

NewGen Strategies & Solutions

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REPORT

2026 ELECTRIC SYSTEM COST OF SERVICE AND RATE DESIGN STUDY

APRIL 20, 2026



Prepared for:
South Carolina Public Service Authority
(Santee Cooper)

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EXECUTIVE SUMMARY

Pursuant to the provisions of an agreement between the South Carolina Public Service Authority (Authority or Santee Cooper) and NewGen Strategies and Solutions, LLC (NewGen or the Firm), and at the direction provided by the management and staff of the Authority, the Firm has completed a 2026 Electric System Cost of Service and Rate Design Study (the Study or 2026 Study) of the Authority's electric rates applicable to all retail customers, i.e. the Authority's residential, commercial, industrial and lighting classes of customers (Retail Customers). This Study does not include ratemaking for the wholesale customer Central Electric Power Cooperative, Inc. (Central) or any other wholesale contract customers served by the Authority, though some of these customers may be impacted by derived rates. The 2026 Study addresses the calendar years 2027 and 2028.

The Firm has summarized the results of the analyses and conclusions in the enclosed Study. The Study summarizes the basis for the proposed rates for electric service, which the Authority's management team recommends to the Authority's Board of Directors as just and reasonable because the proposed rates are necessary to recover the near-term revenue requirements from retail customer classes. This is in accordance with the direction provided by the Authority's management and staff pursuant to S.C. Code Ann Sect. 58-31-55(A), the historical and existing policies of the Authority, and in consideration of guidelines advocated by the Federal Energy Regulatory Commission (FERC).

In preparing the Study, the Firm relied upon historical and projected data for the development of operating revenues, operating expenses, and capital requirements. The Firm obtained historical data from various Authority reports, actual customer billing data, Advanced Meter Infrastructure (AMI) system information, and discussions with members of the Authority's management and staff. The Firm obtained projected data in part from a Load Forecast conducted in 2025 (LF 25-02), the Authority's forecast of fuel availability and cost, the results of the Authority's production costing analysis, the summarized analysis of customer billing records, and the Authority's current financial assumptions.

Major factors driving the need for rate revisions and for this Study include:

1. Significant capital investments including new generation resources, investments in existing generation assets, and upgrades and maintenance to the transmission and distribution systems to ensure the Authority's ability to reliably serve its customers over time;
2. Increasing operating costs, including costs to acquire capacity from neighboring systems and to secure prepaid transmission arrangements that provide opportunities for the Authority to obtain capacity and purchase power from other utilities when economically advantageous;
3. Increasing costs to operate and maintain the Authority's existing generation fleet and ensure the units are available when needed to support our customers;
4. An increase in the winter reserve margin, or the amount of capacity available above the expected peak needs, from 18% to 20% that requires additional investment but provides increased reliability over time; and
5. An increase in the Capital Improvement Fund Requirement by 1% to maintain financial health during the build cycle and to reduce debt service costs.

The projections contained herein were based on numerous assumptions and considerations traditionally used in the ratemaking process. Thus, the projections are intended to develop unit costs and rates necessary to recover the cost of providing service to the Authority's retail customer classes and any new



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municipal wholesale customers over time and are not intended to be statements of actual operational performance. Revenues from services provided to Central and other existing wholesale customers are identified herein and only included in the analysis insofar as they impact the rates of Authority retail customers.

The 2026 Study consists of a summary report and three appendices. Section 1 provides an introduction; Section 2 discusses the various assumptions, adjustments, and considerations regarding projected requirements, sales, and customers; and Section 3 addresses the projected revenues and expenditures. Section 4 includes a summary of the cost of service (COS) analysis developed. Section 5 summarizes the customer classes and describes the proposed changes to rate structures, while Section 6 provides details about the proposed rate change for each rate component within the rate classes.

The appendices include the following:

- Appendix A – Bill Comparisons
- Appendix B – Proposed Rate Schedules
- Appendix C – Technical Appendix (available upon request)

Summary of Findings

Table ES-1 summarizes the total system revenue requirements for the calendar years 2027 and 2028 and the projected revenues assuming existing rates.

**Table ES-1
Total System Costs (\$000)**

Total System Revenue Requirements	2027	2028
Operations & Maintenance Expenses		
Fuel Expenses	\$848,987	\$928,720
Purchased Power	\$553,501	\$452,292
Other Production O&M Expenses	\$334,706	\$346,119
Total Production Expenses	\$1,737,194	\$1,727,131
Transmission Expenses	\$90,068	\$94,420
Distribution Expenses	\$24,121	\$28,133
Customer Acct. & Information Exp.	\$22,601	\$24,055
Sales Expenses	\$3,147	\$3,192
Administration & General Expenses	\$151,215	\$156,319
Total Operations & Maintenance Expenses	\$2,028,345	\$2,033,250
Sums in Lieu of Taxes and Other	\$37,712	\$40,134
Debt Service and Capital Leases	\$592,138	\$756,230
Working Capital Requirement	\$14,179	\$13,038
Total Revenue Requirement Before CIF ⁽¹⁾	\$2,672,374	\$2,842,652
CIF Requirement	\$296,930	\$315,850
Cook Charge	\$87,215	\$84,235
Gross Revenue Requirements	\$3,056,519	\$3,242,737
Less: Interest and Miscellaneous Income	(\$4,061)	(\$5,110)
Less: Other Operating Revenues ⁽²⁾	(\$22,860)	(\$24,886)
Less: Off-System Sales ⁽³⁾	(\$32,969)	(\$22,634)
Total System Revenue Requirements	\$2,996,629	\$3,190,107
Less: Wholesale Power Sales ⁽⁴⁾	(\$1,911,789)	(\$2,069,918)
Total Cost of Service ⁽⁵⁾	\$1,084,841	\$1,120,189
Less: Revenues Under Current Rates ⁽⁶⁾	\$1,049,947	\$1,052,852
Estimated Revenue Surplus (Deficiency)	(\$34,894)	(\$67,337)
% Rev. Surplus (Deficiency) Under Current Rates ^(5,7)	(3.3%)	(6.4%)

(1) Capital Improvement Fund.

(2) Includes revenues from wheeling, pole attachments, and other miscellaneous revenues.

(3) Includes Cook Charge Recovery Revenue.

(4) Includes Central and Municipal revenues at estimated / proposed rates, including Cook Charge Recovery Revenue.

(5) Totals may not add due to rounding.

(6) Includes industrial non-firm revenue, as well as Cook Charge Recovery Revenue.

(7) Percentage of Revenue needed for 2028 is cumulative relative to current revenues.

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Table ES-2 below sets forth the difference between the cost of providing service and the revenue produced by the existing rates by customer class for 2027.

Table ES-2
Retail Cost of Service and Existing Rate Revenue Projections – 2027

Service	Calendar Year 2027 (\$000)				
	Cost of Service ⁽¹⁾	Existing Rate Revenue ⁽²⁾	Difference		
			Amount	Percentage	
Residential	\$337,526	\$322,390	\$15,136	4.7%	
Commercial	\$229,435	\$222,913	\$6,522	2.9%	
Lighting	\$18,798	\$18,215	\$583	3.2%	
Total Distribution	\$585,760	\$563,518	\$22,241	3.9%	
Industrial (Firm & Non-Firm)	\$499,083	\$486,428	\$12,654	2.6%	
Total ⁽³⁾	\$1,084,843	\$1,049,947	\$34,896	3.3%	

(1) Includes policy adjustments related to cost allocation among retail customer classes and allocated 2027 Cook Charge (see text).

(2) Includes projected Cook Charge Recovery Revenue.

(3) Totals may not add due to rounding.

Table ES-3 below sets forth the difference between the cost of providing service and the revenue produced by the existing rates by customer class for 2028, including the incremental and cumulative percentage difference.

Table ES-3
Retail Cost of Service and Existing Rate Revenue Projections – 2028

Service	Calendar Year 2028 (\$000)					
	Cost of Service (Adjusted) ⁽¹⁾	Existing Rate Revenue ⁽²⁾	Amount	Difference		
				Incremental Percentage	Cumulative Percentage	
Residential	\$354,707	\$324,471	\$30,237	4.6%	9.3%	
Commercial	\$234,110	\$221,175	\$12,936	2.9%	5.8%	
Lighting	\$19,303	\$18,168	\$1,135	3.0%	6.2%	
Total Distribution	\$608,120	\$563,813	\$44,307	3.9%	7.9%	
Industrial (Firm & Non-Firm)	\$512,055	\$489,039	\$23,016	2.1%	4.7%	
Total ⁽³⁾	\$1,120,176	\$1,052,852	\$67,323	3.1%	6.4%	

(1) Includes policy adjustments related to cost allocation among retail customer classes and allocated 2028 Cook Charge (see text).

(2) Includes projected Cook Charge Recovery Revenue.

(3) Totals may not add due to rounding.

Rate Design

The Firm has prepared proposed electric rates that are designed to reflect, to the extent permitted: (i) the lowest reasonable price consistent with the projected revenue requirement; (ii) the encouragement of economic development, and job attraction and retention; (iii) simple and understandable rate design; (iv) equitable treatment of customer classes and individual customers within classes; (v) an avoidance of undue price fluctuations; (vi) the efficient use of electric service; and (vii) compliance with applicable orders and requirements of local, state, and federal regulatory authorities. The rate change is proposed to become effective for bills rendered on or after February 1, 2027, and February 1, 2028, respectively.

The principal effects of adopting the rates proposed herein are:

1. In general, rate structures and levels will continue to be based in part on existing allocated embedded COS techniques and in part on rate strategy.
2. An average on-peak demand charge will be implemented for residential customers served by the Residential General Service Schedule (RG) rate. For the purposes of the billed demand for the RG class, the average demand is defined as the average of the top four hourly demand measurements during on-peak hours occurring during different days of the billing cycle. The average on-peak demand calculation is designed to reduce the billing impact of a single peak demand during the billing cycle, which was raised as a concern by Santee Cooper's customers. No changes to the existing on-peak demand periods are proposed in this Study. The summer on-peak demand period remains from 3:00 p.m. to 6:00 p.m. every day, including weekends and holidays, during the months of April through October. The winter on-peak demand period remains from 6:00 a.m. to 9:00 a.m. every day, including weekends and holidays, from November through March.
3. An average on-peak demand charge will be implemented for commercial customers served by the Small General Service (GA) rate. For the purposes of the billed demand for the GA class, the average demand is defined in the same manner as is proposed for the RG class. Specifically, the average demand is defined as the average of the top four hourly demand measurements during on-peak hours occurring during different days of the billing cycle. The seasonal peak periods for the GA class are proposed to be identical to the RG class. Specifically, the summer on-peak demand period is proposed to occur from 3:00 p.m. to 6:00 p.m. every day, including weekends and holidays, during the months of April through October. The winter on-peak demand period is proposed to occur from 6:00 a.m. to 9:00 a.m. every day, including weekends and holidays, from November through March.
4. The Time of Use (TOU) energy period for commercial classes will be reduced from 4 hour to 3 hours, consistent with existing demand periods for the RG class. The summer on-peak energy period is proposed to be from 3:00 p.m. to 6:00 p.m. every day, including weekends and holidays, during the months of April through October. The winter on-peak energy period is proposed to occur from 6:00 a.m. to 9:00 a.m. every day, including weekends and holidays, from November through March.
5. Eliminate the existing Large General Service (GL-25) rate and move those customers into the General Service (GB) customer class.
6. Update the pricing threshold for defining additional on-peak hours for Economy Power – Optional (EP-O) load.
7. The Experimental Small General Service Low Load (GA-LL-25) Schedule for low-load commercial customers will be made permanent.
8. The Experimental Large Load Schedule (L-25-LL) will be renamed High Impact Load Schedule and made permanent. The eligibility criteria will be reduced to 20,000 kW and other changes are proposed to

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enhance or improve protections for the Authority's existing customers while continuing to support large load growth on the system.

9. The Demand Sales Credit (DSC) Adjustment will include a provision for the inclusion of incremental or decremental purchased power capacity charges as compared to base rates.
10. There will be an increase in the Capital Improvement Fund (CIF) requirement, which provides a source of capital other than borrowings for renewals, replacements, and improvements to the Authority's system, to 10% of annual gross revenue requirements.

Tables ES-4 and ES-5 are comparisons of the projected revenues produced by applying the projected billing units to the existing and proposed rates by customer class for 2027 and 2028.

**Table ES-4
Existing and Proposed Class Rate Revenue Projections – 2027**

Service	Calendar Year 2027 (\$000)			
	Proposed Rate Revenue ⁽¹⁾	Existing Rate Revenue ⁽¹⁾	Difference	
			Amount	Percentage
Residential	\$337,526	\$322,390	\$15,136	4.7%
Commercial	\$229,435	\$222,913	\$6,522	2.9%
Lighting	\$18,798	\$18,215	\$583	3.2%
Total Distribution ⁽²⁾	\$585,760	\$563,518	\$22,241	3.9%
Industrial (Firm & Non-Firm)	\$499,083	\$486,428	\$12,654	2.6%
Total ⁽²⁾	\$1,084,843	\$1,049,947	\$34,896	3.3%

(1) Includes Cook Charge Recovery Revenue.

(2) Totals may not add due to rounding.

**Table ES-5
Existing and Proposed Class Rate Revenue Projections – 2028**

Service	Calendar Year 2028 (\$000)			
	Proposed Rate Revenue ⁽¹⁾	Existing Rate Revenue ⁽²⁾	Difference	
			Amount ⁽³⁾	Percentage ⁽³⁾
Residential	\$354,707	\$324,471	\$30,237	9.3%
Commercial	\$234,110	\$221,175	\$12,936	5.8%
Lighting	\$19,303	\$18,168	\$1,135	6.2%
Total Distribution ⁽⁴⁾	\$608,120	\$563,813	\$44,307	7.9%
Industrial (Firm & Non-Firm)	\$512,055	\$489,039	\$23,016	4.7%
Total ⁽⁴⁾	\$1,120,176	\$1,052,852	\$67,323	6.4%

(1) Proposed rate revenue includes 2028 rate changes and Cook Charge Recovery Revenue.

(2) Existing rate revenue excludes 2027 rate changes but includes Cook Charge Recovery Revenue.

(3) Difference in amount and percentage change is from existing rate revenues (cumulative).

(4) Totals may not add due to rounding.

Conclusions

Based on the results of the studies and analyses as summarized in this report, and on the numerous underlying financial and load assumptions and other considerations relied upon in making such analyses and incorporated by reference herein, the Firm is of the opinion that:

1. The existing rates applicable to retail customers produce revenues that under-recover the projected revenue requirements for Test Years (the average of 2027 and 2028).
2. The under-recovery from existing rates for Retail Customers in 2027 is approximately \$35 million or 3.3% of projected revenue requirements.
3. The under-recovery from existing rates for Retail Customers in 2028 is approximately \$67 million or 6.4% on a cumulative basis of projected revenue requirements.
4. The proposed rates, which will become effective on February 1, 2027, and February 1, 2028, are projected to meet the projected revenue requirements for 2027 and 2028.
5. On average, Retail Customers would experience incremental annual rate increases of approximately 3.3% in 2027 and 3.1% in 2028.
6. Based on the results of the COS analysis conducted for this Study and the direction provided by Authority management and staff, the proposed rates are just and reasonable.
7. To the extent that the assumptions as stated herein regarding future expenses and revenues in 2027 and 2028 are not substantially realized, the proposed rates as developed herein may not be sufficient to meet revenue requirements within the period identified. Such forecast uncertainty is common in developing electric rates, and the Firm understands that the Authority's management continues to evaluate strategies to mitigate the potential risks of forecast uncertainty in developing rates as part of this Study.

NewGen would like to take this opportunity to express our appreciation for the spirited cooperation and valuable assistance provided by each member of the Authority's management and staff throughout the course of this Study.

Section 1

INTRODUCTION

General

South Carolina Public Service Authority (Authority or Santee Cooper) is a body corporate and politic created by Act No. 887 of the Acts of South Carolina for 1934 and acts supplemental thereto and amendatory thereof (the Act) and is codified at S.C. Code Ann. §§ 58-31-10 et seq. Among other things, the Act authorizes the Authority to produce, distribute, and sell electric power and to acquire, treat, transmit, and sell wholesale potable drinking water. The Authority began electric operations in 1942 and the regional water system began operations in 1994.

The Act also grants certain powers to the Authority, including:

*. . . to fix, alter, charge, and collect tolls and other charges for the use of their facilities of, or for the services rendered by, or for any commodities furnished by, the . . . Authority at rates to be determined by it, these rates to be at least sufficient to provide for payment of all expenses of the Authority, the conservation, maintenance, and operation of its facilities and properties, the payment of principal and interest on its notes, bonds, and other evidences of indebtedness or obligation, and to fulfill the terms and provisions of any agreements made with the purchasers or holders of any such notes, bonds, or other evidences of indebtedness or obligation . . .*¹

Pursuant to the Act, the Authority is governed by a Board of Directors consisting of up to 14 members (12 voting members and 2 non-voting ex-officio members) appointed by the Governor, screened by the Senate Public Utilities Review Committee, and confirmed by the State Senate. The two non-voting members are from Central Electric Power Cooperative, Inc. (Central). This Board of Directors exercises the Authority's powers.² In addition, the Act establishes an Advisory Board consisting of the Governor, the Attorney General, the State Treasurer, the Comptroller General, and the Secretary of State.

Among other things, each Director is required to discharge his or her duties in good faith, with the care of a similarly situated, ordinarily prudent person, in a manner reasonably believed to be in the best interests of the Authority.³ The "best interests" of the Authority are defined as a balancing of the following factors:

(1). . . preservation of the financial integrity of the . . . Authority and its ongoing operations; (2) the interest of [the Authority's] residential, commercial and industrial retail customers, and those wholesale customers served pursuant to contractual arrangements, but excluding joint action agencies and those entities located outside the State, in reliable, adequate, efficient, and safe service, at just and reasonable rates, regardless of customer class; (3) maintenance, preservation, and keeping of [the Authority's] properties... in good repair, working order and condition; (4) the support of economic development and job attraction and retention within [the Authority's] present service area or areas within the State authorized to be served by an electric cooperative or municipally owned electric utility that is a direct or indirect wholesale customer of the Authority;

¹ S.C. Code Ann. § 58-31-30(13).

² S.C. Code Ann. § 58-31-60.

³ S.C. Code Ann. § 58-31-55(A)(1)-(3).

Section 1

and (5) the exercise of [the statutory powers of the Authority] . . . in accordance with good business practices and [applicable legal requirements].⁴

Four executive-level individuals serve as senior management of the Authority. The Board of Directors appoints the President. The remaining three members of the executive leadership team are appointed by the President with the approval of the Board of Directors. The Authority manages approximately 1,600 employees located throughout the State of South Carolina (State).

Electric System

Pursuant to the powers of the Act, the Authority owns, operates, and maintains electric generation, transmission, distribution, and general plant facilities (the Electric System) that provide electric power and energy to three “Sales for Resale” customers: Central and the Cities of Bamberg and Georgetown (these cities are collectively referred to as the Municipal Customers, and with Central are collectively referred to as the Wholesale Customers). The Authority provides wholesale power to other entities as well, known as Off-System Customers. The Authority directly serves approximately 220,000 residential, commercial, and lighting retail customers including 26 large industrial customers (collectively, the retail customers or direct serve customers).

The Authority’s primary business operations are the production, transmission, and distribution of electric power and energy to other electric utility entities and end-use customers, as well as the acquisition, treatment, and distribution of potable drinking water to certain governmental entities for sale to ultimate customers. Consequently, for the purposes of accounting and certain management activities, the Authority operates the Electric System and the Water System as separate entities. Certain common costs are allocated between the Electric System and the Water System. The 2026 Electric System Cost of Service and Rate Design Study (Study) does not address the Water System.

Generation

The Authority’s reported total summer maximum continuous rating, exclusive of solar and assuming all generating units are available, is 5,163 megawatts (MW), of which 3,465 MW is provided by coal-fueled units; 142 MW by hydroelectric stations; 322 MW by a nuclear-fueled unit; 1,203 MW by oil, gas, or oil/gas-fueled units; and 26 MW by landfill methane gas-fueled units. The reported total winter maximum continuous rating, exclusive of solar and assuming all generating units are available, is 5,388 MW, of which 3,480 MW is provided by coal-fueled units; 142 MW by hydroelectric stations; 322 MW by a nuclear-fueled unit; 1,413 MW by oil, gas, or oil/gas-fueled units; and 26 MW by landfill methane gas-fueled units.

Purchased Power

The Authority receives 84 MW of firm supply from the U.S. Army Corps of Engineers (the Corps) and 305 MW of firm hydroelectric power from the Southeastern Power Administration (SEPA). The SEPA allocation consists of 154 MW for wheeling to the SEPA preference customers served by the Authority (Central and the Municipal Customers) and 151 MW purchased by the Authority for its direct serve customers. The Authority also receives 74 MW of biomass-fueled capacity and associated energy under three power purchase agreements (the first commenced in September 2010 and the most recent in November 2013,

⁴ S.C. Code Ann. § 58-31-55(A)(3)(a)-(e).

with varying terms from 15 to 30 years). The Authority accepted two Purchase Power Agreements (PPAs) in 2023 to receive 250 MW of winter capacity and 200 MW of summer capacity with optional energy. These agreements took effect on January 1, 2024, with terms of five years.

Solar

The Authority owns three solar photovoltaic (PV) sites with a combined nameplate capacity of approximately 5 MW. There is also an agreement to purchase the output from a 2.5 MW solar PV facility that started producing power in December 2013 and has a 20-year term. The Authority has also entered into four solar PPAs totaling 280 MW, each for five-year terms. Solar units that Santee Cooper either owns or has contracted with to purchase the output are not included in the capacity totals of the Generation and Purchased Power sections above. The effective load carrying capability of these units varies greatly from winter to summer and is also dependent on the amount of total solar on the system.

Transmission

The Authority operates an integrated transmission system which includes lines owned and leased by the Authority as well as those owned by Central. The transmission system includes approximately 5,277 miles of overhead and underground lines primarily rated between 69 kilovolts (kV) and 230 kV. The Authority operates 94 transmission substations and switching stations serving 60 distribution substations and 429 Central members' delivery points. The Authority plans the transmission system to operate during normal and contingency conditions as outlined in electric system reliability standards adopted by the North American Electric Reliability Corporation (NERC) and to maintain system voltages that are consistent with good utility practice.

Interconnections and Interchanges

The Authority's transmission system is interconnected with other major electric utilities in the region. It is directly interconnected with Dominion Energy at twelve locations; with Duke Energy Progress at eight locations; with Southern Company Services, Inc. (Southern Company) at one location; and with Duke Energy Carolinas at two locations. The Authority is also interconnected with Dominion, Duke, Southern Company, and SEPA through a five-way interconnection at SEPA's J. Strom Thurmond Hydroelectric Project, and with Southern Company and SEPA through a three-way interconnection at SEPA's R. B. Russell Hydroelectric Project. Through these interconnections, the Authority's transmission system is integrated into the regional transmission system serving the southeastern areas of the United States and the Eastern Interconnection. The Authority has separate interchange agreements with each of these companies which provide for mutual exchanges of power.

The Authority is a party to the Carolinas Reserve Sharing Group (CRSG), which exists for the purpose of safeguarding the reliability of electric service of the parties thereto. The Authority is also a member of the SERC Reliability Corporation (SERC), which is one of six regional entities under NERC.

Distribution

The Authority owns distribution facilities in two service areas: the Berkeley District and the Horry-Georgetown Division. These service areas include over 3,100 miles of distribution lines.

Section 1

The electric generation, transmission, and distribution facilities owned by the Authority, as well as certain transmission facilities owned by Central, are operated by the Authority as a fully integrated Electric System.

General Plant

The Authority owns general plant consisting of office facilities, transportation and heavy equipment, computer equipment, and communication equipment necessary to support the Authority's operations. The Authority has one customer service office located in Myrtle Beach and a corporate headquarters located in Moncks Corner, which includes a garage, maintenance facilities, retail office, and warehouse facilities.

Customers

Retail/Direct Serve Customers

The Authority owns distribution facilities and serves customers residing in two non-contiguous areas covering portions of Berkeley, Georgetown, and Horry Counties. Sales to these residential, commercial, small industrial, and certain other customers are made pursuant to rate schedules, which include fuel, demand sales, deferred costs recovery, and economic development sales adjustment clauses.

The Authority also provides service to large industrial customers throughout the State. These customers may or may not be geographically located within the direct serve residential and commercial service territory. Sales to large industrial customers are made pursuant to long-term contracts and provide for a minimum kilowatt (kW) load for an initial period of not less than five years. All contracts contain rate provisions of the demand and energy type, and include fuel, demand sales, deferred costs recovery, and economic development sales adjustment clauses and other provisions generally used in large industrial power rate schedules. All contracts, excluding large load customers and certain Industrial rate riders, include the demand sales credit.

Wholesale Customers

The Authority supplies power and energy to Central, who in turn sells power to the 19 cooperatives in the State. For planning purposes, the Authority includes the load associated with the 14 cooperatives within the Authority's Balancing Authority, which excludes Blue Ridge, Broad River, Laurens, Little River, and York Cooperatives. Central has additional power agreements with other counterparties to serve the remainder of the load not supplied by the Authority.

The amounts of power and energy supplied by the Authority are determined under the terms of an agreement between the Authority and Central (the Central Agreement) which became effective in January 1981. The Authority and Central adopted an amendment to the Central Agreement in January 1988. This amendment included several revisions to the cost of service (COS) methodology, lowered the cost responsibility and rates to Central, established that the Authority would supply the total power and energy requirements of Central (with some limited exceptions), and extended the contract for an initial term of 35 years ending March 31, 2023.

In May 2013, the Authority and Central adopted an amendment to the Central Agreement (May 2013 Amendment) to better align future interests and formalize the resource planning process among the parties. The May 2013 Amendment further defers rights to terminate the agreement until December 31,

2058. Central has entered into requirements agreements with all 19 of its member cooperatives through December 31, 2058, and obligated its members to pay their share of Central's costs.

In addition to Central, the Authority provides wholesale electric service to the City of Georgetown, SC; the City of Bamberg, SC; the Town of Waynesville, NC; and the City of Seneca, SC pursuant to long-term contracts. The Authority executed a new service agreement in 2013 with the City of Bamberg for 20 years. The Authority executed a service agreement to provide wholesale electric service to the City of Seneca with a minimum term of 10 years beginning July 1, 2015. The City of Georgetown's agreement began in 2013 and is set to expire on October 31, 2030.

The Authority also has a long-term power agreement with Piedmont Municipal Power Agency (PMPA) pursuant to which the Authority will provide PMPA its supplemental electric power and energy requirements (ranging from approximately 200 MW to 300 MW) above PMPA's current resources. The current PMPA agreement is set to expire in 2029.

Existing Rates

The Authority's Board of Directors is empowered and required to set rates, as necessary, to provide for expenses of the Authority, including debt service. The Board of Directors adopted the Authority's existing rates and charges for retail customers on December 9, 2024, and these were implemented on April 1, 2025. Rates charged to Central are within the terms and conditions of the Central Agreement, as discussed herein. Similarly, rates charged to Municipal Customers and other wholesale customers are within the terms and conditions of their respective contracts.

The Authority offers non-firm rate options to its direct serve industrial customers to compensate them for reducing their peak demand when it is beneficial to the system. As of January 1, 2026, the Authority serves approximately 686 MW of "non-firm power" through contracts with its industrial customers. The Authority's rate schedules include a "fuel adjustment clause" that provides for increases or decreases to the base rates to cover changes in the cost of fuel and purchased power to the extent that such costs vary from a predetermined base cost. The Authority's rate schedules also include a "demand sales adjustment clause" that provides for increases or decreases to the base rates to reflect changes in demand-related revenues from non-firm sales (such as interruptible and economy power rate schedules and riders) and off-system sales. Demand-related revenues from non-firm sales are reductions (credits) to customers' rates, to the extent that such credits vary from predetermined base amounts. And finally, the Authority's rate schedules also include an "economic development sales adjustment clause" that provides for decreases to customer rates to reflect changes in demand-related revenues from economic development industrial sales.

In accordance with the Central Agreement, the rates and charges for electric service to Central are determined and adjusted annually pursuant to a COS methodology set forth in the Central Agreement. Similarly, in accordance with the contractual provisions, the rates and charges for wholesale electric service to the Municipal Customers are determined pursuant to methodologies set forth in their respective agreements. The COS methodology applicable to the Authority's Wholesale Customers is similar to, but different from, the methodology used in determining the rates and charges applicable to the Authority's direct serve residential, commercial, industrial, lighting, and any new municipal customers.

Deferred Cost Recovery

In March 2020, the Authority entered into an agreement to settle claims resulting from a putative class action suit related to suspension of the Summer Nuclear Units 2 and 3 project (the Cook Settlement). The

Section 1

Cook Settlement included a freeze of customer rates from August 2020 through January 2025, except that the Authority was allowed to defer charges resulting from specific circumstances and recover those expenses after rate freeze ended (Cook Deferred Expenses). In June 2025, the Court approved a subsequent agreement allowing the Authority to recover \$550 million of Cook Deferred Expenses plus interim interest incurred on debt incurred to finance these exceptions from January 1, 2025, through June 30, 2025, plus the cost of issuance for the associated debt.

Per the agreement, these amounts are being financed by the Authority and the financed amount, plus applicable Capital Improvement Fund (CIF), payment to State, and Sums in Lieu of Taxes related to the debt service will be recovered by the Authority from customers over the period from July 1, 2025, to June 30, 2035. The Authority implemented a rate rider to facilitate recovery of these costs in its Deferred Cost Recovery Adjustment Clause (DCR-25) on December 9, 2024, and began collecting the costs from customers in July 2025. Deferred Cost Recovery will remain in effect for the period of the Study and the calculation of deferred cost recovery remains unchanged under the proposed DCR-27 and DCR-28 schedules.

Retail Rate Process

In 2021, the S.C. General Assembly passed H.3194 referred to herein as Act 90 of 2021, which established reforms for Santee Cooper by amending the state laws applicable to the Authority. This legislation established a retail rate process for the Authority requiring the Authority to (i) adopt and publish pricing principles that balance certain factors including, but not limited to, adherence to the Authority's mission to be a low-cost, reliable utility while preserving financial integrity, equity among customer classes, gradualism in adjustments to its pricing and rate schedule type, transparency, adequate notice to customers, and relief mechanisms for financially distressed customers, and review of compliance with bond covenants; and (ii) submit to the South Carolina Office of Regulatory Staff for its review and comment any proposed rate adjustments presented to the Board for the Board's approval. Act 90 of 2021 also formalized a rate adjustment notice and review process and provided for direct appeal of the Board's decisions on rates to the South Carolina Supreme Court, with the only remedy being a change to rates by the Board.

2026 Electric System Cost of Service and Rate Design Study

In November 2025, the Authority retained NewGen Strategies and Solutions, LLC (NewGen or the Firm) to provide consulting services to assist the management and staff of the Authority to prepare an Electric Rate Study and revise rates applicable to retail customers that recover the projected near-term costs for the year 2027 and 2028, accounting for the COS, the goals and policies of the Board of Directors, recognized industry standards, and customer input resulting from periodic meetings with its customers. This engagement excludes rate matters pertaining to the Authority's Wholesale Customers and the respective agreements. During the course of the assignment, the Firm worked closely with the Authority's management and staff and provided consulting services in the following general ratemaking areas: (i) the development of the near-term (calendar year 2027 and 2028) annual revenue requirements; (ii) guidance on industry-accepted best practices in rate design; (iii) the development of proposed rates and rate riders for electric service designed to be just and reasonable and equitably recover the near-term COS, regardless of customer class; and (iv) assistance with public meetings pertaining to this Study and the proposed rates and charges. The Firm provided independent advice and analysis to support the recommendations proposed by the Authority's management and staff included in this Study. Review and

comment of specific strategic decisions made or anticipated to be made by the Authority's management were beyond the responsibility of the Firm.

As is common practices, the Firm relied on a variety of information prepared by the Authority. The Firm believes such information to be reliable but has not verified its accuracy. The Firm has performed a reasonable review of the Authority's COS model used to perform this Study. To the Firm's knowledge, the summaries presented herein accurately reflect the information obtained from such sources. The results of this Study are based on available assumptions and estimates of future occurrences. As far as such information is different from actual future circumstances, the proposed rates as developed herein may not be sufficient to meet revenue requirements within the period identified. Such forecast uncertainty is common in developing electric rates, and the Firm understands that the Authority's management continues to evaluate strategies to mitigate the potential risks of forecast uncertainty in developing rates as part of this Study.

In the preparation of this Study and the design of proposed rates, the Firm has considered and has utilized, where appropriate, the practices established or advocated by the Federal Energy Regulatory Commission (FERC) and the National Association of Regulatory Utility Commissioners (NARUC), as well as the past and present policies of the Authority and the applicable provisions of contracts between the Authority and its customers. Specific sources utilized and relied on herein include, but are not limited to, the Authority's current forecast of sales (referred to as LF 25-02), the forecast of fuel availability and cost, the results of the Authority's production costing analysis, the summarized analysis of the Authority's customer billing records, and the Authority's current financial assumptions.

2026 Study Structure

This Study provides for the development of revised retail rates for the Authority. The basis for the revised rates includes the projections of customer sales and usage characteristics as provided in Section 2. Section 3 develops the revenues required by the Authority for the Test Years (2027 and 2028). Section 4 describes the COS analysis, which allocated the revenue requirements to the customer classes. Section 5 presents the general rate design by customer class. Section 6 provides the proposed rates and rate comparisons to existing rates. The 2026 Study is supported by a series of appendices, which include a comparison of customer bill impacts due to the proposed rate changes (Appendix A – Bill Comparisons), the proposed rate schedules (Appendix B – Rate Schedules), and a technical appendix that includes specific schedules and tables from the Authority's COS analysis (Appendix C – Technical Appendix). Appendix C is not included as an attachment to the 2026 Study but is available upon request from the Authority. Across this the Study and the accompanying appendices, number values provided in tables and text may not always sum or exactly match number values in other tables due to rounding in calculating and conveying this quantitative information.

Section 2

SALES FORECAST

General

The development of a reasonable forecast of future power and energy requirements, sales, customers, and customer usage characteristics is essential in the evaluation of the adequacy of electric rates and rate structures. This section summarizes the various factors considered and utilized in the development of the Authority's Electric System future power and energy requirements for Test Years ending December 31, 2027, and December 31, 2028. Recognizing the importance of an accurate forecast, the Authority continually reviews and enhances its forecasting models to refine input data and assumptions and to reflect observed changes in customers, usage characteristics, and industry trends.

Sales, customers, and customer usage characteristics for the Test Years were derived from LF 25-02, which was utilized in the determination of the Authority's projected near-term power and energy requirements and was prepared by Santee Cooper, Central, and a consulting firm, GDS Associates, Inc. (GDS). The forecast incorporates updates of the Authority's end-use/econometric models developed by GDS. In addition, the forecast reflects current economic outlooks for the Santee Cooper and Central service areas, projected retail price increases, and normal weather conditions. The forecast includes off-system sales and estimated demand and energy reductions from future Demand Side Management (DSM) and Energy Efficiency (EE) programs to be implemented by Santee Cooper and Central.

Demand and Energy Requirements

The Authority provides retail electric service to residential, commercial, and industrial customers, and wholesale service to Central, other utilities, and the Municipal Customers pursuant to various contracts that provide for the sale and, in some cases, exchange of energy. Each year, in consultation with Central, the Authority prepares and updates a Load Forecast that sets forth its projected demand and energy requirements, taking into account the projections of the Authority's DSM and EE programs. The estimates of the power and energy requirements of the Authority for the Test Years (2027 and 2028) has been prepared based on an analysis of customers and sales by class of service contained in the Load Forecast.

Projection of Electricity Sales to Ultimate Customers

The projections of electric energy sales are based on the results of econometric and end-use analyses of historical growth, usage patterns, appliance stock and efficiencies, housing characteristics, economic conditions, normalized weather, population statistics, and certain economic parameters such as the price of electricity and income. The demand and energy projections also reflect the estimated effects of the conservation and DSM programs that have been proposed, contemplated, or implemented.

Projected Demand

Table 2-1 below sets forth the projected 60-minute integrated coincident peak demands including firm and non-firm loads, losses, and the estimated effects of the various planned conservation programs.

**Table 2-1
Projected Summer/Winter Demand by Customer Group**

Customer Group	Test Years Average (MW) ⁽¹⁾	
	Winter	Summer
Distribution	913	935
Distribution Losses	27	28
Total Distribution ⁽²⁾	941	963
Industrial – Firm	345	361
Industrial – Non-Firm	550	528
Total Industrial	896	889
Wholesale ⁽³⁾	4,155	3,874
Total Transmission Deliveries ⁽⁴⁾	5,991	5,726
Transmission Losses	104	100
Total Demand ⁽⁴⁾	6,095	5,826

(1) Average of 2027 and 2028.

(2) Includes residential, commercial, and lighting.

(3) Includes Central and off-system sales.

(4) Totals may not add due to rounding.

Projected Energy Requirements

Included in the Load Forecast are losses and the projected effects on energy sales from existing and planned conservation programs. Table 2-2 below sets forth the projected energy requirements.

**Table 2-2
Projected Energy by Customer Group**

Customer Group	Test Years Average ⁽¹⁾ Energy (GWh)
Distribution	4,191
Distribution Losses	126
Total Distribution ⁽²⁾	4,317
Industrial – Firm	3,082
Industrial – Non-Firm	4,119
Total Industrial	7,201
Wholesale ⁽³⁾	21,096
Total Transmission Deliveries ⁽⁴⁾	32,614
Transmission Losses	463
Total Energy ⁽⁴⁾	33,076

(1) Average of 2027 and 2028.

(2) Includes residential, commercial, and lighting.

(3) Includes Central and non-system sales.

(4) Totals may not add due to rounding.

DSM and Energy Efficiency Programs

Included in the projection of demand and energy requirements in the Load Forecast are estimated reductions associated with DSM and EE programs. DSM and EE programs benefit the Authority's distribution customer classes (and other customers) by reducing their demand and energy. The reduction in demand results in a lower relative contribution to the demand measured at the time of the coincident peak, which effectively lowers their relative class contribution to fixed cost causation (see Section 4). The reduction in demand can also result in lowered billing demand for a specific customer's monthly bill (depending on the customer type). The energy reduction is a direct reduction in energy consumption during the billing month, resulting in lower energy and fuel charges. Table 2-3 summarizes the projected demand and energy reductions for the Authority's direct serve customers during the Test Years.

Table 2-3
Projected Demand and Energy Reductions

Test Years ⁽¹⁾		
Winter (MW)	Summer (MW)	Energy (GWh)
12	13	39

(1) Average of 2027 and 2028.

Projected Average Number of Customers

As an integral part of its forecasting process, the Authority projects the average number of customers it expects to serve by major customer class. The projected average number of customers based on the load forecast and used as a basis for this Study is provided in Table 2-4 below.

Table 2-4
**Projected Average Number of Customers by
Customer Group**

Customer Group	Test Years Customers ⁽¹⁾
Residential	199,339
Commercial	30,171
Lighting ⁽²⁾	2,328
Total Distribution ⁽³⁾	231,838
Industrial (Firm & Non-Firm)	50
Wholesale	4
Total Customers ⁽³⁾	231,892

(1) Average of 2027 and 2028.

(2) Many lighting customers are also residential or commercial customers.

(3) Totals may not add due to rounding.

Sales to and Purchases from Other Entities

The Authority enters into interchange contracts with other electric utilities and power marketers providing for the purchase and sale of economy energy. It should be noted that economy energy purchases tend to reduce system fuel and energy costs, and these reductions are automatically passed on to the ultimate customer via the Fuel Adjustment Clause, which is an integral component of the Electric Rate Tariffs. Additionally, any operating revenue derived from economy energy or “off-system” sales (or transmission services provided to others) is available to the Authority for the benefit of its customers through adjustment clauses or is recognized as an offset to costs in the development of the revenue requirement.

Summary of Projected Demand and Energy Requirements

Table 2-5 below sets forth the projected summer and winter coincident peak demands (adjusted for DSM programs) at the generation level, energy requirements, and system load factors used in this Study.

Table 2-5
Projected Test Years Net Demand and Energy Requirements

System	Test Years ⁽¹⁾
Test Years 60-Minute Peak Demand ⁽²⁾	
Winter – MW	6,095
Summer – MW	5,826
Test Years Energy Requirements (GWh)	33,077
Test Years System Load Factor ⁽³⁾	61.94%

(1) Average of 2027 and 2028.

(2) Includes the estimated reduction in sales associated with DSM/EE programs.

(3) Test Years Energy Requirements divided by the product of total hours in the period hours and average Test Years winter peak demand.

Power Supply

Power supply to meet the projected demand and energy requirements for the Test Years was assumed to consist of the following:

- The Authority’s existing generation resources, which aggregate approximately 5,861 MW net summer capability and 5,858 MW of net winter capability for 2027 and 5,592 MW net summer capability and 5,859 MW of net winter capability for 2028.
- The purchase of capacity and energy from other utilities.
- The availability of SEPA capacity and energy for Central, the Municipal Customers, and the Authority.
- The generating reserve requirements imposed by NERC and the Public Service Commission.

The expected energy sources have been simulated by the Authority using its computerized economic dispatching model, which takes into account hourly loads, unit availability, maintenance schedules, heat rates, fuel costs, and system operating characteristics.

Customer Service Classes

In general, it is an electric utility practice to classify customers and types of service into homogeneous customer groups. The Authority presently has the following electric rate classifications as provided in Table 2-6 below.

**Table 2-6
Existing Rate Schedules (2025)**

Type of Service	Existing Rate Schedule	
	Rate Code	Schedule
Residential		
Residential General Service	RG	RG-25
Residential Time of Use	RT	RT-25
Residential Electric Vehicle Power Schedule	REV	REV-25
Residential Electric Vehicles Only Power Rider	EVO	RG-25-EVO
Commercial		
Small General Service	GA	GA-25
General Service	GB	GB-25
Seasonal General Service	GV	GV-25
General Service Time of Use	GT	GT-25
Large General Service	GL	GL-25
Temporary Service	TP	TP-25
Experimental Low Load Service	GA-LL	GA-LL-25
Lighting		
Traffic Signal Service	TL	TL-25
Municipal Street Lighting	MS	MS-25
Private Outdoor Lighting	OL	OL-25
Private Outdoor Lighting Contribution Schedule	OLC	OLC-25
Private Outdoor Lighting Developer Contribution Schedule	OLDC	OLDC-25
Municipal Light and Power	ML	ML-25
Industrial		
Large Light and Power	L	L-25
Interruptible Service	I	L-25-I
Economy Power Service	EP	L-25-EP
Economy Power Optional Energy Charge	EP-O	L-25-EP-O
Economy Power Rider As Used Billing Option	EP-AU	L-25-EP-AU
Demand Response Buy Back	DRB	L-25-DRB
Distributed Generation Rider	DG	L-25-DG
Experimental Large Load Service	LL	L-25-LL
Other		
Fuel Adjustment Clause	FAC	FAC-25
Demand Sales Adjustment Clause	DSC	DSC-25
Economic Development Sales Adjustment Clause	EDA	EDA-25
Deferred Cost Recovery Adjustment Clause	DCR	DCR-25
Distributed Generation Rider	DG	DG-25
Pole Attachment	PA	PA-25

Historical and projected customer statistics by major rate classification are set forth in Appendix C – Technical Appendix (available upon request). The historical data shown has been derived from detailed operating, accounting, and billing data provided by the Authority. The projected average annual number of customers and annual energy sales for the Test Years have been developed from the Authority’s Load Forecast, which incorporates the following considerations:

1. Continuation of recent historical growth and usage characteristics.
2. Reductions in usage associated with DSM and EE programs.
3. Continuation of the existing regulatory structure in South Carolina.

Any departure from those assumptions could have a material adverse effect on energy sales and revenues.

The projected Test Years composition of the Authority's ultimate customers and associated energy sales by rate classification is provided in Table 2-7 below.

Table 2-7
Projected Customers and Energy by Direct Served Customer Class

Customer Class	Average Number of Customers ⁽¹⁾	Percentage of Total	Annual GWh Sales ⁽¹⁾	Percentage of Total
Residential	199,339	86.0%	2,237	19.6%
Commercial	30,171	13.0%	1,894	16.6%
Lighting	2,328	1.0%	61	0.5%
Total Distribution	231,838	100.0%	4,192	36.8%
Industrial (Firm & Non-Firm) ⁽²⁾	50	0.02%	7,201	63.2%
Total ⁽³⁾	231,888	100.0%	11,392	100.0%

(1) Average of 2027 and 2028.

(2) The industrial customer count double-counts some customers who take service on both firm and non-firm rate schedules.

(3) Direct serve customers do not include Municipal Customers or Central.

Billing Determinants

To determine the estimated amount of revenues produced by the existing rates, the existing rates and surcharges were applied to the projected billing determinants for the Test Years period. The projected billing determinants are based on the detailed load forecast and an analysis of historical billing data (see Appendix C – Technical Appendix, available upon request).

Section 3

REVENUE REQUIREMENTS

General

The various components of costs associated with the operation, maintenance, financing of improvements, renewal and replacement of facilities, and assurance of the adequacy and continuity of reliable service to customers are generally referred to as the revenue requirement of a governmentally operated utility. The determination of the revenue requirement as related to the Electric System, and consistent with the methods of other publicly owned utilities utilizing revenue bond financing, includes the various generalized cost components described below.

Operation and Maintenance Expenses: These are ongoing operations and maintenance expenses as defined in the FERC Uniform System of Accounts. These expenses are traditionally separated into the following categories, which relate to the several basic "functions" involved in supplying electricity to the ultimate consumer:

- Production Operation and Maintenance Expenses (including fuel, purchased power, and other power generation expenses).
- Transmission Operation and Maintenance Expenses.
- Distribution Operation and Maintenance Expenses.
- Customer Accounting Expenses.
- Sales Expenses.
- Customer Information Expenses.
- Administrative and General Expenses.

Payment in Lieu of Taxes: As a public body, the Authority is not a taxable entity. However, the Authority is required to pay certain sums in lieu of taxes to certain local authorities and to the State. As with other types of utilities, these costs must ultimately be recovered through rates.

Debt Service: These costs consist of interest and principal payments on the Authority's debt. They are included in the COS on an accrual basis. The Authority's debt includes tax-exempt and taxable senior lien revenue bonds and short-term commercial paper and revolving credit agreements. These also include annual payments associated with the Authority's capital leases.

Allowances for Working Capital and Coverage: This category consists of two cost components that provide additional funds to support the financial needs of the Authority. They are:

- An allowance for working capital increases which reflects the additional amounts needed each year to cover timing differences between the payment of expenses and the receipt of revenues from customers. Traditionally, this allowance has been set at one-eighth of the change in operation and maintenance expenses (excluding purchased power and nuclear fuel expenses) from the prior year.
- An allowance for capital improvements in the form of the CIF requirement, which provides a source of capital other than borrowings for renewals, replacements, and improvements to the Authority's system. The CIF requirement provides a collection mechanism to support non-debt capital funding

Section 3

and debt service coverage which help to maintain the financial strength of the Authority. The CIF requirement included in the COS includes an increase from 9% to 10% of gross revenue requirements for each year of the Test Years period.

Total Annual Net Revenue Requirements: The total of the cost components described above less other income, including investment income on funds invested by the Authority, and other operating revenues is the total annual net revenue requirement and represents the amount of revenues required to be recovered through rates and charges to ultimate customers.

Future Test Years Revenue Requirements

Electric rates should be set at a level such that the annual revenues produced will be sufficient to meet future annual revenue requirements. An important objective of a projected Test Years is to establish rates and rate levels that will also reflect the then-current costs of providing service and market conditions. Thus, it is necessary to estimate or project various cost components over a reasonable period of time to determine the required rate levels. Projections must consider changes in operating practices, new facilities, expected changes in cost, and other factors that may affect the overall cost of operating and maintaining the utility system.

In keeping with industry standards, a forward-looking projected test period or Test Years has been utilized for the determination of the Electric System's projected revenue requirements.

Basis for Test Years Revenue Requirements

It was determined that the revenue requirements for this 2026 Study would be predicated on the projected costs of the Electric System for the fiscal years ending December 31, 2027, and December 31, 2028, designated as the Test Years. The Authority developed the "FF2026 Budget" Financial Forecast for the Electric System. The expenditures contained in the forecasted data were used as a baseline in the development of the projections of the annual revenue requirements for the Test Years. The Test Years expenditures contained in the financial forecast and utilized as a baseline in the development of the revenue requirements for the Study period are provided for 2027 and 2028 in Table 3-1 below and summarized and discussed as follows.

**Table 3-1
Expenditures in Financial Forecast (\$000)**

Expenditure Type	2027	2028
Fuel and Purchased Power	\$1,402,488	\$1,381,012
Other Operation and Maintenance	\$625,856	\$652,238
Total Operation and Maintenance	\$2,028,345	\$2,033,250
Payment in Lieu of Taxes	\$37,712	\$40,134
Debt Service and Lease Payments	\$592,138	\$756,230
Working Capital	\$14,179	\$13,038
CIF Requirement	\$296,930	\$315,850
Cook Charge	\$87,215	\$84,235
Gross Revenue Requirement ⁽¹⁾	\$3,056,519	\$3,242,737

(1) Totals may not add due to rounding.

Assumptions and Considerations

The development of the projected revenue requirements for the Test Years required certain assumptions and considerations to reflect certain known or anticipated changes. The analyses, estimates, and projections summarized herein were based on an understanding of certain contracts, agreements, regulations, statutory requirements, and planned operations. In the preparation of this report, certain assumptions were made with respect to conditions which may occur in the future. While these assumptions are reasonable for the preparation of this Study, they are dependent upon future events, and actual conditions may differ from those assumed. To the extent that actual future conditions differ substantially from those assumed herein or provided to us by others, the actual results may vary from those projected.

The major assumptions and considerations included in the development of the projected annual revenue requirements have been divided into two categories and are listed below.

General

1. All applicable Federal and State environmental laws will continue to be implemented, applied, and enforced.
2. There will be no material change in the taxation of fuel used to produce electricity.
3. There will be no material change in the taxation of governmentally owned or municipally financed electric generation, transmission, and distribution systems.
4. There will be no material change in the level of Federal, State, or local regulation of governmentally owned electric systems.
5. There will be no material change in the Authority's existing ability to import or export power over the statewide transmission grid.
6. There will be no material change in inflation expectations.
7. The existing form of governance and policies established by the Authority will continue throughout the Study period.
8. The Authority will continue to be the exclusive owner and operator of the Electric System, including its generation, transmission, distribution, and customer care facilities.

Specific

1. Demand and Energy Requirements

Load Forecast LF 25-02 was the basis for the development of the projected energy and demand requirements for the Test Years. It should be noted that (i) any meaningful variances in the load characteristics of existing or new customers, and/or (ii) any differences in expected initiation of service for anticipated new customers, and/or (iii) any differences in the expected effectiveness of the various conservation programs initiated and contemplated for the Electric System, and/or (iv) any changes in Federal or State legislation that permit customers to select their energy service provider may result in a distortion and/or an over- or under-recovery of revenue requirements for 2027 and 2028.

2. Operation and Maintenance Expenses

The projections utilized in the Study for non-fuel operation and maintenance expenses for the Test Years were included in the 2026 Budget Financial Forecast. The expenses included the Authority's method for determining fixed and variable costs, which aligns cost classifications with the Authority's actual operation and maintenance expenditures.

3. Power Costs

Electric System costs are based on an economic dispatch of Santee Cooper's generating resources, including purchases. The dispatch reflects Santee Cooper's coal contracts, assumed purchased power contracts, and scheduled maintenance. Fuel burned is determined using average heat rate curves.

Power supply costs used herein were predicated in part on (i) the availability of the Electric System's existing generating resources, (ii) the purchase of long-term capacity and attendant energy, (iii) generation reserve levels, and (iv) the acquisition of all necessary permits and licenses to continue to operate the existing generating resources and transmission facilities and the planned generating resources at each facility's design capabilities.

Fuel and purchased power energy costs reflect any existing long-term contracts and their applicable annual escalation indexes and productivity adjustments, as well as market purchases. Gas commodity prices were projected from a TEA forecast based on market-forward prices.

Projected purchased power capacity costs include renewable purchases, spot market purchases, short-term energy transactions, and firm purchased power costs assumed to be contracted to meet projected power requirements during the forecast period.

4. Capital

The Authority's two primary sources of funding additions, renewals, replacements, and improvements to the Authority's system are through the issuance of debt and the CIF requirements. The CIF requirement was set at 10% of the gross revenue requirement for the Test Years.

5. Financing Considerations

The Authority's projected debt service on future financings was based on a fully amortizing scale using an appropriate blend of taxable and tax-exempt debt issuance. The projected rates also include estimates of the Authority's spread to the benchmark rate. Table 3-2 below provides a sample of the interest rates assumed for the various types of debt financing.

Table 3-2
Interest Rates Assumed for Debt Financing

Type of Debt Financing	Test Years
Taxable Commercial Paper/Revolving Credit Agreements	4.15%
Tax-Exempt Commercial Paper/Revolving Credit Agreements	2.90%
Taxable Revenue Obligation Bonds (30-year)	5.97%
Tax-Exempt Revenue Obligation Bonds (30-year)	4.96%

The Board of Directors has authorized the issuance of variable rate debt not to exceed 20% of the aggregate Authority debt outstanding (including commercial paper notes) at the end of each fiscal year.

As of December 31, 2025, 11% of the Authority's outstanding aggregate debt was variable rate. The financial projections reflect debt service (principal and interest) for existing and future debt issuances.

6. Payment to the State

Payment to the State is based on 1% of projected operating revenues (on an accrual basis).

No assumption or provision was made or included in the projections utilized in the 2026 Study to reflect unforeseen load changes or changes in customer consumption characteristics that may be the result of, but not limited to, deviations from normal weather conditions, modifications to or limitations on existing generation or transmission facilities, generating station or unit failures, or other catastrophic events.

7. Assigned Service Territory

It was assumed that the Authority will continue to operate and exclusively serve all customers in its assigned service territory. No assumptions were made to recognize the effects associated with the potential (i) restructuring of the electric utility industry in the state to enable, among other things, customers to choose their supplier; (ii) unbundling of traditional services and rates; (iii) recovery of stranded investment costs, if any; (iv) sale of all or a portion of the Electric System (unless otherwise noted herein); and (v) passage of federal legislation that would impair the Authority's ability to issue indebtedness.

8. Fairfield Nuclear Units Transaction

On December 8, 2025, the Authority entered into a Memorandum of Understanding with Brookfield Asset Management (BAM) that established the principal terms and conditions by which BAM intended to perform a feasibility study to potentially acquire and develop the Fairfield County Nuclear Assets. As the outcome of the feasibility study remains uncertain at this time, the Authority's projections do not include the benefit of this potential transaction.

Revenue Requirements for the Test Years Period

The revenue requirements for each year of the Test Years were developed using the Authority's current financial assumptions as a base. The Electric System retail revenue requirements for the Test Years are predicated on the previously discussed assumptions and considerations and are summarized in Table 3-3 as follows.

Table 3-3
Projected Net Revenue Requirements Summary (\$000)

Expense / Revenue Type	2027	2028
Operating Expenses	\$2,028,345	\$2,033,250
Other Revenue Requirements ⁽¹⁾	\$1,028,174	\$1,209,488
Gross Revenue Requirements	\$3,056,519	\$3,242,737
Projected Revenue (Non-Retail)		
Off System & Non Class Sales ⁽²⁾	\$32,969	\$22,634
Other Operating Revenues	\$22,860	\$24,886
Interest and Miscellaneous Inc.	\$4,061	\$5,110
Wholesale ⁽²⁾	\$1,911,789	\$2,069,918
Total Projected Revenue (Non-Retail) ⁽³⁾	\$1,971,679	\$2,122,548
Total Cost of Service	\$1,084,841	\$1,120,189
Existing Rate Revenues ⁽²⁾	\$1,049,947	\$1,052,852
(Deficiency) Under Existing Rates ⁽³⁾	(\$34,894)	(\$67,337)
Percentage of Existing Rate Revenues	(3.3%)	(6.4%)

(1) Includes Cook Charge.

(2) Includes Cook Charge Recovery Revenue.

(3) Totals may not add due to rounding.

To the extent that electric rates are increased as proposed herein effective February 1, 2027, and February 1, 2028, the deficiencies are projected to be eliminated.

Treatment of Wholesale Revenue

Santee Cooper applied revenues resulting from on-system wholesale contract sales as a credit on a functional basis to the gross revenue requirement of the retail classes. This approach reduced the revenue requirement for each function as applied to the retail class.

In addition to on-system wholesale revenues, the Authority also makes sales to municipal and other wholesale customers that are off-system. Such revenues are allocated to the Authority's retail customers as a credit to the COS, and to the extent that such revenues are not included in base rates, they will be distributed to the retail classes through the Demand Sales Adjustment.

The Firm believes that the Authority's treatment of such wholesale revenues as a credit against the gross revenue requirement is reasonable and aligns with standard industry practice.

Section 4

COST OF SERVICE ANALYSIS

General

There are three major processes in assigning utility costs: functionalization, classification, and allocation. The first part of this section discusses the functionalization and classification of the Test Years revenue requirements. The second half of the section sets forth the development of allocation factors for the Test Years revenue requirements.

The methodology for allocating costs and calculating the proposed rates as a result of this Study remained relatively consistent with the process employed as part of Santee Cooper's previous COS studies, with limited changes.

Functionalization of Test Years Expenditures

Although budgeting and accounting systems generally follow functional groups (e.g., production, transmission, etc.), certain costs such as those associated with administrative and general expenses and debt service are not generally assigned by accounting and budgetary convention to a major function. A COS analysis usually requires the rearrangement of certain expenditures into functional groups (i) to be more representative of the expenditure causation, (ii) to combine costs that have been incurred for a similar purpose, and (iii) to facilitate the allocation of cost responsibility. Thus, the functionalization of certain costs is merely a ratemaking mechanism to apportion such costs to the common utility function.

Categorization of costs in terms of several basic "functions" involved in the supply of electricity to the consumer is embodied to a large degree in the FERC Uniform System of Accounts:

- Production (the generation of electricity or its wholesale purchase).
- Transmission (the operation of a high voltage systemwide grid or network for the interconnection of generating facilities and major load centers).
- Distribution (the local distribution of electricity, generally at voltages lower than transmission, within and around load centers to ultimate customers).
- Customer Service (including a variety of customer service, billing, and administrative activities).

The typical functions of the Test Years retail revenue requirements were developed in the retail COS analysis and are summarized in Table 4-1 below.

