, Customer shall provide a location, acceptable to the Authority, for the installation of such metering equipment.

(J) In the event that the Customer requests the Authority to supply electricity in a manner requiring facilities in addition to or different from those normally provided by the Authority, the Authority will provide such facilities on the Authority's side of the Delivery Point, if practical to do so, provided the following conditions are met and a new Delivery Point Specification Sheet for such Delivery Point is executed to reflect these conditions:

(1) The Customer requesting the facilities shall submit a detailed written request to the Authority specifying the type and kind of facilities;

(2) The facilities are of a kind and type used by, or acceptable to, the Authority and are, installed in a place and in a manner acceptable to the Authority; and

(3) The Customer agrees, in the Delivery Point Specification Sheet for the subject Delivery Point, to pay to the Authority the cost of the facilities prior to their installation or, at the Authority's sole option, appropriate Monthly Facilities Charges in lieu thereof, in addition to the other charges recoverable under Schedule L.

(4) Meters and metering related equipment will be sized according to On-Peak Contract Demand, as specified by customer. Costs associated with metering and metering related equipment required to appropriately measure demand in excess of On-Peak Contract Demand will be the responsibility of the Customer. The Authority, as its sole option, may collect costs associated with meters and metering equipment, or upgrades associated therewith, within the appropriate Monthly Facilities Charge.

(K) In the event that the Customer's contract demand(s) under Schedule L (including any applicable riders thereto) is (are) reduced, nothing herein shall be construed as restricting the right of the Authority to change or reduce accordingly the capacity of the Authority's facilities serving the Customer, or establish an appropriate facilities charge per section “Monthly Facilities” to keep the excess facilities in service at the Customer’s request.

(L) The Delivery Point Specification Sheet for each Delivery Point shall set forth appropriate provisions concerning the installation and maintenance of the Delivery Point and shall provide for adequate compensation to the Authority on termination of the Delivery Point by the Customer.

Section 9. Interruption of Service

(A) The Authority will make reasonable provisions to ensure satisfactory and continuous service but does not guarantee a continuous supply of electrical energy and shall not be liable for damage occasioned by interruptions of service or failure to commence delivery caused by an act of God, or the public enemy, or for any cause reasonably beyond the Authority's control, including, but not limited to, the failure or breakdown of generating or transmitting facilities, floods, fire, strikes or action or order of any agency having jurisdiction over the premises, or for interruptions that the Authority deems necessary for the inspection of, repair to, or changes to the Authority's facilities.

(B) Nothing herein shall be construed as restricting in any way the Authority's right to interrupt service to the Customer as the Authority may deem necessary or appropriate to facilitate inspection of, repair to, or changes to the Authority's facilities consistent with Prudent Utility Practice; provided, however, that the Authority shall use its reasonable best efforts, when practicable, to provide the Customer with advance notice of such interruptions and to coordinate with the Customer the times of such interruptions. In any event, failure of the Authority and the Customer to agree upon the time of such an interruption shall not restrict the Authority from proceeding therewith as the Authority deems necessary.

(C) The Customer shall provide written notification to the Authority immediately of any defects, trouble or accident which may in any way affect the delivery of power by the Authority to the Customer.

(D) Notwithstanding any provisions of Schedule L to the contrary, the Customer shall not be liable for any charges under this Schedule for any period during which he is unable to accept electric service due to strikes, fire, floods, or act of God or the public enemy.

(E) Both the Customer and the Authority shall use all due diligence in removing any causes which prevent the delivery or use of electrical power and energy hereunder.

(F) Any claims against the Authority resulting from an interruption of service shall be governed by the terms, conditions and limitations of the South Carolina Tort Claims Act, and any recovery in such claim shall not include indirect or consequential damages.

Section 10. Indemnity

All electrical power and energy provided for hereunder shall be the property of the Customer upon passing the Delivery Point(s) and the Customer shall have sole responsibility for the use, misuse or presence of said power and energy on the Customer's side of the Delivery Point(s). The Customer will indemnify and hold the Authority harmless from all claims, loss or expense arising from, or in any way connected with, the presence, use or misuse of electrical power and energy on the Customer's side of the Delivery Point(s).

Section 11. Determination of Contract Demands

The maximum amount, or amounts, of electric power and energy that the Authority agrees to sell, and that the Customer agrees to purchase at each Delivery Point (the Customer's "Contract Demand(s)") initially shall be set forth in the Delivery Point Specification Sheet for such Delivery Point. The initial establishment of, and subsequent changes to, such Contract Demand(s) shall be made only pursuant to the applicable provisions of Schedule L; provided, however, that the Authority reserves the right to require, for any Customer or potential Customer having a load of greater than 100,000 kW, notice requirements for changes in that Customer's Contract Demands(s) longer than those set forth in Schedule L.

Section 12. Term of Contract

(A) The Service Agreement, terminating on its effective date all prior agreements between the parties, shall become effective on the date specified therein, and shall remain in effect for an initial term of five (5) years, and thereafter for additional terms of two (2) years such, unless terminated by written notice of such intention from either party to the other at least one (1) year prior to the expiration date of the initial term or subsequent term; provided, however, that in no event shall the Service Agreement expire prior to (i) the expiration of the initial term as outlined above, and (ii) the reduction of the Customer's Contract Demand(s) to zero in the manner or manners specified in Schedule L. Nothing herein contained shall in any way bar the right of the Authority to collect any sums due at the termination of the prior agreements.

If the Customer discontinues operations prior to the expiration of the initial term of the Service Agreement, or any subsequent term, or defaults under this Service Agreement in any respect and the Authority terminates the Service Agreement as a result of such default, the Customer agrees to pay to the Authority, on demand, a sum equal to the cumulative total of the Minimum Monthly Bills, as determined under Schedule L, for the remainder of the term of the Service Agreement, or any subsequent term.

(B) "Contract Year" shall be a twelve-month period beginning on the earlier of (i) the anniversary of the date service is initiated or (ii) the anniversary of the effective date of the Service Agreement.

(C) Schedule L and these General Terms and Conditions may be amended or revised by the Authority from time to time, in whole or in part, to reflect changed conditions, and when so amended or revised shall become effective as to all customers receiving service hereunder.

Section 13. Waiver

Any failure at any time by the Authority or the Customer to enforce a provision of Schedule L, these General Terms and Conditions, or the Service Agreement, shall not constitute a waiver by such party of said provision.

Section 14. Other Contracts

(A) Notwithstanding any other provision of Schedule L or these General Terms and Conditions to the contrary, an existing contract between the Authority and a Customer for the provision of service to such Customer pursuant to the Authority's Large Light and Power Rate Schedule that is in effect on the effective date of these General Terms and Conditions shall continue in full force and effect until its expiration. Such existing contract shall be deemed to constitute the Service Agreement between the Customer and the Authority hereunder until its expiration. In the event any provision of these General Terms and Conditions or Schedule L conflicts with a provision of such existing contract, the provision of the contract shall prevail.

(B) Upon the expiration of an existing contract between a Customer and the Authority, as described in the foregoing paragraph, continued service to such Customer shall be wholly subject to Schedule L and these Terms and Conditions.

(C) The establishment of a new Delivery Point, or the substantial modification of an existing Delivery Point, for a Customer having an existing contract, as described in the foregoing two paragraphs, shall require the termination of such existing contract and the execution of a new Service Agreement of the form specified in Exhibit I hereto.

(D) The terms and conditions of service to a Customer at a Delivery Point or Delivery Points under any rate schedule(s) or contract(s) other than Schedule L shall be unaffected by the terms of Schedule L and these General Terms and Conditions and shall be governed solely by the terms of such other rate schedule(s) or contract(s). The terms and conditions and service to each Delivery Point pursuant to Schedule L shall be governed solely by the provisions of Schedule L and these General Terms and Conditions and shall be unaffected by service, if any, to a Delivery Point or Delivery Points under any other rate schedule(s) or contract(s) between the Customer and the Authority.

(E) Acceptance of service under Schedule L without the benefit of an executed Service Agreement or another formal, written contract between the Customer and the Authority will bind the Customer to all terms and conditions of Schedule L and these General Terms and Conditions the same as if a formal written contract had been executed. In such event, all obligations hereunder shall begin on the date of such acceptance of service and shall continue for an initial term of five (5) years and thereafter for additional terms of two (2) years each, unless and until terminated at the end of such initial term or any additional term by no less than one (1) year's advance written notice of termination from either party to the other.

Adopted October 30, 2026
Effective for bills rendered on and after February 1, 2027

Supersedes:
Schedule L-25, Attachment A, Effective April 1, 2025

Exhibit I

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
SERVICE AGREEMENT FOR LARGE POWER ELECTRIC SERVICE

This Agreement made and entered in this_____day of_____, 20 , by and between the South Carolina Public Service Authority, hereinafter referred to as "the Authority", and _____, hereinafter referred to as the "Customer."

W I T N E S S E T H:

That in consideration of the mutual covenants and agreements herein contained, the Authority and the Customer covenant and agree with each other as follows:

1. The Authority shall sell and deliver to the Customer, and the Customer shall purchase and receive from the Authority, the Customer's full requirements for electric service at the Delivery Point(s) specified in the respective Delivery Point Specification Sheets attached to this Service Agreement. Each such Delivery Point Specification Sheet shall, upon its execution, be a part of this Service Agreement, and shall include the service specifications for the provision of service at the corresponding Delivery Point.

2. A change in the service specifications at a Delivery Point shall require a new Delivery Point Specification Sheet to be executed to replace the previous Delivery Point Specification Sheet for that Delivery Point.

3. This Service Agreement adopts and incorporates by reference all of the provisions of the Authority's Large Light and Power Rate Schedule L-27 and all riders thereto (collectively, "Schedule L"), and its associated General Terms and Conditions, as such Schedule L and General Terms and Conditions may be changed from time to time.

4. The Customer shall pay the Authority monthly for electric service rendered hereunder pursuant to the applicable Rate Schedule and in accordance with the billing and payment provisions of Schedule L and the General Terms and Conditions.

5. This Service Agreement may not be assigned by either Party without the prior written consent of the other Party, provided, however, such consent shall not be unreasonably withheld.

6. If any provision of this Service Agreement is inconsistent with any provision of any applicable rate schedule or associated riders, the provisions of this Service Agreement shall prevail.

7. Subject to the provisions hereinbefore contained, this contract shall be binding upon and inure to the benefit of the successors and assigns of the parties hereto.

IN WITNESS WHEREOF, the Authority and the Customer have caused this Service Agreement for the Large Power Electric Service to be executed in duplicate in their names by their respective duly authorized officials, as of the day and year first above written.

ATTEST: **SOUTH CAROLINA PUBLIC SERVICE AUTHORITY**

BY: _____ **BY:** _____

ATTEST: _____**(CUSTOMER)**

BY: _____ **BY:** _____

Exhibit II

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
SERVICE AGREEMENT FOR LARGE POWER ELECTRIC SERVICE
DELIVERY POINT SPECIFICATION SHEET

1. Electric Service Supplied to:

2. Delivery Point Information:

   (a) Name:
   (b) Description:
   (c) Location:

3. Original Effective Date of Delivery Point:

4. Effective Date of this Specification Sheet:

5. Contract Demand(s):

   (a) Firm Power Contract Demand:
   (b) Interruptible Power Contract Demand:
   (c) Economy Power Contract Demand:
   (d) Standby Power Contract Demand:
   (e) Demand Response Buy Back Demand:

6. Electric Service Supplied:_____volts (nominal)_____Phase

7. Metering Data:

   (a) Metered Voltage:
   (b) Location:
   (c) Compensation:

8. Provisions for Special Facilities or Conditions:

IN WITNESS WHEREOF, the Authority and the Customer have each caused this Delivery Point Specification Sheet, which is to be incorporated into the Service Agreement for Large Power Electric Service, dated_____, to be executed in their names by their respective duly authorized officials on this day of_____, 20 .

ATTEST: **SOUTH CAROLINA PUBLIC SERVICE AUTHORITY**

BY: _____ **BY:** _____

ATTEST: _____**(CUSTOMER)**

BY: _____ **BY:** _____

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
LARGE LIGHT AND POWER
INTERRUPTIBLE SERVICE
RIDER L-27-I

Section 1. Availability:

(A) Service hereunder, "Interruptible Power", is available to Customers meeting the availability requirements of the Authority's Large Light and Power Rate Schedule L-27 or its successor (hereinafter, "Schedule L"), to which this Rider L-27-I is attached and made a part of. In addition, service hereunder shall be available only to specified Delivery Points upon a prior written agreement between the Authority and the Customer with respect to each such Delivery Point, in the form of an appropriate Delivery Point Specification Sheet attached to the Service Agreement between the Customer and the Authority.

(B) In order to receive service under this Rider L-27-I, the sum of the Customer's Contract Demands under this Rider L-27-I plus the Customer's Firm Contract Demand must equal or exceed 1,000 kW.

(C) The total amount of Interruptible Power available to all customers changes from time to time and the availability of such power hereunder is strictly subject to the provisions of this Rider L-27-I, including, without limitation, Section 4(B)(4) herein below. As of January 1, 2012, the Authority has determined that Interruptible Power service will be made available to existing customers under contract and additional qualifying customers on a “first come first served” basis up to a maximum aggregate amount based on the Authority’s reserve requirement.

Section 2. Character of Service:

(A) Interruptible Power hereunder shall be electrical power and energy of the same general characteristics as described in Schedule L that (i) is in excess of Firm Power purchased by the Customer under Schedule L and (ii) is interruptible or curtailable by the Authority in accordance with the following terms of this Rider.

(B) Curtailments by the Authority

(1) The Authority shall have the right, at any time or times and for any reason or reasons, to interrupt or call for curtailment of all or part of the Interruptible Power in response to an Emergency Event. As used herein, an “Emergency Event” means a condition on the Authority’s system in which, in the sole judgment of the Authority’s System Controller, action is required to maintain compliance with approved Reliability Standards or there is an imminent danger of deterioration of service to firm customers, voltage collapse, or damage to a part of the system.