Table 4-1
Functionalization of Test Years Retail Revenue Requirements (\$000)

Function	2027	2028
<u>Production</u> – Those costs associated with generating and purchasing power and delivering that power to the utility's bulk transmission system. ⁽¹⁾	\$880,261	\$875,658
<u>Transmission</u> – Those costs incurred in connection with the delivery of power over the bulk transmission system to the primary and secondary distribution system.	\$84,265	\$108,356
<u>Distribution</u> – Those costs incurred in connection with the delivery of power through the primary and secondary distribution system to the utility's consumers.	\$82,073	\$95,335
<u>Customer and Sales Expense</u> – Those costs incurred for billing accounts and providing various services and information for the utility's customers.	\$38,243	\$40,827
Total Functionalized Revenue Requirements	\$1,084,843	\$1,120,176

(1) Includes Cook Charge.

Classification of Various Costs

COS classification provides the means to distribute Test Years revenue requirements to the various customer classes. The classification of costs below reflects usual regulatory practice, as well as a reasonable and equitable approach.

Demand (Fixed) Costs: Defined as those costs incurred to maintain in readiness-to-serve an electric system capable of meeting the total combined demands of all customer classes. Demand costs are those costs that are generally fixed in the short run and that do not materially vary directly with the number of kilowatt-hours (kWh) generated or sold, and that are not defined as customer costs. Demand costs include that portion of operation and maintenance expenses, debt service, renewals, replacements and improvements, and other costs which are not designated as specifically customer or variable energy costs.

Energy (Variable) Costs: Defined as those costs that vary substantially or directly with the amount of energy sold or generated and purchased, including such items as fuel and a portion of operation and maintenance expense for production facilities.

Customer Costs: Defined as those costs directly related to the number, type, and size of customers, such as customer accounting and collecting, the costs of meters and services, and other distribution-related costs associated with maintaining the minimum distribution system to serve the Authority's customers.

Operation and Maintenance Expenses

A description of how the Authority's functionalized Test Years revenue requirements were classified for the purposes of the COS analysis is presented below.

Production Expenses

Fuel expenses represent the single largest operation and maintenance expenditure of the Authority and are, for the most part, classified as energy related because they vary in direct proportion to energy usage. However, a portion of fuel expenses is incurred in startup and to keep certain generating units running at less than full load in order to provide “spinning reserves” (capacity of generating units that are online and operating, but which are not fully loaded so that they may meet anticipated changes in demand and other contingencies). These fuel expenses, therefore, were classified as demand related because they do not vary directly in proportion to energy consumption. Historically, the Authority has estimated the demand-related fuel expenses as 5% of total fuel costs. The Firm is of the opinion that this approach to classifying a small portion of the fuel costs as demand related is appropriate. This percentage was used for the purposes of the Study as well. Other production expenses (i.e., expenses other than fuel and purchased power) were classified based on an account-by-account analysis of the nature of the costs involved. This system aligned cost classifications with actual operation and maintenance expenditures. Specifics on the Authority’s classification of such expenses are provided in detail in Appendix C – Technical Appendix (available upon request).

Transmission Expenses

Transmission operation and maintenance expenses were classified 100% as demand related because (i) a given transmission system is sized to transmit the load (or demand) placed on that system, and (ii) the expenses incurred to operate and maintain the system do not vary with energy usage.

Distribution Expenses

Distribution expenses represent a combination of costs related to the demand, customer, and direct assignment classifications. The classification of the Authority’s distribution expenses was based on an account-by-account analysis of the Authority’s historical expenses. In general, meter expenses, customer installation expenses, and certain maintenance expenses were classified as customer related, while load dispatching, station expenses, and line expenses were classified as demand related. Expenses identified as being directly related to providing services to a particular customer or customer class were directly assigned to that customer or customer class.

Customer Accounts, Service and Informational Expenses, and Sales Expense

Customer accounts, service and informational expenses, and sales expenses by definition were all classified as customer related because they represent costs incurred by the Authority for billing accounts and providing various services and information for its customers. These costs are based on the FERC Uniform System of Accounts.

Administrative and General Expenses

Administrative and general expenses are principally related to operational aspects of the Authority. Property insurance costs are the one category of administrative and general expenses that are not operationally related. Accordingly, property insurance costs were functionalized and classified on the basis of insured property, while all other administrative and general expenses were functionalized and classified on the basis of functionalized wages and salaries.

Payments in Lieu of Taxes

This cost item generally includes franchise taxes, payments to the State, energy sales tax and generation tax, and other sums in lieu of taxes. Except for a small portion of franchise taxes directly assigned to distribution customers, the Authority's payments in lieu of taxes were classified as demand related because they are regarded as fixed costs related to system facilities.

Debt Service, Capital Improvements Fund Requirements, and Lease Payments

The Authority's two primary sources of funding additions, renewals, replacements, and improvements to its system are the issuance of debt and the CIF requirements.

The Authority's debt service payments are incurred as a result of infrastructure additions to the system and were therefore allocated in the same manner as the Authority's facilities. The Authority's plant in service was first functionalized and then classified to various cost categories. The resulting classification of plant was used to classify debt service payments to demand-, energy-, or customer-related components. The Authority's CIF requirement is computed as 10% of gross revenue requirements. Because the CIF is often used in lieu of debt to fund capital improvements, it was allocated in the same manner as the Authority's facilities.

Working Capital

The Authority's working capital requirements, which are directly related to operating expenses, were classified to the demand-, energy-, and customer-related components based on the classification of total operation and maintenance expenses other than nuclear fuel and purchased power expenses.

Other Income and Revenues

Other income and operating revenues, such as revenues from invested funds, non-class sales, wheeling, sales of property, and forfeited discounts, among others, were classified as being either demand-, energy-, or customer-related based on an analysis of the particular source of such revenues.

Development of Customer Class Allocation Factors

This section discusses the development of the factors utilized to allocate the demand-, energy-, customer-, and other related costs to the various customer classes. The aforementioned costs were allocated to the customer classes according to the cost allocation factor developed for each class and for each type of cost. As previously discussed, there were limited changes to the allocation methodology for this Study compared to the Authority's previously completed rate studies.

As one of the factors considered in the development of the proposed rate levels included in this Study, certain analyses common in ratemaking were employed that provide a reasonable indication of the revenue levels required to recover the full COS or revenue requirement of each customer class. Since it is not the practice in utility accounting to maintain a subdivision of accounts that will report the cost of rendering service to each customer class, an allocation of costs must be made on the basis of parameters predicated upon the available classifications of operating expense and utility plant. The allocated COS started with the projected revenue requirements for the Test Years and allocated these requirements to the various customer classes based on the allocation factors discussed in this section.

The development of the allocation factors required a compilation of data from several different sources including, among others, the Authority's peak demand and energy forecasts, historical billing and other customer information, and data from the Authority's Advanced Metering Infrastructure (AMI) systems. COS allocation factors were developed based on the usage characteristics of the Authority's firm requirements customers and do not take into account non-firm sales. The following is a brief discussion of each type of allocation factor used in this Study.

Demand Allocation Factors

Demand allocation factors were used to allocate that portion of revenue requirements which was determined to be demand or capacity related. Costs allocated based on the demand allocation factors include:

- Demand-related production expenses.
- Transmission expenses.
- Demand-related distribution expenses.
- Demand-related debt service requirements.
- Capital improvements.

The demand allocation factors were developed based on historical demand and energy relationships determined by data obtained from the Authority's AMI meters. The demand allocation factors are based on the estimated annual coincident and non-coincident peak demands (the allocation factors are referred to as Coincident Peak or CP, and non-coincident peak or NCP, respectively). Certain costs, such as most production-related costs, are related to the maximum system coincident peak demand while other costs, such as most distribution-related costs, correspond to the maximum non-coincident demand for a particular load.

The Authority utilizes AMI meters for the majority of its customers, so actual billing data by class was imported from all retail customer meters to provide totalized hourly coincident and non-coincident load data by rate code.

Demand allocation factors for production costs were developed based on the four coincident peaks (4 CP) during the months of January, February, July, and August. The Authority's system has two distinct periods of peak load among the summer months and two among the winter months. In recent years, the winter months have seen peak load in the morning while the summer months have seen peak load in the afternoon. It is necessary for the Authority to plan for sufficient capacity resources to meet both the summer and winter peaks.

Demand allocation factors for transmission costs were developed based on the average of the 12 monthly coincident peaks (12 CP). This is congruent with industry standards and an accepted method used by FERC in developing open access transmission tariffs (OATTs).

Demand allocation factors for distribution costs including line expenses, substation expenses, and load dispatching expenses were developed based on the 12 monthly non-coincident peaks (12 NCP) of each rate class. Industrial customers are not allocated costs associated with the distribution system as they do not take service from the distribution system.

Table 4-2 summarizes the firm demand allocation factors for the Test Years.

Table 4-2
Test Years Summary Demand Allocation Factors ⁽¹⁾

Customer Class	Production 4 CP		Transmission 12 CP		Distribution 12 NCP	
	MW	%	MW	%	MW	%
Residential	592,646	45.7%	517,089	43.4%	494,937	61.0%
Commercial	335,973	25.9%	308,328	25.9%	303,731	37.5%
Lighting	8,409	0.6%	7,140	0.6%	12,355	1.5%
Total Distribution ⁽²⁾	937,028	72.2%	832,556	69.9%	811,023	100.0%
Industrial (Firm)	360,387	27.8%	358,147	30.1%	N/A	N/A
Total ⁽²⁾	1,297,415	100.0%	1,190,703	100.0%	N/A	N/A

(1) Average of 2027 and 2028.

(2) Totals may not add due to rounding.

Energy Allocation Factors

Energy allocation factors were the basis for apportioning those revenue requirements classified as variable or energy related and assumed to vary directly with the level of energy sales or generation. The costs classified herein as variable or energy related include fuel expense, the energy-related portion of purchased power expenses, and the variable portion of other production expenses. The development of the energy allocation factors involved a ratio analysis of total energy consumption for the individual customer class as compared to total system energy requirements, both measured at the production (or generation) level so as to include transmission and distribution losses, as appropriate.

The projected Test Years energy sales data is discussed in Section 2. The resulting energy allocation factors are shown in Table 4-3 below.

Table 4-3
Summary of Energy Allocation Factors

Customer Class	Test Years ⁽¹⁾	
	GWh	%
Residential	2,237	30.8%
Commercial	1,894	26.0%
Lighting	61	0.8%
Total Distribution ⁽²⁾	4,192	57.6%
Industrial (Firm)	3,082	42.4%
Total ⁽²⁾	7,274	100.0%

(1) Average of 2027 and 2028.

(2) Totals may not add due to rounding.

Customer Allocation Factors

The factors used to allocate customer-related revenue requirements were based on the projected average number of customers or delivery points, and/or service attachments in each customer classification. Customer-related revenue requirements include meter reading, meter maintenance, customer installations, billing, collecting, and other customer-related accounting, service, and information functions. In apportioning customer-related costs and revenues to the various customer classifications, customer allocation factors were utilized that recognized weighted and unweighted customers and fixtures. The customer weighting factors were based on an analysis of the Authority’s customer-related costs. The customer allocation factors are shown in Table 4-4.

**Table 4-4
Summary of Customer Allocation Factors – Test Years ⁽¹⁾**

Customer Class	Rate	Customer Delivery Points	%	Weight Factor	Weighted Customer	%
Residential	RG	199,339	86.0%	1.0	199,339	82.6%
Small General Service	GA, TP	27,654	11.9%	1.3	35,950	14.9%
General Service	GB, GV	2,141	0.9%	2.1	4,470	1.9%
Commercial Lg Demand	GL	38	0.02%	2.1	80	0.03%
Commercial Time of Use	GT	24	0.01%	2.1	50	0.02%
Commercial Traffic Light	TL	313	0.1%	1.0	313	0.1%
Lighting	MS, OL	2,328	1.0%	0.5	1,164	0.5%
Total Distribution ⁽²⁾		231,838	100.0%		241,367	100.0%
Industrial (Firm)		30	0.0%	2.1	62	0.0%
Total Retail System ⁽²⁾		231,867	100.0%		241,428	100.0%

(1) Average of 2027 and 2028.

(2) Totals may not add due to rounding.

Other Allocation Factors

Administrative and general expenses were allocated based on wage and salary expenses with the exception of property insurance, which was allocated based on net plant in service.

Debt service payments are related to the existing plant and additions of utility plant on the Authority’s system. Therefore, debt service was functionalized on the basis of net plant in service and allocated using the appropriate plant allocation factor.

Direct Assignment

Sales Expenses which could be directly assigned to a customer class were allocated in this manner. The remaining Sales Expenses were allocated among the customer classes proportionally to each class’s energy usage. The Sales Expenses allocation factors are shown in Table 4-5.

**Table 4-5
Summary of Sales Expense Allocation Factors**

Customer Class	Test Years % ⁽¹⁾
Residential	32.4%
Commercial	26.9%
Lighting ⁽²⁾	0.0%
Total Distribution	59.3%
Industrial	40.7%
Total	100.0%

(1) Average of 2027 and 2028.

(2) No customer sales expenses were allocated to the lighting class.

DSM and EE costs were assigned directly to residential and commercial classes and were allocated to the customer classes on the basis of the projected demand and energy savings of each of the classes.

Summary of Results

The results of the COS analysis for each year of the Test Years are summarized in Table 4-6 as follows.

**Table 4-6
Summary of Cost of Service**

Customer Class	2027 (\$000)	2028 (\$000)
Residential	\$337,526	\$354,707
Commercial	\$229,435	\$234,110
Lighting	\$18,798	\$19,303
Total Distribution ⁽¹⁾	\$585,760	\$608,120
Industrial (Firm & Non-Firm)	\$499,083	\$512,055
Total ⁽¹⁾	\$1,084,843	\$1,120,176

(1) Includes policy adjustments related to cost allocation among retail customer classes and allocated Cook Charge (see text). Totals may not add due to rounding.

Comparison of Allocated Costs to Existing Rate Revenues

The allocated costs by rate class compared to the revenues by class under existing rates for 2027 are shown in Table 4-7.

**Table 4-7
Comparison of Allocated Costs to Existing Rate Revenues (2027)**

Customer Class	(\$000)			
	Cost of Service ⁽¹⁾	Revenues at Existing Rates ⁽²⁾	Difference (\$)	Percentage (%)
Residential	\$337,526	\$322,390	\$15,136	4.7%
Commercial	\$229,435	\$222,913	\$6,522	2.9%
Lighting	\$18,798	\$18,215	\$583	3.2%
Total Distribution ⁽³⁾	\$585,760	\$563,518	\$22,241	3.9%
Industrial (Firm & Non-Firm)	\$499,083	\$486,428	\$12,654	2.6%
Total ⁽³⁾	\$1,084,843	\$1,049,947	\$34,896	3.3%

- (1) Includes policy adjustments related to cost allocation among retail customer classes and allocated 2027 Cook Charge (see text).
(2) Includes projected Cook Charge Recovery Revenue.
(3) Totals may not add due to rounding.

The allocated costs by rate class compared to the revenues by class under existing rates for 2028 are shown in Table 4-8.

**Table 4-8
Comparison of Allocated Costs to Existing Rate Revenues (2028)**

Customer Class	(\$000)			Cumulative Percentage ⁽³⁾ (%)
	Cost of Service ⁽¹⁾	Revenues at Existing Rates ⁽²⁾	Difference ⁽³⁾ (\$)	
Residential	\$354,707	\$324,471	\$30,237	9.3%
Commercial	\$234,110	\$221,175	\$12,936	5.8%
Lighting	\$19,303	\$18,168	\$1,135	6.2%
Total Distribution ⁽⁴⁾	\$608,120	\$563,813	\$44,307	7.9%
Industrial (Firm & Non-Firm)	\$512,055	\$489,039	\$23,016	4.7%
Total ⁽⁴⁾	\$1,120,176	\$1,052,852	\$67,323	6.4%

- (1) Includes policy adjustments related to cost allocation among retail customer classes and allocated 2028 Cook Charge (see text).
(2) Includes projected Cook Charge Recovery Revenue, excludes proposed 2027 rate changes.
(3) Difference and percentage are cumulative.
(4) Totals may not add due to rounding.

The detailed COS analysis, along with supporting tables, is shown in Appendix C – Technical Appendix, which is available upon request from the Authority.

Section 5

RATE DESIGN

General Rate Design Criteria

Rate design is the culmination of a rate study whereby the rates and charges for each customer classification are established in such a manner that the total revenue requirement of the system will be recovered equitably and consistently with the results of the allocated COS study, utility policy objectives, and any applicable orders and/or requirements of local, state, and federal regulatory authorities. To the extent possible, rate design should consider and reflect overall revenue stability, consistency with historical rate forms, conservation considerations, competitiveness with neighboring utility systems, and the policies of those charged with the management and operation of the utility.

The proposed rate levels developed and submitted to the Authority for consideration and adoption will continue to meet the following electric utility rate criteria for service provided by publicly owned utilities:

- Electric rates should be based on a rate policy which calls for low prices consistent with the Authority's other rate design criteria and customer requirements for quality service that is efficiently rendered.
- Electric rates should support economic development, job attraction, and retention.
- Electric rates should be simple and understandable.
- Electric rates should be equitable among classes of customers and individuals within classes, taking into consideration the cost to provide service.
- Electric rates should avoid undue price fluctuations.
- Electric rates should be designed to encourage the most efficient use of the utility plant and discourage unnecessary or wasteful use of service.
- Electric rates should comply with applicable orders and requirements of local, state, and federal regulatory authorities that have jurisdiction.

Additionally, the proposed rate levels developed and submitted to the Authority for consideration and adoption will continue to meet the following criteria set forth in the Authority's Pricing Principles:

- Mission – Limit price increases to less than inflation.
- Equity – Allocate costs to specific customer classes in a reasonable, equitable and defensible manner.
- Efficiency – Design prices so that conservation savings are shared with the customers.
- Adequacy – Provide sufficient revenue to preserve the financial integrity of Santee Cooper.
- Notice – Ensure customer notice and engagement in rate proceedings.
- Protection – Allow reasonable relief mechanisms for financially distressed customers.
- Transparency – Require openness in annual review of compliance with Pricing Principles.

Proposed Rates

Changes to the existing rate design are summarized below, and the proposed rates necessary to recover the revenue requirements are provided in detail in Appendix A – Bill Comparisons and Appendix B – Rate Schedules. The Firm believes that the proposals offered by the Authority’s management and detailed below are reasonable and align with standard industry practice.

For rate classes other than industrial and wholesale, the following structural changes are proposed:

1. Introduction of average demand charges for the RG and GA rate codes.
2. Time of Use (TOU) energy period for commercial classes (GB, GT, GV, & TP) will be reduced from 4 hours to 3 hours, consistent with existing demand periods for the RG class.
3. Eliminate the existing GL-25 rate and move those customers into the GB customer class.
4. Update the pricing threshold for defining additional on-peak hours for Economy Power – Optional (EP-O) load.
5. The experimental GA-LL-25 Schedule for low-load commercial customers will be made permanent.
6. The experimental Large Load Schedule will be renamed High Impact Load Schedule and made permanent. The eligibility criteria will be reduced to 20,000 kW and other changes are proposed to enhance or improve protections for the Authority’s existing customers while continuing to support large load growth on the system.
7. The Demand Sales Credit (DSC) Adjustment will include a provision for the inclusion of incremental or decremental purchased power capacity charges as compared to base rates
8. An increase in the CIF requirement, which provides a source of capital other than borrowings for renewals, replacements, and improvements to the Authority's system, to 10% of annual gross revenue requirements

The structural changes detailed above are generally intended to further align customer rates with the Authority's underlying cost structure.

Proposed Residential Rate Designs

The Authority is proposing to implement an on-peak average demand charge for the RG rate classes which will be based on the average of the four highest daily one-hour integrated demand periods for each customer meter during the on-peak window for each billing cycle. The Firm believes that this adjustment, which is a change from billing based on the highest one-hour integrated demand for the billing cycle, is prudent to reduce the financial impact on customers of a single peak period during the month while continuing to align rates with cost causation and encourage customers to “defeat the peak” by reducing their usage during peak periods. No changes to the existing on-peak demand periods are proposed for this Study.

Proposed Commercial Rate Designs

The Authority proposes to also introduce an on-peak average demand charge for the GA class. The proposed demand charge for the GA class will be based on the average of the four highest daily one-hour integrated demand periods for each customer meter during the on-peak window for each billing cycle. Additionally, all GL rate customers will be moved to the GB rate schedule and the tariffs will be updated

to reflect the change (GB will be mandatory for distribution voltage customers with demands greater than 50 kW).

The TOU energy period for commercial classes will be reduced from 4 hours to 3 hours, consistent with existing demand periods for the RG class. The summer on-peak energy period is proposed to be from 3:00 p.m. to 6:00 p.m. every day, including weekends and holidays, during the months of April through October. The winter on-peak energy period is proposed to occur from 6:00 a.m. to 9:00 a.m. every day, including weekends and holidays, from November through March.

Proposed Industrial Rate Designs

Services provided under the Authority's industrial rate schedules are offered to customers with demand for electric service of at least 1,000 kW. Service under the industrial rate schedules (Schedule L and various rates, riders, and successors thereto) are governed by General Terms and Conditions of Large Power Electric Service (see "General Terms and Conditions" attached to Schedule L-25).

Interruptible Service

Due to the capacity constraints in the market, the value of non-firm load is growing, and customers using power under the Interruptible rider will not experience an increase during this rate adjustment.

Economy Power

The Authority is proposing to adjust the energy price threshold for additional on-peak hours for the Economy Power Optional (EP-O) rate.

Proposed Fuel Adjustment

The Authority has projected its estimated fuel costs for 2027 and 2028, and the Fuel Adjustment will be modified to the degree which the actual fuel expenses vary from the projected costs.

Demand Sales Adjustment Clause

The Authority has analyzed the Demand Sales Adjustment Clause (DSC), which is related to the manner in which revenues from non-firm energy sales flow through the DSC to customers receiving firm service. The Authority is proposing to exempt future Large Load rate class from receiving credit from the DSC. The Authority is also proposing the addition of a provision for the inclusion of incremental or decremental purchased power capacity costs.

Experimental Rates

The Authority is proposing to move the experimental GA-LL-25 Schedule (low-load commercial customers) and the experimental Large Load Schedule (L-LL-25) to permanent rate tariffs. No structural changes are proposed for the GA-LL rate, and the L-LL Schedule (renamed L-HIL) includes various changes to the terms and conditions intended to protect existing customers from the costs caused by new large customers and to simplify the Schedules.

Section 6 PROPOSED RATES

The proposed rates were designed to meet the revenue requirements for 2027 and 2028. To test the reasonableness of the proposed rates, an analysis was prepared using the projected billing determinants. Table 6-6 provides the projected rate revenue by customer class using the proposed rates effective February 1, 2027, and February 1, 2028.

Residential Service

The proposed residential rates have been designed to produce approximately \$337,526,000 in 2027, and \$354,707,000 in 2028. The existing and proposed monthly rates for residential service are provided in Table 6-1 below.

**Table 6-1
Existing and Proposed Residential Rates**

Description	Sch.	Existing	Proposed 2027	Proposed 2028
Residential General Service	RG			
Customer Charge (\$/month)		\$20.00	\$21.00	\$22.00
Demand Charge (\$/kW month)		\$8.00	\$8.75	\$9.50
Energy Charge (\$/kWh)		\$0.0792	\$0.0899	\$0.0925
Residential Time-of-Use	RT			
Customer Charge (\$/month)		\$20.00	\$25.00	\$26.00
Energy Charge (\$/kWh)				
On-Peak		\$0.3380	\$0.2770	\$0.2969
Off-Peak		\$0.0792	\$0.0899	\$0.0925
Electric Vehicle Power (REV)	REV			
Customer Charge (\$/month)		\$20.00	\$21.00	\$22.00
Demand Charge (\$/kW month)		\$8.00	\$8.75	\$9.50
Energy Charge (\$/kWh)				
On-Peak		\$0.0878	\$0.1015	\$0.1047
Super Off-Peak		\$0.0418	\$0.0418	\$0.0418
Electric Vehicle Power Only (EVO)	EVO			
Customer Charge (\$/month)		\$5.00	\$5.50	\$6.00
Demand Charge (\$/kW month)		\$8.00	\$8.75	\$9.50
Energy Charge (\$/kWh)				
On-Peak		\$0.1079	\$0.1220	\$0.1259
Super Off-Peak		\$0.0418	\$0.0418	\$0.0418

Commercial Service

The proposed commercial rates have been designed to produce approximately \$229,435,000 in 2027 and \$234,110,000 in 2028. The existing and proposed monthly rates for commercial service are provided in Table 6-2 below.

**Table 6-2
Existing and Proposed Commercial Rates**

Description	Sch.	Existing	Proposed 2027	Proposed 2028
Small General Service	GA			
Customer Charge (\$/month)		\$26.00	\$28.00	\$30.00
Demand Charge (\$/kW month)		\$12.21	\$13.00	\$14.00
Energy Charge (\$/kWh)				
On-Peak (Proposed)		\$0.0705	\$0.0837	\$0.0840
Off-Peak (Proposed)		\$0.0605	\$0.0837	\$0.0840
Small General Low Load	GA-LL			
Customer Charge (\$/month)		\$45.00	\$47.50	\$50.00
Energy Charge (\$/kWh)				
On-Peak (Proposed)		\$0.1973	\$0.2062	\$0.2155
Off-Peak (Proposed)		\$0.1773	\$0.1862	\$0.1955
General Service	GB			
Customer Charge (\$/month)		\$28.00	\$30.00	\$32.00
Demand Charge (\$/kW month)		\$24.95	\$26.37	\$27.55
Energy Charge (\$/kWh)				
On-Peak		\$0.0501	\$0.0501	\$0.0501
Off-Peak		\$0.0401	\$0.0401	\$0.0401
Seasonal General Service	GV			
Customer Charge (\$/month)		\$28.00	\$30.00	\$32.00
Demand Charge (\$/kW month)		\$26.23	\$28.01	\$29.21
Energy Charge (\$/kWh)				
On-Peak		\$0.0476	\$0.0501	\$0.0501
Off-Peak		\$0.0376	\$0.0401	\$0.0401
Gen. Service Time-of-Use	GT			
Customer Charge (\$/month)		\$33.00	\$35.00	\$37.00
On-Peak Demand Charge (\$/kW month)		\$27.42	\$29.16	\$30.48
Off-Peak Demand Charge (\$/kW month)		\$14.92	\$15.75	\$16.46
Energy Charge (\$/kWh)				
On-Peak		\$0.0501	\$0.0501	\$0.0501
Off-Peak		\$0.0401	\$0.0401	\$0.0401
Large General Service ⁽¹⁾	GL			

**Table 6-2
Existing and Proposed Commercial Rates**

Description	Sch.	Existing	Proposed 2027	Proposed 2028
Customer Charge (\$/month)		\$28.00	N/A	N/A
Demand Charge (\$/kW month)		\$25.73	N/A	N/A
Energy Charge (\$/kWh)				
On-Peak		\$0.0481	N/A	N/A
Off-Peak		\$0.0381	N/A	N/A
Temporary Service	TP			
Customer Charge (\$/month)		\$26.00	\$28.00	\$30.00
Energy Charge (\$/kWh)				
On-Peak		\$0.1478	\$0.1548	\$0.1591
Off-Peak		\$0.1378	\$0.1448	\$0.1491

(1) Proposed rates eliminate the GL rate; customers currently served under the GL rate will be moved to the GB rate.

Lighting Service

The proposed lighting rates have been designed to produce approximately \$18,798,000 in 2027 and \$19,303,000 in 2028. The existing and proposed monthly rates for lighting service are provided in Table 6-3 below.

**Table 6-3
Existing and Proposed Lighting Rates**

Description	Sch.	Existing	Proposed 2027	Proposed 2028
Traffic Signal Service	TL			
Customer Charge (\$/month)		\$26.00	\$28.00	\$30.00
Base Energy Charge (\$/kWh)		\$0.1113	\$0.1133	\$0.1183
Per Lamp 25 W or less		\$1.75	\$1.89	\$2.00
Per Lamp 26 to 70 W		\$2.45	\$2.73	\$2.86
Per Lamp >70 W		\$3.36	\$3.81	\$3.97
Municipal Street Lighting (see Appendix B)	MS			
Pole & Fixture Rental Charges (See Appendix B)		---	---	---
Energy Charge (\$/kWh)		\$0.0649	\$0.0682	\$0.0716
Private Outdoor Lighting	OL			
Pole & Fixture Rental Charges (See Appendix B)		---	---	---
Energy Charge (\$/kWh)		\$0.0649	\$0.0682	\$0.0716
Pole Attachment	PA			
Annual Charge (Per Attachment)		\$19.10	\$20.40	\$20.40

(1) Proposed rates eliminate the GL rate; customers currently served under the GL rate will be moved to the GB rate.

Industrial Service

The proposed industrial rates for both firm and non-firm service have been designed to produce approximately \$499,083,000 in 2027 and \$512,055,000 in 2028 (Table 6-6).

**Table 6-4
Existing and Proposed Industrial Rates**

Description	Sch.	Existing	Proposed 2027	Proposed 2028
Large Light & Power	L			
Customer Charge (\$/month)		\$3,605	\$4,068	\$3,994
Base Demand First 300 kW (\$/month)		\$8,223	\$9,061	\$9,773
Additional kW Demand (\$/kW month)		\$21.08	\$23.23	\$25.06
Transformation Discount (\$/kW month)		\$0.70	\$0.90	\$0.90
Excess Demand Charge (\$/kW month)		\$13.00	\$14.00	\$15.00
Excess Reactive Demand (\$/kVAr month)		\$0.93	\$0.70	\$0.70
Energy Charge (\$/kWh)				
On-Peak Energy Charge		\$0.0497	\$0.0497	\$0.0497
Off-Peak Energy Charge		\$0.0375	\$0.0375	\$0.0375
Off-Peak Demand Provision		\$0.0229	\$0.0280	\$0.0294

**Table 6-4
Existing and Proposed Industrial Rates**

Description	Sch.	Existing	Proposed 2027	Proposed 2028
Interruptible Service	L-I			
Demand Charge (\$/kW month)		\$10.44	\$10.44	\$10.44
Energy Charge (\$/kWh)				
On-Peak Energy Charge		\$0.0497	\$0.0497	\$0.0497
Off-Peak Energy Charge		\$0.0375	\$0.0375	\$0.0375
Economy Power Service	L-EP			
Customer Charge (\$/month)		\$1,000	\$1,000	\$1,000
Reservation Charge (\$/kW month)		\$2.90	\$3.85	\$4.49
Generation Related Expenses (\$/MWh)		\$7.47	\$8.69	\$9.39
Markup %		12.92%	13.10%	13.10%
EP Optional Energy Charge	L-EP-O			
Reservation Charge (\$/kW month)		\$4.55	\$5.80	\$6.54
Off-Peak Energy Charge (\$/kWh)		\$0.0375	\$0.0375	\$0.0375
EP As Used	AU			
Hourly Energy Charge (\$/kWh)		\$0.0229	\$0.0280	\$0.0294
Current Large Load Proposed High Impact	L-LL HIL			
Customer Charge (\$/month)		\$3,605	\$4,068	\$3,994
Base Demand First 300 kW (\$/month)		\$8,223	\$9,061	\$9,773
Additional kW Demand (\$/kW month)		\$21.08	\$23.23	\$25.06
CP Charge		\$7.00	\$6.16	\$5.96
Energy Charge (\$/kWh)				
On-Peak Energy Charge		\$0.0497	\$0.0497	\$0.0497
Off-Peak Energy Charge		\$0.0375	\$0.0375	\$0.0375
Demand Response Buy Back	DRB			
Monthly Credit (\$/kW month)		\$418	\$542	\$542
Event Credit (\$/kW month)		\$502	\$650	\$650

Section 6

The proposed Distributed Generation rider is provided in Table 6-5 below.

Table 6-5
Existing and Proposed Distribution Generation Rider

Description	Sch.	Existing	Proposed 2027	Proposed 2028
Distributed Generation Rider	DG			
Incremental Customer Charge – Residential (\$/month)		\$10.00	\$10.00	\$12.00
Energy Credit (\$/kWh)		\$0.0415	\$0.0558	\$0.0514

Summary

Table 6-6 below provides a comparison of the Test Years projected revenues produced by applying the projected billing determinants to the existing rates and the proposed rates for each classification.

**Table 6-6
Summary of Proposed Revenues**

Type of Service	Rate Code	Proposed Revenues (\$000) – 2027	Proposed Revenues (\$000) – 2028
Residential			
Residential General Service	RG	\$319,212	\$335,813
Residential TOU	RT	\$10,644	\$11,196
Residential Cook Revenues		\$7,671	\$7,698
Total Residential Revenues		\$337,526	\$354,707
Commercial			
General Service	GA	\$74,904	\$76,821
General Service Demand ⁽¹⁾	GB	\$140,256	\$142,792
Seasonal General Service	GV	\$1,537	\$1,563
General Service Time of Use	GT	\$1,223	\$1,253
Temporary Service	TP	\$4,607	\$4,810
Traffic Signal Service	TL, TL-M	\$374	\$395
Commercial Cook Revenues		\$6,533	\$6,475
Total Commercial Revenues		\$229,435	\$234,110
Lighting			
Municipal Street Lighting	MS	\$5,043	\$5,200
Private Outdoor Lighting	OL	\$13,546	\$13,895
Lighting Cook Revenues		\$209	\$208
Total Lighting Revenues		\$18,798	\$19,303
Industrial			
Large Light and Power	L	\$229,117	\$245,611
Non-Firm Industrial	I, EP, EP-O	\$255,354	\$252,232
Industrial Cook Revenues		\$14,611	\$14,212
Total Large Light and Power		\$499,083	\$512,055
Total Proposed Revenues ⁽²⁾		\$1,084,843	\$1,120,176

(1) Proposed rates eliminate the GL rate; customers currently served under the GL rate will be moved to the GB rate.

(2) Totals may not add due to rounding.

Percentage Increase in Revenue Recovery

Table 6-7 below provides a summary of the incremental percentage increase in firm revenue recovery for major rate classifications for 2027 and 2028. Appendix A shows the calculation of monthly bills using the existing and proposed rates at a variety of energy/demand usages.

Table 6-7
Incremental Percentage Increase in Revenue Under
Proposed Rates

Service	Proposed Revenue Increase 2027	Proposed Revenue Increase ⁽¹⁾ 2028
Residential	4.7%	9.3%
Commercial	2.9%	5.8%
Lighting	3.2%	6.2%
Industrial (Firm & Non-Firm)	2.6%	4.7%
Total	3.3%	6.4%

(1) The projected proposed 2028 percentage revenue increase is cumulative.

Appendix A

BILL COMPARISONS

APPENDIX A

Description		Current Rates	Proposed 2027 Rates
Residential	Residential General Service (RG)		
	Customer Charge	\$20.00	\$21.00
	Energy Charge	\$0.0792	\$0.0899
	On-Peak Demand Charge	\$8.00	\$8.75
	Residential Time-of-Use Service (RT)		
	Customer Charge	\$20.00	\$25.00
	On-Peak Energy Charge	\$0.3380	\$0.2770
	Off-Peak Energy Charge	\$0.0792	\$0.0899

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Description		Current Rates	Proposed 2027 Rates
Commercial	General Service (GA)		
	Customer Charge	\$26.00	\$28.00
	Demand Charge	\$12.21	\$13.00
	On-Peak Energy Charge	\$0.0705	\$0.0837
	Off-Peak Energy Charge	\$0.0605	\$0.0837
	General Service Demand (GB)		
	Customer Charge	\$28.00	\$30.00
	Demand Charge	\$24.95	\$26.37
	On-Peak Energy Charge	\$0.0501	\$0.0501
	Off-Peak Energy Charge	\$0.0401	\$0.0401
	Seasonal General Service (GV)		
	Customer Charge	\$28.00	\$30.00
	Demand Charge	\$26.23	\$28.01
	On-Peak Energy Charge	\$0.0476	\$0.0501
	Off-Peak Energy Charge	\$0.0376	\$0.0401
	General Service Time-of-Use (GT)		
	Customer Charge	\$33.00	\$35.00
	On-Peak Demand Charge	\$27.42	\$29.16
	Off-Peak Demand Charge	\$14.92	\$15.75
	On-Peak Energy Charge	\$0.0501	\$0.0501
	Off-Peak Hours	\$0.0401	\$0.0401
	Large General Service (GL)		
	Customer Charge	\$28.00	\$30.00
	Demand Charge	\$25.73	\$26.37
	On-Peak Energy Charge	\$0.0481	\$0.0501
	Off-Peak Energy Charge	\$0.0381	\$0.0401
	Temporary Service (TP)		
	Customer Charge	\$26.00	\$28.00
On-Peak Energy Charge	\$0.1478	\$0.1548	
Off-Peak Energy Charge	\$0.1378	\$0.1448	

APPENDIX A

Description		Current Rates	Proposed 2027 Rates
Industrial	Large Light & Power (L)		
	Customer Charge	\$3,605	\$4,068
	Base Demand Charge (First 300 kW or less)	\$8,223	\$9,061
	Additional Firm Billing Demand Charge	\$21.08	\$23.23
	Transformation Discount	\$0.70	\$0.90
	Excess Demand Charge	\$13.00	\$14.00
	Excess Reactive Demand Charge	\$0.93	\$0.70
	On-Peak Energy Charge	\$0.0497	\$0.0497
Off-Peak Energy Charge	\$0.0375	\$0.0375	

APPENDIX A

**SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(Santee Cooper)
2026 Electric Cost of Service Rate Study**

		Rate Code RG	
		Current Rates	2027 Proposed Rates
Customer Charge	(\$)	\$20.00	\$21.00
Energy Charge	(\$/kWh)	\$0.0792	\$0.0899
On-Peak Demand Charge	(\$/kW)	\$8.00	\$8.75
Demand Sales Adjustment	(\$/kWh)	-\$0.00267	-\$0.00274
Fuel Adjustment	(\$/kWh)	\$0.00380	\$0.00394
Deferred Cost Recovery	(\$/kWh)	\$0.00345	\$0.00345
Billing Demand Reduction ⁽¹⁾			20%

Usage (kWh)	Load Factor ⁽²⁾ (%)	On-Peak Demand (kW)	Current Rates		2027 Proposed Rates		Difference		
			Amount (\$)	Unit Cost (Cents/kWh)	Amount (\$)	Unit Cost (Cents/kWh)	Bill (\$)	Unit Rate (Cents/kWh)	Percent (%)
750	18%	5.6	128.00	17.07	131.43	17.52	3.43	0.46	2.7%
	22%	4.7	120.20	16.03	124.60	16.61	4.41	0.59	3.7%
	27%	3.9	113.85	15.18	119.05	15.87	5.20	0.69	4.6%
	32%	3.3	108.93	14.52	114.75	15.30	5.82	0.78	5.3%
	37%	2.8	105.17	14.02	111.46	14.86	6.29	0.84	6.0%
1,000	18%	7.5	164.00	16.40	168.24	16.82	4.24	0.42	2.6%
	22%	6.2	153.59	15.36	159.14	15.91	5.54	0.55	3.6%
	27%	5.2	145.14	14.51	151.74	15.17	6.60	0.66	4.5%
	32%	4.3	138.57	13.86	145.99	14.60	7.42	0.74	5.4%
	37%	3.7	133.56	13.36	141.61	14.16	8.05	0.80	6.0%
2,000	18%	15.1	307.99	15.40	315.48	15.77	7.49	0.37	2.4%
	22%	12.5	287.19	14.36	297.28	14.86	10.09	0.50	3.5%
	27%	10.3	270.27	13.51	282.48	14.12	12.20	0.61	4.5%
	32%	8.7	257.14	12.86	270.99	13.55	13.85	0.69	5.4%
	37%	7.4	247.12	12.36	262.22	13.11	15.10	0.75	6.1%

(1) Proposed demand rates are applied to the average of the 4 highest peaks on discrete days during the billing period.

(2) The 18%, 22%, 27%, 32%, and 37% load factors correspond to the 10th, 25th, 50th, 75th, and 90th percentiles of the RG rate class, respectively.

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**SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(Santee Cooper)
2026 Electric Cost of Service Rate Study**

		Rate Code RT	
		2027 Proposed	
		Current Rates	Rates
Customer Charge	(\$)	\$20.00	\$25.00
On-Peak Energy Charge	(\$/kWh)	\$0.3380	\$0.2770
Off-Peak Energy Charge	(\$/kWh)	\$0.0792	\$0.0899
Demand Sales Adjustment	(\$/kWh)	-\$0.00267	-\$0.00274
Fuel Adjustment	(\$/kWh)	\$0.00380	\$0.00394
Deferred Cost Recovery	(\$/kWh)	\$0.00345	\$0.00345
Energy On-Peak % ⁽¹⁾		16%	16%
Energy Off-Peak % ⁽¹⁾		84%	84%

Usage (kWh)	Current Rates		2027 Proposed Rates		Difference		
	Amount (\$)	Unit Cost (Cents/kWh)	Amount (\$)	Unit Cost (Cents/kWh)	Bill (\$)	Unit Cost (Cents/kWh)	Percent (%)
500	83.10	16.62	87.63	17.53	4.53	0.91	5.5%
600	95.72	15.95	100.15	16.69	4.43	0.74	4.6%
700	108.34	15.48	112.68	16.10	4.34	0.62	4.0%
800	120.95	15.12	125.20	15.65	4.25	0.53	3.5%
900	133.57	14.84	137.73	15.30	4.15	0.46	3.1%
1,000	146.19	14.62	150.25	15.03	4.06	0.41	2.8%
1,100	158.81	14.44	162.78	14.80	3.96	0.36	2.5%
1,200	171.43	14.29	175.30	14.61	3.87	0.32	2.3%
1,300	184.05	14.16	187.83	14.45	3.78	0.29	2.1%
1,400	196.67	14.05	200.35	14.31	3.68	0.26	1.9%
1,500	209.29	13.95	212.88	14.19	3.59	0.24	1.7%
2,000	272.39	13.62	275.50	13.78	3.12	0.16	1.1%
2,500	335.48	13.42	338.13	13.53	2.64	0.11	0.8%
3,000	398.58	13.29	400.75	13.36	2.17	0.07	0.5%
3,500	461.68	13.19	463.38	13.24	1.70	0.05	0.4%
4,000	524.77	13.12	526.01	13.15	1.23	0.03	0.2%
4,500	587.87	13.06	588.63	13.08	0.76	0.02	0.1%
5,000	650.97	13.02	651.26	13.03	0.29	0.01	0.0%

(1) Based on historical class usage patterns.

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**SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(Santee Cooper)
2026 Electric Cost of Service Rate Study**

		Rate Code GA	
		Current Rates	2027 Proposed Rates
Customer Charge	(\$)	\$26.00	\$28.00
On-Peak Energy Charge	(\$/kWh)	\$0.0705	\$0.0837
Off-Peak Energy Charge	(\$/kWh)	\$0.0605	\$0.0837
Demand Charge	(\$/kW)	\$12.21	\$13.00
Demand Sales Adjustment	(\$/kWh)	-\$0.00267	-\$0.00274
Fuel Adjustment	(\$/kWh)	\$0.00380	\$0.00394
Deferred Cost Recovery	(\$/kWh)	\$0.00345	\$0.00345
Billing Demand Reduction ⁽¹⁾			39%
	Energy On-Peak % ⁽²⁾	20%	
	Energy Off-Peak % ⁽²⁾	80%	

Demand ⁽³⁾ (kW)	Load Factor ⁽⁴⁾ (%)	Usage (kWh)	Current Rate		2027 Proposed Rates		Difference		
			Amount (\$)	Unit Cost (Cents/kWh)	Amount (\$)	Unit Cost (Cents/kWh)	Bill (\$)	Unit Cost (Cents/kWh)	Percent (%)
2	18%	263	68.04	25.89	67.10	25.53	(0.94)	(0.36)	-1.4%
	34%	496	83.70	16.86	87.74	17.68	4.04	0.81	4.8%
	48%	701	97.41	13.90	105.80	15.10	8.39	1.20	8.6%
4	18%	526	110.08	20.94	106.21	20.21	(3.88)	(0.74)	-3.5%
	34%	993	141.41	14.24	147.48	14.86	6.08	0.61	4.3%
	48%	1,402	168.81	12.04	183.60	13.10	14.78	1.05	8.8%
8	18%	1,051	194.16	18.47	184.41	17.54	(9.75)	(0.93)	-5.0%
	34%	1,986	256.81	12.93	266.96	13.44	10.15	0.51	4.0%
	48%	2,803	311.63	11.12	339.20	12.10	27.57	0.98	8.8%
16	18%	2,102	362.32	17.23	340.82	16.21	(21.50)	(1.02)	-5.9%
	34%	3,971	487.62	12.28	505.93	12.74	18.30	0.46	3.8%
	48%	5,606	597.26	10.65	650.39	11.60	53.13	0.95	8.9%
32	18%	4,205	698.64	16.62	653.64	15.55	(45.00)	(1.07)	-6.4%
	34%	7,942	949.24	11.95	983.85	12.39	34.61	0.44	3.6%
	48%	11,213	1168.52	10.42	1272.78	11.35	104.27	0.93	8.9%

(1) Proposed demand rates are applied to the average of the 4 highest peaks on discrete days during the peak demand window.

(2) The proposed GA rate incorporates a flat energy rate structure.

(3) The GA class has an average monthly demand of 8 kW and includes customers up to 50 kW.

(4) The rate analysis was performed for existing GA customers with average monthly load factors that range from 18% to 48%. An analysis of all existing GA customers indicated that 25% of the existing GA customers have a load factor greater than 48% and 25% have a load factor below 18%.

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**SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(Santee Cooper)
2026 Electric Cost of Service Rate Study**

		Rate Code GB	
		Current Rates	2027 Proposed
Customer Charge	(\$)	\$28.00	\$30.00
On-Peak Energy Charge	(\$/kWh)	\$0.0501	\$0.0501
Off-Peak Energy Charge	(\$/kWh)	\$0.0401	\$0.0401
Demand Charge	(\$/kW)	\$24.95	\$26.37
Demand Sales Adjustment	(\$/kWh)	-\$0.00267	-\$0.00274
Fuel Adjustment	(\$/kWh)	\$0.00380	\$0.00394
Deferred Cost Recovery	(\$/kWh)	\$0.00345	\$0.00345
Energy On-Peak % ⁽¹⁾		19%	14%
Energy Off-Peak % ⁽¹⁾		81%	86%

Demand (kW)	Load Factor (%)	Usage (kWh)	Current Rate		2027 Proposed Rates		Difference		
			Amount (\$)	Unit Cost (Cents/kWh)	Amount (\$)	Unit Cost (Cents/kWh)	Bill (\$)	Unit Cost (Cents/kWh)	Percent (%)
50	20%	7,300	1,615.23	22.13	1,685.38	23.09	70.15	0.96	4.3%
	30%	10,950	1,785.09	16.30	1,853.90	16.93	68.81	0.63	3.9%
	40%	14,600	1,954.96	13.39	2,022.42	13.85	67.46	0.46	3.5%
	50%	18,250	2,124.82	11.64	2,190.94	12.01	66.12	0.36	3.1%
	60%	21,900	2,294.69	10.48	2,359.46	10.77	64.78	0.30	2.8%
	70%	25,550	2,464.55	9.65	2,527.99	9.89	63.44	0.25	2.6%
	80%	29,200	2,634.41	9.02	2,696.51	9.23	62.09	0.21	2.4%
	100	20%	14,600	3,202.46	21.93	3,340.75	22.88	138.30	0.95
30%		21,900	3,542.19	16.17	3,677.80	16.79	135.61	0.62	3.8%
40%		29,200	3,881.91	13.29	4,014.84	13.75	132.93	0.46	3.4%
50%		36,500	4,221.64	11.57	4,351.88	11.92	130.24	0.36	3.1%
60%		43,800	4,561.37	10.41	4,688.93	10.71	127.56	0.29	2.8%
70%		51,100	4,901.10	9.59	5,025.97	9.84	124.87	0.24	2.5%
80%		58,400	5,240.83	8.97	5,363.02	9.18	122.19	0.21	2.3%
200		20%	29,200	6,376.91	21.84	6,651.50	22.78	274.59	0.94
	30%	43,800	7,056.37	16.11	7,325.59	16.73	269.22	0.61	3.8%
	40%	58,400	7,735.83	13.25	7,999.68	13.70	263.85	0.45	3.4%
	50%	73,000	8,415.29	11.53	8,673.77	11.88	258.48	0.35	3.1%
	60%	87,600	9,094.74	10.38	9,347.86	10.67	253.11	0.29	2.8%
	70%	102,200	9,774.20	9.56	10,021.95	9.81	247.75	0.24	2.5%
	80%	116,800	10,453.66	8.95	10,696.03	9.16	242.38	0.21	2.3%
	300	20%	43,800	9,551.37	21.81	9,962.26	22.74	410.89	0.94
30%		65,700	10,570.56	16.09	10,973.39	16.70	402.83	0.61	3.8%
40%		87,600	11,589.74	13.23	11,984.52	13.68	394.78	0.45	3.4%
50%		109,500	12,608.93	11.52	12,995.65	11.87	386.73	0.35	3.1%
60%		131,400	13,628.11	10.37	14,006.79	10.66	378.67	0.29	2.8%
70%		153,300	14,647.30	9.55	15,017.92	9.80	370.62	0.24	2.5%
80%		175,200	15,666.49	8.94	16,029.05	9.15	362.56	0.21	2.3%

(1) Based on historical class usage patterns, on-/off-peak splits change from 2026 to 2027 due to changes to the TOU window.

APPENDIX A

**SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(Santee Cooper)
2026 Electric Cost of Service Rate Study**

		Rate Code GT	
		Current Rates	2027 Proposed Rates
Customer Charge	(\$)	\$33.00	\$35.00
Demand Charge - On-Peak	(\$/kW)	\$27.42	\$29.16
Demand Charge - Off-Peak	(\$/kW)	\$14.92	\$15.75
On-Peak Energy Charge	(\$/kWh)	\$0.0501	\$0.0501
Off-Peak Energy Charge	(\$/kWh)	\$0.0401	\$0.0401
Demand Sales Adjustment	(\$/kWh)	-\$0.00267	-\$0.00274
Fuel Adjustment	(\$/kWh)	\$0.00380	\$0.00394
Deferred Cost Recovery	(\$/kWh)	\$0.00345	\$0.00345
Energy On-Peak % ⁽¹⁾		19%	14%
Energy Off-Peak % ⁽¹⁾		81%	86%

On-Peak Demand (kW)	Additional Off-Peak Demand (kW)	Load Factor (%)	Usage (kWh)	Current Rate		2027 Proposed Rates		Difference		
				Amount (\$)	Unit Cost (Cents/kWh)	Amount (\$)	Unit Cost (Cents/kWh)	Bill (\$)	Unit Cost (Cents/kWh)	Percent (%)
50	0	33%	12,009	1,963.26	16.35	2,047.99	17.05	84.72	0.71	4.3%
	25	33%	18,013	2,615.90	14.52	2,719.09	15.10	103.19	0.57	3.9%
	50	33%	24,018	3,268.53	13.61	3,390.18	14.12	121.65	0.51	3.7%
100	0	33%	24,018	3,893.53	16.21	4,060.98	16.91	167.45	0.70	4.3%
	50	33%	36,026	5,198.79	14.43	5,403.17	15.00	204.38	0.57	3.9%
	100	33%	48,035	6,504.06	13.54	6,745.37	14.04	241.31	0.50	3.7%
200	0	33%	48,035	7,754.06	16.14	8,086.95	16.84	332.89	0.69	4.3%
	100	33%	72,053	10,364.59	14.38	10,771.35	14.95	406.76	0.56	3.9%
	200	33%	96,070	12,975.12	13.51	13,455.74	14.01	480.62	0.50	3.7%
300	0	33%	72,053	11,614.59	16.12	12,112.93	16.81	498.34	0.69	4.3%
	150	33%	108,079	15,530.38	14.37	16,139.52	14.93	609.13	0.56	3.9%
	300	33%	144,105	19,446.18	13.49	20,166.11	13.99	719.93	0.50	3.7%
400	0	33%	96,070	15,475.12	16.11	16,138.90	16.80	663.78	0.69	4.3%
	200	33%	144,105	20,696.18	14.36	21,507.69	14.93	811.51	0.56	3.9%
	400	33%	192,140	25,917.24	13.49	26,876.48	13.99	959.24	0.50	3.7%
500	0	33%	120,088	19,335.65	16.10	20,164.88	16.79	829.23	0.69	4.3%
	250	33%	180,131	25,861.97	14.36	26,875.86	14.92	1,013.89	0.56	3.9%
	500	33%	240,175	32,388.30	13.49	33,586.85	13.98	1,198.55	0.50	3.7%

(1) Based on historical class usage patterns, on-/off-peak splits change from 2026 to 2027 due to changes to the TOU window.

APPENDIX A

**SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(Santee Cooper)
2026 Electric Cost of Service Rate Study**

		Rate Code GV	
		Current Rates	2027 Proposed Rates
Customer Charge	(\$)	\$28.00	\$30.00
On-Peak Energy Charge	(\$/kWh)	\$0.0476	\$0.0501
Off-Peak Energy Charge	(\$/kWh)	\$0.0376	\$0.0401
Demand Charge	(\$/kW)	\$26.23	\$28.01
Demand Sales Adjustment	(\$/kWh)	-\$0.00267	-\$0.00274
Fuel Adjustment	(\$/kWh)	\$0.00380	\$0.00394
Deferred Cost Recovery	(\$/kWh)	\$0.00345	\$0.00345
Energy On-Peak % ⁽¹⁾		21%	16%
Energy Off-Peak % ⁽¹⁾		79%	84%

Demand (kW)	Load Factor (%)	Usage (kWh)	Current Rate		2027 Proposed Rates		Difference		
			Amount (\$)	Unit Cost (Cents/kWh)	Amount (\$)	Unit Cost (Cents/kWh)	Bill (\$)	Unit Cost (Cents/kWh)	Percent (%)
50	30%	10,950	1,824.24	16.66	1,938.32	17.70	114.08	1.04	6.3%
	50%	18,250	2,147.41	11.77	2,276.76	12.48	129.35	0.71	6.0%
	70%	25,550	2,470.57	9.67	2,615.19	10.24	144.62	0.57	5.9%
	90%	32,850	2,793.73	8.50	2,953.62	8.99	159.89	0.49	5.7%
100	30%	21,900	3,620.49	16.53	3,846.65	17.56	226.16	1.03	6.2%
	50%	36,500	4,266.81	11.69	4,523.51	12.39	256.70	0.70	6.0%
	70%	51,100	4,913.14	9.61	5,200.38	10.18	287.24	0.56	5.8%
	90%	65,700	5,559.46	8.46	5,877.24	8.95	317.78	0.48	5.7%
200	30%	43,800	7,212.98	16.47	7,663.29	17.50	450.32	1.03	6.2%
	50%	73,000	8,505.63	11.65	9,017.02	12.35	511.40	0.70	6.0%
	70%	102,200	9,798.28	9.59	10,370.75	10.15	572.48	0.56	5.8%
	90%	131,400	11,090.93	8.44	11,724.49	8.92	633.56	0.48	5.7%
300	30%	65,700	10,805.46	16.45	11,479.94	17.47	674.47	1.03	6.2%
	50%	109,500	12,744.44	11.64	13,510.53	12.34	766.09	0.70	6.0%
	70%	153,300	14,683.42	9.58	15,541.13	10.14	857.72	0.56	5.8%
	90%	197,100	16,622.39	8.43	17,571.73	8.92	949.34	0.48	5.7%
400	30%	87,600	14,397.95	16.44	15,296.58	17.46	898.63	1.03	6.2%
	50%	146,000	16,983.25	11.63	18,004.04	12.33	1,020.79	0.70	6.0%
	70%	204,400	19,568.55	9.57	20,711.51	10.13	1,142.95	0.56	5.8%
	90%	262,800	22,153.85	8.43	23,418.97	8.91	1,265.12	0.48	5.7%
500	30%	109,500	17,990.44	16.43	19,113.23	17.46	1,122.79	1.03	6.2%
	50%	182,500	21,222.07	11.63	22,497.56	12.33	1,275.49	0.70	6.0%
	70%	255,500	24,453.69	9.57	25,881.88	10.13	1,428.19	0.56	5.8%
	90%	328,500	27,685.32	8.43	29,266.21	8.91	1,580.90	0.48	5.7%

(1) Based on historical class usage patterns, on-/off-peak splits change from 2026 to 2027 due to changes to the TOU window.

APPENDIX A

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(Santee Cooper)
2026 Electric Cost of Service Rate Study

Rate Code GL									
					2027 Proposed GB				
					Current GL Rates ⁽¹⁾		Rates		
Customer Charge				(S)	\$28.00		\$30.00		
On-Peak Energy Charge				(S/kWh)	\$0.0481		\$0.0501		
Off-Peak Energy Charge				(S/kWh)	\$0.0381		\$0.0401		
Demand Charge				(S/kW)	\$25.73		\$26.37		
Demand Sales Adjustment				(S/kWh)	-\$0.00267		-\$0.00274		
Fuel Adjustment				(S/kWh)	\$0.00380		\$0.00394		
Deferred Cost Recovery				(S/kWh)	\$0.00345		\$0.00345		
Energy On-Peak % ⁽²⁾					17%		13%		
Energy Off-Peak % ⁽²⁾					83%		87%		

Demand (kW)	Load Factor (%)	Usage (kWh)	Current Rate		2027 Proposed GB Rates		Difference		
			Amount (\$)	Unit Cost (Cents/kWh)	Amount (\$)	Unit Cost (Cents/kWh)	Bill (\$)	Unit Cost (Cents/kWh)	Percent (%)
300	30%	65,700	10,665.80	16.23	10,967.16	16.69	301.36	0.46	2.8%
	50%	109,500	12,611.66	11.52	12,985.27	11.86	373.61	0.34	3.0%
	70%	153,300	14,557.53	9.50	15,003.38	9.79	445.85	0.29	3.1%
	90%	197,100	16,503.40	8.37	17,021.50	8.64	518.10	0.26	3.1%
400	30%	87,600	14,211.73	16.22	14,612.88	16.68	401.15	0.46	2.8%
	50%	146,000	16,806.22	11.51	17,303.70	11.85	497.48	0.34	3.0%
	70%	204,400	19,400.71	9.49	19,994.51	9.78	593.80	0.29	3.1%
	90%	262,800	21,995.19	8.37	22,685.33	8.63	690.13	0.26	3.1%
500	30%	109,500	17,757.66	16.22	18,258.60	16.67	500.94	0.46	2.8%
	50%	182,500	21,000.77	11.51	21,622.12	11.85	621.35	0.34	3.0%
	70%	255,500	24,243.88	9.49	24,985.64	9.78	741.76	0.29	3.1%
	90%	328,500	27,486.99	8.37	28,349.16	8.63	862.17	0.26	3.1%
600	30%	131,400	21,303.60	16.21	21,904.32	16.67	600.72	0.46	2.8%
	50%	219,000	25,195.33	11.50	25,940.54	11.84	745.21	0.34	3.0%
	70%	306,600	29,087.06	9.49	29,976.77	9.78	889.71	0.29	3.1%
	90%	394,200	32,978.79	8.37	34,012.99	8.63	1,034.20	0.26	3.1%
800	30%	175,200	28,395.46	16.21	29,195.76	16.66	800.30	0.46	2.8%
	50%	292,000	33,584.44	11.50	34,577.39	11.84	992.95	0.34	3.0%
	70%	408,800	38,773.41	9.48	39,959.02	9.77	1,185.61	0.29	3.1%
	90%	525,600	43,962.39	8.36	45,340.65	8.63	1,378.27	0.26	3.1%
1000	30%	219,000	35,487.33	16.20	36,487.20	16.66	999.87	0.46	2.8%
	50%	365,000	41,973.55	11.50	43,214.24	11.84	1,240.69	0.34	3.0%
	70%	511,000	48,459.77	9.48	49,941.28	9.77	1,481.51	0.29	3.1%
	90%	657,000	54,945.99	8.36	56,668.32	8.63	1,722.33	0.26	3.1%

(1) The GL Rate is proposed to be eliminated. Customers currently served under the GL will be moved to the GB rate
(2) Based on historical class usage patterns, on-/off-peak splits change from 2026 to 2027 due to changes to the TOU window.

APPENDIX A

**SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(Santee Cooper)
2026 Electric Cost of Service Rate Study**

		Rate Code TP	
		2027 Proposed	
		Current Rates	Rates
Customer Charge	(\$)	\$26.00	\$28.00
On-Peak Energy Charge	(\$/kWh)	\$0.1478	\$0.1548
Off-Peak Energy Charge	(\$/kWh)	\$0.1378	\$0.1448
Demand Sales Adjustment	(\$/kWh)	-\$0.00267	-\$0.00274
Fuel Adjustment	(\$/kWh)	\$0.00380	\$0.00394
Deferred Cost Recovery	(\$/kWh)	\$0.00345	\$0.00345
Energy On-Peak % ⁽¹⁾		21%	16%
Energy Off-Peak % ⁽¹⁾		79%	84%

Current Rate			2027 Proposed Rates		Difference		
Usage (kWh)	Amount (\$)	Unit Cost (Cents/kWh)	Amount (\$)	Unit Cost (Cents/kWh)	Bill (\$)	Unit Cost (Cents/kWh)	Percent (%)
300	69.35	23.12	73.32	24.44	3.97	1.32	5.7%
400	83.80	20.95	88.43	22.11	4.63	1.16	5.5%
500	98.25	19.65	103.54	20.71	5.29	1.06	5.4%
750	134.37	17.92	141.31	18.84	6.94	0.92	5.2%
1,000	170.49	17.05	179.08	17.91	8.58	0.86	5.0%
2,000	314.98	15.75	330.15	16.51	15.17	0.76	4.8%
3,000	459.48	15.32	481.23	16.04	21.75	0.72	4.7%
4,000	603.97	15.10	632.30	15.81	28.33	0.71	4.7%
5,000	748.46	14.97	783.38	15.67	34.92	0.70	4.7%
6,000	892.95	14.88	934.45	15.57	41.50	0.69	4.6%
7,000	1,037.44	14.82	1,085.53	15.51	48.08	0.69	4.6%
8,000	1,181.94	14.77	1,236.60	15.46	54.66	0.68	4.6%
9,000	1,326.43	14.74	1,387.68	15.42	61.25	0.68	4.6%
10,000	1,470.92	14.71	1,538.75	15.39	67.83	0.68	4.6%
11,000	1,615.41	14.69	1,689.83	15.36	74.41	0.68	4.6%
12,000	1,759.90	14.67	1,840.90	15.34	81.00	0.67	4.6%
13,000	1,904.40	14.65	1,991.98	15.32	87.58	0.67	4.6%
14,000	2,048.89	14.63	2,143.05	15.31	94.16	0.67	4.6%
15,000	2,193.38	14.62	2,294.13	15.29	100.75	0.67	4.6%
20,000	2,915.84	14.58	3,049.50	15.25	133.66	0.67	4.6%

(1) Based on historical class usage patterns, on-/off-peak splits change from 2026 to 2027 due to changes to the TOU window.

APPENDIX A

**SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(Santee Cooper)
2026 Electric Cost of Service Rate Study**

Rate Code L

		Current Rates	2027 Proposed Rates
Customer Charge	(\$)	\$3,605	\$4,068
Base Demand First 300 kW	(\$)	\$8,223	\$9,061
Additional Demand Charge	(\$/kW)	\$21.08	\$23.23
Energy Charge - On-Peak	(\$/kWh)	\$0.0497	\$0.0497
Energy Charge - Off-Peak	(\$/kWh)	\$0.0375	\$0.0375
Demand Sales Adjustment	(\$/kW)	-\$1.18	-\$1.20
Fuel Adjustment	(\$/kWh)	\$0.00365	\$0.00379
Deferred Cost Recovery	(\$/kWh)	\$0.00335	\$0.00335
Energy On-Peak % ⁽¹⁾		11%	11%
Energy Off-Peak % ⁽¹⁾		89%	89%

Demand (kW)	Load Factor (%)	Usage (kWh)	Current Rate		2027 Proposed Rates		Difference		
			Amount (\$)	Unit Cost (Cents/kWh)	Amount (\$)	Unit Cost (Cents/kWh)	Bill (\$)	Unit Cost (Cents/kWh)	Percent (%)
1,000	60%	438,000	45,831.89	10.46	48,689.84	11.12	2,857.95	0.65	6.2%
	80%	584,000	52,523.58	8.99	55,401.41	9.49	2,877.82	0.49	5.5%
	100%	730,000	59,215.27	8.11	62,112.97	8.51	2,897.70	0.40	4.9%
1,500	60%	657,000	65,818.58	10.02	69,775.87	10.62	3,957.28	0.60	6.0%
	80%	876,000	75,856.12	8.66	79,843.21	9.11	3,987.09	0.46	5.3%
	100%	1,095,000	85,893.66	7.84	89,910.56	8.21	4,016.90	0.37	4.7%
2,000	60%	876,000	85,805.28	9.80	90,861.89	10.37	5,056.62	0.58	5.9%
	80%	1,168,000	99,188.66	8.49	104,285.02	8.93	5,096.36	0.44	5.1%
	100%	1,460,000	112,572.04	7.71	117,708.15	8.06	5,136.11	0.35	4.6%
3,000	60%	1,314,000	125,778.66	9.57	133,033.94	10.12	7,255.28	0.55	5.8%
	80%	1,752,000	145,853.74	8.32	153,168.63	8.74	7,314.90	0.42	5.0%
	100%	2,190,000	165,928.81	7.58	173,303.33	7.91	7,374.52	0.34	4.4%
4,000	60%	1,752,000	165,752.05	9.46	175,205.99	10.00	9,453.95	0.54	5.7%
	80%	2,336,000	192,518.81	8.24	202,052.25	8.65	9,533.44	0.41	5.0%
	100%	2,920,000	219,285.58	7.51	228,898.50	7.84	9,612.93	0.33	4.4%
5,000	60%	2,190,000	205,725.43	9.39	217,378.04	9.93	11,652.61	0.53	5.7%
	80%	2,920,000	239,183.89	8.19	250,935.86	8.59	11,751.97	0.40	4.9%
	100%	3,650,000	272,642.35	7.47	284,493.68	7.79	11,851.34	0.32	4.3%

(1) Based on historical class usage patterns.

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Description		2027 Proposed	2028 Proposed Rates
Residential	Residential General Service (RG)		
	Customer Charge	\$21.00	\$22.00
	Energy Charge	\$0.0899	\$0.0925
	On-Peak Demand Charge	\$8.75	\$9.50
	Residential Time-of-Use Service (RT)		
	Customer Charge	\$25.00	\$26.00
	On-Peak Energy Charge	\$0.2770	\$0.2969
Off-Peak Energy Charge	\$0.0899	\$0.0925	

APPENDIX A

Description		2027 Proposed	2028 Proposed Rates
Commercial	General Service (GA)		
	Customer Charge	\$28.00	\$30.00
	Demand Charge	\$13.00	\$14.00
	On-Peak Energy Charge	\$0.0837	\$0.0840
	Off-Peak Energy Charge	\$0.0837	\$0.0840
	General Service Demand (GB)		
	Customer Charge	\$30.00	\$32.00
	Demand Charge	\$26.37	\$27.55
	On-Peak Energy Charge	\$0.0501	\$0.0501
	Off-Peak Energy Charge	\$0.0401	\$0.0401
	Seasonal General Service (GV)		
	Customer Charge	\$30.00	\$32.00
	Demand Charge	\$28.01	\$29.21
	On-Peak Energy Charge	\$0.0501	\$0.0501
	Off-Peak Energy Charge	\$0.0401	\$0.0401
	General Service Time-of-Use (GT)		
	Customer Charge	\$35.00	\$37.00
	On-Peak Demand Charge	\$29.16	\$30.48
	Off-Peak Demand Charge	\$15.75	\$16.46
	On-Peak Energy Charge	\$0.0501	\$0.0501
	Off-Peak Hours	\$0.0401	\$0.0401
	Temporary Service (TP)		
	Customer Charge	\$28.00	\$30.00
	On-Peak Energy Charge	\$0.1548	\$0.1591
	Off-Peak Energy Charge	\$0.1448	\$0.1491
	Large Light & Power (L)		
	Customer Charge	\$4,068	\$3,994
	Base Demand Charge (First 300 kW or less)	\$9,061	\$9,773
Additional Firm Billing Demand Charge	\$23.23	\$25.06	
Transformation Discount	\$0.90	\$0.90	

APPENDIX A

Description		2027 Proposed	2028 Proposed Rates
Industrial	Excess Demand Charge	\$14.00	\$15.00
	Excess Reactive Demand Charge	\$0.70	\$0.70
	On-Peak Energy Charge	\$0.0497	\$0.0497
	Off-Peak Energy Charge	\$0.0375	\$0.0375

APPENDIX A

**SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(Santee Cooper)
2026 Electric Cost of Service Rate Study**

Rate Code RG									
			<u>2027 Proposed Rates</u>		<u>2028 Proposed Rates</u>				
Customer Charge			(\$)	\$21.00	\$22.00				
Energy Charge			(\$/kWh)	\$0.0899	\$0.0925				
On-Peak Demand Charge			(\$/kW)	\$8.75	\$9.50				
Demand Sales Adjustment			(\$/kWh)	-\$0.00243	-\$0.00252				
Fuel Adjustment			(\$/kWh)	\$0.00282	\$0.00298				
Deferred Cost Recovery			(\$/kWh)	\$0.00342	\$0.00342				
Billing Demand Reduction ⁽¹⁾				20%	20%				

Usage (kWh)	Load Factor ⁽²⁾ (%)	On-Peak Demand (kW)	<u>2027 Proposed Rates</u>		<u>2028 Proposed Rates</u>		<u>Difference</u>		
			Amount (S)	Unit Cost (Cents/kWh)	Amount (S)	Unit Cost (Cents/kWh)	Amount (S)	Unit Cost (Cents/kWh)	Percent (%)
750	18%	5.6	130.83	17.44	137.18	18.29	6.36	0.85	4.9%
	22%	4.7	124.00	16.53	129.77	17.30	5.77	0.77	4.7%
	27%	3.9	118.45	15.79	123.75	16.50	5.30	0.71	4.5%
	32%	3.3	114.14	15.22	119.07	15.88	4.93	0.66	4.3%
	37%	2.8	110.85	14.78	115.50	15.40	4.65	0.62	4.2%
1,000	18%	7.5	167.44	16.74	175.58	17.56	8.14	0.81	4.9%
	22%	6.2	158.34	15.83	165.70	16.57	7.36	0.74	4.7%
	27%	5.2	150.93	15.09	157.66	15.77	6.73	0.67	4.5%
	32%	4.3	145.19	14.52	151.43	15.14	6.24	0.62	4.3%
	37%	3.7	140.81	14.08	146.67	14.67	5.86	0.59	4.2%
2,000	18%	15.1	313.87	15.69	329.16	16.46	15.29	0.76	4.9%
	22%	12.5	295.67	14.78	309.40	15.47	13.73	0.69	4.6%
	27%	10.3	280.87	14.04	293.33	14.67	12.46	0.62	4.4%
	32%	8.7	269.38	13.47	280.85	14.04	11.47	0.57	4.3%
	37%	7.4	260.61	13.03	271.33	13.57	10.72	0.54	4.1%

(1) Proposed demand rates are applied to the average of the 4 highest peaks on discrete days during the peak demand window.
(2) The 18%, 22%, 27%, 32%, and 37% load factors correspond to the 10th, 25th, 50th, 75th, and 90th percentiles of the RG rate class, respectively.

APPENDIX A

**SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(Santee Cooper)
2026 Electric Cost of Service Rate Study**

		Rate Code RT	
		2027 Proposed Rates	2028 Proposed Rates
Customer Charge	(\$)	\$25.00	\$26.00
On-Peak Energy Charge	(\$/kWh)	\$0.2770	\$0.2969
Off-Peak Energy Charge	(\$/kWh)	\$0.0899	\$0.0925
Demand Sales Adjustment	(\$/kWh)	-\$0.00243	-\$0.00252
Fuel Adjustment	(\$/kWh)	\$0.00282	\$0.00298
Deferred Cost Recovery	(\$/kWh)	\$0.00342	\$0.00342
Energy On-Peak % ⁽¹⁾		16%	16%
Energy Off-Peak % ⁽¹⁾		84%	84%

Usage (kWh)	2027 Proposed Rates		2028 Proposed Rates		Difference		
	Amount (\$)	Unit Cost (Cents/kWh)	Amount (\$)	Unit Cost (Cents/kWh)	Amount (\$)	Unit Cost (Cents/kWh)	Percent (%)
500	87.21	17.44	90.94	18.19	3.74	0.75	4.3%
600	99.65	16.61	103.93	17.32	4.28	0.71	4.3%
700	112.09	16.01	116.92	16.70	4.83	0.69	4.3%
800	124.53	15.57	129.91	16.24	5.38	0.67	4.3%
900	136.97	15.22	142.90	15.88	5.92	0.66	4.3%
1,000	149.41	14.94	155.89	15.59	6.47	0.65	4.3%
1,100	161.86	14.71	168.87	15.35	7.02	0.64	4.3%
1,200	174.30	14.52	181.86	15.16	7.57	0.63	4.3%
1,300	186.74	14.36	194.85	14.99	8.11	0.62	4.3%
1,400	199.18	14.23	207.84	14.85	8.66	0.62	4.3%
1,500	211.62	14.11	220.83	14.72	9.21	0.61	4.4%
2,000	273.83	13.69	285.77	14.29	11.94	0.60	4.4%
2,500	336.04	13.44	350.72	14.03	14.68	0.59	4.4%
3,000	398.24	13.27	415.66	13.86	17.41	0.58	4.4%
3,500	460.45	13.16	480.60	13.73	20.15	0.58	4.4%
4,000	522.66	13.07	545.54	13.64	22.89	0.57	4.4%
4,500	584.87	13.00	610.49	13.57	25.62	0.57	4.4%
5,000	647.07	12.94	675.43	13.51	28.36	0.57	4.4%

(1) Based on historical class usage patterns.

APPENDIX A

**SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(Santee Cooper)
2026 Electric Cost of Service Rate Study**

			Rate Code GA						
			2027 Proposed Rates		2028 Proposed Rates				
			Amount (\$)	Unit Cost (Cents/kWh)	Amount (\$)	Unit Cost (Cents/kWh)	Amount (\$)	Unit Cost (Cents/kWh)	Percent (%)
			Customer Charge	(\$)	\$28.00	\$30.00			
			Energy Charge	(\$/kWh)	\$0.0837	\$0.0840			
			Demand Charge	(\$/kW)	\$13.00	\$14.00			
			Demand Sales Adjustment	(\$/kWh)	-\$0.00243	-\$0.00252			
			Fuel Adjustment	(\$/kWh)	\$0.00282	\$0.00298			
			Deferred Cost Recovery	(\$/kWh)	\$0.00342	\$0.00342			
			Billing Demand Reduction ⁽¹⁾		39%	39%			
			2027 Proposed Rates		2028 Proposed Rates		Difference		
Demand ⁽²⁾ (kW)	Load Factor ⁽³⁾ (%)	Usage (kWh)	Amount (\$)	Unit Cost (Cents/kWh)	Amount (\$)	Unit Cost (Cents/kWh)	Amount (\$)	Unit Cost (Cents/kWh)	Percent (%)
2	18%	263	66.88	25.45	70.22	26.72	3.33	1.27	5.0%
	34%	496	87.32	17.59	90.75	18.28	3.43	0.69	3.9%
	48%	701	105.21	15.01	108.72	15.51	3.51	0.50	3.3%
4	18%	526	105.77	20.12	110.43	21.01	4.66	0.89	4.4%
	34%	993	146.65	14.77	151.50	15.26	4.86	0.49	3.3%
	48%	1,402	182.42	13.02	187.45	13.37	5.03	0.36	2.8%
8	18%	1,051	183.53	17.46	190.86	18.16	7.33	0.70	4.0%
	34%	1,986	265.30	13.36	273.01	13.75	7.71	0.39	2.9%
	48%	2,803	336.84	12.02	344.89	12.30	8.05	0.29	2.4%
16	18%	2,102	339.07	16.13	351.72	16.73	12.65	0.60	3.7%
	34%	3,971	502.59	12.66	516.02	12.99	13.43	0.34	2.7%
	48%	5,606	645.67	11.52	659.78	11.77	14.11	0.25	2.2%
32	18%	4,205	650.14	15.46	673.44	16.02	23.30	0.55	3.6%
	34%	7,942	977.18	12.30	1002.04	12.62	24.86	0.31	2.5%
	48%	11,213	1263.35	11.27	1289.56	11.50	26.22	0.23	2.1%

(1) Proposed demand rates are applied to the average of the 4 highest peaks on discrete days during the peak demand window and incorporate a flat energy rate. Based on historical class usage patterns.
(2) The GA class has an average monthly demand of 8 kW and includes customers up to 50 kW.
(3) The rate analysis was performed for existing GA customers with average monthly load factors that range from 18% to 48%. An analysis of all existing GA customers indicated that 25% of the existing GA customers have a load factor greater than 48% and 25% have a load factor below 18%.

APPENDIX A

**SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(Santee Cooper)
2026 Electric Cost of Service Rate Study**

		Rate Code GB ⁽¹⁾	
		2027 Proposed Rates	2028 Proposed Rates
Customer Charge	(\$)	\$30.00	\$32.00
On-Peak Energy Charge	(\$/kWh)	\$0.0501	\$0.0501
Off-Peak Energy Charge	(\$/kWh)	\$0.0401	\$0.0401
Demand Charge	(\$/kW)	\$26.37	\$27.55
Demand Sales Adjustment	(\$/kWh)	-\$0.00243	-\$0.00252
Fuel Adjustment	(\$/kWh)	\$0.00282	\$0.00298
Deferred Cost Recovery	(\$/kWh)	\$0.00342	\$0.00342
Energy On-Peak % ⁽²⁾		14%	14%
Energy Off-Peak % ⁽²⁾		86%	86%

Demand (kW)	Load Factor (%)	Usage (kWh)	2027 Proposed Rates		2028 Proposed Rates		Difference		
			Amount (\$)	Unit Cost (Cents/kWh)	Amount (\$)	Unit Cost (Cents/kWh)	Amount (\$)	Unit Cost (Cents/kWh)	Percent (%)
50	20%	7,300	1,679.20	23.00	1,740.82	23.85	61.62	0.84	3.7%
	30%	10,950	1,844.63	16.85	1,906.50	17.41	61.87	0.57	3.4%
	40%	14,600	2,010.06	13.77	2,072.19	14.19	62.12	0.43	3.1%
	50%	18,250	2,175.50	11.92	2,237.87	12.26	62.37	0.34	2.9%
	60%	21,900	2,340.93	10.69	2,403.56	10.98	62.63	0.29	2.7%
	70%	25,550	2,506.36	9.81	2,569.24	10.06	62.88	0.25	2.5%
	80%	29,200	2,671.80	9.15	2,734.93	9.37	63.13	0.22	2.4%
100	20%	14,600	3,328.40	22.80	3,449.64	23.63	121.24	0.83	3.6%
	30%	21,900	3,659.26	16.71	3,781.01	17.26	121.74	0.56	3.3%
	40%	29,200	3,990.13	13.66	4,112.37	14.08	122.25	0.42	3.1%
	50%	36,500	4,321.00	11.84	4,443.74	12.17	122.75	0.34	2.8%
	60%	43,800	4,651.86	10.62	4,775.11	10.90	123.25	0.28	2.6%
	70%	51,100	4,982.73	9.75	5,106.48	9.99	123.76	0.24	2.5%
	80%	58,400	5,313.60	9.10	5,437.85	9.31	124.26	0.21	2.3%
200	20%	29,200	6,626.79	22.69	6,867.27	23.52	240.48	0.82	3.6%
	30%	43,800	7,288.53	16.64	7,530.01	17.19	241.48	0.55	3.3%
	40%	58,400	7,950.26	13.61	8,192.75	14.03	242.49	0.42	3.1%
	50%	73,000	8,611.99	11.80	8,855.49	12.13	243.50	0.33	2.8%
	60%	87,600	9,273.73	10.59	9,518.23	10.87	244.50	0.28	2.6%
	70%	102,200	9,935.46	9.72	10,180.97	9.96	245.51	0.24	2.5%
	80%	116,800	10,597.19	9.07	10,843.71	9.28	246.52	0.21	2.3%
300	20%	43,800	9,925.19	22.66	10,284.91	23.48	359.72	0.82	3.6%
	30%	65,700	10,917.79	16.62	11,279.02	17.17	361.23	0.55	3.3%
	40%	87,600	11,910.39	13.60	12,273.12	14.01	362.74	0.41	3.0%
	50%	109,500	12,902.99	11.78	13,267.23	12.12	364.25	0.33	2.8%
	60%	131,400	13,895.59	10.58	14,261.34	10.85	365.76	0.28	2.6%
	70%	153,300	14,888.19	9.71	15,255.45	9.95	367.27	0.24	2.5%
	80%	175,200	15,880.79	9.06	16,249.56	9.27	368.78	0.21	2.3%

(1) The GL Rate is proposed to be eliminated. Customers currently served under the GL will be moved to the GB rate.

(2) Based on historical class usage patterns.

APPENDIX A

**SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(Santee Cooper)
2026 Electric Cost of Service Rate Study**

		Rate Code GT	
		2027 Proposed Rates	2028 Proposed Rates
Customer Charge	(\$)	\$35.00	\$37.00
Demand Charge - On-Peak	(\$/kW)	\$29.16	\$30.48
Demand Charge - Off-Peak	(\$/kW)	\$15.75	\$16.46
On-Peak Energy Charge	(\$/kWh)	\$0.0501	\$0.0501
Off-Peak Energy Charge	(\$/kWh)	\$0.0401	\$0.0401
Demand Sales Adjustment	(\$/kWh)	-\$0.00243	-\$0.00252
Fuel Adjustment	(\$/kWh)	\$0.00282	\$0.00298
Deferred Cost Recovery	(\$/kWh)	\$0.00342	\$0.00342
Energy On-Peak % ⁽¹⁾		14%	14%
Energy Off-Peak % ⁽¹⁾		86%	86%

On-Peak Demand (kW)	Additional Off-Peak Demand (kW)	Load Factor (%)	Usage (kWh)	2027 Proposed Rates		2028 Proposed Rates		Difference		
				Amount (\$)	Unit Cost (Cents/kWh)	Amount (\$)	Unit Cost (Cents/kWh)	Amount (\$)	Unit Cost (Cents/kWh)	Percent (%)
50	0	33%	12,009	2,037.82	16.97	2,106.47	17.54	68.65	0.57	3.4%
	25	33%	18,013	2,703.84	15.01	2,790.67	15.49	86.83	0.48	3.2%
	50	33%	24,018	3,369.85	14.03	3,474.87	14.47	105.02	0.44	3.1%
100	0	33%	24,018	4,040.64	16.82	4,175.94	17.39	135.30	0.56	3.3%
	50	33%	36,026	5,372.67	14.91	5,544.34	15.39	171.67	0.48	3.2%
	100	33%	48,035	6,704.71	13.96	6,912.75	14.39	208.04	0.43	3.1%
200	0	33%	48,035	8,046.29	16.75	8,314.88	17.31	268.59	0.56	3.3%
	100	33%	72,053	10,710.35	14.86	11,051.69	15.34	341.34	0.47	3.2%
	200	33%	96,070	13,374.41	13.92	13,788.49	14.35	414.08	0.43	3.1%
300	0	33%	72,053	12,051.93	16.73	12,453.82	17.28	401.89	0.56	3.3%
	150	33%	108,079	16,048.02	14.85	16,559.03	15.32	511.01	0.47	3.2%
	300	33%	144,105	20,044.12	13.91	20,664.24	14.34	620.13	0.43	3.1%
400	0	33%	96,070	16,057.57	16.71	16,592.76	17.27	535.19	0.56	3.3%
	200	33%	144,105	21,385.70	14.84	22,066.38	15.31	680.68	0.47	3.2%
	400	33%	192,140	26,713.82	13.90	27,539.99	14.33	826.17	0.43	3.1%
500	0	33%	120,088	20,063.22	16.71	20,731.70	17.26	668.49	0.56	3.3%
	250	33%	180,131	26,723.37	14.84	27,573.72	15.31	850.35	0.47	3.2%
	500	33%	240,175	33,383.53	13.90	34,415.74	14.33	1,032.21	0.43	3.1%

(1) Based on historical class usage patterns.

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**SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(Santee Cooper)
2026 Electric Cost of Service Rate Study**

		Rate Code GV	
		2027 Proposed Rates	2028 Proposed Rates
Customer Charge	(\$)	\$30.00	\$32.00
On-Peak Energy Charge	(\$/kWh)	\$0.0501	\$0.0501
Off-Peak Energy Charge	(\$/kWh)	\$0.0401	\$0.0401
Demand Charge	(\$/kW)	\$28.01	\$29.21
Demand Sales Adjustment	(\$/kWh)	-\$0.00243	-\$0.00252
Fuel Adjustment	(\$/kWh)	\$0.00282	\$0.00298
Deferred Cost Recovery	(\$/kWh)	\$0.00342	\$0.00342
Energy On-Peak % ⁽¹⁾		16%	16%
Energy Off-Peak % ⁽¹⁾		84%	84%

Demand (kW)	Load Factor (%)	Usage (kWh)	2027 Proposed Rates		2028 Proposed Rates		Difference		
			Amount (\$)	Unit Cost (Cents/kWh)	Amount (\$)	Unit Cost (Cents/kWh)	Amount (\$)	Unit Cost (Cents/kWh)	Percent (%)
50	30%	10,950	1,929.06	17.62	1,991.65	18.19	62.59	0.57	3.2%
	50%	18,250	2,261.31	12.39	2,324.40	12.74	63.09	0.35	2.8%
	70%	25,550	2,593.57	10.15	2,657.16	10.40	63.60	0.25	2.5%
	90%	32,850	2,925.82	8.91	2,989.92	9.10	64.10	0.20	2.2%
100	30%	21,900	3,828.11	17.48	3,951.29	18.04	123.18	0.56	3.2%
	50%	36,500	4,492.62	12.31	4,616.81	12.65	124.19	0.34	2.8%
	70%	51,100	5,157.13	10.09	5,282.33	10.34	125.19	0.24	2.4%
	90%	65,700	5,821.64	8.86	5,947.84	9.05	126.20	0.19	2.2%
200	30%	43,800	7,626.22	17.41	7,870.58	17.97	244.36	0.56	3.2%
	50%	73,000	8,955.25	12.27	9,201.62	12.60	246.37	0.34	2.8%
	70%	102,200	10,284.27	10.06	10,532.65	10.31	248.38	0.24	2.4%
	90%	131,400	11,613.29	8.84	11,863.69	9.03	250.40	0.19	2.2%
300	30%	65,700	11,424.34	17.39	11,789.87	17.95	365.54	0.56	3.2%
	50%	109,500	13,417.87	12.25	13,786.42	12.59	368.56	0.34	2.7%
	70%	153,300	15,411.40	10.05	15,782.98	10.30	371.58	0.24	2.4%
	90%	197,100	17,404.93	8.83	17,779.53	9.02	374.60	0.19	2.2%
400	30%	87,600	15,222.45	17.38	15,709.16	17.93	486.71	0.56	3.2%
	50%	146,000	17,880.49	12.25	18,371.23	12.58	490.74	0.34	2.7%
	70%	204,400	20,538.53	10.05	21,033.30	10.29	494.77	0.24	2.4%
	90%	262,800	23,196.57	8.83	23,695.37	9.02	498.80	0.19	2.2%
500	30%	109,500	19,020.56	17.37	19,628.46	17.93	607.89	0.56	3.2%
	50%	182,500	22,343.11	12.24	22,956.04	12.58	612.93	0.34	2.7%
	70%	255,500	25,665.67	10.05	26,283.63	10.29	617.96	0.24	2.4%
	90%	328,500	28,988.22	8.82	29,611.21	9.01	623.00	0.19	2.1%

(1) Based on historical class usage patterns.

APPENDIX A

**SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(Santee Cooper)
2026 Electric Cost of Service Rate Study**

		Rate Code TP	
		2027 Proposed Rates	2028 Proposed Rates
Customer Charge	(\$)	\$28.00	\$30.00
On-Peak Energy Charge	(\$/kWh)	\$0.1548	\$0.1591
Off-Peak Energy Charge	(\$/kWh)	\$0.1448	\$0.1491
Demand Sales Adjustment	(\$/kWh)	-\$0.00243	-\$0.00252
Fuel Adjustment	(\$/kWh)	\$0.00282	\$0.00298
Deferred Cost Recovery	(\$/kWh)	\$0.00342	\$0.00342
Energy On-Peak % ⁽¹⁾		16%	16%
Energy Off-Peak % ⁽¹⁾		84%	84%

Usage (kWh)	2027 Proposed Rates		2028 Proposed Rates		Difference		
	Amount (\$)	Unit Cost (Cents/kWh)	Amount (\$)	Unit Cost (Cents/kWh)	Amount (\$)	Unit Cost (Cents/kWh)	Percent (%)
300	73.07	24.36	76.39	25.46	3.32	1.11	4.5%
400	88.09	22.02	91.85	22.96	3.76	0.94	4.3%
500	103.11	20.62	107.32	21.46	4.20	0.84	4.1%
750	140.67	18.76	145.97	19.46	5.30	0.71	3.8%
1,000	178.23	17.82	184.63	18.46	6.40	0.64	3.6%
2,000	328.46	16.42	339.26	16.96	10.81	0.54	3.3%
3,000	478.69	15.96	493.90	16.46	15.21	0.51	3.2%
4,000	628.91	15.72	648.53	16.21	19.61	0.49	3.1%
5,000	779.14	15.58	803.16	16.06	24.02	0.48	3.1%
6,000	929.37	15.49	957.79	15.96	28.42	0.47	3.1%
7,000	1,079.60	15.42	1,112.42	15.89	32.82	0.47	3.0%
8,000	1,229.83	15.37	1,267.05	15.84	37.22	0.47	3.0%
9,000	1,380.06	15.33	1,421.69	15.80	41.63	0.46	3.0%
10,000	1,530.29	15.30	1,576.32	15.76	46.03	0.46	3.0%
11,000	1,680.52	15.28	1,730.95	15.74	50.43	0.46	3.0%
12,000	1,830.74	15.26	1,885.58	15.71	54.84	0.46	3.0%
13,000	1,980.97	15.24	2,040.21	15.69	59.24	0.46	3.0%
14,000	2,131.20	15.22	2,194.85	15.68	63.64	0.45	3.0%
15,000	2,281.43	15.21	2,349.48	15.66	68.05	0.45	3.0%
20,000	3,032.57	15.16	3,122.64	15.61	90.06	0.45	3.0%

(1) Based on historical class usage patterns.

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**SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(Santee Cooper)
2026 Electric Cost of Service Rate Study**

		Rate Code L	
		2027 Proposed Rates	2028 Proposed Rates
Customer Charge	(\$)	\$4,068	\$3,994
Base Demand First 300 kW	(\$)	\$9,061	\$9,773
Additional Demand Charge	(\$/kW)	\$23.23	\$25.06
Energy Charge - On-Peak	(\$/kWh)	\$0.0497	\$0.0497
Energy Charge - Off-Peak	(\$/kWh)	\$0.03750	\$0.03750
Demand Sales Adjustment	(\$/kW)	-\$1.04	-\$1.07
Fuel Adjustment	(\$/kWh)	\$0.00271	\$0.00286
Deferred Cost Recovery (Transmission Only)	(\$/kWh)	\$0.00332	\$0.00332
Energy On-Peak % ⁽¹⁾		11%	11%
Energy Off-Peak % ⁽¹⁾		89%	89%

Demand (kW)	Load Factor (%)	Usage (kWh)	2027 Proposed Rates		2028 Proposed Rates		Difference		
			Amount (\$)	Unit Cost (Cents/kWh)	Amount (\$)	Unit Cost (Cents/kWh)	Amount (\$)	Unit Cost (Cents/kWh)	Percent (%)
1,000	60%	438,000	48,311.05	11.03	50,270.67	11.48	1,959.62	0.45	4.1%
	80%	584,000	54,860.20	9.39	56,842.13	9.73	1,981.93	0.34	3.6%
	100%	730,000	61,409.35	8.41	63,413.59	8.69	2,004.24	0.27	3.3%
1,500	60%	657,000	69,230.93	10.54	72,120.20	10.98	2,889.27	0.44	4.2%
	80%	876,000	79,054.66	9.02	81,977.38	9.36	2,922.73	0.33	3.7%
	100%	1,095,000	88,878.39	8.12	91,834.57	8.39	2,956.18	0.27	3.3%
2,000	60%	876,000	90,150.81	10.29	93,969.72	10.73	3,818.91	0.44	4.2%
	80%	1,168,000	103,249.12	8.84	107,112.64	9.17	3,863.52	0.33	3.7%
	100%	1,460,000	116,347.42	7.97	120,255.56	8.24	3,908.13	0.27	3.4%
3,000	60%	1,314,000	131,990.58	10.04	137,668.78	10.48	5,678.20	0.43	4.3%
	80%	1,752,000	151,638.04	8.66	157,383.15	8.98	5,745.12	0.33	3.8%
	100%	2,190,000	171,285.49	7.82	177,097.53	8.09	5,812.03	0.27	3.4%
4,000	60%	1,752,000	173,830.34	9.92	181,367.83	10.35	7,537.49	0.43	4.3%
	80%	2,336,000	200,026.95	8.56	207,653.66	8.89	7,626.71	0.33	3.8%
	100%	2,920,000	226,223.56	7.75	233,939.50	8.01	7,715.93	0.26	3.4%
5,000	60%	2,190,000	215,670.11	9.85	225,066.89	10.28	9,396.78	0.43	4.4%
	80%	2,920,000	248,415.87	8.51	257,924.18	8.83	9,508.30	0.33	3.8%
	100%	3,650,000	281,161.63	7.70	290,781.46	7.97	9,619.83	0.26	3.4%

(1) Based on historical class usage patterns.

Appendix B RATE SCHEDULES

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY



RATE SCHEDULES

**EFFECTIVE FOR BILLS RENDERED ON OR
AFTER FEBRUARY 1, 2027**

2027 Rate Schedules

Designation	Description
Residential	
RG-27	Residential General Service
RT-27	Residential Time-of-Use Rate
REV-27	Residential Whole Home Electric Vehicle Rate
RG-27-EVO	Residential Separately Metered Electric Vehicle Rate
Commercial	
GA-27	Small General Service
GA-LL-27	Small General Service Low Load
GB-27	General Service
GV-27	Seasonal General Service
GT-27	General Service Time-of-Use Rate
TP-27	Temporary Service
TL-27	Traffic Signal Service
Lighting	
MS-27 (Including Exhibit A&B)	Municipal Street Lighting
OL-27 (Including Exhibit A&B)	Private Outdoor Lighting Service
OLC-27 (Including Exhibit A&B)	Private Outdoor Lighting Service Contribution
OLDC-27 (Including Exhibit A&B)	Private Outdoor Lighting Service Developer Contribution
Municipal	
ML-27	Municipal Light and Power
Industrial	
L-27(Including General Terms & Condition and Exhibits I & II)	Large Light and Power (Firm)
L-27-I	Large Light and Power Interruptible Service Rider
L-27-EP	Large Light and Power Economy Power Rider
L-27-EP-O	Large Light and Power Economy Power Service Rider Optional Energy Charge
L-27-EP-AU	Large Light and Power Economy Power Rider As-Used Billing Option
L-27-DRB	Large Light and Power Demand Response Buy Back (DRB)
L-27-ED	Large Light and Power Economic Development Rate
L-27-DG	Large Light and Power Distributed Generation Rider
L-27-HIL	Large Light and Power High Impact Load
Adjustment Clauses	
EDA-27	Economic Development Sales Adjustment Clause
FAC-27	Fuel Adjustment Clause
DSC-27	Demand Sales Adjustment Clause
DCR-27	Deferred Cost Recovery Adjustment Clause
Other	
PA-27	Pole Attachment
DG-27	Distributed Generation Rider

SOUTH CAROLINA PUBLIC SERVICE
AUTHORITY
(SANTEE COOPER)

RESIDENTIAL

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
RESIDENTIAL
GENERAL SERVICE
SCHEDULE RG-27

Section 1. Availability:

This schedule is available in the retail service area of the Authority in Berkeley, Georgetown, and Horry Counties, South Carolina.

Section 2. Applicability:

This schedule is applicable for use in private residences, single-family dwelling units, and farms. Energy and power delivered to each residence, dwelling unit, or farm shall be separately metered, and shall include energy used for incidental, non-commercial purposes (e.g., swimming pools, garages, and workshops). This schedule is not applicable to recognized boarding or rooming houses or commercial establishments. Energy taken under this schedule may not be resold or shared with others.

Section 3. Character of Service:

Energy and power delivered hereunder shall be alternating current, 60 Hertz, single or three-phase, at the Authority's option, at available voltage and at a single delivery point. Separate supplies for the same Customer at different voltages or at other delivery points shall be separately metered and billed.

Section 4. Monthly Rates and Charges:

(A) Basic Monthly Charges:

(1) Customer Charge:

For each month, a charge of.....\$21.00

(2) Demand Charge:

All kW of Balanced Billing Demand\$8.75/kW

(3) Energy Charge:

Base Energy Charge.....\$0.0899/kWh

(a) Fuel Adjustment:

The Authority's Fuel Adjustment Clause (FAC-27) is applicable to all energy sales hereunder, with "F_b/S_b" and "K" of the formula in said clause being equal to \$0.03641/kWh and 0.14, respectively.

(b) Demand Sales Adjustment:

The Authority's Demand Sales Adjustment Clause (DSC-27) is applicable to all energy sales hereunder.

(c) Economic Development Sales Adjustment:

The Authority's Economic Development Sales Adjustment Clause (EDA-27), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(d) Deferred Cost Recovery Adjustment:

The Authority's Deferred Cost Recovery Adjustment Clause (DCR-27), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(B) Minimum Charge:

The minimum charge for single-phase service shall be the "Customer Charge." Customers requesting three-phase service should apply to the Authority for information on any special minimum bill.

(C) Taxes:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the above monthly rate. The charges computed at the above monthly rate also shall be subject to all other taxes, payments in lieu of taxes, franchise fees, assessments, and surcharges imposed by any governmental authority. In addition, South Carolina sales tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax Commission or its successor.

Section 5. Determination of Demand:(D) Balanced Billing Demand:

The Balanced Billing Demand shall be the average of the maximum 60-minute integrated kW demand recorded to the nearest 0.1 kW by suitable measuring devices of the four highest separate days during each billing period during the Peak Demand Hours:

(E) Peak Demand Hours:

- (1) Summer Peak Demand Hours shall mean the hours from 3 p.m. to 6 p.m. for the months of April, May, June, July, August, September and October.
- (2) Winter Peak Demand Hours shall mean the hours from 6 a.m. to 9 a.m. for the months of November, December, January, February and March.

Section 6. Payment:

Bills will be rendered monthly on a net basis. All bills are due and payable at the offices of the Authority, or at such other place as the Authority may designate within 25 days after the date on which the bill is mailed or otherwise rendered. If payment is not received by said due date, the amount of the bill will be increased by two percent (2%) of the amount then outstanding, including late payment charges, on the next bill rendered and on subsequent bills rendered each month thereafter until paid.

Rate Code: RG

Proposed RG-27

Section 7. Terms and Conditions:

Service hereunder is subject to the Authority's Terms and Conditions of Retail Electric Service currently in effect which is available at the Authority's retail offices.

A customer may have a portion of the customer's electrical energy supplied by customer-owned generation provided the customer is in compliance with Santee Cooper's then-current Standard for Interconnecting Customer-Owned Generation.

Adopted October 30, 2026
Effective for bills rendered on and after February 1, 2027

Supersedes:
Residential General Service RG-25, Effective April 1, 2025

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
 (SANTEE COOPER)
 RESIDENTIAL
 TIME-OF-USE RATE
SCHEDULE RT-27

Section 1. Availability:

This schedule is available in the retail service area of the Authority in Berkeley, Georgetown, and Horry Counties, South Carolina.

Section 2. Applicability:

This schedule is applicable to private residences, single family dwelling units, and farms. Energy delivered to each residence, dwelling unit, or farm shall be separately metered, and shall include energy used for incidental, non-commercial purposes (e.g., swimming pools, garages and workshops). This schedule is not applicable to recognized boarding or rooming houses or commercial establishments. Energy taken under this schedule may not be resold or shared with others.

Section 3. Character of Service:

Energy and power delivered hereunder shall be alternating current, 60 Hertz, single or three-phase, at the Authority's option, at available voltage and at a single delivery point. Separate supplies for the same Customer at different voltages or at other delivery points shall be separately metered and billed.

Section 4. Monthly Rates and Charges:

(A) Basic Monthly Charges:

(1) Customer Charge:

For each month, a charge of.....\$25.00

(2) Energy Charge:

Base Energy Charge:

All kWh during On-Peak Hours\$0.2770/kWh

All kWh during Off-Peak Hours\$0.0899/kWh

(a) Fuel Adjustment:

The Authority's Fuel Adjustment Clause (FAC-27) is applicable to all energy sales hereunder, with "F_b/S_b" and "K" of the formula in said clause being equal to \$0.03641/kWh and 0.14, respectively.

(b) Demand Sales Adjustment:

The Authority's Demand Sales Adjustment Clause (DSC-27) is applicable to all energy sales hereunder.

(c) Economic Development Sales Adjustment:

The Authority's Economic Development Sales Adjustment Clause (EDA-27), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(d) Deferred Cost Recovery Adjustment:

The Authority's Deferred Cost Recovery Adjustment Clause (DCR-27), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(B) Minimum Charge:

The minimum charge for single-phase service shall be the Customer Charge. Customers requesting three-phase service should apply to the Authority for information on any special minimum bill.

(C) Taxes:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the above monthly rate. The charges computed at the above monthly rate also shall be subject to all other taxes, payments in lieu of taxes, franchise fees, and surcharges imposed by any governmental authority. In addition, South Carolina sales tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax Commission or its successor.

Section 5. Determination of On-Peak and Off-Peak Hours:

(A) Summer On-Peak Hours shall mean the hours from 3 p.m. to 6 p.m., for the months of April, May, June, July, August, September, and October.

(B) Winter On-Peak Hours shall mean the hours from 6 a.m. to 9 a.m., for the months of November, December, January, February and March.

(C) Off-Peak Hours are defined as all hours not specified above as On-Peak hours.

Section 6. Payment:

Bills will be rendered monthly on a net basis. All bills are due and payable at the offices of the Authority, or at such other place as the Authority may designate within 25 days after the date on which the bill is mailed or otherwise rendered. If payment is not received by said due date, the amount of the bill will be increased two percent (2%) of the amount then outstanding, including late payment charges, on the next bill rendered and on subsequent bills rendered each month thereafter until paid.

Rate Code: RT

Proposed RT-27

Section 7. Terms and Conditions:

Service hereunder is subject to the Authority's Terms and Conditions of Retail Electric Service currently in effect, which is available at the Authority's retail offices.

Adopted October 30, 2026
Effective for service rendered on and after February 1,
2027

Supersedes:
Schedule RT-25, Effective April 1, 2025

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
 (SANTEE COOPER)
 RESIDENTIAL
 ELECTRIC VEHICLE POWER
SCHEDULE REV-27

Section 1. Availability:

This schedule is available in the retail service area of the Authority in Berkeley, Georgetown, and Horry Counties, South Carolina to provide power to a battery or plug-in hybrid electric vehicle.

Section 2. Applicability:

This Schedule is applicable to private residences, single family dwelling units, and farms that have Electric Vehicle Supply Equipment (EVSE) as defined hereafter installed at the service residence for the sole purpose of charging electric vehicles. EVSE includes any equipment or electrical component used in charging electric vehicles at a specific location. Energy delivered to each residence, dwelling unit, or farm shall be separately metered, and shall include energy used for incidental, non-commercial purposes (e.g., swimming pools, garages and workshops). This schedule is not applicable to recognized boarding or rooming houses or commercial establishments. Energy taken under this schedule may not be resold or shared with others.

Section 3. Character of Service:

Energy and power delivered hereunder shall be alternating current, 60 Hertz, single or three-phase, at the Authority's option, at available voltage and at a single delivery point. Separate supplies for the same Customer at different voltages or at other delivery points shall be separately metered and billed.

Service hereunder requires a service meter capable of recording energy usage in hourly intervals. The Authority will furnish, install, own and maintain said meter for service under this schedule, if not previously installed at the service residence.

Section 4. Monthly Rates and Charges:

(A) Basic Monthly Charges:

(1) Customer Charge:

For each month, a charge of.....\$21.00

(2) Demand Charge:

All kW of Balanced Billing Demand\$8.75/kW

(3) Energy Charge:

Base Energy Charge:

All kWh during the On-Peak Hours\$0.1015/kWh

All kWh during Super Off-Peak Hours\$0.0418/kWh

(a) Fuel Adjustment:

The Authority's Fuel Adjustment Clause (FAC-27) is applicable to all energy sales hereunder, with "F_b/S_b" and "K" of the formula in said clause being equal to \$0.03641/kWh and 0.14, respectively.

(b) Demand Sales Adjustment:

The Authority's Demand Sales Adjustment Clause (DSC-27) is applicable to all energy sales hereunder.

(c) Economic Development Sales Adjustment:

The Authority's Economic Development Sales Adjustment Clause (EDA-27), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(d) Deferred Cost Recovery Adjustment:

The Authority's Deferred Cost Recovery Adjustment Clause (DCR-27), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(B) Minimum Charge:

The minimum charge for single-phase service shall be the Customer Charge. Customers requesting three-phase service should apply to the Authority for information on any special minimum bill.

(C) Taxes:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the above monthly rate. The charges computed at the above monthly rate also shall be subject to all other taxes, payments in lieu of taxes, franchise fees, and surcharges imposed by any governmental authority. In addition, South Carolina sales tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax Commission or its successor.

Section 5. Determination of Demand:(A) Balanced Billing Demand:

The Balanced Billing Demand shall be the average of the maximum 60-minute integrated kW demand recorded to the nearest 0.1 kW by suitable measuring devices of the four highest separate days each billing period during the Peak Demand Hours:

(B) Peak Demand Hours:

- (1) Summer Peak Demand Hours shall mean the hours from 3 p.m. to 6 p.m. for the months of April, May, June, July, August, September and October.
- (2) Winter Peak Demand Hours shall mean the hours from 6 a.m. to 9 a.m. for the months of November, December, January, February and March.

Section 6. Determination of On-Peak and Off-Peak Hours:

- (A) Super Off-Peak Hours shall mean the hours from 11 p.m. to 5 a.m.
- (B) On-Peak Hours are defined as all hours not specified above as Super Off-Peak hours.

Section 7. Payment:

Bills will be rendered monthly on a net basis. All bills are due and payable at the offices of the Authority, or at such other place as the Authority may designate within 25 days after the date on which the bill is mailed or otherwise rendered. If payment is not received by said due date, the amount of the bill will be increased by two percent (2%) of the amount then outstanding, including late payment charges, on the next bill rendered and on subsequent bills rendered each month thereafter until paid.

Section 8. Terms and Conditions:

Service hereunder is subject to the Authority's Terms and Conditions of Retail Electric Service currently in effect, which is available at the Authority's retail offices.

A customer may have a portion of the customer's electrical energy supplied by customer-owned generation provided the customer is in compliance with Santee Cooper's then-current Standard for Interconnecting Customer-Owned Generation.

Adopted October 30, 2026
Effective for bills rendered on and after February 1, 2027

Supersedes:
Schedule REV-25, Effective April 1, 2025

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
 (SANTEE COOPER)
 RESIDENTIAL
 ELECTRIC VEHICLE POWER ONLY
RIDER RG-27-EVO

Section 1. Availability:

Service hereunder is available to residential customers in the retail service area of the Authority in Berkeley, Georgetown, and Horry Counties, South Carolina to provide power to a battery or plug-in hybrid electric vehicle.

Section 2. Applicability:

This Rider is applicable to customers already receiving residential electric service from the Authority that have Electric Vehicle Supply Equipment (EVSE) as defined hereafter installed at the service residence for the sole purpose of charging electric vehicles. EVSE includes any equipment or electrical component used in charging Electric Vehicles at a specific location. Energy taken under this schedule may not be resold or shared with others.

Section 3. Character of Service:

Energy and power delivered hereunder shall be alternating current, 60 Hertz, single or three-phase, at the Authority's option, at available voltage and at a single delivery point. Separate supplies for the same Customer at different voltages or at other delivery points shall be separately metered and billed. Should service under this rider require the installation of another delivery point the customer shall be responsible for payment of all costs associated with that installation.

The Authority will furnish, install, own and maintain an additional meter that is installed in parallel with the residential electric service meter to measure kilowatt-hours delivered to the Customer under this Rider.

If the Customer is not the owner of the premises receiving electric service from the Authority, the Authority shall have the right to require that the owner of the premises give satisfactory written approval of the Customer's request for service under this Rider.

Section 4. Monthly Rates and Charges:

(A) Basic Monthly Charges:

(1) Customer Charge:

For each month, a charge of..... \$5.50

(2) Demand Charge:

All kW of Balanced Billing Demand\$8.75/kW

(3) Energy Charge:

Base Energy Charge:

All kWh during the On-Peak Hours\$0.1220/kWh

All kWh during Super Off-Peak Hours\$0.0418/kWh

(a) Fuel Adjustment:

The Authority's Fuel Adjustment Clause (FAC-27) is applicable to all energy sales hereunder, with "F_b/S_b" and "K" of the formula in said clause being equal to \$0.03641/kWh and 0.14, respectively.

(b) Demand Sales Adjustment:

The Authority's Demand Sales Adjustment Clause (DSC-27) is applicable to all energy sales hereunder.

(c) Economic Development Sales Adjustment:

The Authority's Economic Development Sales Adjustment Clause (EDA-27), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(d) Deferred Cost Recovery Adjustment:

The Authority's Deferred Cost Recovery Adjustment Clause (DCR-27), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(B) Minimum Charge:

The minimum charge for single-phase service shall be the Customer Charge. Customers requesting three-phase service should apply to the Authority for information on any special minimum bill.

(C) Taxes:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the above monthly rate. The charges computed at the above monthly rate also shall be subject to all other taxes, payments in lieu of taxes, franchise fees, and surcharges imposed by any governmental authority. In addition, South Carolina sales tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax Commission or its successor.

Section 5. Determination of Demand:(A) Balanced Billing Demand:

The Balanced Billing Demand shall be the average of the maximum 60-minute integrated kW demand recorded to the nearest 0.1 kW by suitable measuring devices of the four highest separate days during each billing period during the Peak Demand Hours:

(B) Peak Demand Hours:

- (1) Summer Peak Demand Hours shall mean the hours from 3 p.m. to 6 p.m. for the months of April, May, June, July, August, September and October.
- (2) Winter Peak Demand Hours shall mean the hours from 6 a.m. to 9 a.m. for the months of November, December, January, February and March.

Rate Code: EVO

Proposed RG-27-EVO

Section 6. Determination of On-Peak and Off-Peak Hours:

- (A) Super Off-Peak Hours shall mean the hours from 9 p.m. to 5 a.m.
- (B) On-Peak Hours are defined as all hours not specified above as Super Off-Peak hours.

Section 7. Payment:

Bills will be rendered monthly on a net basis. All bills are due and payable at the offices of the Authority, or at such other place as the Authority may designate within 25 days after the date on which the bill is mailed or otherwise rendered. If payment is not received by said due date, the amount of the bill will be increased by two percent (2%) of the amount then outstanding, including late payment charges, on the next bill rendered and on subsequent bills rendered each month thereafter until paid.

Section 8. Terms and Conditions:

Service hereunder is subject to the Authority's Terms and Conditions of Retail Electric Service currently in effect, which is available at the Authority's retail offices.

Should the Customer terminate service under this Rider less than two (2) years after commencing service the Customer will be responsible for payment of a fee of up to two (2) years of Customer Charges, reduced by a prorated amount based on actual time of service under the Rider.

Adopted October 30, 2026
Effective for bills rendered on and after February 1, 2027

Supersedes:
Schedule RG-25-EVO, Effective April 1, 2025

SOUTH CAROLINA PUBLIC SERVICE
AUTHORITY
(SANTEE COOPER)

COMMERCIAL

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
SMALL GENERAL SERVICE
SCHEDULE GA-27

Section 1. Availability:

This schedule is available in the retail service area of the Authority in Berkeley, Georgetown, and Horry Counties, South Carolina. This schedule is not available for breakdown, standby, or supplementary service and shall not be used in parallel with other sources of electric power.

Section 2. Applicability:

This schedule is applicable to all non-residential users of energy and power having no more than a 50 kW potential demand in any three months of the most recent twelve (12) consecutive months, for all service of the same available character supplied to the Customer's premises through a single delivery point. Energy and power taken under this schedule may not be resold or shared with others.

Section 3. Character of Service:

Energy and power delivered hereunder shall be alternating current, 60 Hertz, single or three-phase, as available, at available voltage and at a single delivery point. Separate supplies for the same Customer at different voltages or at different delivery points shall be separately metered and billed.

Section 4. Monthly Rates and Charges:

(A) Basic Monthly Charges:

(1) Customer Charge:

For each month, a charge of..... \$28.00

(2) Demand Charge:

All kW of Balanced Billing Demand\$13.00/kW

(3) Energy Charge:

Base Energy Charge.....\$0.0837/kWh

(a) Fuel Adjustment:

The Authority's Fuel Adjustment Clause (FAC-27) is applicable to all energy sales hereunder, with "F_b/S_b" and "K" of the formula in said clause being equal to \$0.03641/kWh and 0.14, respectively.

(b) Demand Sales Adjustment:

The Authority's Demand Sales Adjustment Clause (DSC-27) is applicable to all energy sales hereunder.

(c) Economic Development Sales Adjustment:

The Authority's Economic Development Sales Adjustment Clause (EDA-

27), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(d) Deferred Cost Recovery Adjustment:

The Authority's Deferred Cost Recovery Adjustment Clause (DCR-27), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(B) Minimum Charge:

The minimum charge for single-phase service shall be the Customer Charge plus the Demand Charge. Customers requesting three-phase service should apply to the Authority for information on any special minimum bill.

(C) Taxes:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the above monthly rate. The charges computed at the above monthly rate also shall be subject to all other taxes, payments in lieu of taxes, franchise fees, assessments, and surcharges imposed by any governmental authority. In addition, South Carolina sales tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax Commission or its successor.

Section 5. Determination of Demands:

(A) Balanced Billing Demand:

The Balanced Billing Demand shall be the average of the maximum 60-minute integrated kW demand recorded to the nearest 0.1 kW by suitable measuring devices of the four highest separate days during each billing period during the Peak Demand Hours:

(B) Peak Demand Hours:

- (1) Summer Peak Demand Hours shall mean the hours from 3 p.m. to 6 p.m. for the months of April, May, June, July, August, September and October.
- (2) Winter Peak Demand Hours shall mean the hours from 6 a.m. to 9 a.m. for the months of November, December, January, February and March.

Section 7. Payment:

Bills will be rendered monthly on a net basis. All bills are due and payable at the offices of the Authority, or at such other place as the Authority may designate within 25 days after the date on which the bill is mailed or otherwise rendered. If payment is not received by said due date, the amount of the bill will be increased by two percent (2%) of the amount then outstanding, including late payment charges, on the next bill rendered and on subsequent bills rendered each month thereafter until paid. If payment is not made within 30 days after the bill is mailed or otherwise rendered, the Authority may discontinue service until all past due bills are paid in full. Discontinuance of service shall not relieve the Customer of any liability for the agreed Minimum Monthly Bill(s) for the period(s) of time service is so discontinued.

Rate Code: GA

Proposed GA-27

Section 8. Period of Contract:

The Contract Period will depend upon the facilities required to serve the Customer but shall not be less than one (1) year.

Section 9. Terms and Conditions:

This schedule is subject to the Authority's Terms and Conditions of Retail Electric Service currently in effect which is available at the Authority's retail offices.

A customer may have a portion of the customer's electrical energy supplied by customer-owned generation provided the customer is in compliance with Santee Cooper's then-current Standard for Interconnecting Customer-Owned Generation.

Adopted October 30, 2026

Effective for bills rendered on and after February 1, 2027

Supersedes:

Schedule GA-25, Effective April 1, 2025

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
SMALL GENERAL SERVICE LOW LOAD
SCHEDULE GA-LL-25

Section 1. Availability:

This schedule is available in the retail service area of the Authority in Berkeley, Georgetown, and Horry Counties, South Carolina. This schedule is not available for breakdown, standby, or supplementary service and shall not be used in parallel with other sources of electric power.

Section 2. Applicability:

This schedule is applicable to all non-residential users of energy and power having no more than a 50 kW potential demand in any three months of the most recent twelve (12) consecutive months, for all service of the same available character supplied to the Customer's premises through a single delivery point. Energy and power taken under this schedule may not be resold or shared with others.

Section 3. Character of Service:

Energy and power delivered hereunder shall be alternating current, 60 Hertz, single or three-phase, as available, at available voltage and at a single delivery point. Separate supplies for the same Customer at different voltages or at different delivery points shall be separately metered and billed.

Section 4. Monthly Rates and Charges:

(A) Basic Monthly Charges:

(1) Customer Charge:

For each month, a charge of..... \$47.50

(2) Energy Charge:

(a) Base Energy Charge:

All kWh during On-Peak Hours\$0.2062/kWh

All kWh during Off-Peak Hours\$0.1862/kWh

(b) Fuel Adjustment:

The Authority's Fuel Adjustment Clause (FAC-27) is applicable to all energy sales hereunder, with "F_b/S_b" and "K" of the formula in said clause being equal to \$0.03641/kWh and 0.14, respectively.

(c) Demand Sales Adjustment:

The Authority's Demand Sales Adjustment Clause (DSC-27) is applicable to all energy sales hereunder.

(d) Economic Development Sales Adjustment:

The Authority's Economic Development Sales Adjustment Clause (EDA-

27), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(e) Deferred Cost Recovery Adjustment:

The Authority's Deferred Cost Recovery Adjustment Clause (DCR-27), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(B) Minimum Charge:

The minimum charge for single-phase service shall be the Customer Charge. Customers requesting three-phase service should apply to the Authority for information on any special minimum bill.