(2) The Authority shall have the right, at any time or times and for any reason or reasons, to interrupt or call for curtailment of all or part of the Interruptible power in response to market or system conditions, hereinafter “Economic Curtailments”, not deemed Emergency Events. Such Economic Curtailments shall not exceed 250 hours, nor occur in more than 60 days, in any calendar year and, provided further, that the number of such Economic Curtailments shall not exceed two (2) in any calendar day or 72 hours in any calendar week (Monday through Sunday.) Electrical power and energy purchased by the Customer pursuant to this section shall be classified as "Secondary Power".

(a) At any time or times during the months of January, February, and December, the Authority reserves the right to curtail customers for not longer than 18 aggregate hours in any calendar day.

(b) At any time or times during all other months, the Authority reserves the right to curtail customers for not longer than 12 aggregate hours in any calendar day.

(c) In order to receive Secondary Power at a delivery point during an hour, the Customer shall respond to the Authority's notification for curtailment within a period of time to be established by the Authority, following such notice. Such responses shall include the amount of Secondary Power the Customer requests and is willing to receive during the curtailment, subject to its availability. The Authority, at its option, may respond to and confirm agreement to the Customer's request or may not respond further, in which event such confirmation and agreement shall be deemed to have been given.

(3) The Authority shall establish and maintain operational guidelines which shall state the conditions and circumstances under which calls for curtailments may be made. Such operational guidelines shall be published, and available for review, at the Authority's offices.

(4) When the Authority wishes to interrupt or curtail the Customer's Interruptible Power as provided herein, the Authority shall give notice thereof to the Customer by telephone or by such other means as the Authority may from time to time designate. The Customer shall designate a representative that will be responsible for providing and updating contact information to the Authority's system as needed. Each such notice shall specify a demand level, which may be zero, to which the Customer's use of Interruptible Power is to be limited and the time period (hereinafter, a "Curtailment Period") to which such limitation is to apply. After receiving such a notice, the Customer shall, except as otherwise provided herein, limit the Customer's use of Interruptible Power during the Curtailment Period to which the notice applies, to the level specified by the Authority. Each such notice shall be deemed received by the Customer if the Authority shall have issued or attempted to issue that notice.

(5) The Authority will use reasonable efforts to give as much advance notice as practicable of probable curtailments when circumstances permit. The final scheduling of curtailments by the Authority will be postponed as long as practicable in order to minimize their occurrence and duration. Each notice issued by the Authority may be withdrawn or modified prior to the beginning of the potential Curtailment Period to which it applies. Such withdrawal or modifications shall be issued to the Customer by the same means as the original notices. Notices, if and to the extent so modified, shall be deemed to establish final Curtailment Periods and demand limitations. Notices withdrawn prior to the beginning of their respective Curtailment Period shall be without any further force or effect.

(6) After a notice of curtailment shall have been issued by the Authority, the Customer shall have the right to exceed the demand limitation set forth in the notice if, and only if, (i) the Customer makes a request to do so pursuant to the timetable established for the Curtailment Period to which the notice applies and the Authority, in its sole judgment, determines that it can supply the requested excess, and (ii) the Customer agrees to pay for such excess at the price(s) quoted by the Authority in response to such request. The Authority shall designate a representative to whom such requests should be directed, and the Customer shall designate a representative(s) of the Customer who is authorized to make such requests and issue such agreements.

(7) All power and energy used by the Customer during an Emergency Event Curtailment Period in excess of the demand limitation set forth in the Authority's notice for such Curtailment Period that is not classified as Secondary Power shall be classified as Excess Power; provided, however, that the Authority shall be under no obligation whatsoever to furnish such Excess Power.

Section 3. Monthly Rates and Charges:

For all Interruptible Power provided hereunder, the monthly charge shall consist of the following charges:

(A) Interruptible Power:

For all services provided hereunder other than Secondary Power and Excess Power:

(1) Monthly Demand Charge:

(a) All kW of Interruptible Billing Demand @.....$10.44/kW

(b) Demand Sales Adjustment:

For each kW of Interruptible Billing Demand, a charge or credit, if any, determined from time to time pursuant to the Authority's Demand Sales Adjustment Clause DSC-27, or its currently applicable successor clause, if any.

(c) Economic Development Sales Adjustment:

For each kW of Firm Billing Demand, a credit, if any, determined from time to time pursuant to the Authority's Economic Development Sales Adjustment Clause EDA-27, or its currently applicable successor clause, if any.

(2) Monthly Energy Charge:

Base Energy Charge:

On-Peak kWh @.....$0.0497/kWh

Off-Peak kWh @.....$0.0375/kWh

(a) Fuel Adjustment Charge:

For each kWh, the charge or credit per kWh determined for the month pursuant to the Authority's Fuel Adjustment Clause (FAC-27), or its successor clause, with "F_b/S_b" and "K" of the formula in said clause being equal to $0.03641/kWh and .10, respectively.

(b) Deferred Cost Recovery Adjustment:

The Authority's Deferred Cost Recovery Adjustment Clause (DCR-27), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(B) Secondary Power:

(1) The price for Secondary Power used by the Customer in each Curtailment Period shall be the price quoted by the Authority for such power and energy as hereinabove described. Each such quotation shall be based on the Authority's reasonable best estimate of its incremental costs of supplying such Secondary Power, plus a margin of 13.10% above the Authority's incremental costs.

(2) The price for Secondary Power usage that exceeds the amount requested and agreed upon by the Authority through Section 2(B)(2)(C) shall be the price quoted by the Authority for such power and energy times 150%. In the event that the Authority determines the Secondary Power price for the hour does not sufficiently recover the costs to serve such excess power, the Authority reserves the right to charge 150% of the Authority's best reasonable estimate of the actual incremental cost to serve. Such a decision shall be at the sole discretion of the Authority.

(C) Excess Power:

The price for Excess Power used by the Customer in each Emergency Event Curtailment Interruption Period as defined in Section 2(B)(1) shall be 150% of the Authority's reasonable best estimate of its incremental cost (including opportunity costs) of supplying such Excess Power. Such incremental costs may include both demand-related and energy-related costs.

In addition, whenever the Customer shall have used Excess Power during an Emergency Event Curtailment Period as defined in Section 2(B)(1), the provisions of Section 4(C) below shall apply.

Section 4. Determination of Demands:

(A) Interruptible Billing Demand

The Customer's Interruptible Billing Demand for each Billing Month shall be the amount, if any, by which the Customer's Measured On-Peak Demand for such month, determined pursuant to Section 4(B) of Schedule L, exceeds the Customer's then-current Firm Billed Demand, under Schedule L, however, that in no event shall such Interruptible Billing Demand be (i) greater than 100% of the interruptible contract demand or (ii) less than 80 percent (80%) of the sum of the Customer's then-current Firm and Interruptible Contract Demand less Firm Billed Demand.

As used in Section 4(A) only, Firm Billed Demand shall include an adjustment for energy billed under Section 3(B)(2)(a) of Schedule L. Such adjustment shall be calculated monthly utilizing the following formula:

*Off-Peak Demand = (Off-Peak Energy / Off-Peak Hours) * 1.5*

Where Off-Peak Energy means all energy billed under Section 3(B)(2)(B) of Schedule L for the previous month and Off-Peak Hours means the total number of Off-Peak demand hours for the previous month under Section 5(A)(2) of Schedule L.

(B) Interruptible Contract Demand

(1) Except as otherwise provided herein, the Customer's Interruptible Contract Demand shall be the maximum amount of Interruptible Power, in kilowatts, that the Customer has requested and the Authority has agreed to supply, as evidenced in the Delivery Point Specification Sheet for which the Delivery Point that is attached to, and a part of, the Service Agreement between the Customer and the Authority.

(2) The Customer may reduce its Interruptible Contract Demand for a Delivery Point, for any twelve-month period and subsequent twelve-month periods, by providing prior written notice of such reduction to the Authority at least one year prior to the beginning of the first period to which the notice applies; provided, however, that (i) no such reduction shall become effective before the fifth anniversary of the Service Agreement between the Customer and the Authority, and provided further that (ii) the greatest amounts of such reductions shall be as follows:

(a) For the first twelve-month period to which such notice applies, the maximum reduction shall be the greater of 5,000 kW or 25% of the Interruptible Contract Demand for such year.

(b) For the second succeeding twelve-month period to which such notice applies, the maximum reduction shall be the greater of 10,000 kW or 50% of the Interruptible Contract Demand for such year.

(c) For the third succeeding twelve-month period to which such notice applies, the maximum reduction shall be the greater of 15,000 kW or 75% of the Interruptible Contract Demand for such year.

(d) For the fourth and subsequent twelve-month periods to which such notice applies, the maximum reduction shall be 100% of the respective Interruptible Contract Demand(s) for such years.

Notices of such reductions in the Customer's Interruptible Contract Demand shall be irrevocable once given.

(3) The Customer's Interruptible Contract Demand, once established or reduced, may be increased only by mutual agreement between the Authority and the Customer evidenced by the execution of a new, revised Delivery Point Specification Sheet for the Delivery Point to which the increase is to apply. The Authority shall be under no obligation to agree to any such increase but shall give good faith consideration to each such request. In such an event, the Authority may require additional special terms and conditions applicable to service to the Customer be included in the aforementioned new Delivery Point Specification Sheet.

(4) The total amount of Interruptible Power available for sale to all customers changes from time to time. In initially determining the amount of Interruptible Power, if any, to provide a Customer and/or in determining the amount, if any, by which a Customer's Interruptible Contract Demand may be increased, the Authority shall take into account the total amount of such Interruptible Power it reasonably expects to be available and its prior commitments for sales of such power. If, and to the extent that, the Authority thus determines it can make additional Interruptible Power available to new Customers and to existing Customers, the Authority shall do so on a first-come, first-served basis, in accordance with the stated limit of Interruptible Power specified in Section 1(C) herein.

(C) Excess Demands

(1) If the Customer's use of service during any Emergency Event Curtailment Period exceeds the demand level established by the Authority for such Curtailment Period, the amount by which the Customer's demand exceeds such level shall be used solely for billing purposes to increase the Customer's Firm Billing Demand and to reduce the Customer's Interruptible Billing Demand by the greatest 30-minute integrated excess demand. Such billing adjustments shall apply for the current Billing Month and the subsequent eleven (11) Billing Months. These adjustments shall not modify the Customer's Firm Contract Demand or Interruptible Contract Demand, nor shall the excess load be treated as Firm Power for operational or planning purposes.

(2) Notwithstanding the foregoing or any other provision of this Rider L-27-I, Schedule L, or the General Terms and Conditions attached thereto, the Authority shall be under no obligation whatsoever to supply demands in excess of the demand level established by the Authority during a Curtailment Period, and nothing herein shall be construed as restricting the right of the Authority to take such steps as the Authority may deem necessary, including without limitation complete interruption of service to the Customer, to limit the Customer's demand so as not to exceed such demand level.

Section 5. Other Terms and Conditions:

Service under this Rider L-27-I is subject to the terms of the current Schedule L, the current General Terms and Conditions attached thereto, and the Service Agreement between the Customer and the Authority.

Adopted October 30, 2026
Effective for service rendered on and after February 1, 2027

Supersedes:
Schedule L-25-I, Effective April 1, 2025

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
LARGE LIGHT AND POWER
ECONOMY POWER SERVICE
RIDER L-27-EP

Section 1. Availability and Applicability:

(A) Service hereunder, "Economy Power," shall be available to customers meeting the availability requirements of the Authority's Large Light and Power Rate Schedule L-27 or its successor (hereinafter, "Schedule L"), to which this Rider L-27-EP is attached and made a part of. In addition, service hereunder shall be available only to specified Delivery Points upon a prior written agreement between the Authority and the Customer with respect to each such Delivery Point, in the form of an appropriate Delivery Point Specification Sheet attached to the Service Agreement between the Customer and the Authority.

(B) In order to receive service under this Rider L-27-EP, the sum of the Customer's Contract Demands under this Rider L-27-EP plus the sum of the Customer's Firm Contract Demand and Interruptible Contract Demand must equal or exceed 2,000 kW.

Section 2. Character of Service:

(A) Economy Power hereunder shall consist of the supply of electric power and energy, of the same general characteristics as described in Schedule L, that the Authority may from time to time, in its sole discretion, determine to be available from the Authority's resources (including the Authority's arrangements with other utilities) in excess of the power and energy requirements of the Authority's other customers.

(B) The Authority shall use good faith efforts to notify the Customer of the availability of Economy Power in each clock hour prior to the beginning of such hour through a means established by the Authority from time to time. With each such notification, the Authority also shall supply the Customer with a quotation of the Economy Energy Price, in cents per kilowatt hour, applicable to Economy Power during the hour to which the notification applies.

(C) In order to receive Economy Power at a Delivery Point during an hour, the Customer shall respond to the Authority's notification for such hour within a period of time, to be established by the Authority, following such notice. Such response shall include the amount of Economy Power the Customer requests and is willing to receive in the applicable hour, subject to its availability. The Authority, at its option, may respond to confirm agreement to the Customer's request or may not respond further, in which event such confirmation and agreement shall be deemed to have been given.

(D) The Authority shall use its reasonable best efforts, but shall be under no obligation whatsoever, to provide periodic estimates of the expected availability and price of Economy Power for upcoming hours and upcoming days. However, such estimates shall be estimates for preliminary planning purposes only, shall be subject to change without notice, and shall have no force or effect. To facilitate the Authority's planning and the aforementioned estimates, the Customer, at the request of the Authority, shall promptly provide the Authority with the Customer's best reasonable estimate of the Customer's requirements for Economy Power in upcoming hours and days. However, such estimates shall be for preliminary planning purposes only, shall be subject to change without notice, and shall have no force or effect.