(C) Taxes:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the above monthly rate. The charges computed at the above monthly rate also shall be subject to all other taxes, payments in lieu of taxes, franchise fees, assessments, and surcharges imposed by any governmental authority. In addition, South Carolina sales tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax Commission or its successor.

Section 5. Determination of On-Peak and Off-Peak Hours:

(A) Summer On-Peak kWh are defined as all kWh consumed during the months of April, May, June, July, August, September and October from 3 p.m. to 6 p.m.

(B) Winter On-Peak kWh are defined as all kWh consumed during the months of November, December, January, February and March from 6 a.m. to 9 a.m.

(C) Off-Peak kWh are defined as all kWh consumed during all other hours of the year.

Section 7. Payment:

Bills will be rendered monthly on a net basis. All bills are due and payable at the offices of the Authority, or at such other place as the Authority may designate within 25 days after the date on which the bill is mailed or otherwise rendered. If payment is not received by said due date, the amount of the bill will be increased by two percent (2%) of the amount then outstanding, including late payment charges, on the next bill rendered and on subsequent bills rendered each month thereafter until paid. If payment is not made within 30 days after the bill is mailed or otherwise rendered, the Authority may discontinue service until all past due bills are paid in full. Discontinuance of service shall not relieve the Customer of any liability for the agreed Minimum Monthly Bill(s) for the period(s) of time service is so discontinued.

Section 8. Period of Contract:

The Contract Period will depend upon the facilities required to serve the Customer but shall not be less than one (1) year.

Rate Code: GA-LL

Proposed GA-LL-27

Section 9. Terms and Conditions:

This schedule is subject to the Authority's Terms and Conditions of Retail Electric Service currently in effect which is available at the Authority's retail offices.

A customer may have a portion of the customer's electrical energy supplied by customer-owned generation provided the customer is in compliance with Santee Cooper's then-current Standard for Interconnecting Customer-Owned Generation.

Adopted October 30, 2026
Effective for bills rendered on and after February 1, 2027

Supersedes:
Schedule GA-LL-25, Effective April 1, 2025

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
 (SANTEE COOPER)
 GENERAL SERVICE
SCHEDULE GB-27

Section 1. Availability:

This schedule is available in the retail service area of the Authority in Berkeley, Georgetown, and Horry Counties, South Carolina. This schedule is not available for breakdown, standby, or supplementary service and shall not be used in parallel with other sources of electric power.

Section 2. Applicability:

This schedule is applicable to all non-residential users of energy and power having greater than 50 kW of potential demand in any three months of the most recent twelve (12) consecutive months, for all service of the same available character supplied to the Customer's premises through a single delivery point. Energy and power taken under this schedule may not be resold or shared with others.

Section 3. Character of Service:

Energy and power delivered hereunder shall be alternating current, single or three-phase, 60 Hertz, as available, at available voltage and at a single delivery point. The electrical characteristics of all equipment served must be acceptable to the Authority and must meet the Authority's specifications. Separate supplies for the same Customer at different voltages or at different delivery points shall be separately metered and billed.

Section 4. Monthly Rates and Charges:

(A) Basic Monthly Charges:

(1) Customer Charge

For each month, a charge of..... \$30.00

(2) Demand Charge:

All kW of Billing Demand \$26.37/kW

(3) Energy Charges:

Base Energy Charge:

All kWh during On-Peak Hours \$0.0501/kWh

All kWh during Off-Peak Hours \$0.0401/kWh

(a) Fuel Adjustment:

The Authority's Fuel Adjustment Clause (FAC-27) is applicable to all energy sales hereunder, with "F_b/S_b" and "K" of the formula in said clause being equal to \$0.03641/kWh and 0.14, respectively.

(b) Demand Sales Adjustment:

The Authority's Demand Sales Adjustment Clause (DSC-27) is applicable to all energy sales hereunder.

(c) Economic Development Sales Adjustment:

The Authority's Economic Development Sales Adjustment Clause (EDA-27), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(d) Deferred Cost Recovery Adjustment:

The Authority's Deferred Cost Recovery Adjustment Clause (DCR-27), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(4) Transformation Discount

Whenever the Customer takes delivery at available transmission voltage (69 kV or greater) and provides the necessary transformation from the available transmission voltage, the charge per kW of Billing Demand will be reduced by \$0.90/kW

When a Customer owns the step-down transformation equipment and all other facilities beyond the transformation which the Authority would normally own, except the Authority's metering equipment, necessary to take service from a distribution line of 12.47 kV or 34.5 kV from which the customer receives service and not from a transmission to distribution substation built primarily for the customer's use, the charge per kW of Billing Demand will be reduced by \$1.10/kW.

(B) Minimum Charge:

The minimum charge for single-phase service shall be the Customer Charge plus the Demand Charge. Customers requesting three-phase service should apply to the Authority for information on any special minimum bill.

(C) Taxes:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the above monthly rate. The charges computed at the above monthly rate also shall be subject to all other taxes, payments in lieu of taxes, franchise fees, assessments, and surcharges imposed by any governmental authority. In addition, South Carolina sales tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax Commission or its successor.

Section 5. Determination of Demands:(A) Measured Demand:

The Measured Demand shall be the maximum 30-minute integrated kilowatt (kW) demand recorded by suitable measuring devices during each billing period; provided, however, that for Customers served with three-phase metering equipment capable of recording reactive energy (kVar), if the average power factor, as determined from watt-hour and reactive-hour (var-hour or "q-hour") meter readings equipped with detents, is less than eighty-five percent (85%), the Measured Demand for billing purposes shall be adjusted by multiplying such Measured Demand by eighty-five percent (85%) and dividing the product by the actual average power factor expressed as a percentage for the billing period. No power factor adjustment shall be applied to Customers served with single-phase metering equipment that is not capable of recording reactive energy.

(B) Billing Demand:

The monthly Billing Demand shall be the greater of (i) the Measured Demand for the current billing period or (ii) 30% of the greatest Measured Demand computed for the preceding eleven months.

Section 6. Determination of On-Peak and Off-Peak Hours:

(A) Summer On-Peak kWh are defined as all kWh consumed during the months of April, May, June, July, August, September and October from 3:00 p.m. to 6:00 p.m.

(B) Winter On-Peak kWh are defined as all kWh consumed during the months of November, December, January, February and March from 6:00 a.m. to 9:00 a.m.

(C) Off-Peak kWh are defined as all kWh consumed during all other hours of the year.

Section 7. Payment:

All bills are due and payable at the office of the Authority, or at such other place as the Authority may designate, within 25 days after the date on which the bill is mailed or otherwise rendered. If payment is not received by said due date, the amount of the bill shall be increased by two percent (2%) of the amount then outstanding including late payment charges on the next bill rendered and on subsequent bills rendered each month thereafter until paid. If payment is not made within 30 days after the bill is mailed or otherwise rendered, the Authority may discontinue service until all past due bills are paid in full. Discontinuance of service shall not relieve the Customer of any liability for the agreed Minimum Monthly Bill(s) for the period(s) of time service is so discontinued.

Section 8. Metering:

Power and energy shall be metered at the point of delivery by the Authority.

Section 9. Period of Contract:

The contract period will depend upon the facilities required to serve the Customer but shall not be less than one (1) year.

Rate Code: GB

Proposed GB-27

Section 10. Terms and Conditions:

This Schedule is subject to the Authority's Terms and Conditions of Retail Electric Service currently in effect which is available at the Authority's retail offices.

A customer may have a portion of the customer's electrical energy supplied by customer-owned generation provided the customer is in compliance with Santee Cooper's then-current Standard for Interconnecting Customer-Owned Generation.

Adopted October 30, 2026
Effective for bills rendered on and after February 1, 2027

Supersedes:
Schedule GB-25, Effective April 1, 2025

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
SEASONAL GENERAL SERVICE
SCHEDULE GV-27

Section 1. Availability:

This schedule is available in the retail service area of the Authority in Berkeley, Georgetown, and Horry Counties, South Carolina. This schedule is not available for breakdown, standby, or supplementary service and shall not be used in parallel with other sources of electric power.

Section 2. Applicability:

This schedule is applicable to all commercial customers of the Authority meeting the eligibility requirements of the Authority's General Service schedules, or their successor. Service hereunder applies to all service of the same voltage and character supplied to the Customer's premises through a single delivery point. Energy and power taken under this schedule may not be resold or shared with others.

Section 3. Character of Service:

Energy and power delivered hereunder shall be alternating current, 60 Hertz, single or three-phase, as available, at available voltage of the Authority, and at a single delivery point. The electrical characteristics of all equipment served must be acceptable to the Authority and must meet the Authority's specifications. Separate supplies for the same Customer at different voltages or at different delivery points shall be separately metered and billed.

Section 4. Monthly Rates and Charges:

(A) Basic Monthly Charges:

(1) Customer Charge:

For each month, a charge of.....\$30.00

(2) Demand Charge:

All kW of Billing Demand\$28.01/kW

(3) Energy Charge:

Base Energy Charge:

All kWh during On-Peak Hours\$0.0501/kWh

All kWh during Off-Peak Hours\$0.0401/kWh

(a) Fuel Adjustment:

The Authority's Fuel Adjustment Clause (FAC-27) is applicable to all energy sales hereunder, with "Fb/Sb" and "K" of the formula in said clause being equal to \$0.03641/kWh and 0.14, respectively.

(b) Demand Sales Adjustment:

The Authority's Demand Sales Adjustment Clause (DSC-27) is applicable to all energy sales hereunder.

(c) Economic Development Sales Adjustment:

The Authority's Economic Development Sales Adjustment Clause (EDA-27), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(d) Deferred Cost Recovery Adjustment:

The Authority's Deferred Cost Recovery Adjustment Clause (DCR-27), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(4) Transformation Discount

When a Customer owns the step-down transformation equipment and all other facilities beyond the transformation which the Authority would normally own, except the Authority's metering equipment, necessary to take service from a distribution line of 12.47 kV or 34.5 kV from which the customer receives service and not from a transmission to distribution substation built primarily for the customer's use, the charge per kW of Billing Demand will be reduced by \$1.10/kW.

(B) Minimum Charge:

The minimum charge for single-phase service shall be the Customer Charge. Customers requesting three-phase service should apply to the Authority for information on any special minimum bill.

(C) Taxes:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the above monthly rate. The charges computed at the above monthly rate also shall be subject to all other taxes, payments in lieu of taxes, franchise fees, assessments, and surcharges imposed by any governmental authority. In addition, South Carolina sales tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax Commission or its successor.

Section 5. Determination of Demands:(A) Measured Demand:

The Measured Demand shall be the maximum 30-minute integrated kilowatt (kW) demand recorded by suitable measuring devices during each billing period; provided, however, that for Customers served with three-phase metering equipment capable of recording reactive energy (kVar), if the average power factor, as determined from watt-hour and reactive-hour (var-hour or "q-hour") meter readings equipped with detents, is less than eighty-five percent (85%), the Measured Demand for billing purposes shall be adjusted by multiplying such Measured Demand by eighty-five percent (85%) and dividing the product by the actual average power factor expressed as a percentage for the billing period. No power factor adjustment shall be applied to Customers served with single-phase metering equipment that is not capable of recording reactive energy.

(B) Billing Demand:

The monthly Billing Demand shall be the Measured Demand for the current billing period.

Section 6. Determination of On-Peak and Off-Peak Hours:

(A) Summer On-Peak kWh are defined as all kWh consumed during the months of April, May, June, July, August, September and October from 3:00 p.m. to 6:00 p.m.

(B) Winter On-Peak kWh are defined as all kWh consumed during the months of November, December, January, February and March from 6:00 a.m. to 9:00 a.m.

(C) Off-Peak kWh are defined as all kWh consumed during all other hours of the year.

Section 7. Payment:

All bills are due and payable at the office of the Authority, or at such other place as the Authority may designate within 25 days after the date on which the bill is mailed or otherwise rendered. If payment is not received by said due date, the amount of the bill shall be increased by two percent (2%) of the amount then outstanding including, late payment charges, on the next bill rendered and on subsequent bills rendered each month thereafter until paid. If payment is not made within 30 days after the bill is mailed or otherwise rendered, the Authority may discontinue service until all past due bills are paid in full. Discontinuance of service shall not relieve the Customer of any liability for the agreed Minimum Monthly Bill(s) for the period(s) of time service is so discontinued.

Section 8. Metering:

Power and energy shall be metered at the point of delivery by the Authority.

Section 9. Period of Contract:

The contract period will depend upon the facilities required to serve the Customer but shall not be less than one (1) year.

Section 10. Terms and Conditions:

This Schedule is subject to the Authority's Terms and Conditions of Retail Electric Service currently in effect which is available at the Authority's retail offices.

A customer may have a portion of the customer's electrical energy supplied by customer-owned generation provided the customer is in compliance with Santee Cooper's then-current Standard for Interconnecting Customer-Owned Generation.

Adopted October 30, 2026

Effective for bills rendered on and after February 1, 2027

Supersedes:
Schedule GV-25, Effective April 1, 2025

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
 (SANTEE COOPER)
 GENERAL
 SERVICE TIME-OF-
 USE RATE
SCHEDULE GT-27

Section 1. Availability:

This schedule is available in the retail service area of the Authority in Berkeley, Georgetown, and Horry Counties, South Carolina. This schedule is not available for breakdown, standby, or supplementary service and shall not be used in parallel with other sources of electric power.

Section 2. Applicability:

This schedule is applicable to all commercial customers of the Authority meeting the eligibility requirements of the Authority's General Service schedules, or their successor. Service hereunder applies to all service of the same voltage and character supplied to the Customer's premises through a single delivery point. Energy and power taken under this schedule may not be resold or shared with others.

Section 3. Character of Service:

Energy and power delivered hereunder shall be alternating current, 60 Hertz, single or three-phase, as available, at available voltage of the Authority at a single delivery point. The electrical characteristics of all equipment served must be acceptable to the Authority and must meet the Authority's specifications. Separate supplies for the same Customer at different voltages or at different delivery points shall be separately metered and billed.

Section 4. Monthly Rates and Charges:

(A) Basic Monthly Charges:

(1) Customer Charge:

For each month, a charge of \$35.00

(2) Demand Charges:

All kW of On-Peak Billing Demand\$29.16/kW

All kW of Off-Peak Billing Demand\$15.75/kW

(3) Energy Charges:

Base Energy Charge:

All kWh during On-Peak Hours\$0.0501/kWh

All kWh during Off-Peak Hours\$0.0401/kWh

(a) Fuel Adjustment:

The Authority's Fuel Adjustment Clause (FAC-27) is applicable to all energy sales hereunder, with "F_b/S_b" and "K" of the formula in said clause being equal to \$0.03641/kWh and 0.14, respectively.

(b) Demand Sales Adjustment:

The Authority's Demand Sales Adjustment Clause (DSC-27) is applicable to all energy sales hereunder.

(c) Economic Development Sales Adjustment:

The Authority's Economic Development Sales Adjustment Clause (EDA-27), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(d) Deferred Cost Recovery Adjustment:

The Authority's Deferred Cost Recovery Adjustment Clause (DCR-27), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(4) Transformation Discount

When a Customer owns the step-down transformation equipment and all other facilities beyond the transformation which the Authority would normally own, except the Authority's metering equipment necessary to take service from a distribution line of 12.47 kV or 34.5 kV from which the customer receives service and not from a transmission to distribution substation built primarily for the customer's use, the charge per kW of Billing Demand will be reduced by \$1.10/kW.

(B) Minimum Charge:

The minimum charge for single-phase service shall be the Customer Charge plus the Demand Charge. Customers requesting three-phase service should apply to the Authority for information on any special minimum bill.

(C) Taxes:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the above monthly rate. The charges computed at the above monthly rate also shall be subject to all other taxes, payments in lieu of taxes, franchise fees, assessments, and surcharges imposed by any governmental authority. In addition, South Carolina sales tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax Commission or its successor.

Section 5. Determination of Demands:(A) Measured Demands:

The Customer's On-Peak Measured Demand for each monthly billing period shall be the Customer's maximum 30-minute integrated kW demand occurring during the On-Peak Hours of such billing period, as recorded by suitable measuring devices; provided, however, that for Customers served with three-phase metering equipment capable of recording reactive energy (kVar), if the average power factor, as determined from watt-hour and reactive-hour (var-hour or "q-hour") meter readings equipped with detents, is less than eighty-five percent (85%), the Measured Demand for billing purposes shall be adjusted by multiplying such Measured Demand by eighty-five percent (85%) and dividing the product by the actual average power factor expressed as a percentage for the billing period. No power factor adjustment shall be applied to Customers served with single-phase metering equipment that is not capable of recording reactive energy.

The Customer's Off-Peak Measured Demand for each monthly billing period shall be the Customer's maximum 30-minute integrated kW demand occurring during the Off-Peak Hours of such billing period, as recorded by suitable measuring devices; provided, however, that for Customers served with three-phase metering equipment capable of recording reactive energy (kVar), if the average power factor, as determined from watt-hour and reactive-hour (var-hour or "q-hour") meter readings equipped with detents, is less than eighty-five percent (85%), the Measured Demand for billing purposes shall be adjusted by multiplying such Measured Demand by eighty-five percent (85%) and dividing the product by the actual average power factor expressed as a percentage for the billing period. No power factor adjustment shall be applied to Customers served with single-phase metering equipment that is not capable of recording reactive energy.

(B) Billing Demands:

The Customer's On-Peak Billing Demand for each monthly billing period shall be the greater of (i) the On-Peak Measured Demand for such period, or (ii) 30% of the greatest On-Peak Measured Demand computed for the preceding eleven months.

The Customer's Off-Peak Billing Demand for each monthly billing period shall be the amount, if any, by which the Customer's Off-Peak Measured Demand for such period exceeds the On-Peak Billing Demand for such period.

Section 6. Determination of On-Peak and Off-Peak Hours:

(A) Summer period On-Peak Hours shall mean the hours from 3:00 p.m. to 6:00 p.m., for the months of, April, May, June, July, August, September and October.

(B) Winter period On-Peak Hours shall mean the hours from 6:00 a.m. to 9:00 a.m., for the months of, November, December, January, February and March.

(C) The Off-Peak Hours are defined as all hours not specified above as On-Peak Hours.

Section 7. Payment:

All bills are due and payable at the offices of the Authority, or at such other place as the Authority may designate within 25 days after the date on which the bill is mailed or otherwise rendered. If payment is not received by said due date, the amount of the bill will be increased by two percent (2%) of the amount then outstanding, including late payment charges, on the next bill rendered and on

Rate Code: GT

Proposed GT-27

subsequent bills rendered each month thereafter until paid. If payment is not made within 30 days after the bill is mailed or otherwise rendered, the Authority may discontinue service until all past due bills are paid in full. Discontinuance of service shall not relieve the Customer of any liability for the agreed Minimum Monthly Bill(s) for the period(s) of time service is so discontinued.

Section 8. Period of Contract:

The contract period will depend upon the facilities required to serve the Customer but shall not be less than one (1) year.

Section 9. Terms and Conditions:

This Schedule is subject to the Authority's Terms and Conditions of Retail Electric Service currently in effect which is available at the Authority's retail offices.

A customer may have a portion of the customer's electrical energy supplied by customer-owned generation provided the customer is in compliance with Santee Cooper's then-current Standard for Interconnecting Customer-Owned Generation.

Adopted October 30, 2025

Effective for bills rendered on and after February 1, 2027

Supersedes:

Schedule GT-25, Effective April 1, 2025

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
TEMPORARY SERVICE
SCHEDULE TP-27

Section 1. Availability:

This Schedule is available in the retail service area of the Authority in Berkeley, Georgetown, and Horry Counties, South Carolina. This Schedule is not available for breakdown, standby, or supplementary service and shall not be used in parallel with other sources of electric power.

Section 2. Applicability:

This Schedule is applicable to service of a temporary nature for all service of the same available character supplied to the Customer's premises through a single delivery point. For service of a temporary nature and after the initial 12 months of service, the Authority will review each temporary customer and, at its option, may elect to place the service on one of the Authority's other applicable schedules. Service will be provided only after application for service and execution of an agreement with the Authority covering costs of installation and termination of service. Energy taken under this Schedule may not be resold or shared with others.

Section 3. Character of Service:

Energy and power delivered hereunder shall be alternating current, 60 Hertz, single or three-phase as available, at the nominal standard voltage of the Authority as available and at a single delivery point. The electrical characteristics of all equipment served must be acceptable to the Authority and must meet the Authority's specifications. Separate supplies for the same Customer at different voltages or at other delivery points shall be separately metered and billed.

Section 4. Monthly Rates and Charges:

(A) Basic Monthly Charges:

(1) Customer Charge:

For each month, a charge of.....\$28.00

(2) Energy Charge:

Base Energy Charge:

All kWh during On-Peak Hours\$0.1548/kWh

All kWh during Off-Peak Hours\$0.1448/kWh

(a) Fuel Adjustment:

The Authority's Fuel Adjustment Clause (FAC-27) is applicable to all energy sales hereunder, with "F_b/S_b" and "K" of the formula in said clause being equal to \$0.03641/kWh and 0.14, respectively.

(b) Demand Sales Adjustment:

The Authority's Demand Sales Adjustment Clause (DSC-27) is applicable to all energy sales hereunder.

(c) Economic Development Sales Adjustment:

The Authority's Economic Development Sales Adjustment Clause (EDA-27), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(d) Deferred Cost Recovery Adjustment:

The Authority's Deferred Cost Recovery Adjustment Clause (DCR-27), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(B) Minimum Charge:

The minimum charge for single-phase service shall be the "Customer Charge." Customers requesting three-phase service should apply to the Authority for information on any special minimum bill.

(C) Installation and Termination Costs:

The Customer will be required to pay costs of installation and termination of service as calculated by the Authority, the payment for which will be set forth in an agreement executed by the Authority and the Customer. For temporary construction service all such payments shall be in advance, and in no event shall be less than \$35.00 per connection.

(D) Taxes:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the above monthly rate. The charges computed at the above monthly rate also shall be subject to all other taxes, payment in lieu of taxes, franchise fees, assessments, and surcharges imposed by any governmental authority. In addition, South Carolina sales tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax Commission or its successor.

Section 5. Determination of On-Peak and Off-Peak Hours:

(A) Summer On-Peak Hours shall mean the hours from 3:00 p.m. to 6:00 p.m., for the months of March, April, May, June, July, August, September, and October.

(B) Winter On-Peak Hours shall mean the hours from 6:00 a.m. to 9:00 a.m., for the months of November, December, January, and February.

(C) Off-Peak Hours are defined as all hours not specified above as On-Peak hours.

Section 6. Payment:

Bills will be rendered monthly on a net basis. All bills are due and payable at the offices of the Authority, or at such other place as the Authority may designate within 25 days after the date in which the bill is mailed or otherwise rendered. If the amount is not received by said due date, the amount of the bill will be increased by two percent (2%) of the amount then outstanding including late charges on the next bill rendered and on subsequent bills rendered each month thereafter until paid. If payment is

Rate Code: TP

Proposed TP-27

not made within 30 days after the bill is mailed or otherwise rendered, the Authority may discontinue service until all past due bills are paid in full. Discontinuance of service shall not relieve the Customer of any liability for the agreed Minimum Monthly Bill(s) for the period(s) of time service is so discontinued.

Section 7. Period of Contract:

The contract period will depend upon the facilities required to serve the Customer and shall be determined by the Authority.

Section 8. Terms and Conditions:

This Schedule is subject to the Authority's "Terms and Conditions of Retail Electric Service" currently in effect which is available at the Authority's retail offices.

A customer may have a portion of the customer's electrical energy supplied by customer-owned generation provided the customer is in compliance with Santee Cooper's then-current Standard for Interconnecting Customer-Owned Generation.

Adopted October 30, 2026

Effective for bills rendered on and after February 1, 2027

Supersedes:

Schedule TP-25, Effective April 1, 2025

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
TRAFFIC SIGNAL SERVICE
SCHEDULE TL-27

Section 1. Availability:

This Schedule is available to all cities, towns, communities, and the South Carolina Department of Transportation located in the service area of the Authority.

Section 2. Applicability:

This Schedule is applicable for the operation of traffic signals located in the Authority's service area where the Authority has an existing secondary distribution line. Energy taken under this Schedule may not be resold or shared with other operations.

Section 3. Character of Service:

Energy and power delivered hereunder shall be alternating current, 60 Hertz, single-phase at 120 volts nominal.

Section 4. Installation:

The Authority will make its connection to the Customer's service wire on the Authority's nearest pole carrying 120/240 volt secondary. The Customer must furnish, install and maintain all service wires, fixtures and other equipment required for operation of the traffic signal installation.

Section 5. Monthly Billing Rate:

(A) Basic Monthly Charges:

(1) Metered Service:

(a) Customer Charge:

For each month, a charge of.....\$28.00

(b) Base Energy Charge:

All kWh\$0.1133/kWh

(2) Unmetered Service Base Energy Charge:

For each lamp using 25 watts or less\$1.89 per lamp

For each lamp using 26 to 70 watts\$2.73 per lamp

For each lamp using more than 70 watts.....\$3.81 per lamp

(a) Fuel Adjustment:

The Authority's Fuel Adjustment Clause (FAC-27) is applicable to all energy sales hereunder, with "F_b/S_b" and "K" of the formula in said clause being equal to \$0.03641/kWh and 0.14, respectively.

(b) Demand Sales Adjustment:

The Authority's Demand Sales Adjustment Clause (DSC-27) is applicable to all energy sales hereunder.

(c) Economic Development Sales Adjustment:

The Authority's Economic Development Sales Adjustment Clause (EDA-27), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(d) Deferred Cost Recovery Adjustment:

The Authority's Deferred Cost Recovery Adjustment Clause (DCR-27), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(B) Minimum Charge:

The minimum charge shall be the same as the monthly charges set forth herein above; provided, however, that if separate bills are required for each installation, the minimum bill shall be \$5.00 per installation.

(C) Taxes:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the above monthly rate. The charges computed at the above monthly rate also shall be subject to all other taxes, payment in lieu of taxes, franchise fees, assessments, and surcharges imposed by any governmental authority. In addition, South Carolina sales tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax Commission or its successor.

Section 6. Determination of Energy Usage for Unmetered Service:

For purposes of applying the aforementioned Fuel Adjustment Clause, Demand Sales Adjustment Clause, Economic Development Sales Adjustment Clause and Deferred Cost Recovery Adjustment Clause the monthly kWh usage for service provided hereunder shall be as follows:

- For each lamp using 25 watts or less 5 kWh
- For each lamp using 26 to 70 watts 22 kWh
- For each lamp using more than 70 watts..... 44 kWh

Section 7. Billing and Payment:

Bills will be rendered monthly on a net basis. All bills are due and payable at the offices of the Authority, or at such other place as the Authority may designate within 25 days after the date in which the bill is mailed or otherwise rendered. If the amount is not received by said due date, the amount of the bill will be increased on the next bill rendered and on subsequent bills rendered each month thereafter until paid by two percent (2%) of the amount then outstanding including late payment charges.

Rate Code: TL

Proposed TL-27

Section 8. Period of Contract:

The contract period shall be one (1) year or longer at the Authority's option.

Section 9. Terms and Conditions:

This Schedule is subject to the Authority's "Terms and Conditions of Retail Electric Service" currently in effect which is available at the Authority's retail offices.

A customer may have a portion of the customer's electrical energy supplied by customer-owned generation provided the customer is in compliance with Santee Cooper's then-current Standard for Interconnecting Customer-Owned Generation.

Adopted October 30, 2026

Effective for bills rendered on and after February 1, 2027

Supersedes:

Schedule TL-25, Effective April 1, 2025

SOUTH CAROLINA PUBLIC SERVICE
AUTHORITY
(SANTEE COOPER)

LIGHTING

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
MUNICIPAL STREET LIGHTING
SCHEDULE MS-27

Section 1. Availability:

This Schedule is available to all cities, towns, communities, and the South Carolina Department of Transportation located in the service area of the Authority.

Section 2. Applicability:

This Schedule is applicable for municipal series and multiple circuit street, highway, and bridge lighting within and immediately adjacent to city, town and community limits. Energy taken under this Schedule may not be resold or shared with other operations.

Section 3. Character of Service:

Energy delivered hereunder shall be alternating current, 60 Hertz, at a nominal standard voltage of the Authority, as available. Lamps may be connected in series or in multiple circuits, at the Authority's option.

Section 4. Installation:

The Authority will provide all labor and equipment necessary for installation including lamps and glassware. If the Authority is requested to provide a steel standard for the mounting of a light, the Customer will provide mixed concrete in the amount required for the standard. The Authority will provide the necessary forms and labor for the concrete work.

All equipment and other equipment installed by the Authority shall remain the property of the Authority.

Section 5. Monthly Rates and Charges:

The monthly charges hereunder shall consist of the following charges:

(A) Base Monthly Charges:

(1) Fixtures and Standards:

There shall be a monthly charge for each fixture and standard provided by the Authority, based on the type and characteristics thereof, determined in accordance with Exhibits A and B hereto, which such Exhibits A and B may be amended by the Authority from time to time to reflect the types of fixtures and standards the Authority will make available. In addition, the Authority may, at its sole option, provide on a work-order basis, fixtures and standards not provided for in Exhibits A and B if the Customer agrees to pay the Authority's cost of providing and installing such standards and fixtures.

(2) Energy Charges:

Base Energy Charge:

All kWh\$0.0682/kWh

(a) Fuel Adjustment Charge:

The Authority's Fuel Adjustment Clause (FAC-27) is applicable to all energy sales hereunder, with "F_b/S_b" and "K" of the formula in said clause being equal to \$0.03641/kWh and 0.14, respectively.

(b) Demand Sales Adjustment:

The Authority's Demand Sales Adjustment Clause (DSC-27) is applicable to all energy sales hereunder.

(c) Economic Development Sales Adjustment:

The Authority's Economic Development Sales Adjustment Clause (EDA-27), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(d) Deferred Cost Recovery Adjustment:

The Authority's Deferred Cost Recovery Adjustment Clause (DCR-27), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(B) Minimum Charge:

The monthly charge shall be the total of the charges specified hereinabove.

(C) Taxes:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the above monthly rate. The charges computed at the above monthly rate also shall be subject to all other taxes, payments in lieu of taxes, franchise fees, assessments, and surcharges imposed by any governmental authority. In addition, South Carolina sales tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax Commission or its successor.

Section 6. Determination of Energy Usage:

To determine the Customer's energy usage at service connection, the Authority, at its option, may either (i) meter such energy usage, or (ii) estimate the monthly energy usage of such service based on the characteristics and mode of operation of the lamps and other equipment served therefrom.

Rate Code: MS

Proposed MS-27

Section 7. Payment:

Bills will be rendered monthly on a net basis. All bills are due and payable at the offices of the Authority, or at such other place as the Authority may designate within 25 days after the date in which the bill is mailed or otherwise rendered. If payment is not received by said due date, the amount of the bill will be increased on the next bill rendered and on subsequent bills rendered each month thereafter until paid by two percent (2%) of the amount then outstanding, including late payment charges.

Section 8. Period of Contract:

The contract period shall be one (1) year or longer at the Authority's option.

Section 9. Terms and Conditions:

This Schedule is subject to the Authority's "Terms and Conditions of Retail Electric Service" currently in effect which is available at the Authority's retail offices.

A customer may have a portion of the customer's electrical energy supplied by customer-owned generation provided the customer is in compliance with Santee Cooper's then-current Standard for Interconnecting Customer-Owned Generation.

Adopted October 30, 2026

Effective for bills rendered on and after February 1, 2027

Supersedes:

Schedule MS-25, Effective April 1, 2025

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
MUNICIPAL STREET LIGHTING SERVICE
SCHEDULE MS-27

Exhibit A
Schedule of Available Poles and Arms

Available Pole and Arm Type		Monthly Charge
1	Wood Standard, 30'	\$ 5.10
2	Wood, 35'	\$ 5.85
3	Wood, 40'	\$ 6.90
4	Fiberglass, Round, Black, 18'	\$ 6.31
5	Fiberglass, Round, Brown, 20'	\$ 6.51
6	Fiberglass, Round, 30'	\$ 14.70
7	Fiberglass, Round, 40'	\$ 14.83
8	Aluminum Standard, 25'	\$ 13.70
9	Aluminum, Round, 35'	\$ 22.65
10	Fiberglass, Round, 30' Breakaway DOT	\$ 20.91
11	Pole: Tier 1	\$ 16.46
12	Pole: Tier 2	\$ 24.85
13	Pole: Tier 3	\$ 29.75
14	Pole: Tier 4	\$ 34.66
15	Arm: Tier 1	\$ 6.93
16	Arm: Tier 2	\$ 10.60
17	Arm: Tier 3	\$ 13.40
18	Arm: Tier 4	\$ 16.20

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
MUNICIPAL STREET LIGHTING SERVICE
SCHEDULE MS-27

Exhibit B
Schedule of Available Light Fixtures and Shield

Available Fixture Type		Monthly Rental Charge
1	100 Watt, HPS, Private	\$ 2.99
2	150 Watt, HPS, Private	\$ 3.04
3	150 Watt, HPS, Traditional	\$ 4.87
4	150 Watt, HPS, Roadway	\$ 4.13
5	150 Watt, HPS, Modern (Shoebox)	\$ 8.48
6	250 Watt, HPS, Roadway	\$ 4.37
7	250 Watt, HPS, Shoebox	\$ 8.96
8	400 Watt, HPS, Flood Light	\$ 5.53
9	400 Watt, HPS, Roadway	\$ 4.70
10	400 Watt, HPS, Shoebox	\$ 9.54
11	400 Watt, MH, Flood Light	\$ 6.57
12	400 Watt, MH, Galleria	\$ 8.33
13	1000 Watt, MH, Flood Light	\$ 7.60
14	1000 Watt, MH, Galleria	\$ 9.98
15	MH: Tier 1	\$ 10.30
16	MH: Tier 2	\$ 11.70
17	MH: Tier 3	\$ 13.10
18	MH: Tier 4	\$ 14.50
19	MH: Tier 5	\$ 15.90
20	MH: Tier 6	\$ 17.30
21	MH: Tier 7	\$ 18.70
22	HPS: Tier 1	\$ 10.41
23	HPS: Tier 2	\$ 12.08
24	HPS: Tier 3	\$ 13.70
25	HPS: Tier 4	\$ 15.10
26	HPS: Tier 5	\$ 16.50
27	HPS: Tier 6	\$ 17.90
28	HPS: Tier 7	\$ 19.30
29	Vandal Shield (1)	\$ 2.12
30	LED: Tier 1	\$ 5.50
31	LED: Tier 2	\$ 6.60
32	LED: Tier 3	\$ 7.70
33	LED: Tier 4	\$ 8.80
34	LED: Tier 5	\$ 9.90
35	LED: Tier 6	\$ 11.00
36	LED: Tier 7	\$ 12.10
37	LED: Tier 8	\$ 14.30
38	LED: Tier 9	\$ 17.60
39	LED: Tier 10	\$ 20.40

Exhibit B
Schedule of Available Light Fixtures and Shield

Note 1: Vandal Shields may be required for fixtures receiving damage more than once during any consecutive three-year period.

Note 2: Fixtures do not include energy charges. Energy charges will vary based on specific fixture energy requirements and will be in addition to the stated rental charges.

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
PRIVATE OUTDOOR LIGHTING SERVICE
SCHEDULE OL-27

Section 1. Availability:

This Schedule is available in the retail service area of the Authority in Berkeley, Georgetown, and Horry Counties, South Carolina.

Section 2. Applicability:

This Schedule is applicable for outdoor yard and area lighting to retail customers where the Authority installs and furnishes the lighting equipment including lamps, fixtures, and the necessary lighting circuits and fittings. This Schedule is not applicable for new installations of homes for resale without specific permission of the Authority. The monthly facilities and energy charges set forth in Section 4 are applicable only to lighting fixtures located so as to be furnished energy by existing facilities, poles and transformers on existing poles, or through the addition of not more than one (1) wood pole for attachment of each lighting fixture. Where extension of primary lines or special facilities or more than one (1) new pole per lighting fixture is required, the cost of constructing such additional facilities shall be repaid by the customer requesting service. Energy purchased under this Schedule may not be resold or shared with others.

Section 3. Character of Service:

The Authority shall provide the outdoor yard and area lighting service hereunder including providing, installing, and maintaining the necessary facilities such as requisite poles and light fixtures on a contractual basis. Upon request for service, the Authority will require the execution of an agreement between the customer and the Authority (the "Outdoor Rental Lighting Agreement"). Energy delivered hereunder shall be alternating current 60 Hertz at the nominal standard voltage of the Authority, as available.

Section 4. Monthly Rates and Charges:

The monthly charges hereunder shall include the following charges:

(A) Basic Monthly Charges:

(1) Pole and Fixture Rental Fees:

There shall be a monthly charge for each pole and fixture furnished by the Authority, based on the type and characteristics thereof, determined in accordance with Exhibits A and B hereto. Such Exhibits A and B may be amended by the Authority from time to time to reflect the standard types of poles and fixtures the Authority will make available.

(2) Energy Charges:

Base Energy Charge:

For each fixture, there shall be a base energy charge of \$0.0682/kWh for all kWh of energy use.

(a) Fuel Adjustment Charge:

The Authority's Fuel Adjustment Clause (FAC-27) is applicable to all energy sales hereunder, with "F_b/S_b" and "K" of the formula in said clause being equal to \$0.03641/kWh and 0.14, respectively.

(b) Demand Sales Adjustment:

The Authority's Demand Sales Adjustment Clause (DSC-27) is applicable to all energy sales hereunder.

(c) Economic Development Sales Adjustment:

The Authority's Economic Development Sales Adjustment Clause (EDA-27), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(d) Deferred Cost Recovery Adjustment:

The Authority's Deferred Cost Recovery Adjustment Clause (DCR-27), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(B) Additional Facilities Charge:

The Basic Monthly Charges herein apply only to fixtures located so as to be furnished energy by existing facilities, poles and transformers on existing poles, and/or through the addition of not more than one (1) pole for the attachment of each lighting fixture. Additional facilities, including the extension of primary lines, or special facilities, or more than one (1) new pole per lighting fixture, will be furnished by the Authority where the customer agrees to pay the cost of constructing such additional facilities.

(C) Minimum Charge:

The minimum charge shall be the same as the monthly charges set forth in Sections 4.A. and 4.B. hereinabove.

(D) Taxes:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the above monthly rate. The charges computed at the above monthly rate also shall be subject to all other taxes, payments in lieu of taxes, franchise fees, assessments, and surcharges imposed by any governmental authority. In addition, South Carolina sales tax, if any, will be added to each bill unless the customer has furnished the Authority evidence of specific exemption secured by the customer from the South Carolina Tax Commission or its successor.

Section 5. Determination of Energy Usage:

The Authority, at its option, may meter the monthly kWh energy usage of light fixtures provided hereunder. Otherwise, each unmetered fixture shall be deemed to use the estimated average monthly kWh energy set forth in the current Exhibit B hereto.

Section 6. Payment:

(A) Bills for service hereunder shall become part of and shall be added to the customer's monthly account for metered electric service.

(B) Bills will be rendered monthly on a net basis. All bills are due and payable at the offices of the Authority, or at such other place as the Authority may designate within 25 days after the date in which the bill is mailed or otherwise rendered. When the outdoor light is the only account with the Authority and payment of the bill is not received by said due date, the amount of the bill shall be increased on the next bill rendered and on subsequent bills rendered each month thereafter until paid by two percent (2%) of (i) the amount calculated under Section 4 of this Schedule or (ii) the total amount then outstanding including late payment charges. If the outdoor light is billed in conjunction with another account and payment of the bills is not received by said due date, then the total bill shall be increased on the next bill rendered and on subsequent bills rendered each month thereafter by two percent (2%) of (i) the total amount calculated under this Schedule or (ii) the total bill then outstanding including late payment charges.

Section 7. Period of Contract:

The Outdoor Rental Lighting Agreement shall become effective on the date the lighting fixtures are first installed and operated and shall remain in effect for a period of three (3) years and thereafter until terminated by either party giving to the other thirty (30) days' notice. In the event that the customer transfers, terminates or, for any reason, discontinues outdoor yard and area lighting service or electric service to the property on which the rental lighting is installed, the following charges shall become due and payable and may be paid in whole or in part by any deposit for electric service that the customer may have made:

The greater of (i) the sum of the monthly charges for all remaining months of the effective terms of the Outdoor Rental Lighting Agreement, or (ii) two hundred dollars (\$200.00) for each fixture mounted on existing facilities, or (iii) eight hundred fifty dollars (\$850.00) for each fixture and pole that is caused to be removed due to termination of the Outdoor Rental Lighting Agreement.

In the event the customer wishes to terminate the private outdoor lighting service due to the sale, lease, or rental to others of the property on which lights are installed and the new party wishes to continue the rental agreement, the Authority shall release the customer from the termination charges provided for herein at such time that the new customer makes application for electric service and signs and Outdoor Rental Lighting Agreement for the remaining months of the original agreement.

Section 8. Limitations of Service:

(A) The Authority assumes responsibility for the ordinary maintenance of poles, equipment and lamps with all maintenance work to be performed during normal working hours at the discretion of the Authority.

(B) The Authority shall use reasonable diligence to provide a constant service to the lighting fixtures, but if such service or equipment shall fail or be interrupted, or become defective through acts of nature, or public enemies or by accident, strikes, labor troubles or by actions of the elements, or for any cause beyond its reasonable control, the Authority shall not be liable therefore.

Rate Code: OL

Proposed OL-27

(C) The Customer shall assume responsibility for providing reasonable protection of the lighting installation from accidental collision by motor vehicle and other similar equipment and shall further assume responsibility for protecting the installation against vandalism.

(D) The Authority reserves the right to terminate private outdoor lighting service immediately upon the threat of damage or continued damage to the installed equipment.

Section 9. Terms and Conditions:

This Schedule is subject to the Authority's Terms and Conditions of Retail Electric Service currently in effect and the "Outdoor Rental Lighting Agreement" executed between the customer and the Authority.

A customer may have a portion of the customer's electrical energy supplied by customer-owned generation provided the customer is in compliance with Santee Cooper's then-current Standard for Interconnecting Customer-Owned Generation.

Adopted October 30, 2026
Effective for bills rendered on and after February 1, 2027

Supersedes:
Schedule OL-25, Effective April 1, 2025

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
PRIVATE OUTDOOR LIGHTING SERVICE
SCHEDULE OL-27

Exhibit A
Schedule of Available Poles and Arms

Available Pole and Arm Type		Monthly Charge
1	Wood Standard, 30'	\$ 5.10
2	Wood, 35'	\$ 5.85
3	Wood, 40'	\$ 6.90
4	Fiberglass, Round, Black, 18'	\$ 6.31
5	Fiberglass, Round, Brown, 20'	\$ 6.51
6	Fiberglass, Round, 30'	\$ 14.70
7	Fiberglass, Round, 40'	\$ 14.83
8	Aluminum Standard, 25'	\$ 13.70
9	Aluminum, Round, 35'	\$ 22.65
10	Fiberglass, Round, 30' Breakaway DOT	\$ 20.91
11	Pole: Tier 1	\$ 16.46
12	Pole: Tier 2	\$ 24.85
13	Pole: Tier 3	\$ 29.75
14	Pole: Tier 4	\$ 34.66
15	Arm: Tier 1	\$ 6.93
16	Arm: Tier 2	\$ 10.60
17	Arm: Tier 3	\$ 13.40
18	Arm: Tier 4	\$ 16.20

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
PRIVATE OUTDOOR LIGHTING SERVICE
SCHEDULE OL-27

Exhibit B
Schedule of Available Light Fixtures and Shield

	Available Fixture Type	Available Fixture Type
1	100 Watt, HPS, Private	\$ 2.99
2	150 Watt, HPS, Private	\$ 3.04
3	150 Watt, HPS, Traditional	\$ 4.87
4	150 Watt, HPS, Roadway	\$ 4.13
5	150 Watt, HPS, Modern (Shoebox)	\$ 8.48
6	250 Watt, HPS, Roadway	\$ 4.37
7	250 Watt, HPS, Shoebox	\$ 8.96
8	400 Watt, HPS, Flood Light	\$ 5.53
9	400 Watt, HPS, Roadway	\$ 4.70
10	400 Watt, HPS, Shoebox	\$ 9.54
11	400 Watt, MH, Flood Light	\$ 6.57
12	400 Watt, MH, Galleria	\$ 8.33
13	1000 Watt, MH, Flood Light	\$ 7.60
14	1000 Watt, MH, Galleria	\$ 9.98
15	MH: Tier 1	\$ 10.30
16	MH: Tier 2	\$ 11.70
17	MH: Tier 3	\$ 13.10
18	MH: Tier 4	\$ 14.50
19	MH: Tier 5	\$ 15.90
20	MH: Tier 6	\$ 17.30
21	MH: Tier 7	\$ 18.70
22	HPS: Tier 1	\$ 10.41
23	HPS: Tier 2	\$ 12.08
24	HPS: Tier 3	\$ 13.70
25	HPS: Tier 4	\$ 15.10
26	HPS: Tier 5	\$ 16.50
27	HPS: Tier 6	\$ 17.90
28	HPS: Tier 7	\$ 19.30
29	Vandal Shield (1)	\$ 2.12
30	LED: Tier 1	\$ 5.50
31	LED: Tier 2	\$ 6.60
32	LED: Tier 3	\$ 7.70
33	LED: Tier 4	\$ 8.80
34	LED: Tier 5	\$ 9.90
35	LED: Tier 6	\$ 11.00
36	LED: Tier 7	\$ 12.10
37	LED: Tier 8	\$ 14.30
38	LED: Tier 9	\$ 17.60
39	LED: Tier 10	\$ 20.40

Exhibit B
Schedule of Available Light Fixtures and Shield

Note 1: Vandal Shields may be required for fixtures receiving damage more than once during any consecutive three-year period.

Note 2: Fixtures do not include energy charges. Energy charges will vary based on specific fixture energy requirements and will be in addition to the stated rental charges.

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
PRIVATE OUTDOOR LIGHTING SERVICE CONTRIBUTION
SCHEDULE OLC-27

Section 1. Availability:

This Schedule is available in the retail service area of the Authority in Berkeley, Georgetown, and Horry Counties, South Carolina.

Section 2. Applicability:

This Schedule is applicable for new and existing installations of outdoor yard and area lighting to retail customers where the Authority installs and furnishes the lighting equipment including lamps, fixtures, and the necessary lighting circuits and fittings. This Schedule is not applicable to new installations of homes for resale without specific permission of the Authority. The monthly facilities and energy charges set forth in Section 5 are applicable only to lighting fixtures located so as to be furnished energy by existing facilities, poles and transformers on existing poles, or through the addition of not more than one (1) wood pole for attachment of each lighting fixture. Where extension of primary lines or special facilities or more than one (1) new pole per lighting fixture is required, the cost of constructing such additional facilities shall be repaid by the customer requesting service. Energy purchased under this Schedule may not be resold or shared with others.

Section 3. Character of Service:

The Authority shall provide the outdoor yard and area lighting service hereunder including providing, installing, and maintaining the necessary facilities such as requisite poles and light fixtures on a contractual basis. Upon request for service, the Authority will require the execution of an agreement between the customer and the Authority (the "Outdoor Rental Lighting Contribution Agreement"). Energy delivered hereunder shall be alternating current 60 Hertz at the nominal standard voltage of the Authority, as available.

Section 4. Initial or Existing Contribution:

Upon execution of an agreement between the Authority and the customer, the customer shall pay to the Authority an Initial or Existing Contribution amount for each fixture or pole, whichever is applicable and determined in accordance with Section 7 below and Exhibits A and B hereto. Such Exhibits A and B may be amended by the Authority from time to time to reflect the types of poles and fixtures the Authority will make available.

Section 5. Monthly Rates and Charges:

The monthly charges hereunder shall include the following charges:

(A) Basic Monthly Charges:

(1) Pole and Fixture Rental Fees:

There shall be a monthly charge for each pole and fixture furnished by the Authority, based on the type and characteristics thereof, determined in accordance with Exhibits A and B hereto. Such Exhibits A and B may be amended by the Authority from time to time to reflect the types of poles and fixtures the Authority will make available.

(2) Energy Charges:

Base Energy Charge:

For each fixture, there shall be a base energy charge of \$0.0682/kWh for all kWh of energy use.

(a) Fuel Adjustment Charge:

The Authority's Fuel Adjustment Clause (FAC-27) is applicable to all energy sales hereunder, with "F_b/S_b" and "K" of the formula in said clause being equal to \$0.03641/kWh and 0.14, respectively.

(b) Demand Sales Adjustment:

The Authority's Demand Sales Adjustment Clause (DSC-27) is applicable to all energy sales hereunder.

(c) Economic Development Sales Adjustment:

The Authority's Economic Development Sales Adjustment Clause (EDA-27), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(d) Deferred Cost Recovery Adjustment:

The Authority's Deferred Cost Recovery Adjustment Clause (DCR-27), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(B) Additional Facilities Charge:

The Basic Monthly Charges herein apply only to fixtures located so as to be furnished energy by existing facilities, poles and transformers on existing poles, or through the addition of not more than one (1) pole for the attachment of each lighting fixture. Additional facilities, including the extension of primary lines, or special facilities, or more than one (1) new pole per lighting fixture, will be furnished by the Authority where the customer agrees to pay the cost of constructing such additional facilities.

(C) Minimum Charge:

The minimum charge shall be the same as the monthly charges set forth in Sections 5.A. and 5.B. hereinabove.

(D) Taxes:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the above monthly rate. The charges computed at the above monthly rate also shall be subject to all other taxes, payments in lieu of taxes, franchise fees, assessments, and surcharges imposed by any governmental authority. In addition, South Carolina sales tax, if any, will be added to each bill unless the customer has furnished the Authority evidence of specific exemption secured by the customer from the South Carolina Tax Commission or its successor.

Section 6. Determination of Energy Usage:

The Authority, at its option, may meter the monthly kWh energy usage of light fixtures provided hereunder. Otherwise, each unmetered fixture shall be deemed to use the estimated average monthly kWh energy set forth in the current Exhibit B hereto.

Section 7. Payment:

(A) Bills for service hereunder shall become part of and shall be added to the customer's monthly account for metered electric service.

(B) Bills will be rendered monthly on a net basis. All bills are due and payable at the offices of the Authority, or at such other place as the Authority may designate within 25 days after the date in which the bill is mailed or otherwise rendered. When the outdoor light is the only account with the Authority and payment of the bill is not received by said due date, the amount of the bill shall be increased on the next bill rendered and on subsequent bills rendered each month thereafter until paid by two percent (2%) of (i) the amount calculated under Section 4 of this Schedule or (ii) the total amount then outstanding including late payment charges. If the outdoor light is billed in conjunction with another account and payment of the bills is not received by said due date, then the total bill shall be increased on the next bill rendered and on subsequent bills rendered each month thereafter by two percent (2%) of (i) the total amount calculated under this Schedule or (ii) the total bill then outstanding including late payment charges.

Section 8. Period of Contract:

The Outdoor Rental Lighting Contribution Agreement (Agreement) shall become effective on the date that 1.) the Initial Contribution (for new installations) or Existing Contribution (for installations previously under contract), whichever is applicable and as defined in Exhibits A and/or B, has been received by Santee Cooper for each installed light and pole and 2.) the Agreement has been signed by both the customer and Santee Cooper. The Agreement shall remain in effect for a period of ten (10) years. Upon completion of any Agreement term, the customer shall be eligible for a subsequent Outdoor Rental Lighting Contribution Agreement, which shall require an additional Existing Contribution payment and will remain in effect for a period of ten (10) years. In the event that the customer transfers, terminates or, for any reason, discontinues outdoor yard and area lighting service or electric service to the property on which the rental lighting is installed, the following charges shall become due and payable and may be paid in whole or in part by any deposit for electric service that the customer may have made:

The greater of (i) the sum of the monthly charges for all remaining months of the effective terms of the Outdoor Rental Lighting Developer Contribution Agreement, or (ii) two hundred dollars (\$200.00) for each fixture mounted on existing facilities, or (iii) eight hundred fifty dollars (\$850.00) for each fixture and pole that is caused to be removed due to termination of the Outdoor Rental Lighting Developer Contribution Agreement.

A prorated Contribution amount (rounded up to the nearest full month) shall be returned to the customer less any fees noted above.

In the event the customer wishes to terminate the private outdoor lighting service due to the sale, lease, or rental to others of the property on which lights are installed and the new party wishes to continue the rental agreement, the Authority shall release the customer from the termination charges provided for herein at such time that the new customer makes application for electric service and signs and Outdoor Rental Lighting Contribution Agreement for the remaining months of the original agreement.

In the event the Authority terminates or makes this Schedule unavailable prior to completion of the Outdoor Rental Lighting Contribution Agreement term, the customer shall be entitled to a return of a prorated portion of the applicable Contribution amount rounded up to the nearest full month.

Section 9. Limitations of Service:

(A) The Authority assumes the responsibility for ordinary maintenance of poles, equipment and lamps with all maintenance work to be performed during normal working hours at the discretion of the Authority.

(B) The Authority shall use reasonable diligence to provide a constant service to the lighting fixtures, but if such service or equipment shall fail or be interrupted, or become defective through acts of nature, or public enemies or by accident, strikes, labor troubles or by actions of the elements, or for any cause beyond its reasonable control, the Authority shall not be liable therefore.

(C) The Customer shall assume responsibility for the replacement costs for poles, equipment and lamps in excess of standard replacement costs, as determined by the Authority.

(D) The Customer shall assume responsibility of providing reasonable protection to the lighting installation from accidental collision by motor vehicle and other similar equipment and shall further assume responsibility of providing the installation protection against vandalism.

(E) The Authority reserves the right to terminate private outdoor lighting service immediately upon the threat of damage or continued damage to the installed equipment.

Section 9. Terms and Conditions:

This Schedule is subject to the Authority's Terms and Conditions of Retail Electric Service currently in effect and the "Outdoor Rental Lighting Contribution Agreement" executed between the customer and the Authority.

A customer may have a portion of the customer's electrical energy supplied by customer-owned generation provided the customer is in compliance with Santee Cooper's then-current Standard for Interconnecting Customer-Owned Generation.

Adopted October 30, 2026
Effective for bills rendered on and after February 1, 2027

Supersedes:
Schedule OLC-25, Effective April 1, 2025

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
PRIVATE OUTDOOR LIGHTING SERVICE CONTRIBUTION
SCHEDULE OLC-27

Exhibit A
Schedule of Available Poles and Arms

	Available Pole and Arm Type	Contribution New Installation	Contribution Existing	Monthly Charge
1	Wood Standard, 30'	\$ -	\$ -	\$ 5.10
2	Wood, 35'	\$ -	\$ -	\$ 5.85
3	Wood, 40'	\$ -	\$ -	\$ 6.90
4	Fiberglass, Round, Black, 18'	\$ -	\$ -	\$ 6.31
5	Fiberglass, Round, Brown, 20'	\$ 16.99	\$ 8.50	\$ 6.31
6	Fiberglass, Round, 30'	\$ 692.46	\$ 346.23	\$ 6.31
7	Fiberglass, Round, 40'	\$ 702.65	\$ 351.33	\$ 6.31
8	Aluminum Standard, 25'	\$ 610.04	\$ 305.02	\$ 6.31
9	Aluminum, Round, 35'	\$ 829.61	\$ 414.81	\$ 12.59
10	Fiberglass, Round, 30' Breakaway DOT	\$ 1,204.79	\$ 602.39	\$ 6.31
11	Pole: Tier 1	\$ 649.91	\$ 324.95	\$ 8.58
12	Pole: Tier 2	\$ 1,249.91	\$ 624.95	\$ 9.69
13	Pole: Tier 3	\$ 1,649.91	\$ 998.80	\$ 9.75
14	Pole: Tier 4	\$ 2,149.91	\$ 1,498.80	\$ 8.59
15	Arm: Tier 1	\$ -	\$ -	\$ 6.93
16	Arm: Tier 2	\$ 200.00	\$ 200.00	\$ 8.17
17	Arm: Tier 3	\$ 400.00	\$ 400.00	\$ 8.55
18	Arm: Tier 4	\$ 600.00	\$ 600.00	\$ 8.92

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
PRIVATE OUTDOOR LIGHTING SERVICE CONTRIBUTION
SCHEDULE OLC-27

Exhibit B
Schedule of Available Light Fixtures and Shield

Available Fixture Type		Contribution New Installation	Contribution Existing	Monthly Rental Charge
1	100 Watt, HPS, Private	\$ -	\$ -	\$ 2.99
2	150 Watt, HPS, Private	\$ 4.59	\$ 2.30	\$ 2.99
3	150 Watt, HPS, Traditional	\$ 98.36	\$ 49.18	\$ 3.68
4	150 Watt, HPS, Roadway	\$ 94.53	\$ 47.33	\$ 2.99
5	150 Watt, HPS, Modern	\$ 133.53	\$ 66.77	\$ 6.86
6	250 Watt, HPS, Roadway	\$ 113.95	\$ 56.98	\$ 2.99
7	250 Watt, HPS, Shoebox	\$ 183.87	\$ 91.94	\$ 6.73
8	400 Watt, HPS, Flood Light	\$ 209.52	\$ 104.76	\$ 2.99
9	400 Watt, HPS, Roadway	\$ 141.52	\$ 70.76	\$ 2.99
10	400 Watt, HPS, Shoebox	\$ 449.86	\$ 248.56	\$ 4.08
11	400 Watt, MH, Flood Light	\$ 295.91	\$ 147.95	\$ 2.99
12	400 Watt, MH, Galleria	\$ 440.79	\$ 239.49	\$ 2.99
13	1000 Watt, MH, Flood Light	\$ 303.58	\$ 151.79	\$ 3.92
14	1000 Watt, MH, Galleria	\$ 513.40	\$ 312.10	\$ 3.76
15	MH: Tier 1	\$ 379.35	\$ 189.68	\$ 5.70
16	MH: Tier 2	\$ 479.35	\$ 278.06	\$ 5.89
17	MH: Tier 3	\$ 579.35	\$ 378.06	\$ 6.07
18	MH: Tier 4	\$ 679.35	\$ 478.06	\$ 6.26
19	MH: Tier 5	\$ 779.35	\$ 578.06	\$ 6.45
20	MH: Tier 6	\$ 879.35	\$ 678.06	\$ 6.64
21	MH: Tier 7	\$ 979.35	\$ 778.06	\$ 6.82
22	HPS: Tier 1	\$ 393.63	\$ 196.81	\$ 5.64
23	HPS: Tier 2	\$ 493.63	\$ 292.33	\$ 6.09
24	HPS: Tier 3	\$ 593.63	\$ 392.33	\$ 6.50
25	HPS: Tier 4	\$ 693.63	\$ 492.33	\$ 6.69
26	HPS: Tier 5	\$ 793.63	\$ 592.33	\$ 6.88
27	HPS: Tier 6	\$ 893.63	\$ 692.33	\$ 7.06
28	HPS: Tier 7	\$ 993.63	\$ 792.33	\$ 7.25
29	Vandal Shield (1)	\$ -	\$ -	\$ 2.99
30	LED: Tier 1	\$ -	\$ -	\$ 5.50
31	LED: Tier 2	\$ 90.71	\$ 45.36	\$ 5.50
32	LED: Tier 3	\$ 181.43	\$ 90.71	\$ 5.50
33	LED: Tier 4	\$ 272.14	\$ 136.07	\$ 5.50
34	LED: Tier 5	\$ 362.86	\$ 181.43	\$ 5.50
35	LED: Tier 6	\$ 453.57	\$ 252.28	\$ 5.50
36	LED: Tier 7	\$ 544.29	\$ 342.99	\$ 5.50
37	LED: Tier 8	\$ 725.72	\$ 524.42	\$ 5.50
38	LED: Tier 9	\$ 997.86	\$ 796.57	\$ 5.50
39	LED: Tier 10	\$ 1,228.78	\$ 1,027.48	\$ 5.50

Exhibit B
Schedule of Available Light Fixtures and Shield

Note 1: Vandal Shields may be required for fixtures receiving damage more than once during any consecutive three-year period.

Note 2: Fixtures do not include energy charges. Energy charges will vary based on specific fixture energy requirements and will be in addition to the stated rental charges.

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
PRIVATE OUTDOOR LIGHTING SERVICE DEVELOPER CONTRIBUTION
SCHEDULE OLDC-27

Section 1. Availability:

This Schedule is available in the retail service area of the Authority in Berkeley, Georgetown, and Horry Counties, South Carolina.

Section 2. Applicability:

This Schedule is applicable for new installations of outdoor yard and area lighting to retail customers for homes for resale where the Authority installs and furnishes the lighting equipment including lamps, fixtures, and the necessary lighting circuits and fittings. The monthly facilities and energy charges set forth in Section 5 are applicable only to lighting fixtures located so as to be furnished energy by existing facilities, poles and transformers on existing poles, or through the addition of not more than one (1) wood pole for attachment of each lighting fixture. Where extension of primary lines or special facilities or more than one (1) new pole per lighting fixture is required, the cost of constructing such additional facilities shall be repaid by the customer requesting service. Energy purchased under this Schedule may not be resold or shared with others.

Section 3. Character of Service:

The Authority shall provide the outdoor yard and area lighting service hereunder including providing, installing, and maintaining the necessary facilities such as requisite poles and light fixtures on a contractual basis. Upon request for service, the Authority will require the execution of an agreement between the customer and the Authority (the "Outdoor Rental Lighting Developer Contribution Agreement"). Energy delivered hereunder shall be alternating current 60 Hertz at the nominal standard voltage of the Authority, as available.

Section 4. Initial Contribution:

Upon the execution of an agreement between the Authority and the customer, the customer shall pay to the Authority an Initial Contribution amount for each fixture or pole, determined in accordance with Exhibits A and B attached hereto. Such Exhibits A and B may be amended by the Authority from time to time to reflect the types of poles and fixtures the Authority will make available.

Section 5. Monthly Rates and Charges:

The monthly charges hereunder shall include the following charges:

(A) Basic Monthly Charges:

(1) Pole and Fixture Rental Fees:

There shall be a monthly charge for each pole and fixture furnished by the Authority, based on the type and characteristics thereof, determined in accordance with Exhibits A and B hereto. Such Exhibits A and B may be amended by the Authority from time to time to reflect the types of poles and fixtures the Authority will make available.

(2) Energy Charges:

Base Energy Charge:

For each fixture, there shall be a base energy charge of \$0.0682/kWh for all kWh of energy use.

(a) Fuel Adjustment Charge:

The Authority's Fuel Adjustment Clause (FAC-27) is applicable to all energy sales hereunder, with "F_b/S_b" and "K" of the formula in said clause being equal to \$0.03641/kWh and 0.14, respectively.

(b) Demand Sales Adjustment:

The Authority's Demand Sales Adjustment Clause (DSC-27) is applicable to all energy sales hereunder.

(c) Economic Development Sales Adjustment:

The Authority's Economic Development Sales Adjustment Clause (EDA-27), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(d) Deferred Cost Recover Adjustment

The Authority's Deferred Cost Recover Adjustment Clause (DCR-27) or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(B) Additional Facilities Charge:

The Basic Monthly Charges herein apply only to fixtures located so as to be furnished energy by existing facilities, poles and transformers on existing poles, or through the addition of not more than one (1) pole for the attachment of each lighting fixture. Additional facilities, including the extension of primary lines, or special facilities, or more than one (1) new pole per lighting fixture, will be furnished by the Authority where the customer agrees to pay the cost of constructing such additional facilities.

(C) Minimum Charge:

The minimum charge shall be the same as the monthly charges set forth in Sections 5.A. and 5.B. hereinabove.

(D) Taxes:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the above monthly rate. The charges computed at the above monthly rate also shall be subject to all other taxes, payments in lieu of taxes, franchise fees, assessments, and surcharges imposed by any governmental authority. In addition, South Carolina sales tax, if any, will be added to each bill unless the customer has furnished the Authority evidence of specific exemption secured by the customer from the South Carolina Tax Commission or its successor.

Section 6. Determination of Energy Usage:

The Authority, at its option, may meter the monthly kWh energy usage of light fixtures provided hereunder. Otherwise, each unmetered fixture shall be deemed to use the estimated average monthly kWh energy set forth in the current Exhibit B hereto.

Section 7. Payment:

(A) Bills for service hereunder shall become part of and shall be added to the customer's monthly account for metered electric service.

(B) Bills will be rendered monthly on a net basis. All bills are due and payable at the offices of the Authority, or at such other place as the Authority may designate within 25 days after the date in which the bill is mailed or otherwise rendered. When the outdoor light is the only account with the Authority and payment of the bill is not received by said due date, the amount of the bill shall be increased on the next bill rendered and on subsequent bills rendered each month thereafter until paid by two percent (2%) of (i) the amount calculated under Section 4 of this Schedule or (ii) the total amount then outstanding including late payment charges. If the outdoor light is billed in conjunction with another account and payment of the bills is not received by said due date, then the total bill shall be increased on the next bill rendered and on subsequent bills rendered each month thereafter by two percent (2%) of (i) the total amount calculated under this Schedule or (ii) the total bill then outstanding including late payment charges.

Section 8. Period of Contract:

The Outdoor Rental Lighting Developer Contribution Agreement (Agreement) shall become effective on the date that 1.) the lighting fixtures are first installed and operated, 2.) the Initial Contribution as defined in Exhibits A and/or B has been received by Santee Cooper for each installed light and pole and 3.) the Agreement has been signed by both the customer and Santee Cooper, and shall remain in effect for a period of fifteen (15) years. Upon completion of the Agreement term, the associated location to which Outdoor Lighting has been installed shall no longer be eligible for the Outdoor Rental Lighting Developer Contribution Rate and associated Agreement. In the event that the customer transfers, terminates or, for any reason, discontinues outdoor yard and area lighting service or electric service to the property on which the rental lighting is installed, the following charges shall become due and payable and may be paid in whole or in part by any deposit for electric service that the customer may have made:

The greater of (i) the sum of the monthly charges for all remaining months of the effective terms of the Outdoor Rental Lighting Developer Contribution Agreement, or (ii) two hundred dollars (\$200.00) for each fixture mounted on existing facilities, or (iii) eight hundred fifty dollars (\$850.00) for each fixture and pole that is caused to be removed due to termination of the Outdoor Rental Lighting Developer Contribution Agreement.

A prorated Initial Contribution amount (rounded up to the nearest full month) shall be returned to the customer less any fees noted above.

In the event the customer wishes to terminate the private outdoor lighting service due to the sale, lease, or rental to others of the property on which lights are installed and the new party wishes to continue the rental agreement, the Authority shall release the customer from the termination charges provided for herein at such time that the new customer makes application for electric service and signs and Outdoor Rental Lighting Developer Contribution Agreement for the remaining months of the original agreement.

In the event the Authority terminates or makes this Schedule unavailable prior to completion of the Outdoor Rental Lighting Developer Contribution Agreement term, the customer shall be entitled to a return of a prorated portion of the Contribution amount rounded up to the nearest full month.

Section 9. Limitations of Service:

(A) The Authority assumes the responsibility for ordinary maintenance of poles, equipment and lamps with all maintenance work to be performed during normal working hours at the discretion of the Authority.

(B) The Authority shall use reasonable diligence to provide a constant service to the lighting fixtures, but if such service or equipment shall fail or be interrupted, or become defective through acts of nature, or public enemies or by accident, strikes, labor troubles or by actions of the elements, or for any cause beyond its reasonable control, the Authority shall not be liable therefore.

(C) The Customer shall assume responsibility for the replacement costs for poles, equipment and lamps in excess of standard replacement costs, as determined by the Authority.

(D) The Customer shall assume responsibility for providing reasonable protection to the lighting installation from accidental collision by motor vehicle and other similar equipment and shall further assume responsibility of providing the installation protection against vandalism.

(E) The Authority reserves the right to terminate private outdoor lighting service immediately upon the threat of damage or continued damage to the installed equipment.

Section 10. Terms and Conditions:

This Schedule is subject to the Authority's Terms and Conditions of Retail Electric Service currently in effect and the "Outdoor Rental Lighting Developer Contribution Agreement" executed between the customer and the Authority.

A customer may have a portion of the customer's electrical energy supplied by customer-owned generation provided the customer is in compliance with Santee Cooper's then-current Standard for Interconnecting Customer-Owned Generation.

Adopted October 30, 2026
Effective for bills rendered on and after February 1, 2027

Supersedes:
Schedule OLDC-25, Effective April 1, 2025

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
PRIVATE OUTDOOR LIGHTING SERVICE DEVELOPER CONTRIBUTION
SCHEDULE OLDC-27

Exhibit A
Schedule of Available Poles and Arms

	Available Pole and Arm Type	Contribution	Monthly Charge
1	Wood Standard, 30'	\$ -	\$ 5.10
2	Wood, 35'	\$ -	\$ 5.85
3	Wood, 40'	\$ -	\$ 6.90
4	Fiberglass, Round, Black, 18'	\$ -	\$ 6.31
5	Fiberglass, Round, Brown, 20'	\$ 22.84	\$ 6.31
6	Fiberglass, Round, 30'	\$ 930.81	\$ 6.51
7	Fiberglass, Round, 40'	\$ 944.52	\$ 6.51
8	Aluminum Standard, 25'	\$ 820.03	\$ 6.51
9	Aluminum, Round, 35'	\$ 829.61	\$ 15.17
10	Fiberglass, Round, 30' Breakaway DOT	\$ 1,619.45	\$ 6.51
11	Pole: Tier 1	\$ 649.91	\$ 10.60
12	Pole: Tier 2	\$ 1,249.91	\$ 13.57
13	Pole: Tier 3	\$ 1,649.91	\$ 14.87
14	Pole: Tier 4	\$ 2,149.91	\$ 15.26
15	Arm: Tier 1	\$ -	\$ 6.93
16	Arm: Tier 2	\$ 200.00	\$ 8.80
17	Arm: Tier 3	\$ 400.00	\$ 9.79
18	Arm: Tier 4	\$ 600.00	\$ 10.79

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
PRIVATE OUTDOOR LIGHTING SERVICE DEVELOPER CONTRIBUTION
SCHEDULE OLDC-27

Exhibit B
Schedule of Available Light Fixtures and Shield

Available Fixture Type		Contribution New Installation	Monthly Rental Charge
1	100 Watt, HPS, Private	\$ -	\$ 2.99
2	150 Watt, HPS, Private	\$ 6.18	\$ 2.99
3	150 Watt, HPS, Traditional	\$ 94.48	\$ 4.02
4	150 Watt, HPS, Roadway	\$ 127.23	\$ 2.99
5	150 Watt, HPS, Modern	\$ 133.53	\$ 7.28
6	250 Watt, HPS, Roadway	\$ 153.18	\$ 2.99
7	250 Watt, HPS, Shoebox	\$ 183.87	\$ 7.30
8	400 Watt, HPS, Flood Light	\$ 233.39	\$ 3.42
9	400 Watt, HPS, Roadway	\$ 190.23	\$ 2.99
10	400 Watt, HPS, Shoebox	\$ 449.86	\$ 5.48
11	400 Watt, MH, Flood Light	\$ 397.76	\$ 2.99
12	400 Watt, MH, Galleria	\$ 529.20	\$ 3.56
13	1000 Watt, MH, Flood Light	\$ 303.58	\$ 4.86
14	1000 Watt, MH, Galleria	\$ 513.40	\$ 5.35
15	MH: Tier 1	\$ 379.35	\$ 6.88
16	MH: Tier 2	\$ 479.35	\$ 7.38
17	MH: Tier 3	\$ 579.35	\$ 7.87
18	MH: Tier 4	\$ 679.35	\$ 8.37
19	MH: Tier 5	\$ 779.35	\$ 8.87
20	MH: Tier 6	\$ 879.35	\$ 9.37
21	MH: Tier 7	\$ 979.35	\$ 9.87
22	HPS: Tier 1	\$ 393.63	\$ 6.86
23	HPS: Tier 2	\$ 493.63	\$ 7.63
24	HPS: Tier 3	\$ 593.63	\$ 8.35
25	HPS: Tier 4	\$ 693.63	\$ 8.84
26	HPS: Tier 5	\$ 793.63	\$ 9.34
27	HPS: Tier 6	\$ 893.63	\$ 9.84
28	HPS: Tier 7	\$ 993.63	\$ 10.34
29	Vandal Shield (1)	\$ -	\$ 2.99
30	LED: Tier 1	\$ -	\$ 5.50
31	LED: Tier 2	\$ 100.00	\$ 5.70
32	LED: Tier 3	\$ 200.00	\$ 5.90
33	LED: Tier 4	\$ 300.00	\$ 6.09
34	LED: Tier 5	\$ 400.00	\$ 6.29
35	LED: Tier 6	\$ 500.00	\$ 6.49
36	LED: Tier 7	\$ 600.00	\$ 6.69
37	LED: Tier 8	\$ 800.00	\$ 7.08
38	LED: Tier 9	\$ 1,100.00	\$ 7.68
39	LED: Tier 10	\$ 1,350.00	\$ 8.22

Exhibit B
Schedule of Available Light Fixtures and Shield

Note 1: Vandal Shields may be required for fixtures receiving damage more than once during any consecutive three-year period.

Note 2: Fixtures do not include energy charges. Energy charges will vary based on specific fixture energy requirements and will be in addition to the stated rental charges.

SOUTH CAROLINA PUBLIC SERVICE
AUTHORITY
(SANTEE COOPER)

MUNICIPAL

SOUTH CAROLINA PUBLIC SERVICE
 AUTHORITY (SANTEE COOPER)
 MUNICIPAL LIGHT AND POWER
SCHEDULE ML-27

Section 1. Availability:

(A) Service hereunder is available at Delivery Points on or near the transmission facilities of the Authority to municipal, sales-for-resale customers having a contract demand of 1,000 kilowatts or more.

(B) This schedule is not available for breakdown, standby, or auxiliary service, and service hereunder shall not be used in parallel with other sources of electric power.

(C) Prior to the provision of service hereunder at one or more Delivery Points, the Customer shall have entered into a service agreement, mutually agreeable to the Customer and the Authority, that shall set forth general terms and conditions of service hereunder.

Section 2. Character of Service:

(A) Electric power and energy delivered hereunder shall be unregulated, three-phase alternating current, at a frequency of approximately 60 Hertz, at one (1) of the Authority's standard nominal voltages of 480 volts or higher. Separate supplies for the same Customer at different locations or at different voltages shall be considered separate Delivery Points. Multiple Delivery Points shall be separately metered and billed. Only one (1) transformation will be provided hereunder from the available transmission voltage.

Section 3. Monthly Rates and Charges:

(A) Charges for Power Service:

(1) Monthly Customer Charge:

A monthly charge for each Delivery Point of \$1,700.00

Monthly Demand Charge Base Demand Charge:

For the first 1,000kW or less of Billing Demand..... \$23,230.00

All Additional kW of Billing Demand \$23.23/kW

(a) Transformation Discount:

Whenever the Customer takes delivery at available transmission voltage (69 kV or greater) and provides the necessary transformation from the available transmission voltage, the foregoing Base Monthly Demand Charge shall be reduced by \$0.90/kW.

(b) Excess Demand Charge:

For each kW of the Customer's Measured Demand that is classified as Excess Demand, a charge, in addition to the Base Demand Charge, of \$14.00/kW.

(c) Demand Sales Adjustment:

For each kW of Billing Demand, a credit or change, if any, determined from time to time pursuant to the Authority's Demand Sales Adjustment DSC-27, or its currently applicable successor clause, if any.

(d) Economic Development Sales Adjustment:

For each kW of Firm Billing Demand, a credit, if any, determined from time to time pursuant to the Authority's Economic Development Sales Adjustment Clause (EDA-27), or its currently applicable successor clause, if any.

Energy Charge Base Energy Charge:

All kWh\$0.0388/kWh

(e) Fuel Adjustment Clause:

For each kWh, the charge per kWh determined for the month pursuant to the Authority's Fuel Adjustment Clause (FAC-27), or its currently applicable successor clause, if any, with "F_b/S_b" and "K" of the formula in said clause being equal to \$0.03641/kWh and .10, respectively.

(f) Deferred Cost Recovery Adjustment:

The Authority's Deferred Cost Recovery Adjustment Clause (DCR-27), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(2) Excess Reactive Demand Charge:

Each kVAr of Excess Reactive Demand \$0.70/kVAr

(B) Monthly Facilities Charges:

In the event service to the Customer requires the Authority to provide facilities in addition to, or different from, facilities normally provided by the Authority, and the Authority provides such facilities, the Customer also shall pay the Authority a Monthly Facilities Charge, in addition to all other charges hereunder. Such Monthly Facilities Charge shall be equal to 1.3% of the original installed cost of such facilities.

(C) Minimum Monthly Bill:

The minimum monthly bill shall consist of the sum of the Monthly Customer Charge, the Monthly Demand Charge, and the Monthly Facilities Charge, if any.

(D) Taxes and Other Assessments:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the foregoing monthly rates and charges. The total monthly billing amount hereunder also shall be subject to all other taxes, payments in lieu of taxes, franchise fees, assessments, and surcharges imposed by any governmental authority. In addition, South Carolina sales tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax Commission or its successor.

Section 4. Determination of Demands:(A) Billing Demand:

- (1) The Billing Demand for each Billing Month shall be the greater of (i) the Customer's Measured Demand for such Billing Month or (ii) 80% of the Contract Demand for such Billing Month.
- (2) In the event that, during any Billing Month, the provision of service by the Authority hereunder is interrupted for a period of four (4) or more consecutive hours as a result of an occurrence of one of the circumstances set forth in Section 6(A) hereof, the Billing Demand for such Billing Month will be reduced by the proportion which the number of hours of such interruption bears to the total number of hours in the Billing Month.

(B) Measured Demand:

The Measured Demand for each Billing Month shall be the maximum 30-minute integrated kW demand of the customer during such Billing Month; provided, however, that if the Customer's load is unbalanced between phases by more than ten percent (10%), the Authority, at its sole option, may (i) require the Customer, at the Customer's expense, to make the changes necessary to correct such condition, and/or (ii) assume that the load on each phase is equal to the greatest load on any phase.

(C) Contract Demand:

- (1) Except as otherwise provided herein, the Contract Demand applicable to each Delivery Point during each Billing Month shall be the maximum amount of power, in kilowatts, that the Customer shall have requested and the Authority shall have agreed to supply during such Billing Month, as evidenced in the Service Agreement between the Customer and the Authority. During the first twelve (12) months of service to a new Delivery Point, the Authority, at its sole option, may agree to adjust the Customer's Contract Demand on a month-to-month basis and/or to forego the application of Section 4 (D) herein below, in order to allow the Customer and the Authority an adequate build-up or phase-in of operations; provided, however, that the Authority reserves the right to condition such agreement on such additional terms and conditions as the Authority deems appropriate for the circumstances.

- (2) Except as otherwise provided herein or in the Service Agreement between the Customer and the Authority, the Customer may reduce its Contract demand for a Delivery Point, or any twelve-month period and subsequent twelve-month periods, to not less than 1,000 kW by providing prior written notice of such reduction to the Authority at least one year prior to the beginning of the first Period to which the notice applies, provided, however, that (i) no such reduction shall become effective before the fifth anniversary of service to the Delivery point, and provided further that (ii) the greatest amounts of such reductions shall be as follows:
- (a) For the first twelve-month period to which such notice applies, the maximum reduction shall be the greater of 5,000 kW or 25% of the Contract Demand for such year.
 - (b) For the second succeeding twelve-month period, the maximum reduction shall be the greater of 10,000 kW or 50% of the Contract Demand for such year.
 - (c) For the third succeeding twelve-month period, the maximum reduction shall be the greater of 15,000 kW or 75% of the Contract Demand for such year.
 - (d) For the fourth and subsequent twelve-month periods, the maximum reduction shall be 100% of the respective Contract Demand(s) for such years.

Notices of such reductions in the Customer's Contract Demand shall be irrevocable once given.

- (3) The Customer's Contract Demand, once established or reduced, may be increased only (i) pursuant to the terms of this Rate Schedule, or (ii) by mutual agreement between the Authority and the Customer. The Authority shall be under no obligation to agree to any such increase but shall give good faith consideration to each such request by the Customer. In such an event, the Authority may require additional, special terms and conditions applicable to service to the Customer.

(D) Excess Demand:

- (1) The Customer's Excess Demand for each Billing Month shall be that portion of the Customer's Measured Demand for such Billing Month that exceeds 110% of the Customer's then current Contract Demand hereunder.
- (2) Notwithstanding the foregoing or any other provision of this Rate Schedule to the contrary, in the event that (i) the Customer's rate or use of electricity at a Delivery Point exceeds the Customer's then current Contract Demand hereunder, and (ii) the Customer fails to comply promptly with a request by the Authority to reduce such rate of use so as not to exceed such aggregate Contract Demand, the Customer's Contract Demand(s) for such Delivery Point for the current and subsequent Billing Months, shall at the Authority's sole option, be increased, from what it otherwise would have been, by the amount of such excess. In addition, in such event, the Customer shall be liable for any damage to the Authority's facilities caused by such excess.
- (3) Notwithstanding the foregoing or any other provision of this Rate Schedule, the Authority shall be under no obligation whatsoever to supply demands in excess of the Customer's Contract Demand, and nothing herein shall be construed as restricting the right of the Authority to take such steps as the Authority may deem necessary, including without limitation complete interruption of service to the Customer, to limit the Customer's demand so as not to exceed the Customer's Contract Demand.

(E) Excess Reactive Demand:

The Customer's Excess Reactive Demand for each Billing Month shall be the amount, if any, by which the Customer's maximum 30-minute integrated reactive demand, in kilovars (kVAr) during such Billing Month exceeds 48.5% of the Customer's Measured Demand, in kilowatts (kW), for such Billing Month.

Section 5. Billing:

All bills are due and payable at the offices of the Authority, or at such other place as the Authority may designate, within ten (10) days after the date on which the bill is mailed or otherwise rendered. If payment is not received within 25 days after the date the bill is mailed or otherwise rendered, the amount of the bill shall be increased by two percent (2%) of the amount then outstanding including late payment charges. If payment is not made within 30 days after the bill is mailed or otherwise rendered, the Authority may discontinue service until all past due bills are paid in full. Discontinuance of the service shall not relieve the Customer of any liability for the Agreed Minimum Bill(s) for the period(s) of time service is so discontinued.

Section 6. Interruption of Service:

(A) The Authority will make reasonable provisions to ensure satisfactory and continuous service but does not guarantee a continuous supply of electrical energy and shall not be liable for damage occasioned by interruptions of service or failure to commence delivery caused by an act of God, or the public enemy, or for any cause reasonably beyond the Authority's control, including, but not limited to, the failure or breakdown of generating or transmitting facilities, floods, fire, strikes or action or order of any agency having jurisdiction over the premises, or for interruptions that the Authority deems necessary for the inspection of, repair to, or changes to the Authority's facilities.

(B) Nothing herein shall be construed as restricting in any way the Authority's right to interrupt service to the Customer as the Authority may deem necessary or appropriate to facilitate inspection of, repair to, or changes to the Authority's facilities consistent with prudent utility practice; provided, however, that the Authority shall use its reasonable best efforts, when practicable, to provide the Customer with advance notice of such interruptions and to coordinate with the Customer the times of such interruptions. In any event, failure of the Authority and the Customer to agree upon the time of such an interruption shall not restrict the Authority from proceeding therewith as the Authority deems necessary.

(C) The Customer shall provide written notification to the authority immediately of any defects, trouble or accident which may in any way affect the delivery of power by the Authority to the Customer.

(D) Notwithstanding any provisions of this Rate Schedule to the contrary, the Customer shall not be liable for any charges hereunder for any period during which he is unable to accept electric service due to strikes, fire, floods, or act of God or the public enemy.

(E) Both the Customer and the Authority shall use all due diligence in removing any causes which prevent the delivery or use of electrical power and energy hereunder.

(F) Any claims against the Authority resulting from an interruption of service shall be governed by the terms, conditions and limitations of the South Carolina Tort Claims Act, and any recovery in such claim shall not include indirect or consequential damages.

Rate Code: ML

Proposed ML-27

Section 7. Indemnity:

All electrical power and energy provided for hereunder shall be the property of the Customer upon passing the Delivery Point(s) and the Customer shall have sole responsibility for the use, misuse or presence of said power and energy on the Customer's side of the Delivery Point(s). The Customer will indemnify and hold the Authority harmless from all claims, loss or expense arising from, or in any way connected with, the presence, use of misuse of electrical power and energy on the Customer's side of the Delivery Point(s).

Section 8. Additional Terms and Conditions:

Service under this Rate Schedule is subject to the then current Service Agreement between the Customer and the Authority.

A customer may have a portion of the customer's electrical energy supplied by customer-owned generation provided the customer is in compliance with Santee Cooper's then-current Standard for Interconnecting Customer-Owned Generation.

Adopted October 30, 2026

Effective for service rendered on or after February 1, 2027

Supersedes:

Schedule ML-25, Effective April 1, 2025

SOUTH CAROLINA PUBLIC SERVICE
AUTHORITY
(SANTEE COOPER)

INDUSTRIAL

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
LARGE LIGHT AND POWER
SCHEDULE L-27

Section 1. Availability:

(A) Service hereunder is available at Delivery Points on or near the transmission facilities of the Authority at which the Customer has a potential demand for electric service of at least 1,000 kW; provided, however, that service hereunder shall not be available for service to large, highly fluctuating or otherwise unusual loads without the agreement of the Authority.

(B) Subject to the terms of this schedule and the General Terms and Conditions of Large Power Electric Service (hereinafter, "General Terms and Conditions") attached hereto as Attachment A and made a part hereof, service hereunder is available, at individual Delivery Points each satisfying the requirements of the foregoing paragraph, to (i) industrial, commercial, and governmental Customers of the Authority, and (ii) municipal and cooperative wholesale Customers of the Authority may offer this service to an industrial, commercial, or governmental customer of such wholesale customer.

(C) This schedule is not available for breakdown, standby, supplementary, or auxiliary service, and service hereunder shall not be used in parallel with other sources of electric power. Except with respect to service to municipal and cooperative Customers of the Authority, as provided in the foregoing paragraph, service hereunder shall not be sold for resale or exchange or shared with others.

(D) Prior to the provision of service hereunder at one or more Delivery Points, the Customer shall be required to enter into an Agreement for Large Power Electric Service (hereinafter, "Service Agreement") of the form prescribed in the General Terms and Conditions which may be modified by the Authority from time to time.

Section 2. Character of Service:

(A) Electric power and energy delivered hereunder shall be unregulated, three-phase alternating current, at a frequency of approximately 60 Hertz, at one of the Authority's standard nominal voltages of 480 volts or higher. Separate supplies for the same Customer at different locations and/or at different voltages shall be considered separate Delivery Points. Multiple Delivery Points shall be separately metered and billed. Only one transformation will be provided hereunder from the available transmission voltage.

(B) "Firm Power," as used herein, shall refer to electric power and energy purchased by the Customer hereunder, other than electric power and energy purchased by the Customer pursuant to any other applicable rider or riders hereto.

Section 3. Monthly Rates and Charges:

(A) Monthly Customer Charge:

A monthly charge for each Delivery Point of..... \$4,068.00

(B) Charges for Standard Firm Power Service:

The monthly charges for Firm Power hereunder shall include the following charges:

(1) Monthly Demand Charge:

Base Demand Charge:

For the first 300 kW or less of Firm Billing Demand \$9,061.00

All Additional kW of Firm Billing Demand @ \$23.23/kW

(a) Transformation Discount:

Whenever the Customer takes delivery at available transmission voltage (69 kV or greater) and provides the necessary transformation from the available transmission voltage, the foregoing Base Monthly Demand Charge shall be reduced by \$0.90/kW.

(b) Excess Demand Charge:

(i) For each kW of the Customer's Measured Demand that is classified as Excess On-Peak Demand, a charge, in addition to the Base Demand Charge, of \$14.00/kW.

(ii) For each kW of the Customer's Measured Demand that is classified as Excess Off-Peak Demand, a charge equal to the Base Demand Charge.

(c) Excess Reactive Demand Charge:

Each kVAr of Excess Reactive Demand @ \$0.70/kVAr

(d) Demand Sales Adjustment:

For each kW of Firm Billing Demand, a credit or charge, if any, determined from time to time pursuant to the Authority's Demand Sales Adjustment Clause DSC-27, or its currently applicable successor clause, if any.

(e) Economic Development Sales Adjustment:

For each kW of Firm Billing Demand, a credit, if any, determined from time to time pursuant to the Authority's Economic Development Sales Adjustment Clause (EDA-27), or its currently applicable successor clause, if any.

(2) Energy Charge:

Base Energy Charge:

Summer On-Peak kWh @ \$0.0497/kWh

Winter On-Peak kWh @ \$0.0497/kWh

Off-Peak kWh @ \$0.0375/kWh

Rate Code: L

Proposed L-27

(a) For all energy taken during the month and classified under the Off- Peak Demand provision, an Off-Peak Energy Premium of \$0.02803/kWh shall apply. Such charge shall be in addition to the Off-Peak Base Energy Charges above.

(b) Fuel Adjustment Clause:

For each kWh, the charge per kWh determined for the month pursuant to the Authority's Fuel Adjustment Clause (FAC-27), or its currently applicable successor clause, if any, with "F_b/S_b" and "K" of the formula in said clause being equal to \$0.03641/kWh and .10, respectively.

(c) Deferred Cost Recovery Adjustment:

The Authority's Deferred Cost Recovery Adjustment Clause (DCR-27), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(C) Charges Under Applicable Riders:

The monthly charges hereunder shall include the charges for services provided the Customer under any and all applicable riders hereto.

(D) Monthly Facilities Charges:

In the event service to the Customer requires the Authority to provide facilities in addition to, or different from, facilities normally provided by the Authority, and the Authority provides such facilities, the Customer also shall pay the Authority a Monthly Facilities Charge, in addition to all other charges hereunder. Such Monthly Facilities Charge shall be equal to 1.3% of the original installed cost of such facilities.

(E) Minimum Monthly Bill:

The minimum monthly bill shall consist of the sum of (i) the Monthly Customer Charge, (ii) the Monthly Facilities Charge, if any, (iii) the Monthly Demand Charge for Firm Power Service, and (iv) the minimum monthly charges, if any, determined pursuant to any applicable rider or riders under which the Customer also receives service from the Authority.

(F) Taxes and Other Assessments:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the foregoing monthly rates and charges. The total monthly billing amount hereunder also shall be subject to all other taxes, payments in lieu of taxes, franchise fees, assessments, and surcharges imposed by any governmental authority. In addition, South Carolina sales tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax Commission or its successor.

Section 4. Determination of Demands:(A) Firm Billing Demand:

- (1) The Firm Billing Demand for each Billing Month shall be greater of (i) On-Peak Measured Demand, or (ii) eighty percent (80%) of the Firm Contract Demand, but no greater than one hundred (100%) of Firm Contract Demand for such Billing Month. If the Customer receives Firm Power only, then the Customer's Firm Billing Demand shall not be less than 1,000 kW.
- (2) In the event that, during any Billing Month, the provision of service by the Authority hereunder is interrupted for a period of four (4) or more consecutive hours as a result of an occurrence of one of the circumstances set forth in Section 9(A) of the General Terms and Conditions, the Firm Billing Demand for such Billing Month will be reduced by the proportion which the number of hours of such interruption bears to the total number of hours in the Billing Month.
- (3) The Customer's Off-Peak Demand Provision shall refer to the amount, if any, by which (a) the lesser of (i) Off-Peak Measured Demand during that Billing Month or (ii) the Customer's then current Off-Peak Maximum demand exceeds (b) the sum of the Firm Contract Demand hereunder plus the Customer's Contract Demands (if any) under any and all riders hereto and other rate schedules of the Authority, plus the Customer's Excess Firm On-Peak Demand (if any) during that billing month. The Customer's Off-Peak Maximum Demand shall be established at the request of the Customer and modified by the Authority from time to time in recognition of the limitations of the delivery facilities serving the Customer and other limiting considerations on the Authority's system however, in no event shall requested demand exceed 20% of the sum of the Customer's Firm and Interruptible Contract Demand(s). Unless and until the authority shall have agreed in writing to a specific Off-Peak Maximum Demand, it shall be deemed to be equal to the sum of the Firm Contract Demand hereunder plus the Customer's Contract Demand(s) (if any) under any and all riders hereto and other rate schedules of the Authority, exclusive of Nominated or curtailed capacity as provided under L-27-DRB. All energy served under the Off-Peak Demand Provision shall incur charges as described in Section 3(B)(2)(b).
- (4) Firm Billing Demand, and the Off-Peak Demand Provision, as described and calculated herein, shall be exclusive of Nominated or curtailed capacity as provided under L-27-DRB, including provisions for Customer's Contract Demand(s) in Section 4(A)(1) and Section 4(A)(3) above.

(B) Measured Demand:

- (1) Subject to the applicable provisions, if any, of any rider or riders hereto pursuant to which the Customer also receives service, the Measured Demand for each Billing Month shall be the maximum 30-minute integrated kW demand of the customer during such Billing Month.
- (2) The On-Peak Measured Demand for each Billing Month shall be the maximum 30-minute integrated kW demand of the Customer that shall have occurred during the Billing Month during On-Peak Demand Hours. As used herein, On-Peak Demand Hours shall refer to the same as stated in Section 5(A).

- (3) The Off-Peak Measured Demand shall be the maximum 30-minute integrated kW demand of the Customer that shall have occurred in the Billing Month at a time other than during On- Peak Demand Hours.
 - (4) In determining each of the Customer's Measured Demand, On-Peak Measured Demand, and Off-Peak Measured Demand, whenever the Customer's load is unbalanced between phases by more than ten percent (10%), the load on each phase shall be deemed to be equal to the greatest load on any phase. Furthermore, whenever the Customer's load frequently is found to be unbalanced between phases by more than ten percent (10%), the Authority, at its sole option, may require the Customer, at the Customer's expense, to make the changes necessary to correct such condition.
- (C) Firm Contract Demand:
- (1) Except as otherwise provided herein, the Firm Contract Demand applicable to each Delivery Point during each Billing Month shall be the maximum amount of Firm Power, in kilowatts, that the Customer shall have requested and the Authority shall have agreed to supply during such Billing Month, as evidenced in the Delivery Point Specification Sheet for the Delivery Point that is attached to, and made a part of, the Service Agreement between the Customer and the Authority. During the first twelve (12) months of service to a new Delivery Point, the Authority, at its sole option, may agree to adjust the Customer's Firm Contract Demand on a month-to-month basis and/or to forego the application of the Section 4 (D) here in below, in order to allow the Customer and the Authority an adequate build-up or phase-in of operations; provided, however, that the Authority reserves the right to condition such agreement on such additional terms and conditions as the Authority deems appropriate for the circumstances.
 - (2) Except as otherwise provided herein or in the General Terms and Conditions, the Customer may reduce its Firm Contract Demand for a Delivery Point, for any twelve-month period and subsequent twelve-month period(s), to not less than 300 kW by providing prior written notice of such reduction to the Authority at least one year prior to the beginning of the first period to which the notice applies; provided, however, that (i) no such reduction shall become effective before the fifth anniversary of service to the Delivery Point, and provided further that (ii) the greatest amounts of such reductions shall be as follows:
 - (a) For the first twelve-month period to which such notice applies, the maximum reduction shall be the greater of 5,000 kW or 25% of the Firm Contract Demand for such year.
 - (b) For the second succeeding twelve-month period, the maximum reduction shall be the greater of 10,000 kW or 50% of the Firm Contract Demand for such year.
 - (c) For the third succeeding twelve-month period, the maximum reduction shall be the greater of 15,000 kW or 75% of the Firm Contract Demand for such year.
 - (d) For the fourth and subsequent twelve-month period(s), the maximum reduction shall be 100% of the respective Firm Contract Demand(s) for such years.

Notices of such reductions in the Customer's Firm Contract Demand shall be irrevocable once given.

- (3) The Customer's Firm Contract Demand, once established or reduced, may be increased only (i) pursuant to the terms of this Rate Schedule or applicable rider(s) hereto under which the Customer also receives service, or (ii) by mutual agreement between the Authority and the Customer evidenced by the execution of a new, revised Delivery Point Specification Sheet for the Delivery Point to which the increase is to apply or (iii) unless by mutual agreement between the Authority and the Customer to auto-ratchet their Firm Power Contract permanently as the Customer's load increases on a monthly basis as determined by their monthly peak demand. The Authority shall be under no obligation to agree to any such increase but shall give good faith consideration to each such request. In such an event, the Authority may require additional, special terms and conditions applicable to service to the Customer to be included in the aforementioned new Delivery Point Specification Sheet.
 - (4) Notwithstanding any other provisions hereof, in no event shall the Customer's Firm Contract Demand be less than the amount, if any, by which the sum of the Customer's then current contract demands under all applicable riders hereto is less than 1,000 kW.
- (D) Excess Demand:
- (1) The Customer's Excess On-Peak Billed Demand for each Billing Month shall be the greater of (a) that portion of the Customer's On-Peak Measured Demand for such Billing Month, if any, that exceeds the sum of (i) the Customer's then current Firm and Interruptible Billed Demand hereunder, and, where applicable, (ii) the Customers' Contract Demand(s), if any, under any and all applicable rider or riders to which the Customer also receives service from the Authority, exclusive of L- 27-DRB or its successor.
 - (2) The Customers Excess Off-Peak Demand for each Billing Month shall be that portion of the Customer's Off-Peak Measured Demand for such Billing Month, if any, that exceeds the sum of the Customer's then-current Off-Peak Maximum Demand and the Excess On-Peak Billed Demand above.
 - (3) Notwithstanding the foregoing or any other provision of this Rate Schedule or the General Terms and Conditions to the contrary, in the event that, at any time, (i) the Customer's rate of use of electricity at a Delivery Point exceeds the Customer's Maximum Demand applicable at that time, and (ii) the Customer fails to comply promptly with a request by the Authority to reduce such rate of use so as not to exceed such Maximum Demand, the Customer's Firm Contract Demand(s) for such Delivery Point for the current and subsequent Billing Months, shall at the Authority's sole option, be increased, from what it otherwise would have been, by the amount of such excess. In addition, in such event, the Customer shall be liable for any damage to the Authority's facilities caused by such excess. The Customer's Maximum Demand during Peak Demand Hours shall be equal to the sum of (i) the Customer's then current Firm Contract Demand hereunder and, where applicable, (ii) the Customer's then current Contract Demand(s), if any, under applicable riders hereto. The Customer's Maximum Demand in hours other than Peak Demand Hours shall be equal to the Customer's then current Off-Peak Maximum Demand.

- (4) Notwithstanding the foregoing or any other provision of this Rate Schedule or the General Terms and Conditions, the Authority shall be under no obligation whatsoever to supply demands in excess of the Customer's aggregate Contract Demand(s), and nothing herein shall be construed as restricting the right of the Authority to take such steps as the Authority may deem necessary, including without limitation complete interruption of service to the Customer, to limit the Customer's demand so as not to exceed the Customer's aggregate Contract Demands.

(E) Excess Reactive Demand:

The Customer's Excess Reactive Demand for each Billing Month shall be the amount, if any, by which the Customer's maximum 30-minute integrated reactive demand, in kilovars (kVAr), during such Billing Month exceeds 48.5% of the Customer's Measured Demand, in kilowatts (kW), for such Billing Month.

Section 5. Determination of On-Peak and Off-Peak Hours:

(A) Demand

(1) On-Peak Demand Hours

- (a) Summer On-Peak Demand Hours shall mean the hours from 1:00 p.m. to 10:00 p.m., Monday through Friday, for the months of May, June, July, August, and September.
- (b) Winter On-Peak Demand Hours shall mean the hours from 5:00 a.m. to 9:00 a.m. and from 6:00 p.m. to 10:00 p.m., Monday through Friday, for all other months.

(2) Off-Peak Demand Hours

- (a) The Off-Peak Demand Hours are defined as all hours not specified above as On Peak Demand Hours. The Authority may call for additional Off-Peak Demand Hours from time to time based on operational limitations or cost constraints. Additional Off-Peak Demand hours shall be designated at the sole discretion of the Authority.

(B) Energy

- (1) Summer On-Peak kWh are defined as all kWh consumed by the customer during the calendar months of June, July and August from 1 p.m. to 10 p.m. during weekdays (prevailing time).
- (2) Winter On-Peak kWh are defined as all kWh consumed by the customer during the calendar months of November, December, January and February from 5 a.m. to 9 a.m. during weekdays (prevailing time).
- (3) Off-Peak kWh are defined as all kWh consumed by the customer during all other hours of the year.

Section 6. Additional Terms and Conditions:

(A) Service under this Rate Schedule, including service under all applicable riders hereto, is subject to the then current General Terms and Conditions and the Service Agreement between the Customer and the Authority.

(B) A customer may have a portion of the customer's electrical energy supplied by customer-owned generation provided the customer is in compliance with Santee Cooper's then-current Standard for Interconnecting Customer-Owned Generation.

(C) A customer who operates a "Data Center", meaning a centralized facility used for the management, storage, processing, and dissemination of data and information through the use of computer systems, servers, networking equipment, and related components that has an aggregate monthly maximum demand of greater than 1,000 kW, shall be required to enter into a Service Agreement that includes provisions unique to the Data Center. These unique Data Center provisions may include but are not limited to guarantees for payment for services, cost recovery for investments to provide services, operational requirements, and other elements, all of which will be determined at the Authority's sole discretion.

Adopted October 30, 2026

Effective for bills rendered on and after February 1, 2027

Supersedes:

Schedule L-25, Effective April 1, 2025

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
General Terms and Conditions
of
Large Power Electric Service

Section 1. Contract For Service

(A) As a condition precedent to the Authority supplying electric service under the Authority's Large Light and Power Rate Schedule L-25 and/or any and all riders thereto (collectively, "Schedule L"), to which these General Terms and Conditions are attached and made a part of, the Customer shall execute a Service Agreement in the form hereinafter provided as Exhibit I hereto. When executed by the Customer and the Authority, such Service Agreement, together with Schedule L, these General Terms and Conditions, and applicable notices of Contract Demands accepted by the Authority, shall constitute the entire contract for service between the Authority and the Customer.

(B) In the event of any conflict between these General Terms and Conditions and the provisions of the Service Agreement or Schedule L, the provisions of the Service Agreement or Schedule L shall govern.

(C) Nothing contained in any and all parts of Schedule L, the Service Agreement, and these General Terms and Conditions, shall be construed as affecting in any way the right of the Authority to make changes to any and all parts of such documents as provided by law.

(D) A separate Delivery Point Specification Sheet, in the form hereinafter provided as Exhibit II hereto, shall be prepared and executed by the Authority and the Customer for each Delivery Point at which the Customer is to receive service. Each such Delivery Point Specification Sheet, shall be deemed to be attached to, and made a part of, the Service Agreement between the Customer and the Authority.

(E) As used herein, "Delivery Point" refers to the point or points at which the electrical conductors (including bus bars) of the Authority are connected to the electrical conductors of the Customer or, in the case of service hereunder to a municipal or cooperative wholesale Customer of the Authority, to the conductors of that Customer or a retail customer of wholesale Customer. The Authority shall normally provide one three-phase service at a single voltage at each Delivery Point. Separate supplies for the same Customer at different locations and/or at different voltages shall be considered separate Delivery Points. Multiple Delivery Points shall be separately metered and billed.

Section 2. Conditions of Service

(A) The Authority's agreement to provide electric service on the date specified for electric service to each Delivery Point, subject to proper written notice as set forth in the applicable Rate Schedule, is contingent upon the Authority's ability to acquire, at a sufficient time prior to the date for commencement of such service, the necessary State and Federal approvals and the necessary rights of way and equipment for providing such electric service.

(B) With respect to facilities installed by the Authority to provide electric service to the Customer, the Authority reserves the right to use any available capacity of such facilities not needed for such service to supply other customers of the Authority.

(C) The Authority reserves the right to require the Customer to provide a security deposit or letter of guarantee equivalent to one year's projected monthly invoices, unless the Customer demonstrates sufficient credit worthiness to the satisfaction of the Authority.

Section 3. Electric Service Provided

(A) The Authority will provide electric service to Customer in the form of unregulated, three-phase alternating current at a frequency of approximately 60 Hertz.

(B) The Authority will provide electric service pursuant to the provisions of Schedule L at the nominal voltage desired by Customer provided such voltage is generally available in the area in which the electric service is desired. For Delivery Points existing on the date these General Terms and Conditions become effective, the nominal voltage supplied shall be the Authority's present nominal delivery voltage at such Delivery Points.

(C) The Authority will provide electric service for each Delivery Point at the nominal voltage specified in the Exhibit II to the Service Agreement for the Delivery Point, unless the Authority notifies the Customer in writing that the voltage will be changed to a specified higher or lower voltage in accordance with usual utility practices. In such cases, the Customer at the Customer's own expense will design, engineer, install, construct or modify, operate, and maintain facilities to such higher or lower voltage.

Section 4. Monthly Billing and Payment

(A) The Authority shall render to the Customer, after the end of each Billing Month, a bill setting forth the charges, as specified in Schedule L, for such Billing Month. "Billing Month" refers to a period between successive meter readings, which shall normally be once per month.

(B) All bills shall be on a net basis, and each such bill shall be due and payable in good funds at the office of the Authority, or at such other place as the Authority may designate, within ten (10) days after the date on which the bill is rendered. If payment is not received within 25 days after the date the bill rendered, the amount of the bill shall be increased on the next bill rendered and on subsequent bills rendered each month thereafter until paid by two percent (2%) of the amount then outstanding including late payment charges. If payment is not made within 30 days after the bill is rendered, the Authority may discontinue service until all past due bills are paid in full. Discontinuance of the service shall not relieve the Customer of any liability for the agreed Minimum Monthly Bill(s) for the period(s) of time service is so discontinued.

Section 5. Metering and Measurement

(A) Power and energy shall be metered by the Authority at, or as if at, each Delivery Point.

(B) Not less frequently than once each year, the Authority shall make periodic tests and inspections of meters installed by it. At the request of the Customer, the Authority shall make additional tests or inspections. Readings of metering instruments found to be in error by more than two percent (2%) either fast or slow will be corrected and credits or debits made to the Customer's account accordingly. Such correction shall apply for a period of not more than 30 days prior to the date of test unless a longer period of inaccuracy can be definitely determined. The Customer shall pay all costs resulting from additional tests requested by the Customer if tests show meters to be accurate within two percent (2%).

(C) The Authority shall be under no obligation to purchase any energy produced by the Customer as a result of generation behind the Authority's meter, except to the degree required by law or by separate mutual agreement by the Authority.

Section 6. Use of Service

(A) Power shall be used in such manner as will not cause objectionable voltage fluctuations or other electrical disturbances on the Authority's system. If such fluctuations and disturbances become objectionable, the Authority may require the Customer, at the Customer's own expense, to install appropriate corrective equipment. The Authority shall have the right to suspend service to the Customer until such time as the objectionable flow or disturbances have been mitigated by the Customer.

(B) The Service Agreement shall not be assigned by the Customer without approval in writing by the Authority. Service hereunder is exclusively for use by the Customer, and is not to be resold or shared with others. In consideration of the terms of the Service Agreement and these General Terms and Conditions, and in recognition of the fact that the supplying of power and energy from more than one source to the Customer's Facilities may adversely affect safety and the Authority's operations, the Customer agrees not to accept electrical service for said plant operations from any source other than the Authority during the terms of the Service Agreement.

Section 7. New Delivery Points

(A) To establish a new Delivery Point, the Customer must execute with the Authority a new Delivery Point Specification Sheet for the new Delivery Point prior to the date upon which the new Delivery Point is to be placed in service. Such new Delivery Point Specification Sheet shall be attached to, and made a part of, the Service Agreement and shall include any special provisions required for the establishment of the new Delivery Point. The execution of such Delivery Point Specification Sheet shall be a condition precedent to the Authority's supplying electric service to the Delivery Point.

(B) The Authority shall not be obligated to establish any new Delivery Point if it is reasonably determined by the Authority that, consistent with Prudent Utility Practice, the new Delivery Point is not necessary or appropriate for the delivery of power to serve load on the Customer's system.

(C) The Authority shall not be obligated to establish any new Delivery Point if after exercising due diligence the Authority cannot obtain all necessary State and Federal approvals, rights-of-way, and equipment. The Customer shall support all State and Federal filings that the Authority deems necessary (i) for supplying capacity and energy to the new Delivery Point, (ii) for the construction and permitting of the new Delivery Point, and (iii) such other facilities as the Authority deems necessary for the new Delivery Point.

(D) The Customer or potential Customer requesting the establishment of a new Delivery Point shall submit a detailed written request to the Authority specifying the requirements of such Delivery Point.

(E) Except as otherwise provided herein, the Customer is responsible for the installation, operation and maintenance of all necessary poles, lines, substations, transformers, switches, protective equipment, and other equipment (except the Authority's metering equipment) necessary for the establishment of a new Delivery Point, and for all facility rearrangements on the Customer's side of such Delivery Point that are required for the establishment thereof.

(F) Substantial and/or material modifications to an existing Delivery Point shall be deemed to constitute the termination of such Delivery Point and the establishment of a new Delivery Point.

Section 8. Delivery Points and Other Facilities

(A) The service specifications for each Delivery Point shall be as prescribed in the corresponding Delivery Point Specification Sheet.

(B) For each Delivery Point, the Customer shall provide, free of cost to the Authority, a suitable site on the premises for the installation by the Authority of equipment for rendering service hereunder. The Customer shall also provide for the safekeeping of this equipment and shall not permit anyone other than authorized employees and agents of the Customer and employees and agents of the Authority to have access thereto.

(C) The Customer hereby grants to the Authority for the entire term of this contract, free of cost, the right to construct, operate and maintain on property owned, leased or controlled by the Customer, all poles, conductors, appurtenances and equipment whatsoever reasonably necessary or desirable for supplying service hereunder to each Delivery Point. The Authority shall also have all rights of access to said property reasonably necessary or desirable for the aforesaid purposes and the right to remove all or any portion of the Authority's property at any time during the term of this contract or within a reasonable time thereafter. All property, structures and facilities erected by the Authority on property of the Customer are recognized and agreed by the parties to be removable trade fixtures, which shall be and remain personal property of the Authority whether affixed to the realty or not.

(D) Employees of the Authority shall be allowed access to the service installation site at all reasonable hours for the purpose of reading the metering instruments, inspecting the property of the Authority, removing such property, and for other purposes incident to the supplying of service to the Customer.

(E) All electrical facilities used or constructed by the Customer must conform to accepted modern practice and to applicable state and local requirements and must conform to the requirements of the National Electrical Safety Code and National Electrical Code.

(F) All facilities on the Customer's side of each Delivery Point shall be considered the system of the Customer, shall be paid for by the Customer, and shall be installed, operated, and maintained by the Customer at the Customer's expense; provided, that (i) the Authority's metering equipment, if any, located on the Customer's side of a Delivery Point will be owned, installed, operated, and maintained by the Authority; and (ii) the Authority shall have the right, at the Authority's option, to install and/or maintain such other facilities on Customer's side of a Delivery Point as the Authority may elect in the interests of system reliability.

(G) The Customer shall not utilize, or allow to be utilized, any equipment, appliance, or device that tends to unreasonably adversely affect the system of the Authority. The Customer shall maintain a reasonable electrical balance between the phases at each Delivery Point.

(H) The Customer shall install and maintain suitable protective devices on the Customer's system in order to afford reasonably adequate protection to the facilities of the Authority against adverse conditions or disturbances originating on Customer's system. Such protective devices shall be in accordance with the applicable industry standards relating to such equipment and with such other requirements as the Authority may reasonably deem necessary.

(I) The Authority shall install, own, operate, and maintain all lines and equipment located on the Authority's side of each Delivery Point, as well as the meter and metering equipment and, if applicable, any backup meter and metering equipment that may, at the Authority's option, be located on Customer's side of each Delivery Point. In such cases, Customer shall provide a location, acceptable to the Authority, for the installation of such metering equipment.

(J) In the event that the Customer requests the Authority to supply electricity in a manner requiring facilities in addition to or different from those normally provided by the Authority, the Authority will provide such facilities on the Authority's side of the Delivery Point, if practical to do so, provided the following conditions are met and a new Delivery Point Specification Sheet for such Delivery Point is executed to reflect these conditions:

- (1) The Customer requesting the facilities shall submit a detailed written request to the Authority specifying the type and kind of facilities;
- (2) The facilities are of a kind and type used by, or acceptable to, the Authority and are, installed in a place and in a manner acceptable to the Authority; and
- (3) The Customer agrees, in the Delivery Point Specification Sheet for the subject Delivery Point, to pay to the Authority the cost of the facilities prior to their installation or, at the Authority's sole option, appropriate Monthly Facilities Charges in lieu thereof, in addition to the other charges recoverable under Schedule L.
- (4) Meters and metering related equipment will be sized according to On-Peak Contract Demand, as specified by customer. Costs associated with metering and metering related equipment required to appropriately measure demand in excess of On-Peak Contract Demand will be the responsibility of the Customer. The Authority, as its sole option, may collect costs associated with meters and metering equipment, or upgrades associated therewith, within the appropriate Monthly Facilities Charge.

(K) In the event that the Customer's contract demand(s) under Schedule L (including any applicable riders thereto) is (are) reduced, nothing herein shall be construed as restricting the right of the Authority to change or reduce accordingly the capacity of the Authority's facilities serving the Customer, or establish an appropriate facilities charge per section "Monthly Facilities" to keep the excess facilities in service at the Customer's request.

(L) The Delivery Point Specification Sheet for each Delivery Point shall set forth appropriate provisions concerning the installation and maintenance of the Delivery Point and shall provide for adequate compensation to the Authority on termination of the Delivery Point by the Customer.

Section 9. Interruption of Service

(A) The Authority will make reasonable provisions to ensure satisfactory and continuous service but does not guarantee a continuous supply of electrical energy and shall not be liable for damage occasioned by interruptions of service or failure to commence delivery caused by an act of God, or the public enemy, or for any cause reasonably beyond the Authority's control, including, but not limited to, the failure or breakdown of generating or transmitting facilities, floods, fire, strikes or action or order of any agency having jurisdiction over the premises, or for interruptions that the Authority deems necessary for the inspection of, repair to, or changes to the Authority's facilities.

(B) Nothing herein shall be construed as restricting in any way the Authority's right to interrupt service to the Customer as the Authority may deem necessary or appropriate to facilitate inspection of, repair to, or changes to the Authority's facilities consistent with Prudent Utility Practice; provided, however, that the Authority shall use its reasonable best efforts, when practicable, to provide the Customer with advance notice of such interruptions and to coordinate with the Customer the times of such interruptions. In any event, failure of the Authority and the Customer to agree upon the time of such an interruption shall not restrict the Authority from proceeding therewith as the Authority deems necessary.

(C) The Customer shall provide written notification to the Authority immediately of any defects, trouble or accident which may in any way affect the delivery of power by the Authority to the Customer.

(D) Notwithstanding any provisions of Schedule L to the contrary, the Customer shall not be liable for any charges under this Schedule for any period during which he is unable to accept electric service due to strikes, fire, floods, or act of God or the public enemy.

(E) Both the Customer and the Authority shall use all due diligence in removing any causes which prevent the delivery or use of electrical power and energy hereunder.

(F) Any claims against the Authority resulting from an interruption of service shall be governed by the terms, conditions and limitations of the South Carolina Tort Claims Act, and any recovery in such claim shall not include indirect or consequential damages.

Section 10. Indemnity

All electrical power and energy provided for hereunder shall be the property of the Customer upon passing the Delivery Point(s) and the Customer shall have sole responsibility for the use, misuse or presence of said power and energy on the Customer's side of the Delivery Point(s). The Customer will indemnify and hold the Authority harmless from all claims, loss or expense arising from, or in any way connected with, the presence, use or misuse of electrical power and energy on the Customer's side of the Delivery Point(s).

Section 11. Determination of Contract Demands

The maximum amount, or amounts, of electric power and energy that the Authority agrees to sell, and that the Customer agrees to purchase at each Delivery Point (the Customer's "Contract Demand(s)") initially shall be set forth in the Delivery Point Specification Sheet for such Delivery Point. The initial establishment of, and subsequent changes to, such Contract Demand(s) shall be made only pursuant to the applicable provisions of Schedule L; provided, however, that the Authority reserves the right to require, for any Customer or potential Customer having a load of greater than 100,000 kW, notice requirements for changes in that Customer's Contract Demands(s) longer than those set forth in Schedule L.

Section 12. Term of Contract

(A) The Service Agreement, terminating on its effective date all prior agreements between the parties, shall become effective on the date specified therein, and shall remain in effect for an initial term of five (5) years, and thereafter for additional terms of two (2) years such, unless terminated by written notice of such intention from either party to the other at least one (1) year prior to the expiration date of the initial term or subsequent term; provided, however, that in no event shall the Service Agreement expire prior to (i) the expiration of the initial term as outlined above, and (ii) the reduction of the Customer's Contract Demand(s) to zero in the manner or manners specified in Schedule L. Nothing herein contained shall in any way bar the right of the Authority to collect any sums due at the termination of the prior agreements.

If the Customer discontinues operations prior to the expiration of the initial term of the Service Agreement, or any subsequent term, or defaults under this Service Agreement in any respect and the Authority terminates the Service Agreement as a result of such default, the Customer agrees to pay to the Authority, on demand, a sum equal to the cumulative total of the Minimum Monthly Bills, as determined under Schedule L, for the remainder of the term of the Service Agreement, or any subsequent term.

(B) "Contract Year" shall be a twelve-month period beginning on the earlier of (i) the anniversary of the date service is initiated or (ii) the anniversary of the effective date of the Service Agreement.