(E) As used herein, "Scheduled Economy Energy" shall, for any hour, be the amount, if any, of Economy Power scheduled for delivery to the Customer during such hour pursuant to this Rider L-27-EP. "Delivered Economy Energy", for any hour or half-hour, shall be the amount, if any, by which the metered deliveries of power and energy to the Customer in such hour or half-hour exceed the sum of (i) the Customer's then-current Firm Contract Demand under Schedule L, and (ii) the Customer's then current Interruptible Contract Demand, if any, pursuant to Rider L-27-I, but in no event greater than the Customer's then current Economy Power Contract Demand hereunder.

(F) All power and energy used by the Customer during a Curtailment Period in excess of the demand limitation set forth in the Authority's notice for such Curtailment Period identified in Section 4 (B)(2) shall be classified as Excess Economy Power; provided, however, that the Authority shall be under no obligation whatsoever to furnish such Excess Economy Power.

Section 3. Monthly Rates and Charges

Charges to the Customer for Economy Power hereunder shall be equal to the sum of (i) the Monthly Customer Charge, (ii) the Monthly Reservation Charge, (iii) the Monthly Energy Charge, and (iv) the Monthly Excess Economy Power Demand Charge, all as set forth below:

(A) Monthly Customer Charge

The Monthly Customer Charge hereunder shall be $1,000.00 per month for each Billing Month.

(B) Monthly Reservation Charge

The Monthly Reservation Charge hereunder shall be equal to the Customer's Economy Power Contract Demand for such Billing Month, in kilowatts, times $3.85 per kilowatt.

(C) Monthly Energy Charge

The Monthly Energy Charge hereunder shall be the aggregate sum of all applicable Hourly Energy Charges during the Billing Month. Each such Hourly Energy Charge shall be the sum of (1), (2), and (3) below for such hour:

(1) The amount, if any, of Delivered Economy Energy up to the amount of Scheduled Economy Energy for the hour times the Economy Energy Price for that hour;

(2) Overscheduling charges shall equal the amount, if any, by which the Customer's Delivered Economy Energy for the hour was less than 90% of the Customer's Scheduled Economy Energy for the hour, times the Capital Improvement Fund and generation-related charges in the Economy Energy Price as stated in Section 3(C)(3) below; and

(3) Under scheduling charges shall equal the amount, if any, by which the Customer's Delivered Economy Energy for the hour exceeded the Customer's Scheduled Economy Energy for the hour, times 150% of the Economy Energy Price for the hour. In the event that the Authority determines the Economy Energy Price for the hour does not sufficiently recover the costs to serve such excess power, the Authority reserves the right to charge 150% of the Authority's best reasonable estimate of the actual incremental cost to serve. Such a decision shall be at the sole discretion of the Authority.

In addition, whenever the Customer shall have used Excess Economy Power during a Curtailment Period, the provisions of Section 4 (B) below shall apply.

For each hour, the aforementioned Economy Energy Price applicable to Economy Power hereunder shall be the price quoted by the Authority for the hour pursuant to Section 2 hereof. For each hour, such Economy Energy Price shall be the greater of (i) the Authority's Incremental Energy Cost, plus markups to include contributions to the Capital Improvement Fund, transmission losses, and generation-related charges, or (ii) the price at which the Authority could have sold such Economy Power to another utility or utilities, based on actual quotes from such other utility or utilities. Such Incremental Energy Cost shall be the Authority's best reasonable estimate of its out-of-pocket, incremental cost of producing Economy Power during such hour, as determined in accordance with usual utility practice. In no event shall the final Economy Energy Price quoted by the Authority for an hour be subject to after-the-fact adjustment except as allowed in this.

For the purposes of the L-27-EP Economy Energy Price, contributions to generation-related charges shall equal $8.69/MWh.

For the purposes of the L-27-EP Economy Energy Price, contributions to the Capital Improvement Fund and transmission losses shall equal the Authority's Incremental Energy Cost times a factor of 0.1310. Such charges may be modified from time-to-time.

(D) Monthly Excess Economy Power Demand Charge

The Monthly Excess Economy Power Demand Charge hereunder shall be equal to (i) the greatest 30-minute integrated kW demand of Excess Economy Power, multiplied by (ii) six (6) times the sum of the per-kW rates for the Firm Base Demand Charge and the Excess Demand Charge specified in Schedule L.

(E) Optional Charge(s)

From time to time, at its sole discretion, the Authority may elect to offer customers served under this Rider pricing alternatives. The Optional Charge(s) hereunder shall be set forth along with the terms and conditions of each alternative in writing. The Customer, at its sole discretion, shall have the choice of receiving any portion of Economy Energy under the Optional Charge(s).

Section 4. Determination of Demands

(A) Economy Power Contract Demand

(1) The Customer's Economy Power Contract Demand for each Delivery Point shall be established initially by mutual agreement of the Authority and the Customer, as evidenced in the Delivery Point Specification Sheet for the Delivery Point that is attached to, and a part of, the Service Agreement between the Customer and the Authority.

(2) The Customer's Economy Power Contract Demand may be unilaterally reduced by the Customer, in whole or in part, such reduction to become effective at the beginning of a Billing Month specified by the Customer if, and only if, the Customer shall have provided the Authority with at least 24 months prior written notice of such reduction. Notices of such reductions in the Customer's Economy Power Contract Demand shall be irrevocable once given.

(3) The Customer's Economy Power Contract Demand, once established or reduced, may be increased only (i) pursuant to the terms of this Rider L-27-EP, or (ii) by mutual agreement between the Authority and the Customer evidenced by the execution of a new, revised Delivery Point Specification Sheet for the Delivery Point to which the increase is to apply. The Authority shall be under no obligation to agree to any such increase but shall give good faith consideration to each such request. In such an event, the Authority may require that additional, special terms and conditions applicable to service to the Customer be included in the aforementioned new Delivery Point Specification Sheet.

(B) Excess Demands

(1) The amount of Economy Power requested by the Customer in an hour shall be subject to pro rata reduction in the event the Authority determines, in its sole judgment, the aggregate amount of Economy Power so requested by the Customer and all other such customers exceeds the total amount available for such hour. In such event, the Authority shall so notify the Customer prior to the beginning of such hour, and the prorated amount requested by the Customer shall be deemed to supersede the Customer's prior request and shall be deemed to constitute the agreed-upon amount of Economy Power for delivery to the Customer's Delivery Point for that hour, unless the Customer, prior to the beginning of the hour, withdraws its request altogether after receiving such notice from the Authority.

(a) Notwithstanding any other provision of this Rider L-27-EP or Schedule L to the contrary, the Authority shall be able to call for partial or complete curtailment of receipt of Economy Power by the Customer at any time that the Authority, in its sole judgment, determines that (i) such Economy Power is no longer available and that continued use thereof by the Customer will adversely affect service to the Authority's other customers and/or other utility systems with which the Authority is interconnected, or (ii) circumstances on the Authority's system and/or the systems of any other utility with which the Authority has an interchange arrangement are such that the Authority is unable to supply Economy Power at the Energy Price previously noticed by the Authority. When the Authority calls for such a curtailment, the amount of Economy Power scheduled for delivery to the Customer shall be deemed to be reduced accordingly.

(2) The Authority shall be under no obligation whatsoever to supply Economy Power in an hour in excess of the amount scheduled for delivery to the Customer as herein provided. Nothing herein shall be construed as restricting the right of the Authority to take such steps as the Authority may deem necessary, including without limitation complete interruption of service to the Customer, to limit deliveries to the Customer to the amounts so scheduled.

Section 5. Other Terms and Conditions

Service under this Rider L-27-EP is subject to the terms of the current Schedule L, the current General Terms and Conditions attached thereto, and the Service Agreement between the Customer and the Authority.

Adopted October 30, 2026
Effective for service rendered on and after February 1, 2027

Supersedes: Schedule L-25-EP, Effective April 1, 2025

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
L-27-EP-O
Economy Power Service Rider
Optional Energy Charge

Section 3(E) of Rider L-27-EP provides that the Authority may offer pricing alternatives to customers served under the Rider. In accordance with this provision, the Authority offers an Optional Energy Charge as set forth below.

Notwithstanding any provision of L-27-EP to the contrary, an Economy Power (EP) customer, at its sole discretion, may elect to receive its entire Economy Power Service under the following terms and conditions.

(A) The monthly Reservation Charge hereunder shall be equal to the Customer's Economy Power Contract Demand for such billing month, in kilowatts, times $5.80 per kilowatt.

(B) The Hourly Energy Charge during Off-Peak Periods shall be:

(1) Base Energy Charge:

All kWh @ $0.0375/kWh

(2) Fuel Adjustment Charge:

For each kWh, the charge per kWh determined for the month pursuant to the Authority's Fuel Adjustment Clause (FAC-27), or its successor clause, with "Fb/Sb" and "K" of the formula in said clause being equal to $0.03641/kWh and 0.10, respectively.

(3) Deferred Cost Recovery Adjustment:

The Authority's Deferred Cost Recovery Adjustment Clause (DCR-27), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

The Hourly Energy Charge during On-Peak Periods shall be determined as set forth in section 3(C) of the L-27-EP Rider, or its successor.

(C) For the purposes of this pricing alternative, "Off-Peak Periods" shall consist of all time periods not designated as On-Peak Periods. Except as provided for in Sections (D) and (E) herein, "On-Peak Periods" shall normally consist of the hours specified in the following table:

Season	On-Peak Hours
Summer (May – September)	1:00 p.m. – 10:00 p.m.
Winter (January, February, November, December)	5:00 a.m. – 9:00 a.m. 6:00 p.m. – 10:00 p.m.
March, April and October	All Off-Peak

(D) The Authority reserves the right to designate additional On-Peak hours as set forth below:

(1) When the Authority projects its Incremental Energy Cost, as set forth in the Economy Power Service Rider, L-27-EP, or its successor, will equal or exceed $60.00/MWh, then the Authority may, at its option and with day ahead notice, designate up to twelve (12) hours per day as On-Peak hours.

(2) If the Authority, in accordance with the criteria set forth in Section (D)(1) above, finds it necessary to designate additional On-Peak hours, it will notify affected customers by 12:00 noon on the current day for the following day.

(3) The ability of the Authority to designate additional On-Peak hours in accordance with this Section (D) shall be limited to no more than seven days per month.

(E) The Authority may call for additional Off-Peak Hours from time to time based on operational limitations or cost constraints. Additional Off-Peak hours shall be designated at the sole discretion of the Authority.

(F) The Customer will continue to schedule all Economy Energy usage during Off-Peak Periods; failure to schedule may result in discontinuance of this pricing alternative by the Authority to the Customer.

(G) Unless specifically contradicted above, all other provisions of Rider L-27-EP, or its successor, remain in effect. The Authority, in its sole judgment, shall be able to call for partial or complete curtailment of receipt of Economy Power by the Customer at any time.

(H) This pricing alternative is in effect until modified or withdrawn. This pricing alternative is subject to an annual evaluation at which time it may be modified or withdrawn if circumstances warrant. This offer does not commit the Authority to future such offerings.

Adopted October 30, 2026
Effective for bills rendered on and after February 1, 2027

Supersedes:
L-25-EP Economy Power Service Rider Optional Energy Charge, Effective April 1, 2025

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
L-27-EP-AU
Economy Power Service Rider
As-Used Billing Option

Section 3(E) of Rider L-27-EP provides that the Authority may offer pricing alternatives to customers served under the Rider. In accordance with this provision, the Authority offers an As-Used Billing Option as set forth below.

Service hereunder shall be limited to ten percent (10%) of the customer's total contract demand. Total contract demand shall refer to the sum of the Firm Contract Demand plus the Customer's Contract Demand(s) (if any) under any and all riders hereto and other rate schedules of the Authority, exclusive of Nominated or curtailed capacity as provided under L-27-DRB.

Notwithstanding any provision of L-27-EP to the contrary, an Economy Power (EP) customer, at its sole discretion, may elect to receive its entire Economy Power Service under the following terms and conditions, subject to the limitation above.

(A) Service taken under this rider shall not be subject to the Monthly Reservation Charge as defined in Section 3(B) of the L-27-EP rider.

(B) The Hourly Energy Charge during On-Peak Periods shall be determined as set forth in Section 3(C) of the L-27-EP Rider, or its successor.

(C) The Hourly Energy Charge shall include a charge equal to $0.02803/kWh in addition to all the applicable Hourly Energy Charges listed above.

(D) For the purposes of this pricing alternative, "On-Peak Periods" shall consist of the time periods set forth in Section 5(A) of Schedule L-27 or its successor.

(E) Energy taken under this pricing alternative shall not be available during off-peak periods, including any additional off-peak hours as set forth in Section 5(A)(2) of Schedule L-27 or its successor.

(F) Unless specifically contradicted above, all other provisions of Rider L-27-EP, or its successor, remain in effect. The Authority, in its sole judgment, shall be able to call for partial or complete curtailment of receipt of Economy Power by the Customer at any time.

(G) This pricing alternative is in effect until modified or withdrawn. This pricing alternative is subject to an annual evaluation at which time it may be modified or withdrawn if circumstances warrant. This offer does not commit the Authority to future such offerings.

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Supersedes:
Schedule L-25-EP-AU, Effective April 1, 2025

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
LARGE LIGHT AND POWER
DEMAND RESPONSE BUY BACK (DRB)
SCHEDULE L-27-DRB

Section 1. Limited Availability:

(A) Service hereunder, "Demand Response Buy Back," is available to Customers meeting the availability requirements of the Authority's Large Light and Power Rate Schedule L-27 or its successor (hereinafter, "Schedule L"). In addition, service hereunder shall be available only to specified Delivery Points upon a prior written Service Agreement between the Authority and the Customer with respect to each such Delivery Point, in the form of an appropriate Delivery Point Specification Sheet attached to the Service Agreement between the Customer and the Authority. The Authority reserves the right, in its sole discretion, to extend eligibility for service under this Schedule to Customers not taking service under Schedule L, subject to such Customers' compliance with all other terms and conditions of this Schedule and the execution of an appropriate Service Agreement.

(B) In order to receive service under this Schedule:

(1) The Customer's electrical wiring permits separate metering of the Customer's equipment and facilities,

(2) The Customer's designated equipment and facilities must be totally and responsively interruptible at the direction of the Authority or its designated representatives,

(3) The Customer, at its expense, shall cause the following to be installed:

(a) Dedicated telephone and data lines for the exclusive use of the Customer and the Authority,

(b) All communications and control equipment required by the Authority,

(c) Separate metering provided by the Authority to enable the Authority to separately meter the Customer's designated equipment and facilities.

(4) The Customer agrees to hold the Authority and its designated representatives harmless from any and all claims, for damages resulting from interruption or curtailment of electric service provided under this Schedule. (See Section 7 - Special Provisions.)

(C) The total amount of Demand Response Buy Back service available to all qualifying customers shall be determined solely by the Authority and such amount changes from time-to-time. As of January 1, 2012, the Authority has determined that Demand Response Buy Back service will be made available to qualifying customers on a "first come first served" basis up to a maximum aggregate amount of 300 MW. Furthermore, qualifying load shall be a minimum of 50MW per customer per delivery point.

Section 2. Character of Service:

Demand Response Buy Back hereunder shall be electrical power and energy of the same general characteristics as described in Schedule L and Interruptible Service Rider L-27-I that is interruptible or curtailable by the direction of the Authority in accordance with the following terms:

(A) Demand Response Buy Back shall be interruptible or curtailable service with a short Customer notice and short interruption duration that is applicable to the Customer's equipment and facilities. Short notice will be within two (2) minutes with usual customer notification and short duration will be limited to sixty (60) minutes from the onset of the interruption or curtailment.

(B) During a System Disturbance or Emergency, Demand Response Buy Back service shall typically be the first type of service to be interrupted or curtailed and interruption and curtailment will be ratably administered among Customers receiving such service as determined by the Authority (see Operational Guidelines for Curtailment and/or Interruption of Curtailable or Interruptible Loads).

(C) The Authority shall have the right, at any time or times and for any reason or reasons, to direct the interruption of all or part of the Demand Response Buy Back service, provided that the duration of such interruptions or curtailments is sixty (60) minutes or less, shall not exceed 200 hours, not occur in more than 60 days in any calendar year, and provided further, that the number of interruptions or curtailments, other than during System Emergencies, shall not exceed two (2) in a calendar day. As used herein, a "System Disturbance or Emergency" means a condition on the Authority's system in which, in the sole judgment of the Authority's System Controller or designated representative, action is required to maintain compliance with approved Reliability Standards, or there is an imminent danger of deterioration of service to firm or higher priority customers, voltage collapse, or damage to a part of the system. The Authority shall establish and maintain operational guidelines (referenced above), which shall state the conditions and circumstances under which directions for interruptions and curtailments may be made. Such operational guidelines shall be published, and available for review, at the Authority's offices.

(D) When the Authority determines that a System Disturbance or Emergency is imminent or exists and/or determines the need to interrupt or curtail the Customer's Demand Response Buy Back service as provided herein, the Authority shall give notice thereof to the Customer by telephone or by such other means of communication as the Authority may from time-to-time designate. Each such notice shall specify a demand level of Demand Response Buy Back service, to which the Customer's use of Demand Response Buy Back service is to be limited and the anticipated time period (hereinafter, a "Curtailment Period") to which such limitation is to apply. After receiving such notice, the Customer shall, except as otherwise provided herein, reduce its use of power during the Curtailment Period to which the notice applied, to the level specified by the Authority. Each such notice shall be deemed received by the Customer if the Authority shall have issued or attempted to issue that notice.

(E) The Authority will use reasonable efforts to give as much advance notice as practicable of probable curtailments when circumstances permit. It is recognized that because of the Character of Service of this Schedule, Customer Notice by the Authority of a Demand Response Buy Back interruption or curtailment could be two (2) minutes or less and not more than ten (10) minutes prior to the expected initiation of the Curtailment Period.

(F) All power and energy used by the Customer during a Curtailment Period in excess of the demand limitation set forth in the Authority's notice for such Curtailment Period shall be classified as Excess Power and subject to penalties as set forth herein; provided, however, that the Authority shall be under no obligation whatsoever to furnish such Excess Power.

(G) Nominated demand for the Demand Response Buy Back service is not subject to the Authority's Demand Sales Adjustment Clause DSC-27, or its currently applicable successor clause, if any.

Section 3. Monthly Credits

For all Demand Response Buy Back service provided hereunder, the monthly credit for controlled load response during a Curtailment Period shall be based on a combination of the sum of Nominated Demand as specified by the Customer and the specified Monthly Credit ($/kW-month), and the sum of the Nominated Demand as specified by the Customer (regardless of the demand level requested by the Authority), the number of Curtailment Periods that have occurred within the billing period, and the specified Event Credit rate ($/Event per MW) as indicated below and, as follows:

(A) Monthly Credit

Nominated kW of Demand Response Buy Back Service ..... $(542.00)/MW

(B) Event Credit

For all service provided hereunder other than Excess Power, the Monthly Event Credit for Demand Response Buy Back Service shall be determined as follow:

(1) Nominated MW of Demand Response Buy Back Service .....(MW)

(2) Number of Curtailment Periods within billing period .....____(#)

(3) Credit per Curtailment Period per MW.....$(650.00)/MW

(4) Total Credit (a * b * c) .....$_____

(C) Excess Power Charge

The price for Excess Power used by the Customer in each Curtailment Period shall be 200% of the Authority's reasonable best estimate of its incremental cost (including opportunity costs) of supplying such Excess Power and any penalties imposed on the Authority by the Regional and Sub- regional Reliability Councils and their Balancing Authority. Such incremental costs may include both demand-related and energy-related costs.

Section 4. Determination of Demands:

The Customer's Demand Response Buy Back demand for each Delivery Point shall be established initially by mutual agreement of the Authority and the Customer, as evidenced in the Delivery Point Specification Sheet for the Delivery Point that is attached to, and part of, the Service Agreement between the Customer and the Authority. The sum of the Customer's Demand Response Buy Back for each Delivery Point will serve as the basis for the Nominated MW of Demand Response Buy Back included in the calculation of the Monthly Credit in Section 3 above.

Section 5. Control Characteristics:

(A) Frequency

The Control Conditions will typically result in less than twenty (20) Curtailment Periods per calendar year and will not exceed twenty (20) Curtailment Periods per calendar year.

(B) Notice

Notice for immediate customer action by the Authority of a Demand Response Buy Back interruption or curtailment could be two (2) minutes or less and not more than ten (10) minutes.

(C) Duration

The duration of a single Demand Response Buy Back Curtailment Period will be one (1) hour or less. Under typical circumstances, the Curtailment Period will not exceed one (1) hour.

(D) Major Disturbance

In the event of a major disturbance, as defined by the Authority, greater frequency, less notice, or longer duration than listed above may occur. In the event of a major disturbance, the Customer is not entitled to additional compensation beyond that identified herein, regardless of greater frequency, less notice or longer duration. The Customer agrees that the Authority will not be liable for any damages or injuries that may occur as a result of the implications of a major disturbance, including, but not limited to, greater frequency, less notice (including no notice) or longer duration.

(E) Customer Responsibility

(1) Upon the successful installation of the monitoring and load control equipment, a test of this communications and monitoring equipment will be conducted by the Authority. Testing will be conducted at a mutually agreeable time and date between Authority and Customer.

(2) The Customer shall be responsible for providing and maintaining the appropriate equipment required to interrupt or curtail the Customer's load within the required time as specified by the Authority and upon receiving notice from the Authority, as specified in the Service Agreement between the Customer and the Authority.

(3) The Authority will direct the interruption or curtailment of a portion or all of the Customer's Nominated Demand Response Buy Back service for up to a one (1) hour period once per year for testing purposes at a mutually agreeable time and date, if the Customer's load has not been successfully controlled during a load control event in the previous twelve (12) months. Testing purposes include the testing of the load control equipment to ensure that the Customer's load is able to be monitored by the Authority within the agreed upon specifications.

Section 6. Term of Service

Service under this Schedule shall continue, subject to Limitation of Availability, until terminated by either the Authority or the Customer upon written notice given at least one (1) year prior to termination. The Authority may terminate service under this Schedule at any time for the Customer's failure to comply with the terms and conditions of this Schedule or the Service Agreement. Prior to any such termination, the Authority shall notify the Customer at least 30 days in advance and describe the Customer's failure to comply. The Authority may then terminate service under this Schedule at the end of the 30-day notice period unless the Customer takes measures necessary to eliminate, to the Authority's satisfaction, the compliance deficiencies described by the Authority. Notwithstanding the foregoing, if, at any time during the 30-day period, the Customer either refuses or fails to initiate and pursue corrective action, the Authority shall be entitled to suspend forthwith the monthly credits under this Schedule.

Section 7. Special Provisions:

(A) Monitoring of the Customer's load shall be accomplished through the Authority's use of monitoring circuits connected directly to the Customer's switching equipment of the Customer's load and may be controlled by use of other means acceptable to the Authority.

(B) The Customer shall grant the Authority reasonable access for installing, maintaining, inspecting, testing and/or removing Customer-owned communications and monitoring load control equipment.

(C) It shall be the responsibility of the Customer to determine that all of its electrical equipment to be controlled is in good repair and working condition. The Authority will not be responsible for the repair, maintenance, or replacement of the Customer's electrical equipment.

(D) The Authority will not be required to install load monitoring equipment if the installation cannot be economically justified.

(E) Credits under this Schedule will commence after the installation, inspection, and successful testing of the load monitoring equipment. Credits are applied to specific Curtailment Periods only, as requested by the Authority and responded to by the Customer.

(F) The Customer shall hold the Authority and its designated representatives harmless from any and all claims, actual or threatened, for economic or punitive damages including but not limited to life, safety, equipment, facilities product, inventory, and opportunity resulting from interruption or curtailment of electric service provided under this Schedule and the Service Agreement.

(G) Service under this Schedule is subject to the terms of the current Schedule L and/or Schedule L - Interruptible, the current General Terms and Conditions attached thereto, and the Service Agreement between the Customer and the Authority.

(H) Pricing for DRB provided herein is in effect until modified or withdrawn. This pricing is subject to an annual evaluation at which time it may be modified or withdrawn if circumstances warrant. Prior to any such modifications, the Authority shall notify the Customer with at least 60 days in advance of price changes. The Customer may then terminate service under this Schedule at the end of the 60-day notice period. The Authority may deem it necessary to re-evaluate this Schedule, and as with all schedules, reserves the right to revise, eliminate, or close this Schedule.

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Effective for service rendered on and after February 1, 2027

Supersedes:
Schedule L-25-DRB, Effective April 1, 2025

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
LARGE LIGHT AND POWER
ECONOMIC DEVELOPMENT SERVICE
RIDER L-27-ED

SECTION 1. Availability:

(A) Service hereunder, "Economic Development Service" (hereinafter, "Rider) is available to Customers meeting the availability requirements of the Authority's Large Light and Power Rate Schedule L-27 or its successor (hereinafter, "Schedule L"), to which this Rider is attached and made a part of. In addition, service hereunder shall be available only to New Load.

(B) New Load, as used herein, is load that was not served by the Authority prior to the initial effective date of this Rider, and has been determined by the Authority as economic development of the Authority's service area in accordance with Section 1 (C) or 1 (D), below. For existing Customers, New Load is the net incremental load (a) above that which existed and (b) was not served by the Authority under Schedule L or under riders L-27-I, L-27-EP, L-27-EP-O, and L-27-EP-AU, or their successors, prior to the initial effective date of this Rider or, by load served directly from power and energy requirements purchased by a Wholesale Customer from the Authority. Wholesale Customers as used herein shall mean a municipal corporation, electric cooperative, or joint municipal power agency organized under the laws of the State of South Carolina that is a long-term, firm wholesale customer of the Authority. As used herein, New Load does not include replacement electrical machines, equipment or processes; load shifted from one Delivery Point on the Authority's system to another on the Authority's system; or load that existed and was served by another electric provider prior to that load being served by the Authority. All qualifying New Load for either a new or existing customer shall not exceed 50 MWs per customer per delivery point. Furthermore, the aggregate amount of New Load available to all Authority customers under this Rider or its successor shall be determined, in its sole discretion, by the Authority.

(C) Contribution of New Load to Economic Development: In order to receive service for this Rider, an existing "Customer" shall have:

(1) Requirements for service hereunder of at least 2,000 kW of load under this Rider (hereinafter "Firm-ED Load"), and;

(2) Must have a North American Industrial Classification (NAICS) code that starts with 31, 32, 33, or 49, and;

(3) Must employ an additional workforce within the Authority's service area of a minimum of fifty (50) full-time equivalent (FTE) employees, OR must result in a minimum capital investment within the Authority's service area of $500,000 per 1,000 kW demand of Firm-ED Load

(D) Contribution of New Load to Economic Development: In order to receive service for this Rider, a new "Customer" shall have:

(1) Requirements for service hereunder of at least 2,000 kW of load under this Rider (hereinafter "Firm-ED Load"), and;

(2) Must have a North American Industrial Classification (NAICS) code that starts with 31, 32, 33, or 49, and;

(3) Must employ a workforce within the Authority's service area of a minimum of fifty (50) full-time equivalent (FTE) employees, AND must result in a minimum capital investment within the Authority's service area of $500,000 per 1,000 kW demand of Firm-ED Load

(E) Service hereunder shall be available only to specified Delivery Points upon a prior written agreement between the Authority and the Customer with respect to each such Delivery Point, in the form of an appropriate Delivery Point Specification Sheet attached to the Service Agreement between the Customer and the Authority.