(C) Schedule L and these General Terms and Conditions may be amended or revised by the Authority from time to time, in whole or in part, to reflect changed conditions, and when so amended or revised shall become effective as to all customers receiving service hereunder.

Section 13. Waiver

Any failure at any time by the Authority or the Customer to enforce a provision of Schedule L, these General Terms and Conditions, or the Service Agreement, shall not constitute a waiver by such party of said provision.

Section 14. Other Contracts

(A) Notwithstanding any other provision of Schedule L or these General Terms and Conditions to the contrary, an existing contract between the Authority and a Customer for the provision of service to such Customer pursuant to the Authority's Large Light and Power Rate Schedule that is in effect on the effective date of these General Terms and Conditions shall continue in full force and effect until its expiration. Such existing contract shall be deemed to constitute the Service Agreement between the Customer and the Authority hereunder until its expiration. In the event any provision of these General Terms and Conditions or Schedule L conflicts with a provision of such existing contract, the provision of the contract shall prevail.

(B) Upon the expiration of an existing contract between a Customer and the Authority, as described in the foregoing paragraph, continued service to such Customer shall be wholly subject to Schedule L and these Terms and Conditions.

(C) The establishment of a new Delivery Point, or the substantial modification of an existing Delivery Point, for a Customer having an existing contract, as described in the foregoing two paragraphs, shall require the termination of such existing contract and the execution of a new Service Agreement of the form specified in Exhibit I hereto.

(D) The terms and conditions of service to a Customer at a Delivery Point or Delivery Points under any rate schedule(s) or contract(s) other than Schedule L shall be unaffected by the terms of Schedule L and these General Terms and Conditions and shall be governed solely by the terms of such other rate schedule(s) or contract(s). The terms and conditions and service to each Delivery Point pursuant to Schedule L shall be governed solely by the provisions of Schedule L and these General Terms and Conditions and shall be unaffected by service, if any, to a Delivery Point or Delivery Points under any other rate schedule(s) or contract(s) between the Customer and the Authority.

(E) Acceptance of service under Schedule L without the benefit of an executed Service Agreement or another formal, written contract between the Customer and the Authority will bind the Customer to all terms and conditions of Schedule L and these General Terms and Conditions the same as if a formal written contract had been executed. In such event, all obligations hereunder shall begin on the date of such acceptance of service and shall continue for an initial term of five (5) years and thereafter for additional terms of two (2) years each, unless and until terminated at the end of such initial term or any additional term by no less than one (1) year's advance written notice of termination from either party to the other.

Adopted October 30, 2026

Effective for bills rendered on and after February 1, 2027

Supersedes:
Schedule L-25, Attachment A, Effective April 1, 2025

Exhibit I

**SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
SERVICE AGREEMENT FOR LARGE POWER ELECTRIC SERVICE**

This Agreement made and entered in this _____ day of _____, 20____, by and between the South Carolina Public Service Authority, hereinafter referred to as "the Authority", and _____, hereinafter referred to as the "Customer."

WITNESSETH:

That in consideration of the mutual covenants and agreements herein contained, the Authority and the Customer covenant and agree with each other as follows:

1. The Authority shall sell and deliver to the Customer, and the Customer shall purchase and receive from the Authority, the Customer's full requirements for electric service at the Delivery Point(s) specified in the respective Delivery Point Specification Sheets attached to this Service Agreement. Each such Delivery Point Specification Sheet shall, upon its execution, be a part of this Service Agreement, and shall include the service specifications for the provision of service at the corresponding Delivery Point.
2. A change in the service specifications at a Delivery Point shall require a new Delivery Point Specification Sheet to be executed to replace the previous Delivery Point Specification Sheet for that Delivery Point.
3. This Service Agreement adopts and incorporates by reference all of the provisions of the Authority's Large Light and Power Rate Schedule L-25 and all riders thereto (collectively, "Schedule L"), and its associated General Terms and Conditions, as such Schedule L and General Terms and Conditions may be changed from time to time.
4. The Customer shall pay the Authority monthly for electric service rendered hereunder pursuant to the applicable Rate Schedule and in accordance with the billing and payment provisions of Schedule L and the General Terms and Conditions.
5. This Service Agreement may not be assigned by either Party without the prior written consent of the other Party, provided, however, such consent shall not be unreasonably withheld.
6. If any provision of this Service Agreement is inconsistent with any provision of any applicable rate schedule or associated riders, the provisions of this Service Agreement shall prevail.
7. Subject to the provisions hereinbefore contained, this contract shall be binding upon and inure to the benefit of the successors and assigns of the parties hereto.

IN WITNESS WHEREOF, the Authority and the Customer have caused this Service Agreement for the Large Power Electric Service to be executed in duplicate in their names by their respective duly authorized officials, as of the day and year first above written.

ATTEST: _____

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY

BY: _____

BY: _____

ATTEST: _____

_____**(CUSTOMER)**

BY: _____

BY: _____

Exhibit II

**SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
SERVICE AGREEMENT FOR LARGE POWER ELECTRIC SERVICE
DELIVERY POINT SPECIFICATION SHEET**

- 1. Electric Service Supplied to:
- 2. Delivery Point Information:
 - (a) Name:
 - (b) Description:
 - (c) Location:
- 3. Original Effective Date of Delivery Point:
- 4. Effective Date of this Specification Sheet:
- 5. Contract Demand(s):
 - (a) Firm Power Contract Demand:
 - (b) Interruptible Power Contract Demand:
 - (c) Economy Power Contract Demand:
 - (d) Standby Power Contract Demand:
 - (e) Demand Response Buy Back Demand:
- 6. Electric Service Supplied: _____ volts (nominal) _____ Phase
- 7. Metering Data:
 - (a) Metered Voltage:
 - (b) Location:
 - (c) Compensation:
- 8. Provisions for Special Facilities or Conditions:

IN WITNESS WHEREOF, the Authority and the Customer have each caused this Delivery Point Specification Sheet, which is to be incorporated into the Service Agreement for Large Power Electric Service, dated _____, to be executed in their names by their respective duly authorized officials on this _____ day of _____, 20_____.

ATTEST:
BY: _____

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
BY: _____

ATTEST:
BY: _____

(CUSTOMER)
BY: _____

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
LARGE LIGHT AND POWER
INTERRUPTIBLE SERVICE
RIDER L-27-I

Section 1. Availability:

(A) Service hereunder, "Interruptible Power", is available to Customers meeting the availability requirements of the Authority's Large Light and Power Rate Schedule L-27 or its successor (hereinafter, "Schedule L"), to which this Rider L-27-I is attached and made a part of. In addition, service hereunder shall be available only to specified Delivery Points upon a prior written agreement between the Authority and the Customer with respect to each such Delivery Point, in the form of an appropriate Delivery Point Specification Sheet attached to the Service Agreement between the Customer and the Authority.

(B) In order to receive service under this Rider L-27-I, the sum of the Customer's Contract Demands under this Rider L-27-I plus the Customer's Firm Contract Demand must equal or exceed 1,000 kW.

(C) The total amount of Interruptible Power available to all customers changes from time to time and the availability of such power hereunder is strictly subject to the provisions of this Rider L-27-I, including, without limitation, Section 4(B)(4) herein below. As of January 1, 2012, the Authority has determined that Interruptible Power service will be made available to existing customers under contract and additional qualifying customers on a "first come first served" basis up to a maximum aggregate amount based on the Authority's reserve requirement.

Section 2. Character of Service:

(A) Interruptible Power hereunder shall be electrical power and energy of the same general characteristics as described in Schedule L that (i) is in excess of Firm Power purchased by the Customer under Schedule L and (ii) is interruptible or curtailable by the Authority in accordance with the following terms of this Rider.

(B) Curtailments by the Authority

- (1) The Authority shall have the right, at any time or times and for any reason or reasons, to interrupt or call for curtailment of all or part of the Interruptible Power in response to an Emergency Event. As used herein, an "Emergency Event" means a condition on the Authority's system in which, in the sole judgment of the Authority's System Controller, action is required to maintain compliance with approved Reliability Standards or there is an imminent danger of deterioration of service to firm customers, voltage collapse, or damage to a part of the system.
- (2) The Authority shall have the right, at any time or times and for any reason or reasons, to interrupt or call for curtailment of all or part of the Interruptible power in response to market or system conditions, hereinafter "Economic Curtailments", not deemed Emergency Events. Such Economic Curtailments shall not exceed 250 hours, nor occur in more than 60 days, in any calendar year and, provided further, that the number of such Economic Curtailments shall not exceed two (2) in any calendar day or 72 hours in any calendar week (Monday through Sunday.) Electrical power and energy purchased by the Customer pursuant to this section shall be classified as "Secondary Power".
 - (a) At any time or times during the months of January, February, and December, the Authority reserves the right to curtail customers for not longer than 18 aggregate hours in any calendar day.

- (b) At any time or times during all other months, the Authority reserves the right to curtail customers for not longer than 12 aggregate hours in any calendar day.
 - (c) In order to receive Secondary Power at a delivery point during an hour, the Customer shall respond to the Authority's notification for curtailment within a period of time to be established by the Authority, following such notice. Such responses shall include the amount of Secondary Power the Customer requests and is willing to receive during the curtailment, subject to its availability. The Authority, at its option, may respond to and confirm agreement to the Customer's request or may not respond further, in which event such confirmation and agreement shall be deemed to have been given.
- (3) The Authority shall establish and maintain operational guidelines which shall state the conditions and circumstances under which calls for curtailments may be made. Such operational guidelines shall be published, and available for review, at the Authority's offices.
- (4) When the Authority wishes to interrupt or curtail the Customer's Interruptible Power as provided herein, the Authority shall give notice thereof to the Customer by telephone or by such other means as the Authority may from time to time designate. The Customer shall designate a representative that will be responsible for providing and updating contact information to the Authority's system as needed. Each such notice shall specify a demand level, which may be zero, to which the Customer's use of Interruptible Power is to be limited and the time period (hereinafter, a "Curtailment Period") to which such limitation is to apply. After receiving such a notice, the Customer shall, except as otherwise provided herein, limit the Customer's use of Interruptible Power during the Curtailment Period to which the notice applies, to the level specified by the Authority. Each such notice shall be deemed received by the Customer if the Authority shall have issued or attempted to issue that notice.
- (5) The Authority will use reasonable efforts to give as much advance notice as practicable of probable curtailments when circumstances permit. The final scheduling of curtailments by the Authority will be postponed as long as practicable in order to minimize their occurrence and duration. Each notice issued by the Authority may be withdrawn or modified prior to the beginning of the potential Curtailment Period to which it applies. Such withdrawal or modifications shall be issued to the Customer by the same means as the original notices. Notices, if and to the extent so modified, shall be deemed to establish final Curtailment Periods and demand limitations. Notices withdrawn prior to the beginning of their respective Curtailment Period shall be without any further force or effect.
- (6) After a notice of curtailment shall have been issued by the Authority, the Customer shall have the right to exceed the demand limitation set forth in the notice if, and only if, (i) the Customer makes a request to do so pursuant to the timetable established for the Curtailment Period to which the notice applies and the Authority, in its sole judgment, determines that it can supply the requested excess, and (ii) the Customer agrees to pay for such excess at the price(s) quoted by the Authority in response to such request. The Authority shall designate a representative to whom such requests should be directed, and the Customer shall designate a representative(s) of the Customer who is authorized to make such requests and issue such agreements.

- (7) All power and energy used by the Customer during an Emergency Event Curtailment Period in excess of the demand limitation set forth in the Authority's notice for such Curtailment Period that is not classified as Secondary Power shall be classified as Excess Power; provided, however, that the Authority shall be under no obligation whatsoever to furnish such Excess Power.

Section 3. Monthly Rates and Charges:

For all Interruptible Power provided hereunder, the monthly charge shall consist of the following charges:

(A) Interruptible Power:

For all services provided hereunder other than Secondary Power and Excess Power:

(1) Monthly Demand Charge:

(a) All kW of Interruptible Billing Demand @.....\$10.44/kW

(b) Demand Sales Adjustment:

For each kW of Interruptible Billing Demand, a charge or credit, if any, determined from time to time pursuant to the Authority's Demand Sales Adjustment Clause DSC-27, or its currently applicable successor clause, if any.

(c) Economic Development Sales Adjustment:

For each kW of Firm Billing Demand, a credit, if any, determined from time to time pursuant to the Authority's Economic Development Sales Adjustment Clause EDA-27, or its currently applicable successor clause, if any.

(2) Monthly Energy Charge:

Base Energy Charge:

On-Peak kWh @.....\$0.0497/kWh

Off-Peak kWh @.....\$0.0375/kWh

(a) Fuel Adjustment Charge:

For each kWh, the charge or credit per kWh determined for the month pursuant to the Authority's Fuel Adjustment Clause (FAC-27), or its successor clause, with "F_b/S_b" and "K" of the formula in said clause being equal to \$0.03641/kWh and .10, respectively.

(b) Deferred Cost Recovery Adjustment:

The Authority's Deferred Cost Recovery Adjustment Clause (DCR-27), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

Rate Code: L

Proposed L-27-I

(B) Secondary Power:

- (1) The price for Secondary Power used by the Customer in each Curtailment Period shall be the price quoted by the Authority for such power and energy as hereinabove described. Each such quotation shall be based on the Authority's reasonable best estimate of its incremental costs of supplying such Secondary Power, plus a margin of 13.10% above the Authority's incremental costs.
- (2) The price for Secondary Power usage that exceeds the amount requested and agreed upon by the Authority through Section 2(B)(2)(C) shall be the price quoted by the Authority for such power and energy times 150%. In the event that the Authority determines the Secondary Power price for the hour does not sufficiently recover the costs to serve such excess power, the Authority reserves the right to charge 150% of the Authority's best reasonable estimate of the actual incremental cost to serve. Such a decision shall be at the sole discretion of the Authority.

(C) Excess Power:

The price for Excess Power used by the Customer in each Emergency Event Curtailment Interruption Period as defined in Section 2(B)(1) shall be 150% of the Authority's reasonable best estimate of its incremental cost (including opportunity costs) of supplying such Excess Power. Such incremental costs may include both demand-related and energy-related costs.

In addition, whenever the Customer shall have used Excess Power during an Emergency Event Curtailment Period as defined in Section 2(B)(1), the provisions of Section 4(C) below shall apply.

Section 4. Determination of Demands:(A) Interruptible Billing Demand

The Customer's Interruptible Billing Demand for each Billing Month shall be the amount, if any, by which the Customer's Measured On-Peak Demand for such month, determined pursuant to Section 4(B) of Schedule L, exceeds the Customer's then-current Firm Billed Demand, under Schedule L, however, that in no event shall such Interruptible Billing Demand be (i) greater than 100% of the interruptible contract demand or (ii) less than 80 percent (80%) of the sum of the Customer's then-current Firm and Interruptible Contract Demand less Firm Billed Demand.

As used in Section 4(A) only, Firm Billed Demand shall include an adjustment for energy billed under Section 3(B)(2)(a) of Schedule L. Such adjustment shall be calculated monthly utilizing the following formula:

$$\text{Off-Peak Demand} = (\text{Off-Peak Energy} / \text{Off-Peak Hours}) * 1.5$$

Where Off-Peak Energy means all energy billed under Section 3(B)(2)(B) of Schedule L for the previous month and Off-Peak Hours means the total number of Off-Peak demand hours for the previous month under Section 5(A)(2) of Schedule L.

(B) Interruptible Contract Demand

- (1) Except as otherwise provided herein, the Customer's Interruptible Contract Demand shall be the maximum amount of Interruptible Power, in kilowatts, that the Customer has requested and the Authority has agreed to supply, as evidenced in the Delivery Point Specification Sheet for which the Delivery Point that is attached to, and a part of, the Service Agreement between the Customer and the Authority.
- (2) The Customer may reduce its Interruptible Contract Demand for a Delivery Point, for any twelve-month period and subsequent twelve-month periods, by providing prior written notice of such reduction to the Authority at least one year prior to the beginning of the first period to which the notice applies; provided, however, that
 - (i) no such reduction shall become effective before the fifth anniversary of the Service Agreement between the Customer and the Authority, and provided further that
 - (ii) the greatest amounts of such reductions shall be as follows:
 - (a) For the first twelve-month period to which such notice applies, the maximum reduction shall be the greater of 5,000 kW or 25% of the Interruptible Contract Demand for such year.
 - (b) For the second succeeding twelve-month period to which such notice applies, the maximum reduction shall be the greater of 10,000 kW or 50% of the Interruptible Contract Demand for such year.
 - (c) For the third succeeding twelve-month period to which such notice applies, the maximum reduction shall be the greater of 15,000 kW or 75% of the Interruptible Contract Demand for such year.
 - (d) For the fourth and subsequent twelve-month periods to which such notice applies, the maximum reduction shall be 100% of the respective Interruptible Contract Demand(s) for such years.

Notices of such reductions in the Customer's Interruptible Contract Demand shall be irrevocable once given.

- (3) The Customer's Interruptible Contract Demand, once established or reduced, may be increased only by mutual agreement between the Authority and the Customer evidenced by the execution of a new, revised Delivery Point Specification Sheet for the Delivery Point to which the increase is to apply. The Authority shall be under no obligation to agree to any such increase but shall give good faith consideration to each such request. In such an event, the Authority may require additional special terms and conditions applicable to service to the Customer be included in the aforementioned new Delivery Point Specification Sheet.
- (4) The total amount of Interruptible Power available for sale to all customers changes from time to time. In initially determining the amount of Interruptible Power, if any, to provide a Customer and/or in determining the amount, if any, by which a Customer's Interruptible Contract Demand may be increased, the Authority shall take into account the total amount of such Interruptible Power it reasonably expects to be available and its prior commitments for sales of such power. If, and to the extent that, the Authority thus determines it can make additional Interruptible Power available to new Customers and to existing Customers, the Authority shall do so on a first-come, first-served basis, in accordance with the stated limit of Interruptible Power specified in Section 1(C) herein.

(C) Excess Demands

- (1) In the event the Customer's use of service during any Emergency Event Curtailment Period exceeds the demand level established by the Authority for such Curtailment Period, the Customer's Interruptible Contract Demand shall be reduced, and the Customer's Firm Contract Demand shall be increased, by the greatest 30-minute integrated demand of such excess. In such event, such reduction and such increase each shall apply for the current Billing Month and the subsequent eleven (11) Billing Months.
- (2) Notwithstanding the foregoing or any other provision of this Rider L-27-I, Schedule L, or the General Terms and Conditions attached thereto, the Authority shall be under no obligation whatsoever to supply demands in excess of the demand level established by the Authority during a Curtailment Period, and nothing herein shall be construed as restricting the right of the Authority to take such steps as the Authority may deem necessary, including without limitation complete interruption of service to the Customer, to limit the Customer's demand so as not to exceed such demand level.

Section 5. Other Terms and Conditions:

Service under this Rider L-27-I is subject to the terms of the current Schedule L, the current General Terms and Conditions attached thereto, and the Service Agreement between the Customer and the Authority.

Adopted October 30, 2026
Effective for service rendered on and after February 1,
2027

Supersedes:
Schedule L-25-I, Effective April 1, 2025

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
LARGE LIGHT AND POWER
ECONOMY POWER SERVICE
RIDER L-27-EP

Section 1. Availability and Applicability:

(A) Service hereunder, "Economy Power," shall be available to customers meeting the availability requirements of the Authority's Large Light and Power Rate Schedule L-27 or its successor (hereinafter, "Schedule L"), to which this Rider L-27-EP is attached and made a part of. In addition, service hereunder shall be available only to specified Delivery Points upon a prior written agreement between the Authority and the Customer with respect to each such Delivery Point, in the form of an appropriate Delivery Point Specification Sheet attached to the Service Agreement between the Customer and the Authority.

(B) In order to receive service under this Rider L-27-EP, the sum of the Customer's Contract Demands under this Rider L-27-EP plus the sum of the Customer's Firm Contract Demand and Interruptible Contract Demand must equal or exceed 2,000 kW.

Section 2. Character of Service:

(A) Economy Power hereunder shall consist of the supply of electric power and energy, of the same general characteristics as described in Schedule L, that the Authority may from time to time, in its sole discretion, determine to be available from the Authority's resources (including the Authority's arrangements with other utilities) in excess of the power and energy requirements of the Authority's other customers.

(B) The Authority shall use good faith efforts to notify the Customer of the availability of Economy Power in each clock hour prior to the beginning of such hour through a means established by the Authority from time to time. With each such notification, the Authority also shall supply the Customer with a quotation of the Economy Energy Price, in cents per kilowatt hour, applicable to Economy Power during the hour to which the notification applies.

(C) In order to receive Economy Power at a Delivery Point during an hour, the Customer shall respond to the Authority's notification for such hour within a period of time, to be established by the Authority, following such notice. Such response shall include the amount of Economy Power the Customer requests and is willing to receive in the applicable hour, subject to its availability. The Authority, at its option, may respond to confirm agreement to the Customer's request or may not respond further, in which event such confirmation and agreement shall be deemed to have been given.

(D) The Authority shall use its reasonable best efforts, but shall be under no obligation whatsoever, to provide periodic estimates of the expected availability and price of Economy Power for upcoming hours and upcoming days. However, such estimates shall be estimates for preliminary planning purposes only, shall be subject to change without notice, and shall have no force or effect. To facilitate the Authority's planning and the aforementioned estimates, the Customer, at the request of the Authority, shall promptly provide the Authority with the Customer's best reasonable estimate of the Customer's requirements for Economy Power in upcoming hours and days. However, such estimates shall be for preliminary planning purposes only, shall be subject to change without notice, and shall have no force or effect.

(E) As used herein, "Scheduled Economy Energy" shall, for any hour, be the amount, if any, of Economy Power scheduled for delivery to the Customer during such hour pursuant to this Rider L-27-EP. "Delivered Economy Energy", for any hour or half-hour, shall be the amount, if any, by which the metered deliveries of power and energy to the Customer in such hour or half-hour exceed the sum of (i) the Customer's then-current Firm Contract Demand under Schedule L, and (ii) the Customer's then current Interruptible Contract Demand, if any, pursuant to Rider L-27-I, but in no event greater than the Customer's then current Economy Power Contract Demand hereunder.

(F) All power and energy used by the Customer during a Curtailment Period in excess of the demand limitation set forth in the Authority's notice for such Curtailment Period identified in Section 4 (B)(2) shall be classified as Excess Economy Power; provided, however, that the Authority shall be under no obligation whatsoever to furnish such Excess Economy Power.

Section 3. Monthly Rates and Charges

Charges to the Customer for Economy Power hereunder shall be equal to the sum of (i) the Monthly Customer Charge, (ii) the Monthly Reservation Charge, (iii) the Monthly Energy Charge, and (iv) the Monthly Excess Economy Power Demand Charge, all as set forth below:

(A) Monthly Customer Charge

The Monthly Customer Charge hereunder shall be \$1,000.00 per month for each Billing Month.

(B) Monthly Reservation Charge

The Monthly Reservation Charge hereunder shall be equal to the Customer's Economy Power Contract Demand for such Billing Month, in kilowatts, times \$3.85 per kilowatt.

(C) Monthly Energy Charge

The Monthly Energy Charge hereunder shall be the aggregate sum of all applicable Hourly Energy Charges during the Billing Month. Each such Hourly Energy Charge shall be the sum of (1), (2), and (3) below for such hour:

- (1) The amount, if any, of Delivered Economy Energy up to the amount of Scheduled Economy Energy for the hour times the Economy Energy Price for that hour;
- (2) Overscheduling charges shall equal the amount, if any, by which the Customer's Delivered Economy Energy for the hour was less than 90% of the Customer's Scheduled Economy Energy for the hour, times the Capital Improvement Fund and generation-related charges in the Economy Energy Price as stated in Section 3(C)(3) below; and
- (3) Under scheduling charges shall equal the amount, if any, by which the Customer's Delivered Economy Energy for the hour exceeded the Customer's Scheduled Economy Energy for the hour, times 150% of the Economy Energy Price for the hour. In the event that the Authority determines the Economy Energy Price for the hour does not sufficiently recover the costs to serve such excess power, the Authority reserves the right to charge 150% of the Authority's best reasonable estimate of the actual incremental cost to serve. Such a decision shall be at the sole discretion of the Authority.

In addition, whenever the Customer shall have used Excess Economy Power during a Curtailment Period, the provisions of Section 4 (B) below shall apply.

For each hour, the aforementioned Economy Energy Price applicable to Economy Power hereunder shall be the price quoted by the Authority for the hour pursuant to Section 2 hereof. For each hour, such Economy Energy Price shall be the greater of (i) the Authority's Incremental Energy Cost, plus markups to include contributions to the Capital Improvement Fund, transmission losses, and generation-related charges, or (ii) the price at which the Authority could have sold such Economy Power to another utility or utilities, based on actual quotes from such other utility or utilities. Such Incremental Energy Cost shall be the Authority's best reasonable estimate of its out-of-pocket, incremental cost of producing Economy Power during such hour, as determined in accordance with usual utility practice. In no event shall the final Economy Energy Price quoted by the Authority for an hour be subject to after-the-fact adjustment except as allowed in this.

For the purposes of the L-27-EP Economy Energy Price, contributions to generation-related charges shall equal \$8.69/MWh.

For the purposes of the L-27-EP Economy Energy Price, contributions to the Capital Improvement Fund and transmission losses shall equal the Authority's Incremental Energy Cost times a factor of 0.1310. Such charges may be modified from time-to-time.

(D) Monthly Excess Economy Power Demand Charge

The Monthly Excess Economy Power Demand Charge hereunder shall be equal to (i) the greatest 30-minute integrated kW demand of Excess Economy Power, multiplied by (ii) six (6) times the sum of the per-kW rates for the Firm Base Demand Charge and the Excess Demand Charge specified in Schedule L.

(E) Optional Charge(s)

From time to time, at its sole discretion, the Authority may elect to offer customers served under this Rider pricing alternatives. The Optional Charge(s) hereunder shall be set forth along with the terms and conditions of each alternative in writing. The Customer, at its sole discretion, shall have the choice of receiving any portion of Economy Energy under the Optional Charge(s).

Section 4. Determination of Demands

(A) Economy Power Contract Demand

- (1) The Customer's Economy Power Contract Demand for each Delivery Point shall be established initially by mutual agreement of the Authority and the Customer, as evidenced in the Delivery Point Specification Sheet for the Delivery Point that is attached to, and a part of, the Service Agreement between the Customer and the Authority.
- (2) The Customer's Economy Power Contract Demand may be unilaterally reduced by the Customer, in whole or in part, such reduction to become effective at the beginning of a Billing Month specified by the Customer if, and only if, the Customer shall have provided the Authority with at least 24 months prior written notice of such reduction. Notices of such reductions in the Customer's Economy Power Contract Demand shall be irrevocable once given.

Rate Code: L

Proposed L-27-EP

- (3) The Customer's Economy Power Contract Demand, once established or reduced, may be increased only (i) pursuant to the terms of this Rider L-27-EP, or (ii) by mutual agreement between the Authority and the Customer evidenced by the execution of a new, revised Delivery Point Specification Sheet for the Delivery Point to which the increase is to apply. The Authority shall be under no obligation to agree to any such increase but shall give good faith consideration to each such request. In such an event, the Authority may require that additional, special terms and conditions applicable to service to the Customer be included in the aforementioned new Delivery Point Specification Sheet.

(B) Excess Demands

- (1) The amount of Economy Power requested by the Customer in an hour shall be subject to pro rata reduction in the event the Authority determines, in its sole judgment, the aggregate amount of Economy Power so requested by the Customer and all other such customers exceeds the total amount available for such hour. In such event, the Authority shall so notify the Customer prior to the beginning of such hour, and the prorated amount requested by the Customer shall be deemed to supersede the Customer's prior request and shall be deemed to constitute the agreed-upon amount of Economy Power for delivery to the Customer's Delivery Point for that hour, unless the Customer, prior to the beginning of the hour, withdraws its request altogether after receiving such notice from the Authority.
- (a) Notwithstanding any other provision of this Rider L-27-EP or Schedule L to the contrary, the Authority shall be able to call for partial or complete curtailment of receipt of Economy Power by the Customer at any time that the Authority, in its sole judgment, determines that (i) such Economy Power is no longer available and that continued use thereof by the Customer will adversely affect service to the Authority's other customers and/or other utility systems with which the Authority is interconnected, or (ii) circumstances on the Authority's system and/or the systems of any other utility with which the Authority has an interchange arrangement are such that the Authority is unable to supply Economy Power at the Energy Price previously noticed by the Authority. When the Authority calls for such a curtailment, the amount of Economy Power scheduled for delivery to the Customer shall be deemed to be reduced accordingly.
- (2) The Authority shall be under no obligation whatsoever to supply Economy Power in an hour in excess of the amount scheduled for delivery to the Customer as herein provided. Nothing herein shall be construed as restricting the right of the Authority to take such steps as the Authority may deem necessary, including without limitation complete interruption of service to the Customer, to limit deliveries to the Customer to the amounts so scheduled.

Section 5. Other Terms and Conditions

Service under this Rider L-27-EP is subject to the terms of the current Schedule L, the current General Terms and Conditions attached thereto, and the Service Agreement between the Customer and the Authority.

Adopted October 30, 2026
Effective for service rendered on and after February 1, 2027

Supersedes: Schedule L-25-EP, Effective April 1, 2025

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
 (SANTEE COOPER)
 L-27-EP-O
 Economy Power Service Rider
Optional Energy Charge

Section 3(E) of Rider L-27-EP provides that the Authority may offer pricing alternatives to customers served under the Rider. In accordance with this provision, the Authority offers an Optional Energy Charge as set forth below.

Notwithstanding any provision of L-27-EP to the contrary, an Economy Power (EP) customer, at its sole discretion, may elect to receive its entire Economy Power Service under the following terms and conditions.

(A) The monthly Reservation Charge hereunder shall be equal to the Customer's Economy Power Contract Demand for such billing month, in kilowatts, times \$5.80 per kilowatt.

(B) The Hourly Energy Charge during Off-Peak Periods shall be:

(1) Base Energy Charge:

All kWh @\$0.0375/kWh

(2) Fuel Adjustment Charge:

For each kWh, the charge per kWh determined for the month pursuant to the Authority's Fuel Adjustment Clause (FAC-27), or its successor clause, with "Fb/Sb" and "K" of the formula in said clause being equal to \$0.03641/kWh and 0.10, respectively.

(3) Deferred Cost Recovery Adjustment:

The Authority's Deferred Cost Recovery Adjustment Clause (DCR-27), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

The Hourly Energy Charge during On-Peak Periods shall be determined as set forth in section 3(C) of the L-27-EP Rider, or its successor.

(C) For the purposes of this pricing alternative, "Off-Peak Periods" shall consist of all time periods not designated as On-Peak Periods. Except as provided for in Sections (D) and (E) herein, "On-Peak Periods" shall normally consist of the hours specified in the following table:

<u>Season</u>	<u>On-Peak Hours</u>
Summer (May – September)	1:00 p.m. – 10:00 p.m.
Winter (January, February, November, December)	5:00 a.m. – 9:00 a.m. 6:00 p.m. – 10:00 p.m.
March, April and October	All Off-Peak

Rate Code: L

Proposed L-27-EP-O

- (D) The Authority reserves the right to designate additional On-Peak hours as set forth below:
- (1) When the Authority projects its Incremental Energy Cost, as set forth in the Economy Power Service Rider, L-27-EP, or its successor, will equal or exceed \$60.00/MWh, then the Authority may, at its option and with day ahead notice, designate up to twelve (12) hours per day as On-Peak hours.
 - (2) If the Authority, in accordance with the criteria set forth in Section (D)(1) above, finds it necessary to designate additional On-Peak hours, it will notify affected customers by 12:00 noon on the current day for the following day.
 - (3) The ability of the Authority to designate additional On-Peak hours in accordance with this Section (D) shall be limited to no more than seven days per month.
- (E) The Authority may call for additional Off-Peak Hours from time to time based on operational limitations or cost constraints. Additional Off-Peak hours shall be designated at the sole discretion of the Authority.
- (F) The Customer will continue to schedule all Economy Energy usage during Off-Peak Periods; failure to schedule may result in discontinuance of this pricing alternative by the Authority to the Customer.
- (G) Unless specifically contradicted above, all other provisions of Rider L-27-EP, or its successor, remain in effect. The Authority, in its sole judgment, shall be able to call for partial or complete curtailment of receipt of Economy Power by the Customer at any time.
- (H) This pricing alternative is in effect until modified or withdrawn. This pricing alternative is subject to an annual evaluation at which time it may be modified or withdrawn if circumstances warrant. This offer does not commit the Authority to future such offerings.

Adopted October 30, 2026

Effective for bills rendered on and after February 1, 2027

Supersedes:

L-25-EP Economy Power Service Rider Optional Energy Charge, Effective April 1, 2025

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
 (SANTEE COOPER)
 L-27-EP-AU
 Economy Power Service Rider
As-Used Billing Option

Section 3(E) of Rider L-27-EP provides that the Authority may offer pricing alternatives to customers served under the Rider. In accordance with this provision, the Authority offers an As-Used Billing Option as set forth below.

Service hereunder shall be limited to ten percent (10%) of the customer's total contract demand. Total contract demand shall refer to the sum of the Firm Contract Demand plus the Customer's Contract Demand(s) (if any) under any and all riders hereto and other rate schedules of the Authority, exclusive of Nominated or curtailed capacity as provided under L-27-DRB.

Notwithstanding any provision of L-27-EP to the contrary, an Economy Power (EP) customer, at its sole discretion, may elect to receive its entire Economy Power Service under the following terms and conditions, subject to the limitation above.

- (A) Service taken under this rider shall not be subject to the Monthly Reservation Charge as defined in Section 3(B) of the L-27-EP rider.
- (B) The Hourly Energy Charge during On-Peak Periods shall be determined as set forth in Section 3(C) of the L-27-EP Rider, or its successor.
- (C) The Hourly Energy Charge shall include a charge equal to \$0.02803/kWh in addition to all the applicable Hourly Energy Charges listed above.
- (D) For the purposes of this pricing alternative, "On-Peak Periods" shall consist of the time periods set forth in Section 5(A) of Schedule L-27 or its successor.
- (E) Energy taken under this pricing alternative shall not be available during off-peak periods, including any additional off-peak hours as set forth in Section 5(A)(2) of Schedule L-27 or its successor.
- (F) Unless specifically contradicted above, all other provisions of Rider L-27-EP, or its successor, remain in effect. The Authority, in its sole judgment, shall be able to call for partial or complete curtailment of receipt of Economy Power by the Customer at any time.
- (G) This pricing alternative is in effect until modified or withdrawn. This pricing alternative is subject to an annual evaluation at which time it may be modified or withdrawn if circumstances warrant. This offer does not commit the Authority to future such offerings.

Adopted October 30, 2026
 Effective for bills rendered on and after February 1, 2027

Supersedes:
 Schedule L-25-EP-AU, Effective April 1, 2025

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
 (SANTEE COOPER)
 LARGE LIGHT AND POWER
 DEMAND RESPONSE BUY BACK (DRB)
SCHEDULE L-27-DRB

Section 1. Limited Availability:

(A) Service hereunder, "Demand Response Buy Back," is available to Customers meeting the availability requirements of the Authority's Large Light and Power Rate Schedule L-27 or its successor (hereinafter, "Schedule L"). In addition, service hereunder shall be available only to specified Delivery Points upon a prior written Service Agreement between the Authority and the Customer with respect to each such Delivery Point, in the form of an appropriate Delivery Point Specification Sheet attached to the Service Agreement between the Customer and the Authority. The Authority reserves the right, in its sole discretion, to extend eligibility for service under this Schedule to Customers not taking service under Schedule L, subject to such Customers' compliance with all other terms and conditions of this Schedule and the execution of an appropriate Service Agreement.

(B) In order to receive service under this Schedule:

- (1) The Customer's electrical wiring permits separate metering of the Customer's equipment and facilities,
- (2) The Customer's designated equipment and facilities must be totally and responsively interruptible at the direction of the Authority or its designated representatives,
- (3) The Customer, at its expense, shall cause the following to be installed:
 - (a) Dedicated telephone and data lines for the exclusive use of the Customer and the Authority,
 - (b) All communications and control equipment required by the Authority,
 - (c) Separate metering provided by the Authority to enable the Authority to separately meter the Customer's designated equipment and facilities.
- (4) The Customer agrees to hold the Authority and its designated representatives harmless from any and all claims, for damages resulting from interruption or curtailment of electric service provided under this Schedule. (See Section 7 - Special Provisions.)

(C) The total amount of Demand Response Buy Back service available to all qualifying customers shall be determined solely by the Authority and such amount changes from time-to-time. As of January 1, 2012, the Authority has determined that Demand Response Buy Back service will be made available to qualifying customers on a "first come first served" basis up to a maximum aggregate amount of 300 MW. Furthermore, qualifying load shall be a minimum of 50MW per customer per delivery point.

Section 2. Character of Service:

Demand Response Buy Back hereunder shall be electrical power and energy of the same general characteristics as described in Schedule L and Interruptible Service Rider L-27-I that is interruptible or curtailable by the direction of the Authority in accordance with the following terms:

(A) Demand Response Buy Back shall be interruptible or curtailable service with a short Customer notice and short interruption duration that is applicable to the Customer's equipment and facilities. Short notice will be within two (2) minutes with usual customer notification and short duration will be limited to sixty (60) minutes from the onset of the interruption or curtailment.

(B) During a System Disturbance or Emergency, Demand Response Buy Back service shall typically be the first type of service to be interrupted or curtailed and interruption and curtailment will be ratably administered among Customers receiving such service as determined by the Authority (see Operational Guidelines for Curtailment and/or Interruption of Curtailable or Interruptible Loads).

(C) The Authority shall have the right, at any time or times and for any reason or reasons, to direct the interruption of all or part of the Demand Response Buy Back service, provided that the duration of such interruptions or curtailments is sixty (60) minutes or less, shall not exceed 200 hours, not occur in more than 60 days in any calendar year, and provided further, that the number of interruptions or curtailments, other than during System Emergencies, shall not exceed two (2) in a calendar day. As used herein, a "System Disturbance or Emergency" means a condition on the Authority's system in which, in the sole judgment of the Authority's System Controller or designated representative, action is required to maintain compliance with approved Reliability Standards, or there is an imminent danger of deterioration of service to firm or higher priority customers, voltage collapse, or damage to a part of the system. The Authority shall establish and maintain operational guidelines (referenced above), which shall state the conditions and circumstances under which directions for interruptions and curtailments may be made. Such operational guidelines shall be published, and available for review, at the Authority's offices.

(D) When the Authority determines that a System Disturbance or Emergency is imminent or exists and/or determines the need to interrupt or curtail the Customer's Demand Response Buy Back service as provided herein, the Authority shall give notice thereof to the Customer by telephone or by such other means of communication as the Authority may from time-to-time designate. Each such notice shall specify a demand level of Demand Response Buy Back service, to which the Customer's use of Demand Response Buy Back service is to be limited and the anticipated time period (hereinafter, a "Curtailment Period") to which such limitation is to apply. After receiving such notice, the Customer shall, except as otherwise provided herein, reduce its use of power during the Curtailment Period to which the notice applied, to the level specified by the Authority. Each such notice shall be deemed received by the Customer if the Authority shall have issued or attempted to issue that notice.

(E) The Authority will use reasonable efforts to give as much advance notice as practicable of probable curtailments when circumstances permit. It is recognized that because of the Character of Service of this Schedule, Customer Notice by the Authority of a Demand Response Buy Back interruption or curtailment could be two (2) minutes or less and not more than ten (10) minutes prior to the expected initiation of the Curtailment Period.

(F) All power and energy used by the Customer during a Curtailment Period in excess of the demand limitation set forth in the Authority's notice for such Curtailment Period shall be classified as Excess Power and subject to penalties as set forth herein; provided, however, that the Authority shall be under no obligation whatsoever to furnish such Excess Power.

(G) Nominated demand for the Demand Response Buy Back service is not subject to the Authority's Demand Sales Adjustment Clause DSC-27, or its currently applicable successor clause, if any.

Section 3. Monthly Credits

For all Demand Response Buy Back service provided hereunder, the monthly credit for controlled load response during a Curtailment Period shall be based on a combination of the sum of Nominated Demand as specified by the Customer and the specified Monthly Credit (\$/kW-month), and the sum of the Nominated Demand as specified by the Customer (regardless of the demand level requested by the Authority), the number of Curtailment Periods that have occurred within the billing period, and the specified Event Credit rate (\$/Event per MW) as indicated below and, as follows:

Rate Code: L

Proposed L-27-DRB

(A) Monthly Credit

Nominated kW of Demand Response Buy Back Service \$(542.00)/MW

(B) Event Credit

For all service provided hereunder other than Excess Power, the Monthly Event Credit for Demand Response Buy Back Service shall be determined as follow:

(1) Nominated MW of Demand Response Buy Back Service (MW)

(2) Number of Curtailment Periods within billing period (#)

(3) Credit per Curtailment Period per MW..... \$(650.00)/MW

(4) Total Credit (a * b * c) \$ _____

(C) Excess Power Charge

The price for Excess Power used by the Customer in each Curtailment Period shall be 200% of the Authority's reasonable best estimate of its incremental cost (including opportunity costs) of supplying such Excess Power and any penalties imposed on the Authority by the Regional and Sub- regional Reliability Councils and their Balancing Authority. Such incremental costs may include both demand-related and energy-related costs.

Section 4. Determination of Demands:

The Customer's Demand Response Buy Back demand for each Delivery Point shall be established initially by mutual agreement of the Authority and the Customer, as evidenced in the Delivery Point Specification Sheet for the Delivery Point that is attached to, and part of, the Service Agreement between the Customer and the Authority. The sum of the Customer's Demand Response Buy Back for each Delivery Point will serve as the basis for the Nominated MW of Demand Response Buy Back included in the calculation of the Monthly Credit in Section 3 above.

Section 5. Control Characteristics:

(A) Frequency

The Control Conditions will typically result in less than twenty (20) Curtailment Periods per calendar year and will not exceed twenty (20) Curtailment Periods per calendar year.

(B) Notice

Notice for immediate customer action by the Authority of a Demand Response Buy Back interruption or curtailment could be two (2) minutes or less and not more than ten (10) minutes.

(C) Duration

The duration of a single Demand Response Buy Back Curtailment Period will be one (1) hour or less. Under typical circumstances, the Curtailment Period will not exceed one (1) hour.

(D) Major Disturbance

In the event of a major disturbance, as defined by the Authority, greater frequency, less notice, or longer duration than listed above may occur. In the event of a major disturbance, the Customer is not entitled to additional compensation beyond that identified herein, regardless of greater frequency, less notice or longer duration. The Customer agrees that the Authority will not be liable for any damages or injuries that may occur as a result of the implications of a major disturbance, including, but not limited to, greater frequency, less notice (including no notice) or longer duration.

(E) Customer Responsibility

- (1) Upon the successful installation of the monitoring and load control equipment, a test of this communications and monitoring equipment will be conducted by the Authority. Testing will be conducted at a mutually agreeable time and date between Authority and Customer.
- (2) The Customer shall be responsible for providing and maintaining the appropriate equipment required to interrupt or curtail the Customer's load within the required time as specified by the Authority and upon receiving notice from the Authority, as specified in the Service Agreement between the Customer and the Authority.
- (3) The Authority will direct the interruption or curtailment of a portion or all of the Customer's Nominated Demand Response Buy Back service for up to a one (1) hour period once per year for testing purposes at a mutually agreeable time and date, if the Customer's load has not been successfully controlled during a load control event in the previous twelve (12) months. Testing purposes include the testing of the load control equipment to ensure that the Customer's load is able to be monitored by the Authority within the agreed upon specifications.

Section 6. Term of Service

Service under this Schedule shall continue, subject to Limitation of Availability, until terminated by either the Authority or the Customer upon written notice given at least one (1) year prior to termination. The Authority may terminate service under this Schedule at any time for the Customer's failure to comply with the terms and conditions of this Schedule or the Service Agreement. Prior to any such termination, the Authority shall notify the Customer at least 30 days in advance and describe the Customer's failure to comply. The Authority may then terminate service under this Schedule at the end of the 30-day notice period unless the Customer takes measures necessary to eliminate, to the Authority's satisfaction, the compliance deficiencies described by the Authority. Notwithstanding the foregoing, if, at any time during the 30-day period, the Customer either refuses or fails to initiate and pursue corrective action, the Authority shall be entitled to suspend forthwith the monthly credits under this Schedule.

Section 7. Special Provisions:

(A) Monitoring of the Customer's load shall be accomplished through the Authority's use of monitoring circuits connected directly to the Customer's switching equipment of the Customer's load and may be controlled by use of other means acceptable to the Authority.

(B) The Customer shall grant the Authority reasonable access for installing, maintaining, inspecting, testing and/or removing Customer-owned communications and monitoring load control equipment.

(C) It shall be the responsibility of the Customer to determine that all of its electrical equipment to be controlled is in good repair and working condition. The Authority will not be responsible for the repair, maintenance, or replacement of the Customer's electrical equipment.

Rate Code: L

Proposed L-27-DRB

(D) The Authority will not be required to install load monitoring equipment if the installation cannot be economically justified.

(E) Credits under this Schedule will commence after the installation, inspection, and successful testing of the load monitoring equipment. Credits are applied to specific Curtailment Periods only, as requested by the Authority and responded to by the Customer.

(F) The Customer shall hold the Authority and its designated representatives harmless from any and all claims, actual or threatened, for economic or punitive damages including but not limited to life, safety, equipment, facilities product, inventory, and opportunity resulting from interruption or curtailment of electric service provided under this Schedule and the Service Agreement.

(G) Service under this Schedule is subject to the terms of the current Schedule L and/or Schedule L - Interruptible, the current General Terms and Conditions attached thereto, and the Service Agreement between the Customer and the Authority.

(H) Pricing for DRB provided herein is in effect until modified or withdrawn. This pricing is subject to an annual evaluation at which time it may be modified or withdrawn if circumstances warrant. Prior to any such modifications, the Authority shall notify the Customer with at least 60 days in advance of price changes. The Customer may then terminate service under this Schedule at the end of the 60-day notice period. The Authority may deem it necessary to re-evaluate this Schedule, and as with all schedules, reserves the right to revise, eliminate, or close this Schedule.

Adopted October 30, 2026
Effective for service rendered on and after February 1,
2027

Supersedes:
Schedule L-25-DRB, Effective April 1, 2025

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
LARGE LIGHT AND POWER
ECONOMIC DEVELOPMENT SERVICE
RIDER L-27-ED

SECTION 1. Availability:

(A) Service hereunder, "Economic Development Service" (hereinafter, "Rider") is available to Customers meeting the availability requirements of the Authority's Large Light and Power Rate Schedule L-25 or its successor (hereinafter, "Schedule L"), to which this Rider is attached and made a part of. In addition, service hereunder shall be available only to New Load.

(B) New Load, as used herein, is load that was not served by the Authority prior to the initial effective date of this Rider, and has been determined by the Authority as economic development of the Authority's service area in accordance with Section 1 (C) or 1 (D), below. For existing Customers, New Load is the net incremental load (a) above that which existed and (b) was not served by the Authority under Schedule L or under riders L-27-I, L-27-EP, L-27-EP-O, and L-27-EP-AU, or their successors, prior to the initial effective date of this Rider or, by load served directly from power and energy requirements purchased by a Wholesale Customer from the Authority. Wholesale Customers as used herein shall mean a municipal corporation, electric cooperative, or joint municipal power agency organized under the laws of the State of South Carolina that is a long-term, firm wholesale customer of the Authority. As used herein, New Load does not include replacement electrical machines, equipment or processes; load shifted from one Delivery Point on the Authority's system to another on the Authority's system; or load that existed and was served by another electric provider prior to that load being served by the Authority. All qualifying New Load for either a new or existing customer shall not exceed 50 MWs per customer per delivery point. Furthermore, the aggregate amount of New Load available to all Authority customers under this Rider or its successor shall be determined, in its sole discretion, by the Authority.

(C) Contribution of New Load to Economic Development: In order to receive service for this Rider, an existing "Customer" shall have:

- (1) Requirements for service hereunder of at least 2,000 kW of load under this Rider (hereinafter "Firm-ED Load"), and;
- (2) Must have a North American Industrial Classification (NAICS) code that starts with 31, 32, 33, or 49, and;
- (3) Must employ an additional workforce within the Authority's service area of a minimum of fifty (50) full-time equivalent (FTE) employees, OR must result in a minimum capital investment within the Authority's service area of \$500,000 per 1,000 kW demand of Firm-ED Load

(D) Contribution of New Load to Economic Development: In order to receive service for this Rider, a new "Customer" shall have:

- (1) Requirements for service hereunder of at least 2,000 kW of load under this Rider (hereinafter "Firm-ED Load"), and;
- (2) Must have a North American Industrial Classification (NAICS) code that starts with 31, 32, 33, or 49, and;

Rate Code: L

Proposed L-27-ED

- (3) Must employ a workforce within the Authority's service area of a minimum of fifty (50) full-time equivalent (FTE) employees, AND must result in a minimum capital investment within the Authority's service area of \$500,000 per 1,000 kW demand of Firm-ED Load

(E) Service hereunder shall be available only to specified Delivery Points upon a prior written agreement between the Authority and the Customer with respect to each such Delivery Point, in the form of an appropriate Delivery Point Specification Sheet attached to the Service Agreement between the Customer and the Authority.

(F) This rider is not available for service to delivery points of a Wholesale Customer that will not, under the terms and conditions of the existing agreements between the Authority and the Wholesale customer, be served directly from power and energy requirements purchased by Wholesale Customer from the Authority for the entire initial Contract Period.

(G) This Rider is not available for renewal of service for a period of time following interruptions such as equipment failure, temporary plant shutdown, strike, or cessation of operations due to economic conditions. This period of time is the longer of either one (1) year or the Notification Period as defined in individual customer contracts. However, if change of ownership occurs after the customer contracts for service under this Rider, the successor customer may be allowed to fulfill the balance of the contract under this Rider and continue to receive the discount as outlined in this Rider, subject to the eligibility requirements and other provisions hereof.

(H) This Rider is applicable and available to new applicants through December 31, 2030. Additionally, service hereunder is made available by the Authority on an experimental, pilot-program basis. Accordingly, the availability of such service, the terms and conditions thereof, and the operational aspects of such service are subject to termination or change, in whole or in part; provided, however, that this Rider will remain in effect for any Customer who has been approved to receive service.

SECTION 2. Character of Service:

Electric power and energy delivered shall be of the same character as that described in Section 2 of Schedule L, which is incorporated herein by reference.

SECTION 3. Monthly Billing Rates:

The charges for service hereunder shall consist of the following:

- (A) Demand Charge:

The monthly Demand Charge per Firm-ED kW shall be determined as follows:

Demand Charge per Firm-ED kW = Schedule L Base Demand Charge - ED Discount

Rate Code: L

Proposed L-27-ED

Where the ED Discount is determined by taking a percentage of the base demand charge as stated in the then-current Schedule L, whereas the ED Discount is set forth in the following table:

Months 1 – 12	55% of Schedule L Base Demand Charge
Months 13 – 24	45% of Schedule L Base Demand Charge
Months 25 – 36	35% of Schedule L Base Demand Charge
Months 37 – 48	25% of Schedule L Base Demand Charge
Months 49 – 60	15% of Schedule L Base Demand Charge
After Month 60	No Discount

(B) Energy Charge:

Same as the Energy Charge per kilowatt-hour and Fuel Adjustment Charge in Rate Schedule L.

(C) All other monthly charges per Schedule L will apply.

SECTION 4. General Provisions:

Customer must make an application to the Authority for service of New Load under this Rider and Authority must approve such application before Customer may receive service hereunder. The application must include a description of the amount of and nature of the new or additional load and the basis on which the Customer qualifies as set forth in Section (1) above. In the application, Customer must affirm that availability of this Rider was a factor in Customer's decision to locate the New Load on Authority's system. The application shall also specify the total number of full-time equivalent employees (FTE) employed by the Customer in all establishments receiving electric service from Authority's system, at the time of application for this Rider. Alternatively, Customer must include a description of the minimum capital investment requirement, including verification of the value of the declared capital investment. The Authority reserves the right to verify at any time during the Contract Period (as defined in Section 5) that the Customer satisfies the availability and eligibility requirements set forth in Section 1 hereof. Customer shall provide a statement to the Authority, verified by an officer of the Customer or their designee, that the Customer satisfies the availability and eligibility requirements of the Rider. This statement will be required annually during the Contract Period from the operational date of the new or expanded facility. The operational date of the new or expanded facility that results in New Load shall be no more than one (1) year from the date of application. The qualification period for New Load to meet the availability and eligibility requirements under this Rider shall be no more than six (6) months from the operation date.

SECTION 5. Metering & Measurement:

Metering equipment necessary to provide hourly load measurements and any other data required for the Authority to bill and otherwise account for service provided to the Customer under this Rider shall be furnished, owned, installed and maintained by the Customer at no expense to the Authority.

If a Customer's New Load is the result of an expansion, the qualifying New Load will be based upon the highest demand of the previous twelve (12) months at the time of application.

SECTION 6. Contract Period:

Each Customer shall enter into a Service Agreement to purchase electricity from the Authority for a minimum initial term of ten (10) years from the date the new or expanded facility is fully operational as declared by the Customer, herein defined as the Contract Period. Thereafter, either party can terminate the Service Agreement at the end of the initial Contract Period as provided in the terms and conditions of the then-applicable Schedule L. Service Agreement will include specified Contract Demand for Firm- ED Load which meets the requirements as stated in Section 1 of this Rider. An individual establishment and/or physical location will not be allowed to receive ED Discounts for more than five (5) years under this Rider, unless the Authority, at its sole discretion, agrees to accept and approve a new application and contract for qualifying New Load.

Discounts under this Rider shall begin no earlier than the operational date of the new or expanded facility as declared by the Customer and shall end 60 months after the first discount is applied.

If at any time during the term of contract under this Rider, the Customer violates any of the terms and conditions of the Rider or the Service Agreement, the Authority may discontinue service under this Rider without notice and bill the Customer under the applicable schedule without further ED Discounts. In the event electric service is terminated or discontinued under this Rider by the Customer or the Authority, the Customer fails to meet the eligibility requirements under this Rider, or the Contract Demand for Firm-ED is reduced by the Customer before the end of the Contract Period, the Customer shall pay the Authority, in addition to all other applicable charges, the sum of all ED Discounts received, plus interest compounded annually, for the Firm-ED Load that will no longer be served by the Authority. The rate of interest shall be the rate per annum which will be based on the then current LIBOR index. The Authority shall have the right to adjust the total payment required by the Customer, as previously described, at its sole discretion.

SECTION 7. Other Terms and Conditions:

Except as otherwise provided in this Rider, service hereunder shall be subject to all terms and conditions of the then-applicable Large Light and Power Rate Schedule L.

Adopted October 30, 2026
Effective for bills rendered on and after February 1, 2027.

Supersedes:
Schedule L-25-ED, Effective April 1, 2025

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
LARGE LIGHT & POWER
DISTRIBUTED GENERATION RIDER
RIDER L-27-DG

Section 1. Availability and Applicability:

(A) Service hereunder, "Distributed Generation," shall be available to Customers meeting the availability requirements of the Authority's Large Light and Power Rate Schedule L-27 or its successor (hereinafter, "Schedule L"), to which this Rider L-27-DG is attached and made a part of, who independently install and operate a distributed generation system to supply a portion of their energy requirements.

(B) This Rider is only applicable for installed generation systems that comply with the Authority's then current Standard for Interconnecting Customer-Owned Generation (hereinafter the "Interconnection Standard"), which may be modified by the Authority as deemed necessary. The Nominated Capacity of the Customer's installed generation system and equipment eligible for Energy Credits under this rider may not exceed the lesser of 10,000 kW or the Customer's Firm Contract Demand (kW). The Customer must comply with the liability insurance requirements of the Interconnection Standard and submit an application to interconnect which must be accepted by the Authority. The Customer agrees to pay an application fee in accordance with the Interconnection Standard and any costs associated with upgrades required to maintain a safe and reliable distribution system.

Section 2. Character of Service:

(A) The Authority shall measure the energy delivered to the Customer by the Authority and the energy generated by the Customer-Generator and delivered to the Authority. In each hour, the measured energy generated by the Customer-Generator and delivered to the Authority will be subtracted from measured energy delivered to the Customer by the Authority. This calculation will determine the Customer's net energy usage per hour. Energy Credits will be determined as set forth in Section 4 herein below. If a Customer's bill for the month results in a net credit to the Customer, the Authority will issue the credit in the form of a check if it is greater than or equal to \$1,000.00. If the credit is less than \$1,000.00, then it will be applied to the next billing month.

(B) The Authority will furnish, install, own and maintain metering to measure the kilowatt demand delivered by the Authority to the Customer, and to measure the net kilowatt-hours purchased by the Customer or delivered to the Authority. The Authority shall have the right to install special metering and load research devices on the Customer's equipment and the right to use the Customer's telephone line for communication with the Authority's and the Customer's equipment.

(C) The Authority reserves the right to terminate the Customer's service under this Rider at any time upon written notice to the Customer in the event that the Customer violates any of the terms or conditions of this Rider or the Interconnection Standard, or operates the generation system and equipment in a manner which is detrimental to the Authority or any of its customers.

(D) While receiving service from the Authority under this Rider, the Customer-Generator may retain ownership of any Renewable Energy Credits produced by the Customer-Generator's system. The Authority reserves the right to adjust this Section 3 (D) regarding the ownership of Renewable Energy Credits at its discretion in the future.

Section 3. Monthly Credits:

In any hour in which the Customer's net energy usage is less than zero, such energy delivered to the Authority, up to a maximum of the Customer's Nominated Capacity per hour, shall be deemed Surplus Distributed Generation Energy.

Rate Code: L

Proposed L-27-DG

Surplus Distributed Generation Energy shall be credited on each monthly billing statement equal to 90% of the net incremental fuel and purchased power costs, including losses, that the Authority shall have avoided by virtue of receiving such energy.

Section 4. Terms and Conditions:

Service under this Rider L-27-DG is subject to the terms of the current Schedule L, the current General Terms and Conditions attached thereto, and the Service Agreement between the Customer and the Authority.

Adopted October 30, 2026
Effective for bills rendered on and after February 1, 2027

Supersedes:
Schedule L-25-DG, Effective April 1, 2025

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
LARGE LIGHT AND POWER
HIGH IMPACT LOAD SERVICE
SCHEDULE L-27-HIL

Section 1. Availability:

(A) Service hereunder, "High Impact Load Service," shall be mandatory to those customers meeting the availability requirements of the Authority's Large Light and Power Rate Schedule ("Schedule L"), to which this Schedule is attached and made a part of, that operate a "High Impact Load." High Impact Load shall include, (i) a centralized facility used for the management, storage, processing, and dissemination of data and information through the use of computer systems, servers, networking equipment, and related components that has an aggregate monthly maximum demand of greater than 20,000 kW; (ii) customers that operate a "Mobile High Impact Load," meaning a centralized facility used for the management, storage, processing, and dissemination of data and information (including mining of cryptocurrency) through the use of computer systems, servers, networking equipment, and related components that has an aggregate monthly demand of greater than 1,000 kW and has load that is portable and/or distributable including but not limited to structures that are not affixed to the ground or easily removed from a location; (iii) other facilities requiring greater than 20,000 kW with high load factors that do not meet then current economic development rate criteria, if any such rate exists; provided, however, that service hereunder shall not be available for service to highly fluctuating or otherwise unusual loads without the agreement of the Authority. The Authority, in its sole discretion, may elect to apply this Schedule to other high demand or load factor customers.

(B) Subject to the terms of this schedule and the General Terms and Conditions of Large Power Electric Service (hereinafter, "General Terms and Conditions") attached to Schedule L-27, or its successor rate, as Attachment A, service hereunder is available, at individual Delivery Points each satisfying the requirements of the foregoing paragraph, to (i) industrial and governmental Customers of the Authority, and (ii) municipal and cooperative wholesale Customers of the Authority who may offer this service to an industrial or governmental customer of such wholesale customer.

(C) This schedule is not available for breakdown, standby, supplementary, or auxiliary service, and service hereunder shall not be used in parallel with other sources of electric power. Except with respect to service to municipal and cooperative Customers of the Authority, as provided in the foregoing paragraph, service hereunder shall not be sold for resale or exchange or shared with others.

(D) Prior to the provision of service hereunder at one or more Delivery Points, the Customer shall be required to enter into an Agreement for Large Power Electric Service (hereinafter, "Service Agreement") of the form prescribed in the General Terms and Conditions which may be modified by the Authority from time to time.

Section 2. Character of Service:

(A) Electric power and energy delivered hereunder shall be unregulated, three-phase alternating current, at a frequency of approximately 60 Hertz, at one of the Authority's standard nominal voltages of 480 volts or higher. Separate supplies for the same Customer at different locations and/or at different voltages shall be considered separate Delivery Points. Multiple Delivery Points shall be separately metered and billed. Only one transformation will be provided hereunder from the available transmission voltage.

(B) "High Impact Load Service," as used herein, shall refer to electric power and energy purchased by the Customer hereunder, other than electric power and energy purchased by the Customer pursuant to any other applicable rider or riders hereto.

Section 3. Monthly Rates and Charges:

(A) Monthly Customer Charge:

A monthly charge for each Delivery Point of..... \$4,068.00

(B) Charges for High Impact Load Service:

The monthly charges for High Impact Load Service hereunder shall include the following charges:

(1) Monthly Demand Charge:

Base Demand Charge:

For the first 300 kW or less of Firm Billing Demand \$9,061.00

All Additional kW of Firm Billing Demand @ \$23.23/kW

(a) Transformation Discount:

Whenever the Customer takes delivery at available transmission voltage (69 kV or greater) and provides the necessary transformation from the available transmission voltage, the foregoing Base Monthly Demand Charge shall be reduced by \$0.90/kW.

(b) Excess Demand Charge:

(iii) For each kW of the Customer's Measured Demand that is classified as Excess On-Peak Demand, a charge, in addition to the Base Demand Charge, of \$14.00/kW.

(iv) For each kW of the Customer's Measured Demand that is classified as Excess Off-Peak Demand, a charge equal to the Base Demand Charge.

(c) Excess Reactive Demand Charge:

Each kVAr of Excess Reactive Demand @ \$0.70/kVAr

(d) The Demand Sales Adjustment shall not be applicable to High Impact Load

(e) The Economic Development Sales Adjustment shall not be applicable to High Impact Load

(2) Monthly Coincident Peak Demand Charge:

Coincident Peak Billing Demand @ \$6.16/kW

(a) The Coincident Peak Billing Demand Charge shall be recalculated periodically by the Authority based on the Authority's incremental capacity-related production costs incurred to supply High Impact Load Service. Such recalculation shall compare (i) the Authority's actual incremental capacity-related production costs, as solely determined by the Authority, with (ii) 90%

of the embedded production demand costs reflected in demand charge of Schedule L-27 or its successor rate. In determining incremental capacity-related production costs for purposes of this recalculation, the Authority may consider the duration of the Customer's Service Agreement and period over which such incremental costs are incurred or recovered. The Authority may revise this charge prospectively no more than once per calendar year, unless material changes in capacity-related production costs warrant additional adjustment. Revised charges shall apply to all bills rendered on or after the effective date specified in a written notice provided to affected Customers.

(3) Energy Charge:

Base Energy Charge:

Summer On-Peak kWh @\$0.0497/kWh

Winter On-Peak kWh @\$0.0497/kWh

Off-Peak kWh @\$0.0375/kWh

(a) For all energy taken during the month and classified under the Off- Peak Demand provision, an Off-Peak Energy Premium of \$0.02803/kWh shall apply. Such charge shall be in addition to the Off-Peak Base Energy Charges above.

(b) Fuel Adjustment Clause:

For each kWh, the charge per kWh determined for the month pursuant to the Authority's Fuel Adjustment Clause (FAC-27), or its currently applicable successor clause, if any, with "F_b/S_b" and "K" of the formula in said clause being equal to \$0.03641/kWh and .10, respectively.

(c) Deferred Cost Recovery Adjustment:

The Authority's Deferred Cost Recovery Adjustment Clause (DCR-27), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(4) Retail Sufficiency Recovery Charge:

(a) The Customer's contribution to retail revenues must align with the incremental retail revenue requirement created by their load. A Retail Sufficiency Recovery Charge ("RSRC") shall be assessed when a Retail Revenue Shortfall exists. A Retail Revenue Shortfall shall be deemed to occur when the retail revenues realized from High Impact Load Service Customers are insufficient to maintain retail rate sufficiency under the Authority's then-current retail rate structure. In determining whether such a Retail Revenue Shortfall exists, the Authority may consider factors including, but not limited to: (i) increases in fuel and purchased power costs; (ii) shifts in the availability, structure, or cost of tax-exempt or tax-advantaged financing; (iii) increased Capital Improvement Fund requirements; and (iv) increases in margin necessary to maintain the Authority's Debt Service Coverage targets and credit ratings.

(b) When a Retail Revenue Shortfall exists, the Authority shall assess an RSRC in a dollar (\$) amount sufficient to recover the incremental retail revenue

requirement associated with such conditions. The RSRC may be assessed as a separate dollar charge on the Customer's bill and may be structured as a monthly, periodic, or one-time charge, at the Authority's discretion. The Authority may revise the RSRC prospectively as conditions warrant and shall provide written notice of any such revision to affected Customers. Revised charges shall apply to all bills rendered on and after the effective date specified in such notice.

(C) Charges Under Applicable Riders:

The monthly charges hereunder shall include the charges for services provided the Customer under any and all applicable riders hereto.

(D) Monthly Facilities Maintenance Charges:

In the event service to the Customer requires the Authority to provide facilities in addition to, or different from, facilities normally provided by the Authority, and the Authority provides such facilities, the Customer also shall pay the Authority a Monthly Facilities Maintenance Charge, in addition to all other charges hereunder. Such Monthly Facilities Maintenance Charge shall be equal to 0.1% of the original installed cost of such facilities.

(E) Minimum Monthly Bill:

The Minimum Monthly Bill shall consist of the sum of (i) the Monthly Customer Charge, (ii) the Monthly Facilities Maintenance Charge, if any, (iii) the Monthly Demand Charge for High Impact Load Service, (iv) the Monthly Coincident Peak Demand Charge, and (v) the minimum monthly charges, if any, determined pursuant to any applicable rider or riders under which the Customer also receives service from the Authority.

(F) Taxes and Other Assessments:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the foregoing monthly rates and charges. The total monthly billing amount hereunder also shall be subject to all other taxes, payments in lieu of taxes, franchise fees, assessments, and surcharges imposed by any governmental authority. In addition, South Carolina sales tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax Commission or its successor.

Section 4. Determination of Demands:

(A) Firm Billing Demand:

- (1) The Firm Billing Demand for each Billing Month shall be greater of (i) On-Peak Measured Demand, or (ii) the Firm Contract Demand multiplied by the then-current Minimum Firm Billing Demand Factor, as specified in Section 4(H)(2), but no greater than one hundred (100%) of High Impact Load Service Contract Demand for such Billing Month. If the Customer receives High Impact Load Service only, then the Customer's Firm Billing Demand shall not be less than 1,000 kW.
- (2) In the event that, during any Billing Month, the provision of service by the Authority hereunder is interrupted for a period of four (4) or more consecutive hours as a result of an occurrence of one of the circumstances set forth in Section 9(A) of the General Terms and Conditions, the Firm Billing Demand for such Billing Month will be reduced

by the proportion which the number of hours of such interruption bears to the total number of hours in the Billing Month.

- (3) The Customer's Off-Peak Demand Provision shall refer to the amount, if any, by which (a) the lesser of (i) Off-Peak Measured Demand during that Billing Month or (ii) the Customer's then current Off-Peak Maximum demand exceeds (b) the sum of the Firm Contract Demand hereunder plus the Customer's Contract Demands (if any) under any and all riders hereto and other rate schedules of the Authority, plus the Customer's Excess Firm On-Peak Demand (if any) during that billing month. The Customer's Off-Peak Maximum Demand shall be established at the request of the Customer and modified by the Authority from time to time in recognition of the limitations of the delivery facilities serving the Customer and other limiting considerations on the Authority's system however, in no event shall requested demand exceed 20% of the sum of the Customer's Firm and Interruptible Contract Demand(s). Unless and until the Authority shall have agreed in writing to a specific Off-Peak Maximum Demand, it shall be deemed to be equal to the sum of the Firm Contract Demand hereunder plus the Customer's Contract Demand(s) (if any) under any and all riders hereto and other rate schedules of the Authority, exclusive of Nominated or curtailed capacity as provided under L-27-DRB. All energy served under the Off-Peak Demand Provision shall incur charges as described in Section 3(B)(2)(b).
- (4) Firm Billing Demand, and the Off-Peak Demand Provision, as described and calculated herein, shall be exclusive of Nominated or curtailed capacity as provided under L-27-DRB, including provisions for Customer's Contract Demand(s) in Section 4(A)(1) and Section 4(A)(3) above.

(B) Measured Demand:

- (1) Subject to the applicable provisions, if any, of any rider or riders hereto pursuant to which the Customer also receives service, the Measured Demand for each Billing Month shall be the maximum 30-minute integrated kW demand of the customer during such Billing Month.
- (2) The On-Peak Measured Demand for each Billing Month shall be the maximum 30-minute integrated kW demand of the Customer that shall have occurred during the Billing Month during On-Peak Demand Hours. As used herein, On-Peak Demand Hours shall refer to the same as stated in Section 5(A).
- (3) The Off-Peak Measured Demand shall be the maximum 30-minute integrated kW demand of the Customer that shall have occurred in the Billing Month at a time other than during On- Peak Demand Hours.
- (4) In determining each of the Customer's Measured Demand, On-Peak Measured Demand, and Off-Peak Measured Demand, whenever the Customer's load is unbalanced between phases by more than ten percent (10%), the load on each phase shall be deemed to be equal to the greatest load on any phase. Furthermore, whenever the Customer's load frequently is found to be unbalanced between phases by more than ten percent (10%), the Authority, at its sole option, may require the Customer, at the Customer's expense, to make the changes necessary to correct such condition.

(C) High Impact Load Service Contract Demand:

- (1) Except as otherwise provided herein, the High Impact Load Service Contract Demand

applicable to each Delivery Point during each Billing Month shall be the maximum amount of High Impact Load Service, in kilowatts, that the Customer shall have requested and the Authority shall have agreed to supply during such Billing Month, as evidenced in the Delivery Point Specification Sheet for the Delivery Point that is attached to, and made a part of, the Service Agreement between the Customer and the Authority. During the first thirty six (36) months of service to a new Delivery Point, the Authority, at its sole option, may agree to adjust the Customer's High Impact Load Service Contract Demand on a month-to-month basis and/or to forego the application of the Section 4 (D) here in below, in order to allow the Customer and the Authority an adequate build-up or phase-in of operations; provided, however, that the Authority reserves the right to condition such agreement on such additional terms and conditions as the Authority deems appropriate for the circumstances.

- (2) Except as otherwise provided herein or in the General Terms and Conditions, the Customer may reduce its High Impact Load Service Contract Demand for a Delivery Point, for any twelve-month period and subsequent twelve-month period(s), to not less than 20,000 kW for High Impact Loads or 1,000 kW for Mobile High Impact Loads, unless the Customer is terminating service in conjunction with the reduction, by providing prior written notice of such reduction to the Authority at least one year prior to the beginning of the first period to which the notice applies; provided, however, that (i) no such reduction shall become effective before fifteen (15) years of service under the initial Service Agreement term, and provided further that (ii) the greatest amounts of such reductions shall be as follows:
- (a) For the first twelve-month period to which such notice applies, the maximum reduction shall be the greater of 4,000 kW or 20% of the High Impact Load Service Contract Demand for such year.
 - (b) For the second succeeding twelve-month period, the maximum reduction shall be the greater of 8,000 kW or 40% of the High Impact Load Service Contract Demand for such year.
 - (c) For the third succeeding twelve-month period, the maximum reduction shall be the greater of 12,000 kW or 60% of the High Impact Load Service Contract Demand for such year.
 - (d) For the fourth succeeding twelve-month period, the maximum reduction shall be the greater of 16,000 kW or 80% of the High Impact Load Service Contract Demand for such year.
 - (e) For the fifth and subsequent twelve-month period(s), the maximum reduction shall be 100% of the respective High Impact Load Service Contract Demand(s) for such years.

Notices of such reductions in the Customer's Firm Contract Demand shall be irrevocable once given.

- (3) The Customer's High Impact Load Service Contract Demand, once established or reduced, may be increased only (i) pursuant to the terms of this Rate Schedule or applicable rider(s) hereto under which the Customer also receives service, or (ii) by mutual agreement between the Authority and the Customer evidenced by the execution of a new, revised Delivery Point Specification Sheet for the Delivery Point to which the increase is to apply or (iii) unless by mutual agreement between the Authority and the Customer to auto-ratchet their High Impact Load Service Contract permanently as the Customer's load increases on a monthly basis as determined by their monthly peak demand. The Authority shall be under no obligation to agree to

any such increase but shall give good faith consideration to each such request. In such an event, the Authority may require additional, special terms and conditions applicable to service to the Customer to be included in the aforementioned new Delivery Point Specification Sheet.

- (4) Notwithstanding any other provisions hereof, in no event shall the Customer's High Impact Load Service Contract Demand be less than the amount, if any, by which the sum of the Customer's then current contract demands under all applicable riders hereto is less than 20,000 kW for High Impact Loads or 1,000 kW for Mobile High Impact Loads.

(D) Excess Demand:

- (1) The Customer's Excess On-Peak Billed Demand for each Billing Month shall be the greater of (a) that portion of the Customer's On-Peak Measured Demand for such Billing Month, if any, that exceeds the sum of (i) the Customer's then current Firm and Interruptible Billed Demand hereunder, and, where applicable, (ii) the Customers' Contract Demand(s), if any, under any and all applicable rider or riders to which the Customer also receives service from the Authority, exclusive of L-27-DRB or its successor.
- (2) The Customer's Excess Off-Peak Demand for each Billing Month shall be that portion of the Customer's Off-Peak Measured Demand for such Billing Month, if any, that exceeds the sum of the Customer's then-current Off-Peak Maximum Demand and the Excess On-Peak Billed Demand above.
- (3) Notwithstanding the foregoing or any other provision of this Rate Schedule or the General Terms and Conditions to the contrary, in the event that, at any time, (i) the Customer's rate of use of electricity at a Delivery Point exceeds the Customer's Maximum Demand applicable at that time, and (ii) the Customer fails to comply promptly with a request by the Authority to reduce such rate of use so as not to exceed such Maximum Demand, the Customer's Firm Contract Demand(s) for such Delivery Point for the current and subsequent Billing Months, shall at the Authority's sole option, be increased, from what it otherwise would have been, by the amount of such excess. In addition, in such event, the Customer shall be liable for any damage to the Authority's facilities caused by such excess. The Customer's Maximum Demand during Peak Demand Hours shall be equal to the sum of (i) the Customer's then current Firm Contract Demand hereunder and, where applicable, (ii) the Customer's then current Contract Demand(s), if any, under applicable riders hereto. The Customer's Maximum Demand in hours other than Peak Demand Hours shall be equal to the Customer's then current Off-Peak Maximum Demand.
- (4) Notwithstanding the foregoing or any other provision of this Rate Schedule or the General Terms and Conditions, the Authority shall be under no obligation whatsoever to supply demands in excess of the Customer's aggregate Contract Demand(s), and nothing herein shall be construed as restricting the right of the Authority to take such steps as the Authority may deem necessary, including without limitation complete interruption of service to the Customer, to limit the Customer's demand so as not to exceed the Customer's aggregate Contract Demands.

(E) Excess Reactive Demand:

The Customer's Excess Reactive Demand for each Billing Month shall be the amount, if any, by which the Customer's maximum 30-minute integrated reactive demand, in kilovars (kVAr), during such Billing Month exceeds 48.5% of the Customer's Measured Demand, in kilowatts (kW),

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for such Billing Month.

(F) Coincident Peak Measured Demand:

The Customer's Coincident Peak Measured Demand for each Billing Month shall be the 60-minute integrated kW demand of the customer coincident with the Authority's system peak during the Billing Month.

(G) Coincident Peak Billing Demand:

The Customer's Coincident Peak Billing Demand for each Billing Month shall be the greater of (i) Coincident Peak Measured Demand, or (ii) the High Impact Load Service Contract Demand multiplied by the then-current Minimum Coincident Peak Demand Billing Factor, as specified in Section 4(H)(3)

(H) Minimum Billing Demand Factors:

- (1) The Customer Minimum Billing Demand Factors shall be determined as defined below, as calculated in reference to the energization date of the Customers initial Service Agreement.
- (2) The Customers Minimum Firm Billing Demand Factor shall be 90%
- (3) The Customers Minimum Coincident Peak Demand Billing Factor shall be 90%

Section 5. Determination of On-Peak and Off-Peak Hours:

(A) Demand

(1) On-Peak Demand Hours

- (a) Summer On-Peak Demand Hours shall mean the hours from 1:00 p.m. to 10:00 p.m., Monday through Friday, for the months of May, June, July, August, and September.
- (b) Winter On-Peak Demand Hours shall mean the hours from 5:00 a.m. to 9:00 a.m. and from 6:00 p.m. to 10:00 p.m., Monday through Friday, for all other months.

(2) Off-Peak Demand Hours

- (a) The Off-Peak Demand Hours are defined as all hours not specified above as On Peak Demand Hours. The Authority may call for additional Off-Peak Demand Hours from time to time based on operational limitations or cost constraints. Additional Off-Peak Demand hours shall be designated at the sole discretion of the Authority.

(B) Energy

- (1) Summer On-Peak kWh are defined as all kWh consumed by the customer during the calendar months of June, July and August from 1 p.m. to 10 p.m. during weekdays (prevailing time).
- (2) Winter On-Peak kWh are defined as all kWh consumed by the customer during the calendar months of November, December, January and February from 5 a.m. to 9 a.m. during weekdays (prevailing time).
- (3) Off-Peak kWh are defined as all kWh consumed by the customer during all other hours of the year.

Section 6. Service Agreement:

(A) As a condition precedent to the Authority supplying service hereunder, the Customer shall have executed a new or amended written Service agreement as required under Schedule L with respect to the Delivery Point at which High Impact Load Service is to be delivered. Such new or amended initial Service Agreement shall, with respect to service hereunder, incorporate by reference the provisions of this rate schedule, and such special, additional provisions as the Authority may reasonably require or agree to in light of then-current or expected circumstances. When executed by the Customer and the Authority, such Service Agreement, together with this rate schedule, shall constitute the entire contract between the Authority and the Customer for services to be provided by the Authority at the Delivery Point.

(B) The initial Service Agreement between the Customer and the Authority shall contain, at minimum, the following provisions.

- (1) An initial term of service of not less than one hundred and eighty (180) months.
- (2) Prior to the execution of the initial Service Agreement and the construction and/or acquisition of any assets required to serve the Customer, the Customer shall pay in full for all costs associated with the construction of any Delivery Point expenses and Transmission expenses, as determined by the Authority in its sole discretion. These expenses shall include, but not be limited to, the costs of interconnection, network upgrades, and additional or redundant facilities, as determined by the Authority. If the Authority determines, in its sole discretion, that an additional customer or customers subsequently benefit from any interconnection facilities, network upgrades, or other improvements initially funded by the Customer, the Authority may provide adjustments, reallocations, or credits to the Customer to reflect such shared benefits. Any such adjustment shall be determined and applied solely at the discretion of the Authority.
- (3) Upon the execution of the initial Service Agreement, the Customer shall provide to the Authority collateral and/or financial assurances equivalent to the value of the initial one hundred eighty months (180) months of Minimum Bills subject to the following provisions:
 - (a) At least twelve (12) months of Minimum Bills shall be in the form of a mandatory cash deposit
 - (b) The remaining collateral and/or financial assurances required beyond the

initial twelve (12) months of Minimum Bills shall be provided by the Customer in accordance with the creditworthiness matrix set forth in the table immediately below. The type and percentage of collateral or other financial assurances required shall be based on the Customer's or Guarantor's credit rating as specified in such table. All collateral and financial assurances shall be in a form acceptable to the Authority.

Guarantor's Credit Rating		Letter of Credit or Cash Collateral	Guaranty
Moody's	S&P or Fitch	Minimum Required Percentage of Performance Assurance	Maximum Percentage of Performance Assurance
Aaa	AAA	50%	50%
Aa1 tot Aa3	AA+ to AA-	60%	40%
A1 to A2	A+ to A	70%	30%
A3	A-	80%	20%
Baa1 to Baa3	BBB+ to BBB-	90%	10%
Ba1 or lower	BB+	100%	0%
No Credit Rating		100%	0%

- (c) The collateral and/or financial guarantees shall remain in place as long as the Customer is receiving High Impact Load Service.
- (d) The collateral and financial guarantee requirement shall be recalculated and adjusted on an annual basis by the Authority to the equivalent of all outstanding Minimum Bills, subject to Contract Demand reduction provisions, if applicable.
- (e) In the event of past due unpaid balances, the Authority may require, at its sole discretion, additional collateral and/or financial guarantees.

Section 7. Additional Terms and Conditions:

(A) Service under this Rate Schedule, including service under all applicable riders hereto, is subject to the then current General Terms and Conditions and the Service Agreement between the Customer and the Authority.

(B) A Customer may have a portion of the customer's electrical energy supplied by customer-owned generation provided the customer is in compliance with Santee Cooper's then-current Standard for Interconnecting Customer-Owned Generation.

(C) The Customer shall cooperate with the Authority to establish and maintain real-time operational communications between the Customer's operations personnel and the Authority. During periods of high system loads, system emergencies, or other abnormal operating conditions as determined by the Authority, the Customer may be called upon to reduce load and/or to activate onsite backup generation. The Customer shall permit the Authority to dispatch such onsite backup generation for system reliability purposes.

Rate Code: L

Proposed L-27-HIL

Any dispatch by the Authority of the Customer's onsite backup generation shall be compensated under separate written agreement(s) between the Customer and the Authority. The Customer shall provide the Authority with the amount, characteristics, and operating capabilities of all onsite backup generation available for such dispatch, and shall update such information as changes occur.

Adopted October 30, 2026
Effective for bills rendered on and after February 1, 2027

Supersedes:
Schedule L-25-LL, Effective April 25, 2025

SOUTH CAROLINA PUBLIC SERVICE
AUTHORITY
(SANTEE COOPER)

ADJUSTMENT CLAUSES

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
ECONOMIC DEVELOPMENT SALES ADJUSTMENT CLAUSE
EDA-27

Section 1. Purpose:

The Economic Development Rate is available to customers who qualify that are directly served by the Authority as well as Wholesale Customers indirectly served by rider. Wholesale customers as used herein shall mean a municipal corporation, electric cooperative, or joint municipal power agency organized under the laws of the State of South Carolina that is a long-term, firm wholesale customer of the Authority. The purpose of this clause is to credit the Authority's firm-requirements and interruptible service customers with appropriate shares of the demand-related or capacity-related revenues, if any, obtained by the Authority from the direct and indirect sales associated with Economic Development Service Riders, or, associated Rider as provided in memorandum of understanding and agreement between the Authority and its customers, to the extent that such sales may not be reflected in the current rates for such firm-requirements and interruptible service customers.

Section 2. Applicability:

The Economic Development Sales Adjustment Clause is applicable to, and becomes a part of, all of the Authority's published rate schedules that so specify.

Section 3. Adjustment of Bills:

Each customer's current monthly bill, as computed under the appropriate rate schedule, will be decreased by an amount equal to the result of multiplying (i) the appropriate rate "D" (as defined below), times (ii) either (a) in the case of each Large Light & Power ("Industrial") customer, that customer's current Firm Billing Demand and Interruptible Billing Demand, excluding Economic Development Rate customers' load, or portions of load thereof, or (b) in the case of each Municipal Light & Power ("Municipal") customer, that customer's current Billing Demand, or (c) in the case of each other type of customer ("Distribution Service" customers), the total billed kWh of energy for the period to which the bill applies. Economic Development Rate Rider Service customers, or portions of service thereof, are excluded from the Economic Development Sales Adjustment Clause during the period of the discount as defined in the applicable Rider and specific to each customer's load or portion of customer's load thereof.

The rate D shall, for each respective customer class, be determined as follows:

$$D = R_D / B_D$$

Where:

D = The adjustment rate factor, in dollars per kW for Industrial and Municipal customers and in dollars per kWh for Distribution Service customers, in each case, rounded to the nearest one-thousandth of a cent.

R_D = The total demand-related or capacity-related revenues associated with Economic Development Riders for the preceding month allocated to the customer class (Industrial [as modified above], Municipal, or Distribution Service), based on the projected average four-month class coincident peak demand contributions for the current calendar year, as set forth in the Authority's then most recently adopted load forecast.

Rate Code: EDA

Proposed EDA-27

$B_D =$ The projected total billing units for the customer class to which the adjustment rate factor, D, is to apply, for the current month, in kW for Industrial (as modified above) and Municipal customer classes and in kWh for Distribution Service customer classes.

Adopted October 30, 2026
Effective for service rendered on and after February 1, 2027

Supersedes:
Schedule EDA-25, Effective April 1, 2025

SOUTH CAROLINA PUBLIC SERVICE
AUTHORITY (SANTEE COOPER)
FUEL ADJUSTMENT CLAUSE
FAC-27

Section 1. Applicability:

This Fuel Adjustment Clause is applicable to and becomes a part of each of the Authority's published schedules and riders thereto that so specify.

Section 2. Adjustment of Bills:

Each monthly bill, computed under the appropriate schedule and appropriate rate riders, will be increased or decreased by an amount equal to the result of multiplying the measured or used kWh by the factor F, determined as follows:

Where:

$$F = \left(\left[\left(\frac{F_{shr}}{S_{shr}} \right) \times (W_{shr}) \right] + \left[\left(\frac{F_{nsr}}{S_{nsr}} \right) \times (W_{nsr}) \right] - F_b/S_b \right) \times (1 / (1-K))$$

- (1) F = Adjustment factor in dollars per kWh rounded to the nearest one-thousandth of a cent.
- (2) F_{shr} = Total fuel and purchased power cost for Shared Resources for the three preceding months, consisting of the costs of:
- (a) the cost of fossil, nuclear and renewable fuel consumed, including the net cost of allowances expensed concurrent with regulated emissions, in the Authority's own plants and the Authority's share of fossil, nuclear and renewable fuel consumed in jointly owned or leased plants, costs associated with the production and procurement of gypsum, plus
 - (b) the actual identifiable net energy expenses associated with solar and/or wind energy purchases, exclusive of designated capacity or demand charges, plus
 - (c) the actual costs associated with energy purchased for reasons other than identified in (d) below, plus
 - (d) the net energy cost of energy purchases, exclusive of designated capacity or demand charges, when such energy is purchased on an economic basis. Included therein may be such costs as the charges for economy energy purchases and the charges as a result of scheduled outage, all such kinds of energy being purchased by the Authority to substitute for its own higher cost energy, less
 - (e) the cost of (a) through (d) above recovered through inter-system sales and any applicable non-firm or firm intra-system sales (such as Economy Power, Secondary Power), including the fuel costs recovered through economy energy sales and other energy sold, and revenues recovered from the sale of gypsum.
- (3) S_{shr} = kWh sales for Shared Resources which shall be equated for the three preceding months to the sum of (i) generation, (ii) purchases, (iii) interchange in, less (iv) energy associated with storage operations, less (v) sales referred to in F_{shr} (e) above, less (vi) average annual power supply transmission losses in decimal form times the net sum of (i), (ii), (iii), (iv), and (v) in this definition of S_{shr} .

- (4) $W_{shr} = 100\% - W_{nsr}$
- (5) $F_{nsr} =$ The Authority's share of total fuel and purchased power cost for the three preceding months for the Authority's Non-Shared Resource(s), consisting of the costs of:
- (a) the cost of fossil, nuclear and renewable fuel consumed, including the net cost of allowances expensed concurrent with regulated emissions, in the Authority's own plants and the Authority's share of fossil, nuclear and renewable fuel consumed in jointly owned or leased plants, plus
 - (b) the actual identifiable net energy expenses associated with solar and/or wind energy purchases, exclusive of designated capacity or demand charges, plus
 - (c) the actual identifiable fossil, nuclear and renewable fuel costs associated with energy purchased for reasons other than identified in (d) below, plus
 - (d) the net energy cost of energy purchases, exclusive of designated capacity or demand charges, when such energy is purchased on an economic basis. Included therein may be such costs as the charges for economy energy purchases and the charges as a result of scheduled outage, all such kinds of energy being purchased by the Authority to substitute for its own higher cost energy, less
 - (e) the cost of fossil, nuclear and renewable fuel recovered through inter-system sales and any applicable non-firm intra-system sales (such as Economy Power, Secondary Power), including the fuel costs recovered through economy energy sales and other energy sold, and revenues recovered from the sale of gypsum.
- (6) $S_{nsr} =$ kWh sales for the Authority's Non-Shared Resource(s) which shall be equated for the three preceding months to the sum of (i) generation, (ii) purchases, (iii) interchange in, less (iv) energy associated with pumped storage operations, less (v) sales referred to in F_{nsr} (e) above, less (vi) average annual power supply transmission losses in decimal form times the net sum of (i), (ii), (iii), (iv), and (v) in this definition of S_{nsr} .
- (7) $W_{nsr} =$ Authority's share of kWh from Non-Shared Resource(s) from the preceding three months divided by kWh sales from preceding three preceding months for all sales to which the Fuel Adjustment Clause applies.
- (8) $F_b/S_b = \$0.03641$
- Where:
- a. $F_b =$ Total estimated fuel cost in the base period.
 - b. $S_b =$ Total estimated kWh sales for the base period.
- (9) $K =$ Allowance for capital improvements and distribution losses, as set forth in each Rate Schedule and applicable rate riders to which this Clause applies.
- (10) Shared Resources shall mean all Authority plants and energy purchases not designated as a Non-Shared Resource.

Rate Code: FAC

Proposed FAC-27

(11) Non-Shared Resource(s) shall mean all Authority plant(s) and energy purchase(s) for which the Authority's territorial customers are directly and solely responsible for costs, as determined by the Authority.

Adopted October 30, 2026
Effective for service rendered on and after February 1,
2027

Supersedes:
Schedule FAC-25, Effective April 1, 2025

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
DEMAND SALES ADJUSTMENT CLAUSE
(DSC-27)

Section 1. Purpose:

The purpose of this Clause is to credit the Authority's firm-requirements and Interruptible Service customers with appropriate shares of the demand-related or capacity-related revenues, if any, obtained by the Authority through Non-Class Sales, to the extent that such sales may not be reflected in the current rates for such firm-requirements customers. Such demand-related and capacity-related revenues shall include charges recovered on a kilowatt (kW) or reservation basis as well as charges recovered through a kilowatt-hour (kWh) basis from Section (C) of rider L-27-EP-AU, or its successor. As used herein, "Non-Class Sales" consist of (i) off-system, inter-utility sales, and (ii) non-firm, non-requirements, on-system sales (such as sales of Interruptible Power, pursuant to the Authority's Large Light & Power Rate Schedule and the current riders thereto). The Authority will distinguish, at its sole discretion and determination, between production demand-related and transmission demand-related revenues based on its cost-of-service methodology, specific contract/tariff language or other reasonable approach as necessary. In addition, this Clause provides for the recovery or credit of incremental or decremental purchased-power capacity costs not reflected in current rates.

Section 2. Applicability:

The Demand Sales Adjustment Clause is applicable to, and becomes a part of, all of the Authority's published rate schedules that so specify.

Section 3. Adjustment of Bills:

Each customer's current monthly bill, as computed under the appropriate rate schedule, will be decreased (or, when applicable, increased) by an amount equal to the result of multiplying (i) the appropriate rate "D" (as defined below), times (ii) either (a) in the case of each applicable Large Light & Power ("Industrial") customer, that customer's current Firm Billing Demand, or (b) in the case of each Municipal Light & Power ("Municipal") customer, that customer's current Billing Demand, or (c) in the case of each other type of customer ("Distribution Service" customers), the total billed kWh of energy for the period to which the bill applies. For Interruptible Service customers, Non-Class Sales are exclusive of non-firm sales specific to Interruptible Power.

The rate D shall, for each respective customer class, be determined as follows:

$$D = ((R_p + R_t - P_c) - R_b) / B_m$$

Where:

D = The adjustment rate factor, in dollars per kW for applicable Industrial and Municipal customers and in dollars per kWh for Distribution Service customers, in each case, rounded to the nearest one-thousandth of a cent.

R_p = The production demand-related portion of revenues from Non-Class Sales for the preceding month and credits from other sources allocated to the applicable customer class (Industrial, Municipal, or Distribution Service), based on the projected average four-month class coincident peak demand contributions for the current calendar year, as set forth in the Authority's then most recently adopted load forecast. For Interruptible Service customers, Non-Class Sales exclude non-firm sales specific to Interruptible Power.

R_t = The transmission-related portion of revenues from Non-Class Sales for the preceding month and credits from other sources allocated to the applicable customer class (Industrial, Municipal, or Distribution Service), based on the projected average twelve-month class coincident peak demand contributions for the current calendar year, as set forth in the Authority's then most recently adopted load forecast. For Interruptible Service customers, Non-Class Sales exclude non-firm sales specific to Interruptible Power.

P_c = The incremental or decremental net purchased-power capacity costs or credits for the applicable period. For the purposes of this clause, net purchased power costs are any change in costs less any change in system firm capacity related revenues. Incremental or decremental purchased-power capacity costs or credits are defined as the total purchased-power capacity costs incurred by the Authority as compared to a baseline amount. The baseline amount for calendar year 2027 is \$11,639,038 per month. For each calendar year thereafter, the baseline amount shall be the Authority's purchased-power capacity costs as presented to the Authority's Board of Directors as part of the Budget process for that calendar year. The purchased-power capacity costs or credits allocated to each customer class shall be based on the projected average four-month class coincident peak demand contributions for the current calendar year, as set forth in the Authority's then most recently adopted load forecast.

Net cost associated with load growth (new PP capacity costs less incremental retained revenue)

Change in market PP capacity pricing

R_b = The allocated revenues from Non-Class Sales, reflected in the current rate(s) for the customer, which shall, for purposes of this Clause, be the following amounts:

- (a) For Firm Industrial customers: \$58,000 per month beginning February 1, 2027.
- (b) For Interruptible Industrial customers: \$120,000 per month beginning February 1, 2027.
- (c) For Municipal customers: \$12,000 per month beginning February 1, 2027.
- (d) For Distribution Service customers: \$303,000 per month beginning February 1, 2027.

B_m = The projected total billing units for the customer class to which the adjustment rate factor, D , is to apply, for the current month, in kW for Industrial and Municipal customer classes and in kWh for Distribution Service customer classes.

Adopted October 30, 2026
Effective for service rendered on and after February 1, 2027

Supersedes:
Schedule DSC-25, Effective April 1, 2025

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
DEFERRED COST RECOVERY ADJUSTMENT CLAUSE
DCR-27

Section 1. Applicability:

This Deferred Cost Recovery Adjustment is applicable to and becomes a part of each of the Authority's published schedules and riders thereto that so specify.

Section 2. Adjustment of Bills:

Each monthly bill, computed under the appropriate Rate Schedule and appropriate rate riders, will be increased by an amount equal to the result of multiplying the measured or used kWh by the factor D, determined as follows:

$$D = (C_D / B_D)$$

Where:

- (1) D = Adjustment factor in dollars per kWh rounded to the nearest one-thousandth of a cent.
- (2) C_D = Total deferred costs to recover allocated to the customer class (Industrial, Municipal, or Distribution Service), based on energy usage, consisting of the costs of:
- (a) Annual deferred costs to recover, inclusive of projected interest/carrying costs and any adjustments for prior period over- or under-collection, plus
 - (b) Applicable charges required to meet the Authority's payments to the State of South Carolina and local governments, plus
 - (c) Applicable Capital Improvement Fund Requirements, less
 - (d) Costs recovered from customers to which this adjustment does not apply.
- (3) B_D = The projected total annual billing units for the customer class to which the adjustment rate factor, D, is to apply.

Adopted October 30, 2026
Effective for service rendered on and after February 1,
2027

Supersedes:
Schedule DCR-25, Effective April 1, 2025

SOUTH CAROLINA PUBLIC SERVICE
AUTHORITY
(SANTEE COOPER)

OTHER

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
POLE ATTACHMENT
SCHEDULE PA-27

Section 1. Availability:

This Schedule is available in the retail service area of the Authority in Berkeley, Georgetown, and Horry Counties, South Carolina.

Section 2. Applicability:

This Schedule is applicable to all telephone companies, cable television and other such communication companies for the purpose of attaching their lines, cables, wireless or other non-linear devices to the Authority's distribution poles. When a telephone company and a cable company are affiliated, they shall nevertheless be treated as separate entities and will be billed separately for each attachment.

Section 3. Rates and Charges:

(A) Annual Pole Attachment Billing Rate

- (1) The annual charge for service hereunder shall be \$20.40 for each attachment for each year (or portion of a year).

(B) Monthly Energy Charge

- (1) Customers shall be responsible for any electrical energy consumption in kilowatt-hours of its attachments and/or associated communication equipment, based on the full power ratings of said devices/equipment.

- (2) Energy Charge:

All kWh\$0.1133kWh

(C) Fuel Adjustment Clauses

For each kWh, the charge per kWh determined for the month pursuant to the Authority's Fuel Adjustment Clause (FAC-27), or its currently applicable successor clause, if any, with "F_b/S_b" and "K" of the formula in said clause being equal to \$0.03641/kWh and .14, respectively.

(D) Deferred Cost Recovery Adjustment:

The Authority's Deferred Cost Recovery Adjustment Clause (DCR-27), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(E) Taxes

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the above annual rate. The charges computed at the above rate also shall be subject to all other taxes, payments in lieu of taxes, franchise fees, assessments, and surcharges imposed by any governmental authority. In addition, South Carolina sales tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax Commission or its successor.

Section 4. Payment:

Joint attachment bills will be rendered annually on a net basis. Energy bills (when applicable) will be rendered monthly on a net basis. All bills are due and payable at the offices of the Authority, or at such other place as the Authority may designate within 25 days after the date in which the bill is mailed or otherwise rendered. If the amount is not received by said due date, the amount of the bill will be increased by two percent (2%) of the amount then outstanding, including late payment charges.

Section 5. Terms and Conditions:(A) Linear Pole Attachment:

In order to receive service hereunder, the Customer shall be required to enter into a contract with the Authority, which shall govern the provision of such service by the Authority and the use of such service by the Customer.

(B) Non-Linear Pole Attachment:

In order to receive service hereunder, the Customer shall be required to enter into a contract with the Authority, which shall govern the provision of such service by the Authority and the use of such service by the Customer.

Adopted October 30, 2026

Effective for bills rendered on and after February 1, 2027.

Supersedes:

Schedule PA-25, Effective April 1, 2025

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
DISTRIBUTED GENERATION RIDER (RETAIL)
RIDER DG-27

Section 1. Availability:

(A) Service hereunder is available on a first-come, first-served basis to residential and non-residential Customers receiving concurrent retail electric service from the Authority who independently install and operate a distributed generation system to supply a portion of their energy requirements. Service hereunder shall be available only upon the approval of the Authority.

Section 2. Applicability:

(A) This rider is applicable to all residential and non-residential customers on a demand based rate in the retail service area of the Authority and shall be limited to Customers receiving concurrent service from the Authority where a photovoltaic or other qualifying generation source of energy as determined by the Authority is installed on the Customer's side of the delivery point, hereinafter the "Customer-Generator", for the Customer's own use, interconnected with and operated in parallel with the Authority's distribution system. Upon a Customer's installation of a qualifying generation source of energy other than a photovoltaic system, the Authority reserves the right to adjust the effective Standby Charge as listed in Section 4(A)(2) as appropriate.

(B) This rider is only applicable for installed single-phased or three-phased generation systems that comply with the Authority's then current Standard for Interconnecting Customer-Owned Small Generation hereinafter the "Interconnection Standard", which may be modified by the Authority as deemed necessary. The Nameplate Rating of the residential Customer's installed generation system and equipment must not exceed the lesser of 20 kW or the estimated maximum monthly kilowatt (KW) demand. The Nameplate Rating of the non-residential Customer's installed generation system and equipment must not exceed the lesser of 1,000 kW or the estimated maximum monthly kilowatt (KW) demand. The Customer must comply with the liability insurance requirements of the Interconnection Standard and submit an application to interconnect which must be accepted by the Authority. The Customer agrees to pay an application fee in accordance with the Interconnection Standard and any costs associated with upgrades required to maintain a safe and reliable distribution system.

Section 3. Character of Service:

(A) The Authority shall measure the energy delivered to the Customer by the Authority and the energy generated by the Customer-Generator and delivered to the Authority. In each hour, the measured energy generated by the Customer-Generator and delivered to the Authority will be subtracted from measured energy delivered to the customer by the Authority. This calculation will determine the customer's net energy usage. Charges or credits will be determined using the appropriate seasonal energy charges and other charges as set forth in Section 4 (A) herein below. If a Customer's bill for the month results in a net credit to the Customer, the Authority will issue the credit in the form of a check if it is greater than or equal to \$50.00. If the credit is less than \$50.00, then it will be applied to the next billing month.

(B) The Authority will furnish, install, own and maintain metering to measure the kilowatt demand delivered by the Authority to the Customer, and to measure the net kilowatt-hours purchased by the Customer or delivered to the Authority. The Authority shall have the right to install special metering and load research devices on the Customer's equipment and the right to use the Customer's telephone line for communication with the Authority's and the Customer's equipment.

(C) If the Customer is not the owner of the premises receiving electric service from the Authority, the Authority shall have the right to require that the owner of the premises give satisfactory written approval of the Customer's request for service under this Rider.

(D) The Authority reserves the right to terminate the Customer's service under this Rider at any time upon written notice to the Customer in the event that the Customer violates any of the terms or conditions of this Rider or the Interconnection Standard, or operates the generation system and equipment in a manner which is detrimental to the Authority or any of its customers.

(E) While receiving service from the Authority under this Rider, the Customer-Generator may retain ownership of any Renewable Energy Credits produced by the Customer-Generator's system. The Authority reserves the right to adjust this Section 3 (E) regarding the ownership of Renewable Energy Credits at its discretion in the future.

Section 4. Monthly Rates & Charges:

(A) Basic Monthly Charges:

(1) Customer Charge:

As set forth in the applicable rate schedule, plus:

For each month, a charge of:

(a) Residential.....\$10.00

(2) Energy Credits:

(a) All kWh.....\$0.0558/kWh

(3) Energy Charges:

As set forth in the applicable rate schedule.

(4) Monthly Bill:

To determine a customer's monthly energy charges, the net energy usage for all hours with net usage greater than zero will be summed and multiplied by the Energy Charge as stated in Section 4(A)(4). To determine a customer's monthly energy credits, the net energy usage for all hours with net usage less than zero will be summed and multiplied by the effective Energy Credit as stated in Section 4(A)(3).

To produce a monthly bill, all hourly credits and charges will be summed, and added to other metering, demand, and/or applicable taxes and other charges as set forth in the applicable rate schedule or as identified herein. Such a combination of charges and credits may result in a monthly bill below the monthly Minimum Charge as set forth in Section 4 (C) herein below. The Minimum Charge will be charged in any month with net usage of zero for the monthly billing period.

(B) Adjustments to Energy Credits:

The Energy Credits shall be adjusted at least annually to reflect changes in the Authority's determination of its projected cost of energy.

Rate Code: DG

Proposed DG-27

(C) Minimum Charge:

The monthly minimum charge shall be the "Customer Charge" as determined by the applicable rate schedule plus the "Customer Charge" from this rider plus any applicable "Demand Charges".

(D) Taxes:

Amounts for "payments in lieu of taxes", as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the above monthly rate. The charges computed at the above monthly rate also shall be subject to all other taxes, payments in lieu of taxes, franchise fee, and surcharges imposed by any governmental authority. In addition, South Carolina sales tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax commission or its successor.

Section 5. Payment:

Bills will be rendered monthly on a net basis. All bills are due and payable at the offices of the Authority, or at such other place as the Authority may designate within 25 days after the date on which the bill is mailed or otherwise rendered. If payment is not received by said due date, the amount of the bill will be increased on the next bill rendered and on subsequent bills rendered each month thereafter until paid by two percent (2%) of the amount then outstanding including late payment charges.

Section 6. Terms and Conditions:

Service hereunder is subject to the Authority's "Terms and Conditions of Retail Electric Service" currently in effect which is available at the Authority's retail offices.

Adopted October 30, 2026
Effective for bills rendered on and after February 1, 2027

Supersedes:
Schedule DG-25, Effective April 1, 2025

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY



RATE SCHEDULES

**EFFECTIVE FOR BILLS RENDERED ON OR
AFTER FEBRUARY 1, 2028**

2028 Rate Schedules

Designation	Description
Residential	
RG-28	Residential General Service
RT-28	Residential Time-of-Use Rate
REV-28	Residential Whole Home Electric Vehicle Rate
RG-28-EVO	Residential Separately Metered Electric Vehicle Rate
Commercial	
GA-28	Small General Service
GA-LL-28	Small General Service Low Load
GB-28	General Service
GV-28	Seasonal General Service
GT-28	General Service Time-of-Use Rate
TP-28	Temporary Service
TL-28	Traffic Signal Service
Lighting	
MS-28 (Including Exhibit A&B)	Municipal Street Lighting
OL-28 (Including Exhibit A&B)	Private Outdoor Lighting Service
OLC-28 (Including Exhibit A&B)	Private Outdoor Lighting Service Contribution
OLDC-28 (Including Exhibit A&B)	Private Outdoor Lighting Service Developer Contribution
Municipal	
ML-28	Municipal Light and Power
Industrial	
L-28(Including General Terms & Condition and Exhibits I & II)	Large Light and Power (Firm)
L-28-I	Large Light and Power Interruptible Service Rider
L-28-EP	Large Light and Power Economy Power Rider
L-28-EP-O	Large Light and Power Economy Power Service Rider Optional Energy Charge
L-28-EP-AU	Large Light and Power Economy Power Rider As-Used Billing Option
L-27-DRB	Large Light and Power Demand Response Buy Back (DRB)
L-28-ED	Large Light and Power Economic Development Rate
L-28-DG	Large Light and Power Distributed Generation Rider
L-28-HIL	Large Light and Power High Impact Load
Adjustment Clauses	
EDA-28	Economic Development Sales Adjustment Clause
FAC-28	Fuel Adjustment Clause
DSC-28	Demand Sales Adjustment Clause
DCR-28	Deferred Cost Recovery Adjustment Clause
Other	
PA-28	Pole Attachment
DG-28	Distributed Generation Rider

SOUTH CAROLINA PUBLIC SERVICE
AUTHORITY
(SANTEE COOPER)

RESIDENTIAL

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
 (SANTEE COOPER)
 RESIDENTIAL
 GENERAL SERVICE
SCHEDULE RG-28

Section 1. Availability:

This schedule is available in the retail service area of the Authority in Berkeley, Georgetown, and Horry Counties, South Carolina.

Section 2. Applicability:

This schedule is applicable for use in private residences, single-family dwelling units, and farms. Energy and power delivered to each residence, dwelling unit, or farm shall be separately metered, and shall include energy used for incidental, non-commercial purposes (e.g., swimming pools, garages, and workshops). This schedule is not applicable to recognized boarding or rooming houses or commercial establishments. Energy taken under this schedule may not be resold or shared with others.

Section 3. Character of Service:

Energy and power delivered hereunder shall be alternating current, 60 Hertz, single or three-phase, at the Authority's option, at available voltage and at a single delivery point. Separate supplies for the same Customer at different voltages or at other delivery points shall be separately metered and billed.

Section 4. Monthly Rates and Charges:

(A) Basic Monthly Charges:

(1) Customer Charge:

For each month, a charge of.....\$22.00

(2) Demand Charge:

All kW of Balanced Billing Demand\$9.50/kW

(3) Energy Charge:

Base Energy Charge.....\$0.0925/kWh

(a) Fuel Adjustment:

The Authority's Fuel Adjustment Clause (FAC-28) is applicable to all energy sales hereunder, with "F_b/S_b" and "K" of the formula in said clause being equal to \$0.03641/kWh and 0.14, respectively.

(b) Demand Sales Adjustment:

The Authority's Demand Sales Adjustment Clause (DSC-28) is applicable to all energy sales hereunder.

(c) Economic Development Sales Adjustment:

The Authority's Economic Development Sales Adjustment Clause (EDA-28), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(d) Deferred Cost Recovery Adjustment:

The Authority's Deferred Cost Recovery Adjustment Clause (DCR-28), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(B) Minimum Charge:

The minimum charge for single-phase service shall be the "Customer Charge." Customers requesting three-phase service should apply to the Authority for information on any special minimum bill.

(C) Taxes:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the above monthly rate. The charges computed at the above monthly rate also shall be subject to all other taxes, payments in lieu of taxes, franchise fees, assessments, and surcharges imposed by any governmental authority. In addition, South Carolina sales tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax Commission or its successor.

Section 5. Determination of Demand:(D) Balanced Billing Demand:

The Balanced Billing Demand shall be the average of the maximum 60-minute integrated kW demand recorded to the nearest 0.1 kW by suitable measuring devices of the four highest separate days during each billing period during the Peak Demand Hours:

(E) Peak Demand Hours:

- (1) Summer Peak Demand Hours shall mean the hours from 3 p.m. to 6 p.m. for the months of April, May, June, July, August, September and October.
- (2) Winter Peak Demand Hours shall mean the hours from 6 a.m. to 9 a.m. for the months of November, December, January, February and March.

Section 6. Payment:

Bills will be rendered monthly on a net basis. All bills are due and payable at the offices of the Authority, or at such other place as the Authority may designate within 25 days after the date on which the bill is mailed or otherwise rendered. If payment is not received by said due date, the amount of the bill will be increased by two percent (2%) of the amount then outstanding, including late payment charges, on the next bill rendered and on subsequent bills rendered each month thereafter until paid.

Rate Code: RG

Proposed RG-28

Section 7. Terms and Conditions:

Service hereunder is subject to the Authority's Terms and Conditions of Retail Electric Service currently in effect which is available at the Authority's retail offices.

A customer may have a portion of the customer's electrical energy supplied by customer-owned generation provided the customer is in compliance with Santee Cooper's then-current Standard for Interconnecting Customer-Owned Generation.

Adopted October 30, 2026

Effective for bills rendered on and after February 1, 2028

Supersedes:

Residential General Service RG-27, Effective February 1, 2027

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
RESIDENTIAL
TIME-OF-USE RATE
SCHEDULE RT-28

Section 1. Availability:

This schedule is available in the retail service area of the Authority in Berkeley, Georgetown, and Horry Counties, South Carolina.

Section 2. Applicability:

This schedule is applicable to private residences, single family dwelling units, and farms. Energy delivered to each residence, dwelling unit, or farm shall be separately metered, and shall include energy used for incidental, non-commercial purposes (e.g., swimming pools, garages and workshops). This schedule is not applicable to recognized boarding or rooming houses or commercial establishments. Energy taken under this schedule may not be resold or shared with others.

Section 3. Character of Service:

Energy and power delivered hereunder shall be alternating current, 60 Hertz, single or three-phase, at the Authority's option, at available voltage and at a single delivery point. Separate supplies for the same Customer at different voltages or at other delivery points shall be separately metered and billed.

Section 4. Monthly Rates and Charges:

(A) Basic Monthly Charges:

(1) Customer Charge:

For each month, a charge of.....\$26.00

(2) Energy Charge:

Base Energy Charge:

All kWh during On-Peak Hours\$0.2969/kWh

All kWh during Off-Peak Hours\$0.0925/kWh

(a) Fuel Adjustment:

The Authority's Fuel Adjustment Clause (FAC-28) is applicable to all energy sales hereunder, with "F_b/S_b" and "K" of the formula in said clause being equal to \$0.03641/kWh and 0.14, respectively.

(b) Demand Sales Adjustment:

The Authority's Demand Sales Adjustment Clause (DSC-28) is applicable to all energy sales hereunder.

(c) Economic Development Sales Adjustment:

The Authority's Economic Development Sales Adjustment Clause (EDA-28), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(d) Deferred Cost Recovery Adjustment:

The Authority's Deferred Cost Recovery Adjustment Clause (DCR-28), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(B) Minimum Charge:

The minimum charge for single-phase service shall be the Customer Charge. Customers requesting three-phase service should apply to the Authority for information on any special minimum bill.

(C) Taxes:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the above monthly rate. The charges computed at the above monthly rate also shall be subject to all other taxes, payments in lieu of taxes, franchise fees, and surcharges imposed by any governmental authority. In addition, South Carolina sales tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax Commission or its successor.

Section 5. Determination of On-Peak and Off-Peak Hours:

(A) Summer On-Peak Hours shall mean the hours from 3 p.m. to 6 p.m., for the months of April, May, June, July, August, September, and October.

(B) Winter On-Peak Hours shall mean the hours from 6 a.m. to 9 a.m., for the months of November, December, January, February and March.

(C) Off-Peak Hours are defined as all hours not specified above as On-Peak hours.

Section 6. Payment:

Bills will be rendered monthly on a net basis. All bills are due and payable at the offices of the Authority, or at such other place as the Authority may designate within 25 days after the date on which the bill is mailed or otherwise rendered. If payment is not received by said due date, the amount of the bill will be increased two percent (2%) of the amount then outstanding, including late payment charges, on the next bill rendered and on subsequent bills rendered each month thereafter until paid.

Rate Code: RT

Proposed RT-28

Section 7. Terms and Conditions:

Service hereunder is subject to the Authority's Terms and Conditions of Retail Electric Service currently in effect, which is available at the Authority's retail offices.

Adopted October 30, 2026
Effective for service rendered on and after February 1,
2028

Supersedes:
Schedule RT-27, Effective February 1, 2027

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
 (SANTEE COOPER)
 RESIDENTIAL
 ELECTRIC VEHICLE POWER
SCHEDULE REV-28

Section 1. Availability:

This schedule is available in the retail service area of the Authority in Berkeley, Georgetown, and Horry Counties, South Carolina to provide power to a battery or plug-in hybrid electric vehicle.

Section 2. Applicability:

This Schedule is applicable to private residences, single family dwelling units, and farms that have Electric Vehicle Supply Equipment (EVSE) as defined hereafter installed at the service residence for the sole purpose of charging electric vehicles. EVSE includes any equipment or electrical component used in charging electric vehicles at a specific location. Energy delivered to each residence, dwelling unit, or farm shall be separately metered, and shall include energy used for incidental, non-commercial purposes (e.g., swimming pools, garages and workshops). This schedule is not applicable to recognized boarding or rooming houses or commercial establishments. Energy taken under this schedule may not be resold or shared with others.

Section 3. Character of Service:

Energy and power delivered hereunder shall be alternating current, 60 Hertz, single or three-phase, at the Authority's option, at available voltage and at a single delivery point. Separate supplies for the same Customer at different voltages or at other delivery points shall be separately metered and billed.

Service hereunder requires a service meter capable of recording energy usage in hourly intervals. The Authority will furnish, install, own and maintain said meter for service under this schedule, if not previously installed at the service residence.

Section 4. Monthly Rates and Charges:

(A) Basic Monthly Charges:

(1) Customer Charge:

For each month, a charge of..... \$22.00

(2) Demand Charge:

All kW of Balanced Billing Demand\$9.50/kW

(3) Energy Charge:

Base Energy Charge:

All kWh during the On-Peak Hours\$0.1047/kWh

All kWh during Super Off-Peak Hours\$0.0418/kWh

(a) Fuel Adjustment:

The Authority's Fuel Adjustment Clause (FAC-28) is applicable to all energy sales hereunder, with "F_b/S_b" and "K" of the formula in said clause being equal to \$0.03641/kWh and 0.14, respectively.

(b) Demand Sales Adjustment:

The Authority's Demand Sales Adjustment Clause (DSC-28) is applicable to all energy sales hereunder.

(c) Economic Development Sales Adjustment:

The Authority's Economic Development Sales Adjustment Clause (EDA-28), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(d) Deferred Cost Recovery Adjustment:

The Authority's Deferred Cost Recovery Adjustment Clause (DCR-28), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(B) Minimum Charge:

The minimum charge for single-phase service shall be the Customer Charge. Customers requesting three-phase service should apply to the Authority for information on any special minimum bill.

(C) Taxes:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the above monthly rate. The charges computed at the above monthly rate also shall be subject to all other taxes, payments in lieu of taxes, franchise fees, and surcharges imposed by any governmental authority. In addition, South Carolina sales tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax Commission or its successor.

Section 5. Determination of Demand:(A) Balanced Billing Demand:

The Balanced Billing Demand shall be the average of the maximum 60-minute integrated kW demand recorded to the nearest 0.1 kW by suitable measuring devices of the four highest separate days each billing period during the Peak Demand Hours:

(B) Peak Demand Hours:

- (1) Summer Peak Demand Hours shall mean the hours from 3 p.m. to 6 p.m. for the months of April, May, June, July, August, September and October.
- (2) Winter Peak Demand Hours shall mean the hours from 6 a.m. to 9 a.m. for the months of November, December, January, February and March.

Section 6. Determination of On-Peak and Off-Peak Hours:

- (A) Super Off-Peak Hours shall mean the hours from 11 p.m. to 5 a.m.
- (B) On-Peak Hours are defined as all hours not specified above as Super Off-Peak hours.

Section 7. Payment:

Bills will be rendered monthly on a net basis. All bills are due and payable at the offices of the Authority, or at such other place as the Authority may designate within 25 days after the date on which the bill is mailed or otherwise rendered. If payment is not received by said due date, the amount of the bill will be increased by two percent (2%) of the amount then outstanding, including late payment charges, on the next bill rendered and on subsequent bills rendered each month thereafter until paid.