(F) This rider is not available for service to delivery points of a Wholesale Customer that will not, under the terms and conditions of the existing agreements between the Authority and the Wholesale customer, be served directly from power and energy requirements purchased by Wholesale Customer from the Authority for the entire initial Contract Period.

(G) This Rider is not available for renewal of service for a period of time following interruptions such as equipment failure, temporary plant shutdown, strike, or cessation of operations due to economic conditions. This period of time is the longer of either one (1) year or the Notification Period as defined in individual customer contracts. However, if change of ownership occurs after the customer contracts for service under this Rider, the successor customer may be allowed to fulfill the balance of the contract under this Rider and continue to receive the discount as outlined in this Rider, subject to the eligibility requirements and other provisions hereof.

(H) This Rider is applicable and available to new applicants through December 31, 2030. Additionally, service hereunder is made available by the Authority on an experimental, pilot-program basis. Accordingly, the availability of such service, the terms and conditions thereof, and the operational aspects of such service are subject to termination or change, in whole or in part; provided, however, that this Rider will remain in effect for any Customer who has been approved to receive service.

SECTION 2. Character of Service:

Electric power and energy delivered shall be of the same character as that described in Section 2 of Schedule L, which is incorporated herein by reference.

SECTION 3. Monthly Billing Rates:

The charges for service hereunder shall consist of the following:

(A) Demand Charge:

The monthly Demand Charge per Firm-ED kW shall be determined as follows:

Demand Charge per Firm-ED kW = Schedule L Base Demand Charge - ED Discount

Where the ED Discount is determined by taking a percentage of the base demand charge as stated in the then-current Schedule L, whereas the ED Discount is set forth in the following table:

Months 1 – 12	55% of Schedule L Base Demand Charge
Months 13 – 24	45% of Schedule L Base Demand Charge
Months 25 – 36	35% of Schedule L Base Demand Charge
Months 37 – 48	25% of Schedule L Base Demand Charge
Months 49 – 60	15% of Schedule L Base Demand Charge
After Month 60	No Discount

(B) Energy Charge:

Same as the Energy Charge per kilowatt-hour and Fuel Adjustment Charge in Rate Schedule L.

(C) All other monthly charges per Schedule L will apply.

SECTION 4. General Provisions:

Customer must make an application to the Authority for service of New Load under this Rider and Authority must approve such application before Customer may receive service hereunder. The application must include a description of the amount of and nature of the new or additional load and the basis on which the Customer qualifies as set forth in Section (1) above. In the application, Customer must affirm that availability of this Rider was a factor in Customer's decision to locate the New Load on Authority's system. The application shall also specify the total number of full-time equivalent employees (FTE) employed by the Customer in all establishments receiving electric service from Authority's system, at the time of application for this Rider. Alternatively, Customer must include a description of the minimum capital investment requirement, including verification of the value of the declared capital investment. The Authority reserves the right to verify at any time during the Contract Period (as defined in Section 5) that the Customer satisfies the availability and eligibility requirements set forth in Section 1 hereof. Customer shall provide a statement to the Authority, verified by an officer of the Customer or their designee, that the Customer satisfies the availability and eligibility requirements of the Rider. This statement will be required annually during the Contract Period from the operational date of the new or expanded facility. The operational date of the new or expanded facility that results in New Load shall be no more than one (1) year from the date of application. The qualification period for New Load to meet the availability and eligibility requirements under this Rider shall be no more than six (6) months from the operation date.

SECTION 5. Metering & Measurement:

Metering equipment necessary to provide hourly load measurements and any other data required for the Authority to bill and otherwise account for service provided to the Customer under this Rider shall be furnished, owned, installed and maintained by the Customer at no expense to the Authority.

If a Customer's New Load is the result of an expansion, the qualifying New Load will be based upon the highest demand of the previous twelve (12) months at the time of application.

SECTION 6. Contract Period:

Each Customer shall enter into a Service Agreement to purchase electricity from the Authority for a minimum initial term of ten (10) years from the date the new or expanded facility is fully operational as declared by the Customer, herein defined as the Contract Period. Thereafter, either party can terminate the Service Agreement at the end of the initial Contract Period as provided in the terms and conditions of the then-applicable Schedule L. Service Agreement will include specified Contract Demand for Firm- ED Load which meets the requirements as stated in Section 1 of this Rider. An individual establishment and/or physical location will not be allowed to receive ED Discounts for more than five (5) years under this Rider, unless the Authority, at its sole discretion, agrees to accept and approve a new application and contract for qualifying New Load.

Discounts under this Rider shall begin no earlier than the operational date of the new or expanded facility as declared by the Customer and shall end 60 months after the first discount is applied.

If at any time during the term of contract under this Rider, the Customer violates any of the terms and conditions of the Rider or the Service Agreement, the Authority may discontinue service under this Rider without notice and bill the Customer under the applicable schedule without further ED Discounts. In the event electric service is terminated or discontinued under this Rider by the Customer or the Authority, the Customer fails to meet the eligibility requirements under this Rider, or the Contract Demand for Firm–ED is reduced by the Customer before the end of the Contract Period, the Customer shall pay the Authority, in addition to all other applicable charges, the sum of all ED Discounts received, plus interest compounded annually, for the Firm-ED Load that will no longer be served by the Authority. The rate of interest shall be the rate per annum which will be based on the then current LIBOR index. The Authority shall have the right to adjust the total payment required by the Customer, as previously described, at its sole discretion.

SECTION 7. Other Terms and Conditions:

Except as otherwise provided in this Rider, service hereunder shall be subject to all terms and conditions of the then-applicable Large Light and Power Rate Schedule L.

Adopted October 30, 2026
Effective for bills rendered on and after February 1, 2027.

Supersedes:
Schedule L-25-ED, Effective April 1, 2025

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
LARGE LIGHT & POWER
DISTRIBUTED GENERATION RIDER
RIDER L-27-DG

Section 1. Availability and Applicability:

(A) Service hereunder, "Distributed Generation," shall be available to Customers meeting the availability requirements of the Authority's Large Light and Power Rate Schedule L-27 or its successor (hereinafter, "Schedule L"), to which this Rider L-27-DG is attached and made a part of, who independently install and operate a distributed generation system to supply a portion of their energy requirements.

(B) This Rider is only applicable for installed generation systems that comply with the Authority's then current Standard for Interconnecting Customer-Owned Generation (hereinafter the "Interconnection Standard"), which may be modified by the Authority as deemed necessary. The Nominated Capacity of the Customer's installed generation system and equipment eligible for Energy Credits under this rider may not exceed the lesser of 10,000 kW or the Customer's Firm Contract Demand (kW). The Customer must comply with the liability insurance requirements of the Interconnection Standard and submit an application to interconnect which must be accepted by the Authority. The Customer agrees to pay an application fee in accordance with the Interconnection Standard and any costs associated with upgrades required to maintain a safe and reliable distribution system.

Section 2. Character of Service:

(A) The Authority shall measure the energy delivered to the Customer by the Authority and the energy generated by the Customer-Generator and delivered to the Authority. In each hour, the measured energy generated by the Customer-Generator and delivered to the Authority will be subtracted from measured energy delivered to the Customer by the Authority. This calculation will determine the Customer's net energy usage per hour. Energy Credits will be determined as set forth in Section 4 herein below. If a Customer's bill for the month results in a net credit to the Customer, the Authority will issue the credit in the form of a check if it is greater than or equal to $1,000.00. If the credit is less than $1,000.00, then it will be applied to the next billing month.

(B) The Authority will furnish, install, own and maintain metering to measure the kilowatt demand delivered by the Authority to the Customer, and to measure the net kilowatt-hours purchased by the Customer or delivered to the Authority. The Authority shall have the right to install special metering and load research devices on the Customer's equipment and the right to use the Customer's telephone line for communication with the Authority's and the Customer's equipment.

(C) The Authority reserves the right to terminate the Customer's service under this Rider at any time upon written notice to the Customer in the event that the Customer violates any of the terms or conditions of this Rider or the Interconnection Standard, or operates the generation system and equipment in a manner which is detrimental to the Authority or any of its customers.

(D) While receiving service from the Authority under this Rider, the Customer-Generator may retain ownership of any Renewable Energy Credits produced by the Customer-Generator's system. The Authority reserves the right to adjust this Section 3 (D) regarding the ownership of Renewable Energy Credits at its discretion in the future.

Section 3. Monthly Credits:

In any hour in which the Customer's net energy usage is less than zero, such energy delivered to the Authority, up to a maximum of the Customer's Nominated Capacity per hour, shall be deemed Surplus Distributed Generation Energy.

Surplus Distributed Generation Energy shall be credited on each monthly billing statement equal to 90% of the net incremental fuel and purchased power costs, including losses, that the Authority shall have avoided by virtue of receiving such energy.

Section 4. Terms and Conditions:

Service under this Rider L-27-DG is subject to the terms of the current Schedule L, the current General Terms and Conditions attached thereto, and the Service Agreement between the Customer and the Authority.

Adopted October 30, 2026
Effective for bills rendered on and after February 1, 2027

Supersedes:
Schedule L-25-DG, Effective April 1, 2025

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
LARGE LIGHT AND POWER
HIGH IMPACT LOAD SERVICE
SCHEDULE L-27-HIL

Section 1. Availability:

(A) Service hereunder, "High Impact Load Service," shall be mandatory to those customers meeting the availability requirements of the Authority's Large Light and Power Rate Schedule ("Schedule L"), to which this Schedule is attached and made a part of, that operate a "High Impact Load." High Impact Load shall include, (i) a centralized facility used for the management, storage, processing, and dissemination of data and information through the use of computer systems, servers, networking equipment, and related components that has an aggregate monthly maximum demand of greater than 20,000 kW; (ii) customers that operate a "Mobile High Impact Load," meaning a centralized facility used for the management, storage, processing, and dissemination of data and information (including mining of cryptocurrency) through the use of computer systems, servers, networking equipment, and related components that has an aggregate monthly demand of greater than 1,000 kW and has load that is portable and/or distributable including but not limited to structures that are not affixed to the ground or easily removed from a location; (iii) other facilities requiring greater than 20,000 kW with high load factors that do not meet then current economic development rate criteria, if any such rate exists; provided, however, that service hereunder shall not be available for service to highly fluctuating or otherwise unusual loads without the agreement of the Authority. The Authority, in its sole discretion, may elect to apply this Schedule to other high demand or load factor customers.

(B) Subject to the terms of this schedule and the General Terms and Conditions of Large Power Electric Service (hereinafter, "General Terms and Conditions") attached to Schedule L-27, or its successor rate, as Attachment A, service hereunder is available, at individual Delivery Points each satisfying the requirements of the foregoing paragraph, to (i) industrial and governmental Customers of the Authority, and (ii) municipal and cooperative wholesale Customers of the Authority who may offer this service to an industrial or governmental customer of such wholesale customer.

(C) This schedule is not available for breakdown, standby, supplementary, or auxiliary service, and service hereunder shall not be used in parallel with other sources of electric power. Except with respect to service to municipal and cooperative Customers of the Authority, as provided in the foregoing paragraph, service hereunder shall not be sold for resale or exchange or shared with others.

(D) Prior to the provision of service hereunder at one or more Delivery Points, the Customer shall be required to enter into an Agreement for Large Power Electric Service (hereinafter, "Service Agreement") of the form prescribed in the General Terms and Conditions which may be modified by the Authority from time to time.

Section 2. Character of Service:

(A) Electric power and energy delivered hereunder shall be unregulated, three-phase alternating current, at a frequency of approximately 60 Hertz, at one of the Authority's standard nominal voltages of 480 volts or higher. Separate supplies for the same Customer at different locations and/or at different voltages shall be considered separate Delivery Points. Multiple Delivery Points shall be separately metered and billed. Only one transformation will be provided hereunder from the available transmission voltage.

(B) "High Impact Load Service," as used herein, shall refer to electric power and energy purchased by the Customer hereunder, other than electric power and energy purchased by the Customer pursuant to any other applicable rider or riders hereto.

Section 3. Monthly Rates and Charges:

(A) Monthly Customer Charge:

A monthly charge for each Delivery Point of..... $4,068.00

(B) Charges for High Impact Load Service:

The monthly charges for High Impact Load Service hereunder shall include the following charges:

(1) Monthly Demand Charge:

Base Demand Charge:

For the first 300 kW or less of Firm Billing Demand $9,061.00

All Additional kW of Firm Billing Demand @ ……..... $23.23/kW

(a) Transformation Discount:

Whenever the Customer takes delivery at available transmission voltage (69 kV or greater) and provides the necessary transformation from the available transmission voltage, the foregoing Base Monthly Demand Charge shall be reduced by $0.90/kW.

(b) Excess Demand Charge:

(iii) For each kW of the Customer's Measured Demand that is classified as Excess On-Peak Demand, a charge, in addition to the Base Demand Charge, of $14.00/kW.

(iv) For each kW of the Customer's Measured Demand that is classified as Excess Off-Peak Demand, a charge equal to the Base Demand Charge.

(c) Excess Reactive Demand Charge:

Each kVAr of Excess Reactive Demand @ $0.70/kVAr

(d) The Demand Sales Adjustment shall not be applicable to High Impact Load

(e) The Economic Development Sales Adjustment shall not be applicable to High Impact Load

(2) Monthly Coincident Peak Demand Charge:

Coincident Peak Billing Demand @ ……..... $6.16/kW

(a) The Coincident Peak Billing Demand Charge shall be recalculated periodically by the Authority based on the Authority's incremental capacity-related production costs incurred to supply High Impact Load Service. Such recalculation shall compare (i) the Authority's actual incremental capacity-related production costs, as solely determined by the Authority, with (ii) 90%

of the embedded production demand costs reflected in demand charge of Schedule L-27 or its successor rate. In determining incremental capacity-related production costs for purposes of this recalculation, the Authority may consider the duration of the Customer's Service Agreement and period over which such incremental costs are incurred or recovered. The Authority may revise this charge prospectively no more than once per calendar year, unless material changes in capacity-related production costs warrant additional adjustment. Revised charges shall apply to all bills rendered on or after the effective date specified in a written notice provided to affected Customers.

(3) Energy Charge:

Base Energy Charge:

Summer On-Peak kWh @.....$0.0497/kWh

Winter On-Peak kWh @.....$0.0497/kWh

Off-Peak kWh @….....$0.0375/kWh

(a) For all energy taken during the month and classified under the Off- Peak Demand provision, an Off-Peak Energy Premium of $0.02803/kWh shall apply. Such charge shall be in addition to the Off-Peak Base Energy Charges above.

(b) Fuel Adjustment Clause:

For each kWh, the charge per kWh determined for the month pursuant to the Authority's Fuel Adjustment Clause (FAC-27), or its currently applicable successor clause, if any, with "F_b/S_b" and "K" of the formula in said clause being equal to $0.03641/kWh and .10, respectively.

(c) Deferred Cost Recovery Adjustment:

The Authority's Deferred Cost Recovery Adjustment Clause (DCR-27), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(4) Retail Sufficiency Recovery Charge:

(a) The Customer's contribution to retail revenues must align with the incremental retail revenue requirement created by their load. A Retail Sufficiency Recovery Charge ("RSRC") shall be assessed when a Retail Revenue Shortfall exists. A Retail Revenue Shortfall shall be deemed to occur when the retail revenues realized from High Impact Load Service Customers are insufficient to maintain retail rate sufficiency under the Authority's then-current retail rate structure. In determining whether such a Retail Revenue Shortfall exists, the Authority may consider factors including, but not limited to: (i) increases in fuel and purchased power costs; (ii) shifts in the availability, structure, or cost of tax-exempt or tax-advantaged financing; (iii) increased Capital Improvement Fund requirements; and (iv) increases in margin necessary to maintain the Authority's Debt Service Coverage targets and credit ratings.

(b) When a Retail Revenue Shortfall exists, the Authority shall assess an RSRC in a dollar ($) amount sufficient to recover the incremental retail revenue

requirement associated with such conditions. The RSRC may be assessed as a separate dollar charge on the Customer's bill and may be structured as a monthly, periodic, or one-time charge, at the Authority's discretion. The Authority may revise the RSRC prospectively as conditions warrant and shall provide written notice of any such revision to affected Customers. Revised charges shall apply to all bills rendered on and after the effective date specified in such notice.

(C) Charges Under Applicable Riders:

The monthly charges hereunder shall include the charges for services provided the Customer under any and all applicable riders hereto.

(D) Monthly Facilities Maintenance Charges:

In the event service to the Customer requires the Authority to provide facilities in addition to, or different from, facilities normally provided by the Authority, and the Authority provides such facilities, the Customer also shall pay the Authority a Monthly Facilities Maintenance Charge, in addition to all other charges hereunder. Such Monthly Facilities Maintenance Charge shall be equal to 0.1% of the original installed cost of such facilities.

(E) Minimum Monthly Bill:

The Minimum Monthly Bill shall consist of the sum of (i) the Monthly Customer Charge, (ii) the Monthly Facilities Maintenance Charge, if any, (iii) the Monthly Demand Charge for High Impact Load Service, (iv) the Monthly Coincident Peak Demand Charge, and (v) the minimum monthly charges, if any, determined pursuant to any applicable rider or riders under which the Customer also receives service from the Authority.

(F) Taxes and Other Assessments:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the foregoing monthly rates and charges. The total monthly billing amount hereunder also shall be subject to all other taxes, payments in lieu of taxes, franchise fees, assessments, and surcharges imposed by any governmental authority. In addition, South Carolina sales tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax Commission or its successor.

Section 4. Determination of Demands:

(A) Firm Billing Demand:

(1) The Firm Billing Demand for each Billing Month shall be greater of (i) On-Peak Measured Demand, or (ii) the Firm Contract Demand multiplied by the then-current Minimum Firm Billing Demand Factor, as specified in Section 4(H)(2), but no greater than one hundred (100%) of High Impact Load Service Contract Demand for such Billing Month. If the Customer receives High Impact Load Service only, then the Customer's Firm Billing Demand shall not be less than 1,000 kW.

(2) In the event that, during any Billing Month, the provision of service by the Authority hereunder is interrupted for a period of four (4) or more consecutive hours as a result of an occurrence of one of the circumstances set forth in Section 9(A) of the General Terms and Conditions, the Firm Billing Demand for such Billing Month will be reduced

by the proportion which the number of hours of such interruption bears to the total number of hours in the Billing Month.

(3) The Customer's Off-Peak Demand Provision shall refer to the amount, if any, by which (a) the lesser of (i) Off-Peak Measured Demand during that Billing Month or (ii) the Customer's then current Off-Peak Maximum demand exceeds (b) the sum of the Firm Contract Demand hereunder plus the Customer's Contract Demands (if any) under any and all riders hereto and other rate schedules of the Authority, plus the Customer's Excess Firm On-Peak Demand (if any) during that billing month. The Customer's Off-Peak Maximum Demand shall be established at the request of the Customer and modified by the Authority from time to time in recognition of the limitations of the delivery facilities serving the Customer and other limiting considerations on the Authority's system however, in no event shall requested demand exceed 20% of the sum of the Customer's Firm and Interruptible Contract Demand(s). Unless and until the Authority shall have agreed in writing to a specific Off-Peak Maximum Demand, it shall be deemed to be equal to the sum of the Firm Contract Demand hereunder plus the Customer's Contract Demand(s) (if any) under any and all riders hereto and other rate schedules of the Authority, exclusive of Nominated of curtailed capacity as provided under L-27-DRB. All energy served under the Off-Peak Demand Provision shall incur charges as described in Section 3(B)(2)(b).

(4) Firm Billing Demand, and the Off-Peak Demand Provision, as described and calculated herein, shall be exclusive of Nominated or curtailed capacity as provided under L-27-DRB, including provisions for Customer's Contract Demand(s) in Section 4(A)(1) and Section 4(A)(3) above.

(B) Measured Demand:

(1) Subject to the applicable provisions, if any, of any rider or riders hereto pursuant to which the Customer also receives service, the Measured Demand for each Billing Month shall be the maximum 30-minute integrated kW demand of the customer during such Billing Month.

(2) The On-Peak Measured Demand for each Billing Month shall be the maximum 30-minute integrated kW demand of the Customer that shall have occurred during the Billing Month during On-Peak Demand Hours. As used herein, On-Peak Demand Hours shall refer to the same as stated in Section 5(A).

(3) The Off-Peak Measured Demand shall be the maximum 30-minute integrated kW demand of the Customer that shall have occurred in the Billing Month at a time other than during On- Peak Demand Hours.

(4) In determining each of the Customer's Measured Demand, On-Peak Measured Demand, and Off-Peak Measured Demand, whenever the Customer's load is unbalanced between phases by more than ten percent (10%), the load on each phase shall be deemed to be equal to the greatest load on any phase. Furthermore, whenever the Customer's load frequently is found to be unbalanced between phases by more than ten percent (10%), the Authority, at its sole option, may require the Customer, at the Customer's expense, to make the changes necessary to correct such condition.

(C) High Impact Load Service Contract Demand:

(1) Except as otherwise provided herein, the High Impact Load Service Contract Demand

applicable to each Delivery Point during each Billing Month shall be the maximum amount of High Impact Load Service, in kilowatts, that the Customer shall have requested and the Authority shall have agreed to supply during such Billing Month, as evidenced in the Delivery Point Specification Sheet for the Delivery Point that is attached to, and made a part of, the Service Agreement between the Customer and the Authority. During the first thirty six (36) months of service to a new Delivery Point, the Authority, at its sole option, may agree to adjust the Customer's High Impact Load Service Contract Demand on a month-to-month basis and/or to forego the application of the Section 4 (D) here in below, in order to allow the Customer and the Authority an adequate build-up or phase-in of operations; provided, however, that the Authority reserves the right to condition such agreement on such additional terms and conditions as the Authority deems appropriate for the circumstances.

(2) Except as otherwise provided herein or in the General Terms and Conditions, the Customer may reduce its High Impact Load Service Contract Demand for a Delivery Point, for any twelve-month period and subsequent twelve-month period(s), to not less than 20,000 kW for High Impact Loads or 1,000 kW for Mobile High Impact Loads, unless the Customer is terminating service in conjunction with the reduction, by providing prior written notice of such reduction to the Authority at least one year prior to the beginning of the first period to which the notice applies; provided, however, that (i) no such reduction shall become effective before fifteen (15) years of service under the initial Service Agreement term, and provided further that (ii) the greatest amounts of such reductions shall be as follows:

(a) For the first twelve-month period to which such notice applies, the maximum reduction shall be the greater of 4,000 kW or 20% of the High Impact Load Service Contract Demand for such year.

(b) For the second succeeding twelve-month period, the maximum reduction shall be the greater of 8,000 kW or 40% of the High Impact Load Service Contract Demand for such year.

(c) For the third succeeding twelve-month period, the maximum reduction shall be the greater of 12,000 kW or 60% of the High Impact Load Service Contract Demand for such year.

(d) For the fourth succeeding twelve-month period, the maximum reduction shall be the greater of 16,000 kW or 80% of the High Impact Load Service Contract Demand for such year.

(e) For the fifth and subsequent twelve-month period(s), the maximum reduction shall be 100% of the respective High Impact Load Service Contract Demand(s) for such years.

Notices of such reductions in the Customer's Firm Contract Demand shall be irrevocable once given.

(3) The Customer's High Impact Load Service Contract Demand, once established or reduced, may be increased only (i) pursuant to the terms of this Rate Schedule or applicable rider(s) hereto under which the Customer also receives service, or (ii) by mutual agreement between the Authority and the Customer evidenced by the execution of a new, revised Delivery Point Specification Sheet for the Delivery Point to which the increase is to apply or (iii) unless by mutual agreement between the Authority and the Customer to auto-ratchet their High Impact Load Service Contract permanently as the Customer’s load increases on a monthly basis as determined by their monthly peak demand. The Authority shall be under no obligation to agree to

any such increase but shall give good faith consideration to each such request. In such an event, the Authority may require additional, special terms and conditions applicable to service to the Customer to be included in the aforementioned new Delivery Point Specification Sheet.

(4) Notwithstanding any other provisions hereof, in no event shall the Customer's High Impact Load Service Contract Demand be less than the amount, if any, by which the sum of the Customer's then current contract demands under all applicable riders hereto is less than 20,000 kW for High Impact Loads or 1,000 kW for Mobile High Impact Loads.

(D) Excess Demand:

(1) The Customer's Excess On-Peak Billed Demand for each Billing Month shall be the greater of (a) that portion of the Customer's On-Peak Measured Demand for such Billing Month, if any, that exceeds the sum of (i) the Customer's then current Firm and Interruptible Billed Demand hereunder, and, where applicable, (ii) the Customers' Contract Demand(s), if any, under any and all applicable rider or riders to which the Customer also receives service from the Authority, exclusive of L-27-DRB or its successor.

(2) The Customer's Excess Off-Peak Demand for each Billing Month shall be that portion of the Customer's Off-Peak Measured Demand for such Billing Month, if any, that exceeds the sum of the Customer's then-current Off-Peak Maximum Demand and the Excess On-Peak Billed Demand above.

(3) Notwithstanding the foregoing or any other provision of this Rate Schedule or the General Terms and Conditions to the contrary, in the event that, at any time, (i) the Customer's rate of use of electricity at a Delivery Point exceeds the Customer's Maximum Demand applicable at that time, and (ii) the Customer fails to comply promptly with a request by the Authority to reduce such rate of use so as not to exceed such Maximum Demand, the Customer's Firm Contract Demand(s) for such Delivery Point for the current and subsequent Billing Months, shall at the Authority's sole option, be increased, from what it otherwise would have been, by the amount of such excess. In addition, in such event, the Customer shall be liable for any damage to the Authority's facilities caused by such excess. The Customer's Maximum Demand during Peak Demand Hours shall be equal to the sum of (i) the Customer's then current Firm Contract Demand hereunder and, where applicable, (ii) the Customer's then current Contract Demand(s), if any, under applicable riders hereto. The Customer's Maximum Demand in hours other than Peak Demand Hours shall be equal to the Customer's then current Off-Peak Maximum Demand.

(4) Notwithstanding the foregoing or any other provision of this Rate Schedule or the General Terms and Conditions, the Authority shall be under no obligation whatsoever to supply demands in excess of the Customer's aggregate Contract Demand(s), and nothing herein shall be construed as restricting the right of the Authority to take such steps as the Authority may deem necessary, including without limitation complete interruption of service to the Customer, to limit the Customer's demand so as not to exceed the Customer's aggregate Contract Demands.

(E) Excess Reactive Demand:

The Customer's Excess Reactive Demand for each Billing Month shall be the amount, if any, by which the Customer's maximum 30-minute integrated reactive demand, in kilovars (kVAr), during such Billing Month exceeds 48.5% of the Customer's Measured Demand, in kilowatts (kW),

for such Billing Month.

(F) Coincident Peak Measured Demand:

The Customer's Coincident Peak Measured Demand for each Billing Month shall be the 60-minute integrated kW demand of the customer coincident with the Authority's system peak during the Billing Month.

(G) Coincident Peak Billing Demand:

The Customer's Coincident Peak Billing Demand for each Billing Month shall be the greater of (i) Coincident Peak Measured Demand, or (ii) the High Impact Load Service Contract Demand multiplied by the then-current Minimum Coincident Peak Demand Billing Factor, as specified in Section 4(H)(3)

(H) Minimum Billing Demand Factors:

(1) The Customer Minimum Billing Demand Factors shall be determined as defined below, as calculated in reference to the energization date of the Customers initial Service Agreement.

(2) The Customers Minimum Firm Billing Demand Factor shall be 90%

(3) The Customers Minimum Coincident Peak Demand Billing Factor shall be 90%

Section 5. Determination of On-Peak and Off-Peak Hours:

(A) Demand

(1) On-Peak Demand Hours

(a) Summer On-Peak Demand Hours shall mean the hours from 1:00 p.m. to 10:00 p.m., Monday through Friday, for the months of May, June, July, August, and September.

(b) Winter On-Peak Demand Hours shall mean the hours from 5:00 a.m. to 9:00 a.m. and from 6:00 p.m. to 10:00 p.m., Monday through Friday, for all other months.

(2) Off-Peak Demand Hours

(a) The Off-Peak Demand Hours are defined as all hours not specified above as On Peak Demand Hours. The Authority may call for additional Off-Peak Demand Hours from time to time based on operational limitations or cost constraints. Additional Off-Peak Demand hours shall be designated at the sole discretion of the Authority.

(B) Energy

(1) Summer On-Peak kWh are defined as all kWh consumed by the customer during the calendar months of June, July and August from 1 p.m. to 10 p.m. during weekdays (prevailing time).

(2) Winter On-Peak kWh are defined as all kWh consumed by the customer during the calendar months of November, December, January, and February from 5 a.m. to 9 a.m. during weekdays (prevailing time).

(3) Off-Peak kWh are defined as all kWh consumed by the customer during all other hours of the year.

Section 6. Service Agreement:

(A) As a condition precedent to the Authority supplying service hereunder, the Customer shall have executed a new or amended written Service agreement as required under Schedule L with respect to the Delivery Point at which High Impact Load Service is to be delivered. Such new or amended initial Service Agreement shall, with respect to service hereunder, incorporate by reference the provisions of this rate schedule, and such special, additional provisions as the Authority may reasonably require or agree to in light of then-current or expected circumstances. When executed by the Customer and the Authority, such Service Agreement, together with this rate schedule, shall constitute the entire contract between the Authority and the Customer for services to be provided by the Authority at the Delivery Point.

(B) The initial Service Agreement between the Customer and the Authority shall contain, at minimum, the following provisions.

(1) An initial term of service of not less than one hundred and eighty (180) months.

(2) Prior to the execution of the initial Service Agreement and the construction and/or acquisition of any assets required to serve the Customer, the Customer shall pay in full for all costs associated with the construction of any Delivery Point expenses and Transmission expenses, as determined by the Authority in its sole discretion. These expenses shall include, but not be limited to, the costs of interconnection, network upgrades, and additional or redundant facilities, as determined by the Authority. If the Authority determines, in its sole discretion, that an additional customer or customers subsequently benefit from any interconnection facilities, network upgrades, or other improvements initially funded by the Customer, the Authority may provide adjustments, reallocations, or credits to the Customer to reflect such shared benefits. Any such adjustment shall be determined and applied solely at the discretion of the Authority.

(3) Upon the execution of the initial Service Agreement, the Customer shall provide to the Authority collateral and/or financial assurances equivalent to the value of the initial one hundred eighty months (180) months of Minimum Bills subject to the following provisions:

(a) At least twelve (12) months of Minimum Bills shall be in the form of a mandatory cash deposit

(b) The remaining collateral and/or financial assurances required beyond the

initial twelve (12) months of Minimum Bills shall be provided by the Customer in accordance with the creditworthiness matrix set forth in the table immediately below. The type and percentage of collateral or other financial assurances required shall be based on the Customer's or Guarantor's credit rating as specified in such table. The Authority may reduce the allowable parental guaranty for customers based on individual customer circumstances. For the purposes of determining the applicable collateral and/or financial assurances under this section, (i) if the Customer or Guarantor maintains three long-term unsecured credit ratings from Moody's, S&P, and Fitch, the rating used shall be the middle of the three; (ii) if the Customer or Guarantor maintains two such ratings, the lower of the two shall be used; and (iii) if the Customer or Guarantor maintains only one such rating, that rating shall be used. In all cases, the Authority shall rely upon the credit ratings in effect as of the date collateral or other financial assurances are required to be provided or renewed. All collateral and financial assurances shall be in a form acceptable to the Authority.

Guarantor's Credit Rating		Letter of Credit or Cash Collateral	Guaranty
Moody's	S&P or Fitch	Minimum Required Percentage of Performance Assurance	Maximum Percentage of Performance Assurance
Aaa to A3	AAA to A-	0%	100%
Baa1 or lower	BBB+ or lower	100%	0%
No Credit Rating		100%	0%

(c) The collateral and/or financial guarantees shall remain in place as long as the Customer is receiving High Impact Load Service.

(d) The collateral and financial guarantee requirement shall be recalculated and adjusted on an annual basis by the Authority to the equivalent of all outstanding Minimum Bills, subject to Contract Demand reduction provisions, if applicable.

(e) In the event of past due unpaid balances, the Authority may require, at its sole discretion, additional collateral and/or financial guarantees.

Section 7. Additional Terms and Conditions:

(A) Service under this Rate Schedule, including service under all applicable riders hereto, is subject to the then current General Terms and Conditions and the Service Agreement between the Customer and the Authority.

(B) A Customer may have a portion of the customer's electrical energy supplied by customer-owned generation provided the customer is in compliance with Santee Cooper's then-current Standard for Interconnecting Customer-Owned Generation.

(C) The Customer shall cooperate with the Authority to establish and maintain real-time operational communications between the Customer's operations personnel and the Authority. During periods

of high system loads, system emergencies, or other abnormal operating conditions as determined by the Authority, the Customer may be called upon to reduce load and/or to activate onsite backup generation, if such generation is available. If provided via separate written agreement (s), the Customer shall permit the Authority to dispatch such onsite backup generation for system reliability purposes. Any dispatch by the Authority of the Customer's onsite backup generation shall be compensated under separate written agreement(s) between the Customer and the Authority. The Customer shall provide the Authority with the amount, characteristics, and operating capabilities of all onsite backup generation available for such dispatch, and shall update such information as changes occur.

Adopted October 30, 2026
Effective for bills rendered on and after February 1, 2027

Supersedes:

Schedule L-25-LL, Effective April 25, 2025

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)

ADJUSTMENT CLAUSES

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
ECONOMIC DEVELOPMENT SALES ADJUSTMENT CLAUSE
EDA-27

Section 1. Purpose:

The Economic Development Rate is available to customers who qualify that are directly served by the Authority as well as Wholesale Customers indirectly served by rider. Wholesale customers as used herein shall mean a municipal corporation, electric cooperative, or joint municipal power agency organized under the laws of the State of South Carolina that is a long-term, firm wholesale customer of the Authority. The purpose of this clause is to credit the Authority's firm-requirements and interruptible service customers with appropriate shares of the demand-related or capacity-related revenues, if any, obtained by the Authority from the direct and indirect sales associated with Economic Development Service Riders, or, associated Rider as provided in memorandum of understanding and agreement between the Authority and its customers, to the extent that such sales may not be reflected in the current rates for such firm-requirements and interruptible service customers.

Section 2. Applicability:

The Economic Development Sales Adjustment Clause is applicable to, and becomes a part of, all of the Authority's published rate schedules that so specify.

Section 3. Adjustment of Bills:

Each customer's current monthly bill, as computed under the appropriate rate schedule, will be decreased by an amount equal to the result of multiplying (i) the appropriate rate "D" (as defined below), times (ii) either (a) in the case of each Large Light & Power ("Industrial") customer, that customer's current Firm Billing Demand and Interruptible Billing Demand, excluding Economic Development Rate customers' load, or portions of load thereof, or (b) in the case of each Municipal Light & Power ("Municipal") customer, that customer's current Billing Demand, or (c) in the case of each other type of customer ("Distribution Service" customers), the total billed kWh of energy for the period to which the bill applies. Economic Development Rate Rider Service customers, or portions of service thereof, are excluded from the Economic Development Sales Adjustment Clause during the period of the discount as defined in the applicable Rider and specific to each customer's load or portion of customer's load thereof.

The rate D shall, for each respective customer class, be determined as follows:

$$D = R_D / B_D$$

Where:

D = The adjustment rate factor, in dollars per kW for Industrial and Municipal customers and in dollars per kWh for Distribution Service customers, in each case, rounded to the nearest one-thousandth of a cent.

R_D = The total demand-related or capacity-related revenues associated with Economic Development Riders for the preceding month allocated to the customer class (Industrial [as modified above], Municipal, or Distribution Service), based on the projected average four-month class coincident peak demand contributions for the current calendar year, as set forth in the Authority's then most recently adopted load forecast.

B_D = The projected total billing units for the customer class to which the adjustment rate factor, D, is to apply, for the current month, in kW for Industrial (as modified above) and Municipal customer classes and in kWh for Distribution Service customer classes.

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Supersedes:
Schedule EDA-25, Effective April 1, 2025

SOUTH CAROLINA PUBLIC SERVICE
AUTHORITY (SANTEE COOPER)
FUEL ADJUSTMENT CLAUSE
FAC-27

Section 1. Applicability:

This Fuel Adjustment Clause is applicable to and becomes a part of each of the Authority's published schedules and riders thereto that so specify.

Section 2. Adjustment of Bills:

Each monthly bill, computed under the appropriate schedule and appropriate rate riders, will be increased or decreased by an amount equal to the result of multiplying the measured or used kWh by the factor F, determined as follows:

$$F = [(F_{shr}/S_{shr}) \times (W_{shr})] + [(F_{nsr}/S_{nsr}) \times (W_{nsr})] - F_b/S_b) \times (1 / (1-K))$$

Where:

(1) F = Adjustment factor in dollars per kWh rounded to the nearest one-thousandth of a cent.

(2) F_{shr} = Total fuel and purchased power cost for Shared Resources for the three preceding months, consisting of the costs of:

(a) the cost of fossil, nuclear and renewable fuel consumed, including the net cost of allowances expensed concurrent with regulated emissions, in the Authority's own plants and the Authority's share of fossil, nuclear and renewable fuel consumed in jointly owned or leased plants, costs associated with the production and procurement of gypsum, plus

(b) the actual identifiable net energy expenses associated with solar and/or wind energy purchases, exclusive of designated capacity or demand charges, plus

(c) the actual costs associated with energy purchased for reasons other than identified in (d) below, plus

(d) the net energy cost of energy purchases, exclusive of designated capacity or demand charges, when such energy is purchased on an economic basis. Included therein may be such costs as the charges for economy energy purchases and the charges as a result of scheduled outage, all such kinds of energy being purchased by the Authority to substitute for its own higher cost energy, less

(e) the cost of (a) through (d) above recovered through inter-system sales and any applicable non-firm or firm intra-system sales (such as Economy Power, Secondary Power), including the fuel costs recovered through economy energy sales and other energy sold, and revenues recovered from the sale of gypsum.

(3) S_{shr} = kWh sales for Shared Resources which shall be equated for the three preceding months to the sum of (i) generation, (ii) purchases, (iii) interchange in, less (iv) energy associated with storage operations, less (v) sales referred to in F_{shr} (e) above, less (vi) average annual power supply transmission losses in decimal form times the net sum of (i), (ii), (iii), (iv), and (v) in this definition of S_{shr}.

(4) W_{shr} = 100% - W_{nsr}

(5) F_{nsr} = The Authority's share of total fuel and purchased power cost for the three preceding months for the Authority's Non-Shared Resource(s), consisting of the costs of:

(a) the cost of fossil, nuclear and renewable fuel consumed, including the net cost of allowances expensed concurrent with regulated emissions, in the Authority's own plants and the Authority's share of fossil, nuclear and renewable fuel consumed in jointly owned or leased plants, plus

(b) the actual identifiable net energy expenses associated with solar and/or wind energy purchases, exclusive of designated capacity or demand charges, plus

(c) the actual identifiable fossil, nuclear and renewable fuel costs associated with energy purchased for reasons other than identified in (d) below, plus

(d) the net energy cost of energy purchases, exclusive of designated capacity or demand charges, when such energy is purchased on an economic basis. Included therein may be such costs as the charges for economy energy purchases and the charges as a result of scheduled outage, all such kinds of energy being purchased by the Authority to substitute for its own higher cost energy, less

(e) the cost of fossil, nuclear and renewable fuel recovered through inter-system sales and any applicable non-firm intra-system sales (such as Economy Power, Secondary Power), including the fuel costs recovered through economy energy sales and other energy sold, and revenues recovered from the sale of gypsum.

(6) S_{nsr} = kWh sales for the Authority's Non-Shared Resource(s) which shall be equated for the three preceding months to the sum of (i) generation, (ii) purchases, (iii) interchange in, less (iv) energy associated with pumped storage operations, less (v) sales referred to in F_{nsr} (e) above, less (vi) average annual power supply transmission losses in decimal form times the net sum of (i), (ii), (iii), (iv), and (v) in this definition of S_{nsr}.

(7) W_{nsr} = Authority's share of kWh from Non-Shared Resource(s) from the preceding three months divided by kWh sales from preceding three preceding months for all sales to which the Fuel Adjustment Clause applies.

(8) F_b/S_b = $0.03641

Where:

a. F_b = Total estimated fuel cost in the base period.

b. S_b = Total estimated kWh sales for the base period.

(9) K = Allowance for capital improvements and distribution losses, as set forth in each Rate Schedule and applicable rate riders to which this Clause applies.

(10) Shared Resources shall mean all Authority plants and energy purchases not designated as a Non-Shared Resource.

(11) Non-Shared Resource(s) shall mean all Authority plant(s) and energy purchase(s) for which the Authority's territorial customers are directly and solely responsible for costs, as determined by the Authority.

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Schedule FAC-25, Effective April 1, 2025

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
DEMAND SALES ADJUSTMENT CLAUSE
(DSC-27)

Section 1. Purpose:

The purpose of this Clause is to credit the Authority's firm-requirements and Interruptible Service customers with appropriate shares of the demand-related or capacity-related revenues, if any, obtained by the Authority through Non-Class Sales, to the extent that such sales may not be reflected in the current rates for such firm-requirements customers. Such demand-related and capacity-related revenues shall include charges recovered on a kilowatt (kW) or reservation basis as well as charges recovered through a kilowatt-hour (kWh) basis from Section (C) of rider L-27-EP-AU, or its successor. As used herein, "Non-Class Sales" consist of (i) off-system, inter-utility sales, and (ii) non-firm, non-requirements, on-system sales (such as sales of Interruptible Power, pursuant to the Authority's Large Light & Power Rate Schedule and the current riders thereto). The Authority will distinguish, at its sole discretion and determination, between production demand-related and transmission demand-related revenues based on its cost-of-service methodology, specific contract/tariff language or other reasonable approach as necessary. In addition, this Clause provides for the recovery or credit of incremental or decremental purchased-power capacity costs not reflected in current rates.

Section 2. Applicability:

The Demand Sales Adjustment Clause is applicable to, and becomes a part of, all of the Authority's published rate schedules that so specify.

Section 3. Adjustment of Bills:

Each customer's current monthly bill, as computed under the appropriate rate schedule, will be decreased (or, when applicable, increased) by an amount equal to the result of multiplying (i) the appropriate rate "D" (as defined below), times (ii) either (a) in the case of each applicable Large Light & Power ("Industrial") customer, that customer's current Firm Billing Demand, or (b) in the case of each Municipal Light & Power ("Municipal") customer, that customer's current Billing Demand, or (c) in the case of each other type of customer ("Distribution Service" customers), the total billed kWh of energy for the period to which the bill applies. For Interruptible Service customers, Non-Class Sales are exclusive of non-firm sales specific to Interruptible Power.

The rate D shall, for each respective customer class, be determined as follows:

$$D = ((R_p + R_t - P_c) - R_b) / B_m$$

Where:

D = The adjustment rate factor, in dollars per kW for applicable Industrial and Municipal customers and in dollars per kWh for Distribution Service customers, in each case, rounded to the nearest one-thousandth of a cent.

R_p = The production demand-related portion of revenues from Non-Class Sales for the preceding month and credits from other sources allocated to the applicable customer class (Industrial, Municipal, or Distribution Service), based on the projected average four-month class coincident peak demand contributions for the current calendar year, as set forth in the Authority's then most recently adopted load forecast. For Interruptible Service customers, Non-Class Sales exclude non-firm sales specific to Interruptible Power.

R_t = The transmission-related portion of revenues from Non-Class Sales for the preceding month and credits from other sources allocated to the applicable customer class (Industrial, Municipal, or Distribution Service), based on the projected average twelve-month class coincident peak demand contributions for the current calendar year, as set forth in the Authority's then most recently adopted load forecast. For Interruptible Service customers, Non-Class Sales exclude non-firm sales specific to Interruptible Power.

P_c = The incremental or decremental net purchased-power capacity costs or credits for the applicable period. For the purposes of this clause, net purchased power costs are any change in costs less any change in applicable (Industrial, Municipal, or Distribution Service) firm capacity related revenues. Incremental or decremental purchased-power capacity costs or credits are defined as the total purchased-power capacity costs incurred by the Authority as compared to a baseline amount. The baseline amount for calendar year 2027 is $11,639,038 per month. For each calendar year thereafter, the baseline amount shall be the Authority's purchased-power capacity costs as presented to the Authority's Board of Directors as part of the Budget process for that calendar year. The purchased-power capacity costs or credits allocated to each customer class shall be based on the projected average four-month class coincident peak demand contributions for the current calendar year, as set forth in the Authority's then most recently adopted load forecast.

R_b = The allocated revenues from Non-Class Sales, reflected in the current rate(s) for the customer, which shall, for purposes of this Clause, be the following amounts:

(a) For Firm Industrial customers: $58,000 per month beginning February 1, 2027.

(b) For Interruptible Industrial customers: $120,000 per month beginning February 1, 2027.

(c) For Municipal customers: $12,000 per month beginning February 1, 2027.

(d) For Distribution Service customers: $303,000 per month beginning February 1, 2027.

B_m = The projected total billing units for the customer class to which the adjustment rate factor, D, is to apply, for the current month, in kW for Industrial and Municipal customer classes and in kWh for Distribution Service customer classes.

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Schedule DSC-25, Effective April 1, 2025

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
DEFERRED COST RECOVERY ADJUSTMENT CLAUSE
DCR-27

Section 1. Applicability:

This Deferred Cost Recovery Adjustment is applicable to and becomes a part of each of the Authority's published schedules and riders thereto that so specify.

Section 2. Adjustment of Bills:

Each monthly bill, computed under the appropriate Rate Schedule and appropriate rate riders, will be increased by an amount equal to the result of multiplying the measured or used kWh by the factor D, determined as follows:

$$D = (C_D / B_D)$$

Where:

(1) D = Adjustment factor in dollars per kWh rounded to the nearest one-thousandth of a cent.

(2) C_D = Total deferred costs to recover allocated to the customer class (Industrial, Municipal, or Distribution Service), based on energy usage, consisting of the costs of:

(a) Annual deferred costs to recover, inclusive of projected interest/carrying costs and any adjustments for prior period over- or under-collection, plus

(b) Applicable charges required to meet the Authority's payments to the State of South Carolina and local governments, plus

(c) Applicable Capital Improvement Fund Requirements, less

(d) Costs recovered from customers to which this adjustment does not apply.

(3) B_D = The projected total annual billing units for the customer class to which the adjustment rate factor, D, is to apply.

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Schedule DCR-25, Effective April 1, 2025

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY (SANTEE COOPER)

OTHER

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
POLE ATTACHMENT
SCHEDULE PA-27

Section 1. Availability:

This Schedule is available in the retail service area of the Authority in Berkeley, Georgetown, and Horry Counties, South Carolina.

Section 2. Applicability:

This Schedule is applicable to all telephone companies, cable television and other such communication companies for the purpose of attaching their lines, cables, wireless or other non-linear devices to the Authority's distribution poles. When a telephone company and a cable company are affiliated, they shall nevertheless be treated as separate entities and will be billed separately for each attachment.

Section 3. Rates and Charges:

(A) Annual Pole Attachment Billing Rate

(1) The annual charge for service hereunder shall be $20.40 for each attachment for each year (or portion of a year).

(B) Monthly Energy Charge

(1) Customers shall be responsible for any electrical energy consumption in kilowatt-hours of its attachments and/or associated communication equipment, based on the full power ratings of said devices/equipment.

(2) Energy Charge:

All kWh $0.1133kWh

(C) Fuel Adjustment Clauses

For each kWh, the charge per kWh determined for the month pursuant to the Authority's Fuel Adjustment Clause (FAC-27), or its currently applicable successor clause, if any, with "F_b/S_b" and "K" of the formula in said clause being equal to $0.03641/kWh and .14, respectively.

(D) Deferred Cost Recovery Adjustment:

The Authority's Deferred Cost Recovery Adjustment Clause (DCR-27), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(E) Taxes

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the above annual rate. The charges computed at the above rate also shall be subject to all other taxes, payments in lieu of taxes, franchise fees, assessments, and surcharges imposed by any governmental authority. In addition, South Carolina sales tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax Commission or its successor.

Section 4. Payment:

Joint attachment bills will be rendered annually on a net basis. Energy bills (when applicable) will be rendered monthly on a net basis. All bills are due and payable at the offices of the Authority, or at such other place as the Authority may designate within 25 days after the date in which the bill is mailed or otherwise rendered. If the amount is not received by said due date, the amount of the bill will be increased by two percent (2%) of the amount then outstanding, including late payment charges.

Section 5. Terms and Conditions:

(A) Linear Pole Attachment:

In order to receive service hereunder, the Customer shall be required to enter into a contract with the Authority, which shall govern the provision of such service by the Authority and the use of such service by the Customer.

(B) Non-Linear Pole Attachment:

In order to receive service hereunder, the Customer shall be required to enter into a contract with the Authority, which shall govern the provision of such service by the Authority and the use of such service by the Customer.

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Schedule PA-25, Effective April 1, 2025

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
DISTRIBUTED GENERATION RIDER (RETAIL)
RIDER DG-27

Section 1. Availability:

(A) Service hereunder is available on a first-come, first-served basis to residential and non-residential Customers receiving concurrent retail electric service from the Authority who independently install and operate a distributed generation system to supply a portion of their energy requirements. Service hereunder shall be available only upon the approval of the Authority.

Section 2. Applicability:

(A) This rider is applicable to all residential and non-residential customers on a demand based rate in the retail service area of the Authority and shall be limited to Customers receiving concurrent service from the Authority where a photovoltaic or other qualifying generation source of energy as determined by the Authority is installed on the Customer's side of the delivery point, hereinafter the "Customer-Generator", for the Customer's own use, interconnected with and operated in parallel with the Authority's distribution system. Upon a Customer's installation of a qualifying generation source of energy other than a photovoltaic system, the Authority reserves the right to adjust the effective Standby Charge as listed in Section 4(A)(2) as appropriate.

(B) This rider is only applicable for installed single-phased or three-phased generation systems that comply with the Authority's then current Standard for Interconnecting Customer-Owned Small Generation hereinafter the "Interconnection Standard", which may be modified by the Authority as deemed necessary. The Nameplate Rating of the residential Customer's installed generation system and equipment must not exceed the lesser of 20 kW or the estimated maximum monthly kilowatt (KW) demand. The Nameplate Rating of the non-residential Customer's installed generation system and equipment must not exceed the lesser of 1,000 kW or the estimated maximum monthly kilowatt (KW) demand. The Customer must comply with the liability insurance requirements of the Interconnection Standard and submit an application to interconnect which must be accepted by the Authority. The Customer agrees to pay an application fee in accordance with the Interconnection Standard and any costs associated with upgrades required to maintain a safe and reliable distribution system.

Section 3. Character of Service:

(A) The Authority shall measure the energy delivered to the Customer by the Authority and the energy generated by the Customer-Generator and delivered to the Authority. In each hour, the measured energy generated by the Customer-Generator and delivered to the Authority will be subtracted from measured energy delivered to the customer by the Authority. This calculation will determine the customer's net energy usage. Charges or credits will be determined using the appropriate seasonal energy charges and other charges as set forth in Section 4 (A) herein below. If a Customer's bill for the month results in a net credit to the Customer, the Authority will issue the credit in the form of a check if it is greater than or equal to $50.00. If the credit is less than $50.00, then it will be applied to the next billing month.

(B) The Authority will furnish, install, own and maintain metering to measure the kilowatt demand delivered by the Authority to the Customer, and to measure the net kilowatt-hours purchased by the Customer or delivered to the Authority. The Authority shall have the right to install special metering and load research devices on the Customer's equipment and the right to use the Customer's telephone line for communication with the Authority's and the Customer's equipment.

(C) If the Customer is not the owner of the premises receiving electric service from the Authority, the Authority shall have the right to require that the owner of the premises give satisfactory written approval of the Customer's request for service under this Rider.

(D) The Authority reserves the right to terminate the Customer's service under this Rider at any time upon written notice to the Customer in the event that the Customer violates any of the terms or conditions of this Rider or the Interconnection Standard, or operates the generation system and equipment in a manner which is detrimental to the Authority or any of its customers.

(E) While receiving service from the Authority under this Rider, the Customer-Generator may retain ownership of any Renewable Energy Credits produced by the Customer-Generator's system. The Authority reserves the right to adjust this Section 3 (E) regarding the ownership of Renewable Energy Credits at its discretion in the future.

Section 4. Monthly Rates & Charges:

(A) Basic Monthly Charges:

(1) Customer Charge:

As set forth in the applicable rate schedule, plus:

For each month, a charge of:

(a) Residential.....$10.00

(2) Energy Credits:

(a) All kWh……...……..$0.0558/kWh

(3) Energy Charges:

As set forth in the applicable rate schedule.

(4) Monthly Bill:

To determine a customer's monthly energy charges, the net energy usage for all hours with net usage greater than zero will be summed and multiplied by the Energy Charge as stated in Section 4(A)(4). To determine a customer's monthly energy credits, the net energy usage for all hours with net usage less than zero will be summed and multiplied by the effective Energy Credit as stated in Section 4(A)(3).

To produce a monthly bill, all hourly credits and charges will be summed, and added to other metering, demand, and/or applicable taxes and other charges as set forth in the applicable rate schedule or as identified herein. Such a combination of charges and credits may result in a monthly bill below the monthly Minimum Charge as set forth in Section 4 (C) herein below. The Minimum Charge will be charged in any month with net usage of zero for the monthly billing period.

(B) Adjustments to Energy Credits:

The Energy Credits shall be adjusted at least annually to reflect changes in the Authority's determination of its projected cost of energy.

(C) Minimum Charge:

The monthly minimum charge shall be the “Customer Charge” as determined by the applicable rate schedule plus the “Customer Charge” from this rider plus any applicable “Demand Charges”.

(D) Taxes:

Amounts for “payments in lieu of taxes“, as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the above monthly rate. The charges computed at the above monthly rate also shall be subject to all other taxes, payments in lieu of taxes, franchise fee, and surcharges imposed by any governmental authority. In addition, South Carolina ales tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax commission or its successor.

Section 5. Payment:

Bills will be rendered monthly on a net basis. All bills are due and payable at the offices of the Authority, or at such other place as the Authority may designate within 25 days after the date on which the bill is mailed or otherwise rendered. If payment is not received by said due date, the amount of the bill will be increased on the next bill rendered and on subsequent bills rendered each month thereafter until paid by two percent (2%) of the amount then outstanding including late payment charges.

Section 6. Terms and Conditions:

Service hereunder is subject to the Authority’s “Terms and Conditions of Retail Electric Service” currently in effect which is available at the Authority’s offices.

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