Section 8. Terms and Conditions:

Service hereunder is subject to the Authority's Terms and Conditions of Retail Electric Service currently in effect, which is available at the Authority's retail offices.

A customer may have a portion of the customer's electrical energy supplied by customer-owned generation provided the customer is in compliance with Santee Cooper's then-current Standard for Interconnecting Customer-Owned Generation.

Adopted October 30, 2026
Effective for bills rendered on and after February 1, 2028

Supersedes:
Schedule REV-27, Effective February 1, 2027

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
 (SANTEE COOPER)
 RESIDENTIAL
 ELECTRIC VEHICLE POWER ONLY
RIDER RG-28-EVO

Section 1. Availability:

Service hereunder is available to residential customers in the retail service area of the Authority in Berkeley, Georgetown, and Horry Counties, South Carolina to provide power to a battery or plug-in hybrid electric vehicle.

Section 2. Applicability:

This Rider is applicable to customers already receiving residential electric service from the Authority that have Electric Vehicle Supply Equipment (EVSE) as defined hereafter installed at the service residence for the sole purpose of charging electric vehicles. EVSE includes any equipment or electrical component used in charging Electric Vehicles at a specific location. Energy taken under this schedule may not be resold or shared with others.

Section 3. Character of Service:

Energy and power delivered hereunder shall be alternating current, 60 Hertz, single or three-phase, at the Authority's option, at available voltage and at a single delivery point. Separate supplies for the same Customer at different voltages or at other delivery points shall be separately metered and billed. Should service under this rider require the installation of another delivery point the customer shall be responsible for payment of all costs associated with that installation.

The Authority will furnish, install, own and maintain an additional meter that is installed in parallel with the residential electric service meter to measure kilowatt-hours delivered to the Customer under this Rider.

If the Customer is not the owner of the premises receiving electric service from the Authority, the Authority shall have the right to require that the owner of the premises give satisfactory written approval of the Customer's request for service under this Rider.

Section 4. Monthly Rates and Charges:

(A) Basic Monthly Charges:

(1) Customer Charge:

For each month, a charge of..... \$6.00

(2) Demand Charge:

All kW of Balanced Billing Demand\$9.50/kW

(3) Energy Charge:

Base Energy Charge:

All kWh during the On-Peak Hours\$0.1259/kWh

All kWh during Super Off-Peak Hours\$0.0418/kWh

(a) Fuel Adjustment:

The Authority's Fuel Adjustment Clause (FAC-28) is applicable to all energy sales hereunder, with "F_b/S_b" and "K" of the formula in said clause being equal to \$0.03641/kWh and 0.14, respectively.

(b) Demand Sales Adjustment:

The Authority's Demand Sales Adjustment Clause (DSC-28) is applicable to all energy sales hereunder.

(c) Economic Development Sales Adjustment:

The Authority's Economic Development Sales Adjustment Clause (EDA-27), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(d) Deferred Cost Recovery Adjustment:

The Authority's Deferred Cost Recovery Adjustment Clause (DCR-28), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(B) Minimum Charge:

The minimum charge for single-phase service shall be the Customer Charge. Customers requesting three-phase service should apply to the Authority for information on any special minimum bill.

(C) Taxes:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the above monthly rate. The charges computed at the above monthly rate also shall be subject to all other taxes, payments in lieu of taxes, franchise fees, and surcharges imposed by any governmental authority. In addition, South Carolina sales tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax Commission or its successor.

Section 5. Determination of Demand:(A) Balanced Billing Demand:

The Balanced Billing Demand shall be the average of the maximum 60-minute integrated kW demand recorded to the nearest 0.1 kW by suitable measuring devices of the four highest separate days during each billing period during the Peak Demand Hours:

(B) Peak Demand Hours:

- (1) Summer Peak Demand Hours shall mean the hours from 3 p.m. to 6 p.m. for the months of April, May, June, July, August, September and October.
- (2) Winter Peak Demand Hours shall mean the hours from 6 a.m. to 9 a.m. for the months of November, December, January, February and March.

Rate Code: EVO

Proposed RG-28-EVO

Section 6. Determination of On-Peak and Off-Peak Hours:

- (A) Super Off-Peak Hours shall mean the hours from 9 p.m. to 5 a.m.
- (B) On-Peak Hours are defined as all hours not specified above as Super Off-Peak hours.

Section 7. Payment:

Bills will be rendered monthly on a net basis. All bills are due and payable at the offices of the Authority, or at such other place as the Authority may designate within 25 days after the date on which the bill is mailed or otherwise rendered. If payment is not received by said due date, the amount of the bill will be increased by two percent (2%) of the amount then outstanding, including late payment charges, on the next bill rendered and on subsequent bills rendered each month thereafter until paid.

Section 8. Terms and Conditions:

Service hereunder is subject to the Authority's Terms and Conditions of Retail Electric Service currently in effect, which is available at the Authority's retail offices.

Should the Customer terminate service under this Rider less than two (2) years after commencing service the Customer will be responsible for payment of a fee of up to two (2) years of Customer Charges, reduced by a prorated amount based on actual time of service under the Rider.

Adopted October 30, 2026
Effective for bills rendered on and after February 1, 2028

Supersedes:
Schedule RG-27-EVO, Effective February 1, 2027

SOUTH CAROLINA PUBLIC SERVICE
AUTHORITY
(SANTEE COOPER)

COMMERCIAL

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
SMALL GENERAL SERVICE
SCHEDULE GA-28

Section 1. Availability:

This schedule is available in the retail service area of the Authority in Berkeley, Georgetown, and Horry Counties, South Carolina. This schedule is not available for breakdown, standby, or supplementary service and shall not be used in parallel with other sources of electric power.

Section 2. Applicability:

This schedule is applicable to all non-residential users of energy and power having no more than a 50 kW potential demand in any three months of the most recent twelve (12) consecutive months, for all service of the same available character supplied to the Customer's premises through a single delivery point. Energy and power taken under this schedule may not be resold or shared with others.

Section 3. Character of Service:

Energy and power delivered hereunder shall be alternating current, 60 Hertz, single or three-phase, as available, at available voltage and at a single delivery point. Separate supplies for the same Customer at different voltages or at different delivery points shall be separately metered and billed.

Section 4. Monthly Rates and Charges:

(A) Basic Monthly Charges:

(1) Customer Charge:

For each month, a charge of..... \$30.00

(2) Demand Charge:

All kW of Balanced Billing Demand\$14.00/kW

(3) Energy Charge:

Base Energy Charge.....\$0.0840/kWh

(a) Fuel Adjustment:

The Authority's Fuel Adjustment Clause (FAC-28) is applicable to all energy sales hereunder, with "F_b/S_b" and "K" of the formula in said clause being equal to \$0.03641/kWh and 0.14, respectively.

(b) Demand Sales Adjustment:

The Authority's Demand Sales Adjustment Clause (DSC-28) is applicable to all energy sales hereunder.

(c) Economic Development Sales Adjustment:

The Authority's Economic Development Sales Adjustment Clause (EDA-

28), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(d) Deferred Cost Recovery Adjustment:

The Authority's Deferred Cost Recovery Adjustment Clause (DCR-28), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(B) Minimum Charge:

The minimum charge for single-phase service shall be the Customer Charge plus the Demand Charge. Customers requesting three-phase service should apply to the Authority for information on any special minimum bill.

(C) Taxes:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the above monthly rate. The charges computed at the above monthly rate also shall be subject to all other taxes, payments in lieu of taxes, franchise fees, assessments, and surcharges imposed by any governmental authority. In addition, South Carolina sales tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax Commission or its successor.

Section 5. Determination of Demands:

(A) Balanced Billing Demand:

The Balanced Billing Demand shall be the average of the maximum 60-minute integrated kW demand recorded to the nearest 0.1 kW by suitable measuring devices of the four highest separate days during each billing period during the Peak Demand Hours:

(B) Peak Demand Hours:

- (1) Summer Peak Demand Hours shall mean the hours from 3 p.m. to 6 p.m. for the months of April, May, June, July, August, September and October.
- (2) Winter Peak Demand Hours shall mean the hours from 6 a.m. to 9 a.m. for the months of November, December, January, February and March.

Section 7. Payment:

Bills will be rendered monthly on a net basis. All bills are due and payable at the offices of the Authority, or at such other place as the Authority may designate within 25 days after the date on which the bill is mailed or otherwise rendered. If payment is not received by said due date, the amount of the bill will be increased by two percent (2%) of the amount then outstanding, including late payment charges, on the next bill rendered and on subsequent bills rendered each month thereafter until paid. If payment is not made within 30 days after the bill is mailed or otherwise rendered, the Authority may discontinue service until all past due bills are paid in full. Discontinuance of service shall not relieve the Customer of any liability for the agreed Minimum Monthly Bill(s) for the period(s) of time service is so discontinued.

Rate Code: GA

Proposed GA-28

Section 8. Period of Contract:

The Contract Period will depend upon the facilities required to serve the Customer but shall not be less than one (1) year.

Section 9. Terms and Conditions:

This schedule is subject to the Authority's Terms and Conditions of Retail Electric Service currently in effect which is available at the Authority's retail offices.

A customer may have a portion of the customer's electrical energy supplied by customer-owned generation provided the customer is in compliance with Santee Cooper's then-current Standard for Interconnecting Customer-Owned Generation.

Adopted October 30, 2026
Effective for bills rendered on and after February 1, 2028

Supersedes:
Schedule GA-27, Effective February 1, 2027

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
SMALL GENERAL SERVICE LOW LOAD
SCHEDULE GA-LL-28

Section 1. Availability:

This schedule is available in the retail service area of the Authority in Berkeley, Georgetown, and Horry Counties, South Carolina. This schedule is not available for breakdown, standby, or supplementary service and shall not be used in parallel with other sources of electric power.

Section 2. Applicability:

This schedule is applicable to all non-residential users of energy and power having no more than a 50 kW potential demand in any three months of the most recent twelve (12) consecutive months, for all service of the same available character supplied to the Customer's premises through a single delivery point. Energy and power taken under this schedule may not be resold or shared with others.

Section 3. Character of Service:

Energy and power delivered hereunder shall be alternating current, 60 Hertz, single or three-phase, as available, at available voltage and at a single delivery point. Separate supplies for the same Customer at different voltages or at different delivery points shall be separately metered and billed.

Section 4. Monthly Rates and Charges:

(A) Basic Monthly Charges:

(1) Customer Charge:

For each month, a charge of..... \$50.00

(2) Energy Charge:

(a) Base Energy Charge:

All kWh during On-Peak Hours\$0.2155/kWh

All kWh during Off-Peak Hours\$0.1955/kWh

(b) Fuel Adjustment:

The Authority's Fuel Adjustment Clause (FAC-28) is applicable to all energy sales hereunder, with "F_b/S_b" and "K" of the formula in said clause being equal to \$0.03641/kWh and 0.14, respectively.

(c) Demand Sales Adjustment:

The Authority's Demand Sales Adjustment Clause (DSC-28) is applicable to all energy sales hereunder.

(d) Economic Development Sales Adjustment:

The Authority's Economic Development Sales Adjustment Clause (EDA-

28), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(e) Deferred Cost Recovery Adjustment:

The Authority's Deferred Cost Recovery Adjustment Clause (DCR-28), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(B) Minimum Charge:

The minimum charge for single-phase service shall be the Customer Charge. Customers requesting three-phase service should apply to the Authority for information on any special minimum bill.

(C) Taxes:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the above monthly rate. The charges computed at the above monthly rate also shall be subject to all other taxes, payments in lieu of taxes, franchise fees, assessments, and surcharges imposed by any governmental authority. In addition, South Carolina sales tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax Commission or its successor.

Section 5. Determination of On-Peak and Off-Peak Hours:

(A) Summer On-Peak kWh are defined as all kWh consumed during the months of April, May, June, July, August, September and October from 3 p.m. to 6 p.m.

(B) Winter On-Peak kWh are defined as all kWh consumed during the months of November, December, January, February and March from 6 a.m. to 9 a.m.

(C) Off-Peak kWh are defined as all kWh consumed during all other hours of the year.

Section 7. Payment:

Bills will be rendered monthly on a net basis. All bills are due and payable at the offices of the Authority, or at such other place as the Authority may designate within 25 days after the date on which the bill is mailed or otherwise rendered. If payment is not received by said due date, the amount of the bill will be increased by two percent (2%) of the amount then outstanding, including late payment charges, on the next bill rendered and on subsequent bills rendered each month thereafter until paid. If payment is not made within 30 days after the bill is mailed or otherwise rendered, the Authority may discontinue service until all past due bills are paid in full. Discontinuance of service shall not relieve the Customer of any liability for the agreed Minimum Monthly Bill(s) for the period(s) of time service is so discontinued.

Section 8. Period of Contract:

The Contract Period will depend upon the facilities required to serve the Customer but shall not be less than one (1) year.

Rate Code: GA-LL

Proposed GA-LL-28

Section 9. Terms and Conditions:

This schedule is subject to the Authority's Terms and Conditions of Retail Electric Service currently in effect which is available at the Authority's retail offices.

A customer may have a portion of the customer's electrical energy supplied by customer-owned generation provided the customer is in compliance with Santee Cooper's then-current Standard for Interconnecting Customer-Owned Generation.

Adopted October 30, 2026
Effective for bills rendered on and after February 1, 2028

Supersedes:
Schedule GA-LL-27, Effective February 1, 2027

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
 (SANTEE COOPER)
 GENERAL SERVICE
SCHEDULE GB-28

Section 1. Availability:

This schedule is available in the retail service area of the Authority in Berkeley, Georgetown, and Horry Counties, South Carolina. This schedule is not available for breakdown, standby, or supplementary service and shall not be used in parallel with other sources of electric power.

Section 2. Applicability:

This schedule is applicable to all non-residential users of energy and power having greater than 50 kW of potential demand in any three months of the most recent twelve (12) consecutive months, for all service of the same available character supplied to the Customer's premises through a single delivery point. Energy and power taken under this schedule may not be resold or shared with others.

Section 3. Character of Service:

Energy and power delivered hereunder shall be alternating current, single or three-phase, 60 Hertz, as available, at available voltage and at a single delivery point. The electrical characteristics of all equipment served must be acceptable to the Authority and must meet the Authority's specifications. Separate supplies for the same Customer at different voltages or at different delivery points shall be separately metered and billed.

Section 4. Monthly Rates and Charges:

(A) Basic Monthly Charges:

(1) Customer Charge

For each month, a charge of.....\$32.00

(2) Demand Charge:

All kW of Billing Demand\$27.55/kW

(3) Energy Charges:

Base Energy Charge:

All kWh during On-Peak Hours\$0.0501/kWh

All kWh during Off-Peak Hours\$0.0401/kWh

(a) Fuel Adjustment:

The Authority's Fuel Adjustment Clause (FAC-28) is applicable to all energy sales hereunder, with "F_b/S_b" and "K" of the formula in said clause being equal to \$0.03641/kWh and 0.14, respectively.

(b) Demand Sales Adjustment:

The Authority's Demand Sales Adjustment Clause (DSC-28) is applicable to all energy sales hereunder.

(c) Economic Development Sales Adjustment:

The Authority's Economic Development Sales Adjustment Clause (EDA-28), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(d) Deferred Cost Recovery Adjustment:

The Authority's Deferred Cost Recovery Adjustment Clause (DCR-28), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(4) Transformation Discount

Whenever the Customer takes delivery at available transmission voltage (69 kV or greater) and provides the necessary transformation from the available transmission voltage, the charge per kW of Billing Demand will be reduced by \$0.90/kW

When a Customer owns the step-down transformation equipment and all other facilities beyond the transformation which the Authority would normally own, except the Authority's metering equipment, necessary to take service from a distribution line of 12.47 kV or 34.5 kV from which the customer receives service and not from a transmission to distribution substation built primarily for the customer's use, the charge per kW of Billing Demand will be reduced by \$1.10/kW.

(B) Minimum Charge:

The minimum charge for single-phase service shall be the Customer Charge plus the Demand Charge. Customers requesting three-phase service should apply to the Authority for information on any special minimum bill.

(C) Taxes:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the above monthly rate. The charges computed at the above monthly rate also shall be subject to all other taxes, payments in lieu of taxes, franchise fees, assessments, and surcharges imposed by any governmental authority. In addition, South Carolina sales tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax Commission or its successor.

Section 5. Determination of Demands:(A) Measured Demand:

The Measured Demand shall be the maximum 30-minute integrated kilowatt (kW) demand recorded by suitable measuring devices during each billing period; provided, however, that for Customers served with three-phase metering equipment capable of recording reactive energy (kVar), if the average power factor, as determined from watt-hour and reactive-hour (var-hour or "q-hour") meter readings equipped with detents, is less than eighty-five percent (85%), the Measured Demand for billing purposes shall be adjusted by multiplying such Measured Demand by eighty-five percent (85%) and dividing the product by the actual average power factor expressed as a percentage for the billing period. No power factor adjustment shall be applied to Customers served with single-phase metering equipment that is not capable of recording reactive energy.

(B) Billing Demand:

The monthly Billing Demand shall be the greater of (i) the Measured Demand for the current billing period or (ii) 30% of the greatest Measured Demand computed for the preceding eleven months.

Section 6. Determination of On-Peak and Off-Peak Hours:

(A) Summer On-Peak kWh are defined as all kWh consumed during the months of April, May, June, July, August, September and October from 3:00 p.m. to 6:00 p.m.

(B) Winter On-Peak kWh are defined as all kWh consumed during the months of November, December, January, February and March from 6:00 a.m. to 9:00 a.m.

(C) Off-Peak kWh are defined as all kWh consumed during all other hours of the year.

Section 7. Payment:

All bills are due and payable at the office of the Authority, or at such other place as the Authority may designate, within 25 days after the date on which the bill is mailed or otherwise rendered. If payment is not received by said due date, the amount of the bill shall be increased by two percent (2%) of the amount then outstanding including late payment charges on the next bill rendered and on subsequent bills rendered each month thereafter until paid. If payment is not made within 30 days after the bill is mailed or otherwise rendered, the Authority may discontinue service until all past due bills are paid in full. Discontinuance of service shall not relieve the Customer of any liability for the agreed Minimum Monthly Bill(s) for the period(s) of time service is so discontinued.

Section 8. Metering:

Power and energy shall be metered at the point of delivery by the Authority.

Section 9. Period of Contract:

The contract period will depend upon the facilities required to serve the Customer but shall not be less than one (1) year.

Rate Code: GB

Proposed GB-28

Section 10. Terms and Conditions:

This Schedule is subject to the Authority's Terms and Conditions of Retail Electric Service currently in effect which is available at the Authority's retail offices.

A customer may have a portion of the customer's electrical energy supplied by customer-owned generation provided the customer is in compliance with Santee Cooper's then-current Standard for Interconnecting Customer-Owned Generation.

Adopted October 30, 2026
Effective for bills rendered on and after February 1, 2028

Supersedes:
Schedule GB-27, Effective February 1, 2027

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
SEASONAL GENERAL SERVICE
SCHEDULE GV-28

Section 1. Availability:

This schedule is available in the retail service area of the Authority in Berkeley, Georgetown, and Horry Counties, South Carolina. This schedule is not available for breakdown, standby, or supplementary service and shall not be used in parallel with other sources of electric power.

Section 2. Applicability:

This schedule is applicable to all commercial customers of the Authority meeting the eligibility requirements of the Authority's General Service schedules, or their successor. Service hereunder applies to all service of the same voltage and character supplied to the Customer's premises through a single delivery point. Energy and power taken under this schedule may not be resold or shared with others.

Section 3. Character of Service:

Energy and power delivered hereunder shall be alternating current, 60 Hertz, single or three-phase, as available, at available voltage of the Authority, and at a single delivery point. The electrical characteristics of all equipment served must be acceptable to the Authority and must meet the Authority's specifications. Separate supplies for the same Customer at different voltages or at different delivery points shall be separately metered and billed.

Section 4. Monthly Rates and Charges:

(A) Basic Monthly Charges:

(1) Customer Charge:

For each month, a charge of.....\$32.00

(2) Demand Charge:

All kW of Billing Demand\$29.21/kW

(3) Energy Charge:

Base Energy Charge:

All kWh during On-Peak Hours\$0.0501/kWh

All kWh during Off-Peak Hours\$0.0401/kWh

(a) Fuel Adjustment:

The Authority's Fuel Adjustment Clause (FAC-28) is applicable to all energy sales hereunder, with "Fb/Sb" and "K" of the formula in said clause being equal to \$0.03641/kWh and 0.14, respectively.

(b) Demand Sales Adjustment:

The Authority's Demand Sales Adjustment Clause (DSC-28) is applicable to all energy sales hereunder.

(c) Economic Development Sales Adjustment:

The Authority's Economic Development Sales Adjustment Clause (EDA-28), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(d) Deferred Cost Recovery Adjustment:

The Authority's Deferred Cost Recovery Adjustment Clause (DCR-28), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(4) Transformation Discount

When a Customer owns the step-down transformation equipment and all other facilities beyond the transformation which the Authority would normally own, except the Authority's metering equipment, necessary to take service from a distribution line of 12.47 kV or 34.5 kV from which the customer receives service and not from a transmission to distribution substation built primarily for the customer's use, the charge per kW of Billing Demand will be reduced by \$1.10/kW.

(B) Minimum Charge:

The minimum charge for single-phase service shall be the Customer Charge. Customers requesting three-phase service should apply to the Authority for information on any special minimum bill.

(C) Taxes:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the above monthly rate. The charges computed at the above monthly rate also shall be subject to all other taxes, payments in lieu of taxes, franchise fees, assessments, and surcharges imposed by any governmental authority. In addition, South Carolina sales tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax Commission or its successor.

Section 5. Determination of Demands:(A) Measured Demand:

The Measured Demand shall be the maximum 30-minute integrated kilowatt (kW) demand recorded by suitable measuring devices during each billing period; provided, however, that for Customers served with three-phase metering equipment capable of recording reactive energy (kVar), if the average power factor, as determined from watt-hour and reactive-hour (var-hour or "q-hour") meter readings equipped with detents, is less than eighty-five percent (85%), the Measured Demand for billing purposes shall be adjusted by multiplying such Measured Demand by eighty-five percent (85%) and dividing the product by the actual average power factor expressed as a percentage for the billing period. No power factor adjustment shall be applied to Customers served with single-phase metering equipment that is not capable of recording reactive energy.

(B) Billing Demand:

The monthly Billing Demand shall be the Measured Demand for the current billing period.

Section 6. Determination of On-Peak and Off-Peak Hours:

(A) Summer On-Peak kWh are defined as all kWh consumed during the months of April, May, June, July, August, September and October from 3:00 p.m. to 6:00 p.m.

(B) Winter On-Peak kWh are defined as all kWh consumed during the months of November, December, January, February and March from 6:00 a.m. to 9:00 a.m.

(C) Off-Peak kWh are defined as all kWh consumed during all other hours of the year.

Section 7. Payment:

All bills are due and payable at the office of the Authority, or at such other place as the Authority may designate within 25 days after the date on which the bill is mailed or otherwise rendered. If payment is not received by said due date, the amount of the bill shall be increased by two percent (2%) of the amount then outstanding including, late payment charges, on the next bill rendered and on subsequent bills rendered each month thereafter until paid. If payment is not made within 30 days after the bill is mailed or otherwise rendered, the Authority may discontinue service until all past due bills are paid in full. Discontinuance of service shall not relieve the Customer of any liability for the agreed Minimum Monthly Bill(s) for the period(s) of time service is so discontinued.

Section 8. Metering:

Power and energy shall be metered at the point of delivery by the Authority.

Section 9. Period of Contract:

The contract period will depend upon the facilities required to serve the Customer but shall not be less than one (1) year.

Section 10. Terms and Conditions:

This Schedule is subject to the Authority's Terms and Conditions of Retail Electric Service currently in effect which is available at the Authority's retail offices.

A customer may have a portion of the customer's electrical energy supplied by customer-owned generation provided the customer is in compliance with Santee Cooper's then-current Standard for Interconnecting Customer-Owned Generation.

Adopted October 30, 2026

Effective for bills rendered on and after February 1, 2028

Supersedes:
Schedule GV-27, Effective February 1, 2027

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
 (SANTEE COOPER)
 GENERAL
 SERVICE TIME-OF-
 USE RATE
SCHEDULE GT-28

Section 1. Availability:

This schedule is available in the retail service area of the Authority in Berkeley, Georgetown, and Horry Counties, South Carolina. This schedule is not available for breakdown, standby, or supplementary service and shall not be used in parallel with other sources of electric power.

Section 2. Applicability:

This schedule is applicable to all commercial customers of the Authority meeting the eligibility requirements of the Authority's General Service schedules, or their successor. Service hereunder applies to all service of the same voltage and character supplied to the Customer's premises through a single delivery point. Energy and power taken under this schedule may not be resold or shared with others.

Section 3. Character of Service:

Energy and power delivered hereunder shall be alternating current, 60 Hertz, single or three-phase, as available, at available voltage of the Authority at a single delivery point. The electrical characteristics of all equipment served must be acceptable to the Authority and must meet the Authority's specifications. Separate supplies for the same Customer at different voltages or at different delivery points shall be separately metered and billed.

Section 4. Monthly Rates and Charges:

(A) Basic Monthly Charges:

(1) Customer Charge:

For each month, a charge of \$37.00

(2) Demand Charges:

All kW of On-Peak Billing Demand\$30.48/kW

All kW of Off-Peak Billing Demand\$16.46/kW

(3) Energy Charges:

Base Energy Charge:

All kWh during On-Peak Hours\$0.0501/kWh

All kWh during Off-Peak Hours\$0.0401/kWh

(a) Fuel Adjustment:

The Authority's Fuel Adjustment Clause (FAC-28) is applicable to all energy sales hereunder, with "F_b/S_b" and "K" of the formula in said clause being equal to \$0.03641/kWh and 0.14, respectively.

(b) Demand Sales Adjustment:

The Authority's Demand Sales Adjustment Clause (DSC-28) is applicable to all energy sales hereunder.

(c) Economic Development Sales Adjustment:

The Authority's Economic Development Sales Adjustment Clause (EDA-28), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(d) Deferred Cost Recovery Adjustment:

The Authority's Deferred Cost Recovery Adjustment Clause (DCR-28), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(4) Transformation Discount

When a Customer owns the step-down transformation equipment and all other facilities beyond the transformation which the Authority would normally own, except the Authority's metering equipment necessary to take service from a distribution line of 12.47 kV or 34.5 kV from which the customer receives service and not from a transmission to distribution substation built primarily for the customer's use, the charge per kW of Billing Demand will be reduced by \$1.10/kW.

(B) Minimum Charge:

The minimum charge for single-phase service shall be the Customer Charge plus the Demand Charge. Customers requesting three-phase service should apply to the Authority for information on any special minimum bill.

(C) Taxes:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the above monthly rate. The charges computed at the above monthly rate also shall be subject to all other taxes, payments in lieu of taxes, franchise fees, assessments, and surcharges imposed by any governmental authority. In addition, South Carolina sales tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax Commission or its successor.

Section 5. Determination of Demands:(A) Measured Demands:

The Customer's On-Peak Measured Demand for each monthly billing period shall be the Customer's maximum 30-minute integrated kW demand occurring during the On-Peak Hours of such billing period, as recorded by suitable measuring devices; provided, however, that for Customers served with three-phase metering equipment capable of recording reactive energy (kVar), if the average power factor, as determined from watt-hour and reactive-hour (var-hour or "q-hour") meter readings equipped with detents, is less than eighty-five percent (85%), the Measured Demand for billing purposes shall be adjusted by multiplying such Measured Demand by eighty-five percent (85%) and dividing the product by the actual average power factor expressed as a percentage for the billing period. No power factor adjustment shall be applied to Customers served with single-phase metering equipment that is not capable of recording reactive energy.

The Customer's Off-Peak Measured Demand for each monthly billing period shall be the Customer's maximum 30-minute integrated kW demand occurring during the Off-Peak Hours of such billing period, as recorded by suitable measuring devices; provided, however, that for Customers served with three-phase metering equipment capable of recording reactive energy (kVar), if the average power factor, as determined from watt-hour and reactive-hour (var-hour or "q-hour") meter readings equipped with detents, is less than eighty-five percent (85%), the Measured Demand for billing purposes shall be adjusted by multiplying such Measured Demand by eighty-five percent (85%) and dividing the product by the actual average power factor expressed as a percentage for the billing period. No power factor adjustment shall be applied to Customers served with single-phase metering equipment that is not capable of recording reactive energy.

(B) Billing Demands:

The Customer's On-Peak Billing Demand for each monthly billing period shall be the greater of (i) the On-Peak Measured Demand for such period, or (ii) 30% of the greatest On-Peak Measured Demand computed for the preceding eleven months.

The Customer's Off-Peak Billing Demand for each monthly billing period shall be the amount, if any, by which the Customer's Off-Peak Measured Demand for such period exceeds the On-Peak Billing Demand for such period.

Section 6. Determination of On-Peak and Off-Peak Hours:

(A) Summer period On-Peak Hours shall mean the hours from 3:00 p.m. to 6:00 p.m., for the months of, April, May, June, July, August, September and October.

(B) Winter period On-Peak Hours shall mean the hours from 6:00 a.m. to 9:00 a.m., for the months of, November, December, January, February and March.

(C) The Off-Peak Hours are defined as all hours not specified above as On-Peak Hours.

Section 7. Payment:

All bills are due and payable at the offices of the Authority, or at such other place as the Authority may designate within 25 days after the date on which the bill is mailed or otherwise rendered. If payment is not received by said due date, the amount of the bill will be increased by two percent (2%) of the amount then outstanding, including late payment charges, on the next bill rendered and on

Rate Code: GT

Proposed GT-28

subsequent bills rendered each month thereafter until paid. If payment is not made within 30 days after the bill is mailed or otherwise rendered, the Authority may discontinue service until all past due bills are paid in full. Discontinuance of service shall not relieve the Customer of any liability for the agreed Minimum Monthly Bill(s) for the period(s) of time service is so discontinued.

Section 8. Period of Contract:

The contract period will depend upon the facilities required to serve the Customer but shall not be less than one (1) year.

Section 9. Terms and Conditions:

This Schedule is subject to the Authority's Terms and Conditions of Retail Electric Service currently in effect which is available at the Authority's retail offices.

A customer may have a portion of the customer's electrical energy supplied by customer-owned generation provided the customer is in compliance with Santee Cooper's then-current Standard for Interconnecting Customer-Owned Generation.

Adopted October 30, 2025
Effective for bills rendered on and after February 1, 2028

Supersedes:
Schedule GT-27, Effective February 1, 2027

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
TEMPORARY SERVICE
SCHEDULE TP-28

Section 1. Availability:

This Schedule is available in the retail service area of the Authority in Berkeley, Georgetown, and Horry Counties, South Carolina. This Schedule is not available for breakdown, standby, or supplementary service and shall not be used in parallel with other sources of electric power.

Section 2. Applicability:

This Schedule is applicable to service of a temporary nature for all service of the same available character supplied to the Customer's premises through a single delivery point. For service of a temporary nature and after the initial 12 months of service, the Authority will review each temporary customer and, at its option, may elect to place the service on one of the Authority's other applicable schedules. Service will be provided only after application for service and execution of an agreement with the Authority covering costs of installation and termination of service. Energy taken under this Schedule may not be resold or shared with others.

Section 3. Character of Service:

Energy and power delivered hereunder shall be alternating current, 60 Hertz, single or three-phase as available, at the nominal standard voltage of the Authority as available and at a single delivery point. The electrical characteristics of all equipment served must be acceptable to the Authority and must meet the Authority's specifications. Separate supplies for the same Customer at different voltages or at other delivery points shall be separately metered and billed.

Section 4. Monthly Rates and Charges:

(A) Basic Monthly Charges:

(1) Customer Charge:

For each month, a charge of.....\$30.00

(2) Energy Charge:

Base Energy Charge:

All kWh during On-Peak Hours\$0.1591/kWh

All kWh during Off-Peak Hours\$0.1491/kWh

(a) Fuel Adjustment:

The Authority's Fuel Adjustment Clause (FAC-28) is applicable to all energy sales hereunder, with "F_b/S_b" and "K" of the formula in said clause being equal to \$0.03641/kWh and 0.14, respectively.

(b) Demand Sales Adjustment:

The Authority's Demand Sales Adjustment Clause (DSC-28) is applicable to all energy sales hereunder.

(c) Economic Development Sales Adjustment:

The Authority's Economic Development Sales Adjustment Clause (EDA-28), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(d) Deferred Cost Recovery Adjustment:

The Authority's Deferred Cost Recovery Adjustment Clause (DCR-28), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(B) Minimum Charge:

The minimum charge for single-phase service shall be the "Customer Charge." Customers requesting three-phase service should apply to the Authority for information on any special minimum bill.

(C) Installation and Termination Costs:

The Customer will be required to pay costs of installation and termination of service as calculated by the Authority, the payment for which will be set forth in an agreement executed by the Authority and the Customer. For temporary construction service all such payments shall be in advance, and in no event shall be less than \$35.00 per connection.

(D) Taxes:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the above monthly rate. The charges computed at the above monthly rate also shall be subject to all other taxes, payment in lieu of taxes, franchise fees, assessments, and surcharges imposed by any governmental authority. In addition, South Carolina sales tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax Commission or its successor.

Section 5. Determination of On-Peak and Off-Peak Hours:

(A) Summer On-Peak Hours shall mean the hours from 3:00 p.m. to 6:00 p.m., for the months of March, April, May, June, July, August, September, and October.

(B) Winter On-Peak Hours shall mean the hours from 6:00 a.m. to 9:00 a.m., for the months of November, December, January, and February.

(C) Off-Peak Hours are defined as all hours not specified above as On-Peak hours.

Section 6. Payment:

Bills will be rendered monthly on a net basis. All bills are due and payable at the offices of the Authority, or at such other place as the Authority may designate within 25 days after the date in which the bill is mailed or otherwise rendered. If the amount is not received by said due date, the amount of the bill will be increased by two percent (2%) of the amount then outstanding including late charges on the next bill rendered and on subsequent bills rendered each month thereafter until paid. If payment is

Rate Code: TP

Proposed TP-28

not made within 30 days after the bill is mailed or otherwise rendered, the Authority may discontinue service until all past due bills are paid in full. Discontinuance of service shall not relieve the Customer of any liability for the agreed Minimum Monthly Bill(s) for the period(s) of time service is so discontinued.

Section 7. Period of Contract:

The contract period will depend upon the facilities required to serve the Customer and shall be determined by the Authority.

Section 8. Terms and Conditions:

This Schedule is subject to the Authority's "Terms and Conditions of Retail Electric Service" currently in effect which is available at the Authority's retail offices.

A customer may have a portion of the customer's electrical energy supplied by customer-owned generation provided the customer is in compliance with Santee Cooper's then-current Standard for Interconnecting Customer-Owned Generation.

Adopted October 30, 2026
Effective for bills rendered on and after February 1, 2028

Supersedes:
Schedule TP-27, Effective February 1, 2027

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
TRAFFIC SIGNAL SERVICE
SCHEDULE TL-28

Section 1. Availability:

This Schedule is available to all cities, towns, communities, and the South Carolina Department of Transportation located in the service area of the Authority.

Section 2. Applicability:

This Schedule is applicable for the operation of traffic signals located in the Authority's service area where the Authority has an existing secondary distribution line. Energy taken under this Schedule may not be resold or shared with other operations.

Section 3. Character of Service:

Energy and power delivered hereunder shall be alternating current, 60 Hertz, single-phase at 120 volts nominal.

Section 4. Installation:

The Authority will make its connection to the Customer's service wire on the Authority's nearest pole carrying 120/240 volt secondary. The Customer must furnish, install and maintain all service wires, fixtures and other equipment required for operation of the traffic signal installation.

Section 5. Monthly Billing Rate:

(A) Basic Monthly Charges:

(1) Metered Service:

(a) Customer Charge:

For each month, a charge of.....\$30.00

(b) Base Energy Charge:

All kWh\$0.1183/kWh

(2) Unmetered Service Base Energy Charge:

For each lamp using 25 watts or less\$2.00 per lamp

For each lamp using 26 to 70 watts\$2.86 per lamp

For each lamp using more than 70 watts.....\$3.97 per lamp

(a) Fuel Adjustment:

The Authority's Fuel Adjustment Clause (FAC-28) is applicable to all energy sales hereunder, with "F_b/S_b" and "K" of the formula in said clause being equal to \$0.03641/kWh and 0.14, respectively.

(b) Demand Sales Adjustment:

The Authority's Demand Sales Adjustment Clause (DSC-28) is applicable to all energy sales hereunder.

(c) Economic Development Sales Adjustment:

The Authority's Economic Development Sales Adjustment Clause (EDA-28), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(d) Deferred Cost Recovery Adjustment:

The Authority's Deferred Cost Recovery Adjustment Clause (DCR-28), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(B) Minimum Charge:

The minimum charge shall be the same as the monthly charges set forth herein above; provided, however, that if separate bills are required for each installation, the minimum bill shall be \$5.00 per installation.

(C) Taxes:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the above monthly rate. The charges computed at the above monthly rate also shall be subject to all other taxes, payment in lieu of taxes, franchise fees, assessments, and surcharges imposed by any governmental authority. In addition, South Carolina sales tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax Commission or its successor.

Section 6. Determination of Energy Usage for Unmetered Service:

For purposes of applying the aforementioned Fuel Adjustment Clause, Demand Sales Adjustment Clause, Economic Development Sales Adjustment Clause and Deferred Cost Recovery Adjustment Clause the monthly kWh usage for service provided hereunder shall be as follows:

For each lamp using 25 watts or less	5 kWh
For each lamp using 26 to 70 watts	22 kWh
For each lamp using more than 70 watts.....	44 kWh

Section 7. Billing and Payment:

Bills will be rendered monthly on a net basis. All bills are due and payable at the offices of the Authority, or at such other place as the Authority may designate within 25 days after the date in which the bill is mailed or otherwise rendered. If the amount is not received by said due date, the amount of the bill will be increased on the next bill rendered and on subsequent bills rendered each month thereafter until paid by two percent (2%) of the amount then outstanding including late payment charges.

Rate Code: TL

Proposed TL-28

Section 8. Period of Contract:

The contract period shall be one (1) year or longer at the Authority's option.

Section 9. Terms and Conditions:

This Schedule is subject to the Authority's "Terms and Conditions of Retail Electric Service" currently in effect which is available at the Authority's retail offices.

A customer may have a portion of the customer's electrical energy supplied by customer-owned generation provided the customer is in compliance with Santee Cooper's then-current Standard for Interconnecting Customer-Owned Generation.

Adopted October 30, 2026
Effective for bills rendered on and after February 1, 2028

Supersedes:
Schedule TL-27, Effective February 1, 2027

SOUTH CAROLINA PUBLIC SERVICE
AUTHORITY
(SANTEE COOPER)

LIGHTING

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
MUNICIPAL STREET LIGHTING
SCHEDULE MS-28

Section 1. Availability:

This Schedule is available to all cities, towns, communities, and the South Carolina Department of Transportation located in the service area of the Authority.

Section 2. Applicability:

This Schedule is applicable for municipal series and multiple circuit street, highway, and bridge lighting within and immediately adjacent to city, town and community limits. Energy taken under this Schedule may not be resold or shared with other operations.

Section 3. Character of Service:

Energy delivered hereunder shall be alternating current, 60 Hertz, at a nominal standard voltage of the Authority, as available. Lamps may be connected in series or in multiple circuits, at the Authority's option.

Section 4. Installation:

The Authority will provide all labor and equipment necessary for installation including lamps and glassware. If the Authority is requested to provide a steel standard for the mounting of a light, the Customer will provide mixed concrete in the amount required for the standard. The Authority will provide the necessary forms and labor for the concrete work.

All equipment and other equipment installed by the Authority shall remain the property of the Authority.

Section 5. Monthly Rates and Charges:

The monthly charges hereunder shall consist of the following charges:

(A) Base Monthly Charges:

(1) Fixtures and Standards:

There shall be a monthly charge for each fixture and standard provided by the Authority, based on the type and characteristics thereof, determined in accordance with Exhibits A and B hereto, which such Exhibits A and B may be amended by the Authority from time to time to reflect the types of fixtures and standards the Authority will make available. In addition, the Authority may, at its sole option, provide on a work-order basis, fixtures and standards not provided for in Exhibits A and B if the Customer agrees to pay the Authority's cost of providing and installing such standards and fixtures.

(2) Energy Charges:

Base Energy Charge:

All kWh\$0.0716/kWh

(a) Fuel Adjustment Charge:

The Authority's Fuel Adjustment Clause (FAC-28) is applicable to all energy sales hereunder, with "F_b/S_b" and "K" of the formula in said clause being equal to \$0.03641/kWh and 0.14, respectively.

(b) Demand Sales Adjustment:

The Authority's Demand Sales Adjustment Clause (DSC-28) is applicable to all energy sales hereunder.

(c) Economic Development Sales Adjustment:

The Authority's Economic Development Sales Adjustment Clause (EDA-28), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(d) Deferred Cost Recovery Adjustment:

The Authority's Deferred Cost Recovery Adjustment Clause (DCR-28), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(B) Minimum Charge:

The monthly charge shall be the total of the charges specified hereinabove.

(C) Taxes:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the above monthly rate. The charges computed at the above monthly rate also shall be subject to all other taxes, payments in lieu of taxes, franchise fees, assessments, and surcharges imposed by any governmental authority. In addition, South Carolina sales tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax Commission or its successor.

Section 6. Determination of Energy Usage:

To determine the Customer's energy usage at service connection, the Authority, at its option, may either (i) meter such energy usage, or (ii) estimate the monthly energy usage of such service based on the characteristics and mode of operation of the lamps and other equipment served therefrom.

Section 7. Payment:

Bills will be rendered monthly on a net basis. All bills are due and payable at the offices of the Authority, or at such other place as the Authority may designate within 25 days after the date in which the bill is mailed or otherwise rendered. If payment is not received by said due date, the amount of the bill will be increased on the next bill rendered and on subsequent bills rendered each month thereafter until paid by two percent (2%) of the amount then outstanding, including late payment charges.

Section 8. Period of Contract:

The contract period shall be one (1) year or longer at the Authority's option.

Section 9. Terms and Conditions:

This Schedule is subject to the Authority's "Terms and Conditions of Retail Electric Service" currently in effect which is available at the Authority's retail offices.

A customer may have a portion of the customer's electrical energy supplied by customer-owned generation provided the customer is in compliance with Santee Cooper's then-current Standard for Interconnecting Customer-Owned Generation.

Adopted October 30, 2026
Effective for bills rendered on and after February 1, 2028

Supersedes:
Schedule MS-27, Effective February 1, 2027

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
MUNICIPAL STREET LIGHTING SERVICE
SCHEDULE MS-28

Exhibit A
Schedule of Available Poles and Arms

Available Pole and Arm Type		Monthly Charge
1	Wood Standard, 30'	\$ 5.30
2	Wood, 35'	\$ 6.08
3	Wood, 40'	\$ 7.17
4	Fiberglass, Round, Black, 18'	\$ 6.55
5	Fiberglass, Round, Brown, 20'	\$ 6.77
6	Fiberglass, Round, 30'	\$ 15.28
7	Fiberglass, Round, 40'	\$ 15.41
8	Aluminum Standard, 25'	\$ 14.24
9	Aluminum, Round, 35'	\$ 22.65
10	Fiberglass, Round, 30' Breakaway DOT	\$ 21.74
11	Pole: Tier 1	\$ 17.11
12	Pole: Tier 2	\$ 25.83
13	Pole: Tier 3	\$ 30.93
14	Pole: Tier 4	\$ 36.02
15	Arm: Tier 1	\$ 7.21
16	Arm: Tier 2	\$ 10.60
17	Arm: Tier 3	\$ 13.40
18	Arm: Tier 4	\$ 16.20

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
MUNICIPAL STREET LIGHTING SERVICE
SCHEDULE MS-28

Exhibit B
Schedule of Available Light Fixtures and Shield

Available Fixture Type		Monthly Rental Charge
1	100 Watt, HPS, Private	\$ 3.10
2	150 Watt, HPS, Private	\$ 3.16
3	150 Watt, HPS, Traditional	\$ 5.06
4	150 Watt, HPS, Roadway	\$ 4.30
5	150 Watt, HPS, Modern (Shoebox)	\$ 8.81
6	250 Watt, HPS, Roadway	\$ 4.54
7	250 Watt, HPS, Shoebox	\$ 9.31
8	400 Watt, HPS, Flood Light	\$ 5.74
9	400 Watt, HPS, Roadway	\$ 4.89
10	400 Watt, HPS, Shoebox	\$ 9.91
11	400 Watt, MH, Flood Light	\$ 6.83
12	400 Watt, MH, Galleria	\$ 8.33
13	1000 Watt, MH, Flood Light	\$ 7.90
14	1000 Watt, MH, Galleria	\$ 10.38
15	MH: Tier 1	\$ 10.30
16	MH: Tier 2	\$ 11.70
17	MH: Tier 3	\$ 13.10
18	MH: Tier 4	\$ 14.50
19	MH: Tier 5	\$ 15.90
20	MH: Tier 6	\$ 17.30
21	MH: Tier 7	\$ 18.70
22	HPS: Tier 1	\$ 10.41
23	HPS: Tier 2	\$ 12.08
24	HPS: Tier 3	\$ 13.70
25	HPS: Tier 4	\$ 15.10
26	HPS: Tier 5	\$ 16.50
27	HPS: Tier 6	\$ 17.90
28	HPS: Tier 7	\$ 19.30
29	Vandal Shield (1)	\$ 2.20
30	LED: Tier 1	\$ 5.50
31	LED: Tier 2	\$ 6.60
32	LED: Tier 3	\$ 7.70
33	LED: Tier 4	\$ 8.80
34	LED: Tier 5	\$ 9.90
35	LED: Tier 6	\$ 11.00
36	LED: Tier 7	\$ 12.10
37	LED: Tier 8	\$ 14.30
38	LED: Tier 9	\$ 17.60
39	LED: Tier 10	\$ 20.40

Exhibit B
Schedule of Available Light Fixtures and Shield

Note 1: Vandal Shields may be required for fixtures receiving damage more than once during any consecutive three-year period.

Note 2: Fixtures do not include energy charges. Energy charges will vary based on specific fixture energy requirements and will be in addition to the stated rental charges.

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
PRIVATE OUTDOOR LIGHTING SERVICE
SCHEDULE OL-28

Section 1. Availability:

This Schedule is available in the retail service area of the Authority in Berkeley, Georgetown, and Horry Counties, South Carolina.

Section 2. Applicability:

This Schedule is applicable for outdoor yard and area lighting to retail customers where the Authority installs and furnishes the lighting equipment including lamps, fixtures, and the necessary lighting circuits and fittings. This Schedule is not applicable for new installations of homes for resale without specific permission of the Authority. The monthly facilities and energy charges set forth in Section 4 are applicable only to lighting fixtures located so as to be furnished energy by existing facilities, poles and transformers on existing poles, or through the addition of not more than one (1) wood pole for attachment of each lighting fixture. Where extension of primary lines or special facilities or more than one (1) new pole per lighting fixture is required, the cost of constructing such additional facilities shall be repaid by the customer requesting service. Energy purchased under this Schedule may not be resold or shared with others.

Section 3. Character of Service:

The Authority shall provide the outdoor yard and area lighting service hereunder including providing, installing, and maintaining the necessary facilities such as requisite poles and light fixtures on a contractual basis. Upon request for service, the Authority will require the execution of an agreement between the customer and the Authority (the "Outdoor Rental Lighting Agreement"). Energy delivered hereunder shall be alternating current 60 Hertz at the nominal standard voltage of the Authority, as available.

Section 4. Monthly Rates and Charges:

The monthly charges hereunder shall include the following charges:

(A) Basic Monthly Charges:

(1) Pole and Fixture Rental Fees:

There shall be a monthly charge for each pole and fixture furnished by the Authority, based on the type and characteristics thereof, determined in accordance with Exhibits A and B hereto. Such Exhibits A and B may be amended by the Authority from time to time to reflect the standard types of poles and fixtures the Authority will make available.

(2) Energy Charges:

Base Energy Charge:

For each fixture, there shall be a base energy charge of \$0.0716/kWh for all kWh of energy use.

(a) Fuel Adjustment Charge:

The Authority's Fuel Adjustment Clause (FAC-28) is applicable to all energy sales hereunder, with "F_b/S_b" and "K" of the formula in said clause being equal to \$0.03641/kWh and 0.14, respectively.

(b) Demand Sales Adjustment:

The Authority's Demand Sales Adjustment Clause (DSC-28) is applicable to all energy sales hereunder.

(c) Economic Development Sales Adjustment:

The Authority's Economic Development Sales Adjustment Clause (EDA-28), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(d) Deferred Cost Recovery Adjustment:

The Authority's Deferred Cost Recovery Adjustment Clause (DCR-28), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(B) Additional Facilities Charge:

The Basic Monthly Charges herein apply only to fixtures located so as to be furnished energy by existing facilities, poles and transformers on existing poles, and/or through the addition of not more than one (1) pole for the attachment of each lighting fixture. Additional facilities, including the extension of primary lines, or special facilities, or more than one (1) new pole per lighting fixture, will be furnished by the Authority where the customer agrees to pay the cost of constructing such additional facilities.

(C) Minimum Charge:

The minimum charge shall be the same as the monthly charges set forth in Sections 4.A. and 4.B. hereinabove.

(D) Taxes:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the above monthly rate. The charges computed at the above monthly rate also shall be subject to all other taxes, payments in lieu of taxes, franchise fees, assessments, and surcharges imposed by any governmental authority. In addition, South Carolina sales tax, if any, will be added to each bill unless the customer has furnished the Authority evidence of specific exemption secured by the customer from the South Carolina Tax Commission or its successor.

Section 5. Determination of Energy Usage:

The Authority, at its option, may meter the monthly kWh energy usage of light fixtures provided hereunder. Otherwise, each unmetered fixture shall be deemed to use the estimated average monthly kWh energy set forth in the current Exhibit B hereto.

Section 6. Payment:

(A) Bills for service hereunder shall become part of and shall be added to the customer's monthly account for metered electric service.

(B) Bills will be rendered monthly on a net basis. All bills are due and payable at the offices of the Authority, or at such other place as the Authority may designate within 25 days after the date in which the bill is mailed or otherwise rendered. When the outdoor light is the only account with the Authority and payment of the bill is not received by said due date, the amount of the bill shall be increased on the next bill rendered and on subsequent bills rendered each month thereafter until paid by two percent (2%) of (i) the amount calculated under Section 4 of this Schedule or (ii) the total amount then outstanding including late payment charges. If the outdoor light is billed in conjunction with another account and payment of the bills is not received by said due date, then the total bill shall be increased on the next bill rendered and on subsequent bills rendered each month thereafter by two percent (2%) of (i) the total amount calculated under this Schedule or (ii) the total bill then outstanding including late payment charges.

Section 7. Period of Contract:

The Outdoor Rental Lighting Agreement shall become effective on the date the lighting fixtures are first installed and operated and shall remain in effect for a period of three (3) years and thereafter until terminated by either party giving to the other thirty (30) days' notice. In the event that the customer transfers, terminates or, for any reason, discontinues outdoor yard and area lighting service or electric service to the property on which the rental lighting is installed, the following charges shall become due and payable and may be paid in whole or in part by any deposit for electric service that the customer may have made:

The greater of (i) the sum of the monthly charges for all remaining months of the effective terms of the Outdoor Rental Lighting Agreement, or (ii) two hundred dollars (\$200.00) for each fixture mounted on existing facilities, or (iii) eight hundred fifty dollars (\$850.00) for each fixture and pole that is caused to be removed due to termination of the Outdoor Rental Lighting Agreement.

In the event the customer wishes to terminate the private outdoor lighting service due to the sale, lease, or rental to others of the property on which lights are installed and the new party wishes to continue the rental agreement, the Authority shall release the customer from the termination charges provided for herein at such time that the new customer makes application for electric service and signs and Outdoor Rental Lighting Agreement for the remaining months of the original agreement.

Section 8. Limitations of Service:

(A) The Authority assumes responsibility for the ordinary maintenance of poles, equipment and lamps with all maintenance work to be performed during normal working hours at the discretion of the Authority.

(B) The Authority shall use reasonable diligence to provide a constant service to the lighting fixtures, but if such service or equipment shall fail or be interrupted, or become defective through acts of nature, or public enemies or by accident, strikes, labor troubles or by actions of the elements, or for any cause beyond its reasonable control, the Authority shall not be liable therefore.

Rate Code: OL

Proposed OL-28

(C) The Customer shall assume responsibility for providing reasonable protection of the lighting installation from accidental collision by motor vehicle and other similar equipment and shall further assume responsibility for protecting the installation against vandalism.

(D) The Authority reserves the right to terminate private outdoor lighting service immediately upon the threat of damage or continued damage to the installed equipment.

Section 9. Terms and Conditions:

This Schedule is subject to the Authority's Terms and Conditions of Retail Electric Service currently in effect and the "Outdoor Rental Lighting Agreement" executed between the customer and the Authority.

A customer may have a portion of the customer's electrical energy supplied by customer-owned generation provided the customer is in compliance with Santee Cooper's then-current Standard for Interconnecting Customer-Owned Generation.

Adopted October 30, 2026
Effective for bills rendered on and after February 1, 2028

Supersedes:
Schedule OL-27, Effective February 1, 2027

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
PRIVATE OUTDOOR LIGHTING SERVICE
SCHEDULE OL-28

Exhibit A
Schedule of Available Poles and Arms

Available Pole and Arm Type		Monthly Charge
1	Wood Standard, 30'	\$ 5.30
2	Wood, 35'	\$ 6.08
3	Wood, 40'	\$ 7.17
4	Fiberglass, Round, Black, 18'	\$ 6.55
5	Fiberglass, Round, Brown, 20'	\$ 6.77
6	Fiberglass, Round, 30'	\$ 15.28
7	Fiberglass, Round, 40'	\$ 15.41
8	Aluminum Standard, 25'	\$ 14.24
9	Aluminum, Round, 35'	\$ 22.65
10	Fiberglass, Round, 30' Breakaway DOT	\$ 21.74
11	Pole: Tier 1	\$ 17.11
12	Pole: Tier 2	\$ 25.83
13	Pole: Tier 3	\$ 30.93
14	Pole: Tier 4	\$ 36.02
15	Arm: Tier 1	\$ 7.21
16	Arm: Tier 2	\$ 10.60
17	Arm: Tier 3	\$ 13.40
18	Arm: Tier 4	\$ 16.20

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
PRIVATE OUTDOOR LIGHTING SERVICE
SCHEDULE OL-28

Exhibit B
Schedule of Available Light Fixtures and Shield

	Available Fixture Type	Available Fixture Type
1	100 Watt, HPS, Private	\$ 3.10
2	150 Watt, HPS, Private	\$ 3.16
3	150 Watt, HPS, Traditional	\$ 5.06
4	150 Watt, HPS, Roadway	\$ 4.30
5	150 Watt, HPS, Modern (Shoebox)	\$ 8.81
6	250 Watt, HPS, Roadway	\$ 4.54
7	250 Watt, HPS, Shoebox	\$ 9.31
8	400 Watt, HPS, Flood Light	\$ 5.74
9	400 Watt, HPS, Roadway	\$ 4.89
10	400 Watt, HPS, Shoebox	\$ 9.91
11	400 Watt, MH, Flood Light	\$ 6.83
12	400 Watt, MH, Galleria	\$ 8.33
13	1000 Watt, MH, Flood Light	\$ 7.90
14	1000 Watt, MH, Galleria	\$ 10.38
15	MH: Tier 1	\$ 10.30
16	MH: Tier 2	\$ 11.70
17	MH: Tier 3	\$ 13.10
18	MH: Tier 4	\$ 14.50
19	MH: Tier 5	\$ 15.90
20	MH: Tier 6	\$ 17.30
21	MH: Tier 7	\$ 18.70
22	HPS: Tier 1	\$ 10.41
23	HPS: Tier 2	\$ 12.08
24	HPS: Tier 3	\$ 13.70
25	HPS: Tier 4	\$ 15.10
26	HPS: Tier 5	\$ 16.50
27	HPS: Tier 6	\$ 17.90
28	HPS: Tier 7	\$ 19.30
29	Vandal Shield (1)	\$ 2.20
30	LED: Tier 1	\$ 5.50
31	LED: Tier 2	\$ 6.60
32	LED: Tier 3	\$ 7.70
33	LED: Tier 4	\$ 8.80
34	LED: Tier 5	\$ 9.90
35	LED: Tier 6	\$ 11.00
36	LED: Tier 7	\$ 12.10
37	LED: Tier 8	\$ 14.30
38	LED: Tier 9	\$ 17.60
39	LED: Tier 10	\$ 20.40

Exhibit B
Schedule of Available Light Fixtures and Shield

Note 1: Vandal Shields may be required for fixtures receiving damage more than once during any consecutive three-year period.

Note 2: Fixtures do not include energy charges. Energy charges will vary based on specific fixture energy requirements and will be in addition to the stated rental charges.

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
PRIVATE OUTDOOR LIGHTING SERVICE CONTRIBUTION
SCHEDULE OLC-28

Section 1. Availability:

This Schedule is available in the retail service area of the Authority in Berkeley, Georgetown, and Horry Counties, South Carolina.

Section 2. Applicability:

This Schedule is applicable for new and existing installations of outdoor yard and area lighting to retail customers where the Authority installs and furnishes the lighting equipment including lamps, fixtures, and the necessary lighting circuits and fittings. This Schedule is not applicable to new installations of homes for resale without specific permission of the Authority. The monthly facilities and energy charges set forth in Section 5 are applicable only to lighting fixtures located so as to be furnished energy by existing facilities, poles and transformers on existing poles, or through the addition of not more than one (1) wood pole for attachment of each lighting fixture. Where extension of primary lines or special facilities or more than one (1) new pole per lighting fixture is required, the cost of constructing such additional facilities shall be repaid by the customer requesting service. Energy purchased under this Schedule may not be resold or shared with others.

Section 3. Character of Service:

The Authority shall provide the outdoor yard and area lighting service hereunder including providing, installing, and maintaining the necessary facilities such as requisite poles and light fixtures on a contractual basis. Upon request for service, the Authority will require the execution of an agreement between the customer and the Authority (the "Outdoor Rental Lighting Contribution Agreement"). Energy delivered hereunder shall be alternating current 60 Hertz at the nominal standard voltage of the Authority, as available.

Section 4. Initial or Existing Contribution:

Upon execution of an agreement between the Authority and the customer, the customer shall pay to the Authority an Initial or Existing Contribution amount for each fixture or pole, whichever is applicable and determined in accordance with Section 7 below and Exhibits A and B hereto. Such Exhibits A and B may be amended by the Authority from time to time to reflect the types of poles and fixtures the Authority will make available.

Section 5. Monthly Rates and Charges:

The monthly charges hereunder shall include the following charges:

(A) Basic Monthly Charges:

(1) Pole and Fixture Rental Fees:

There shall be a monthly charge for each pole and fixture furnished by the Authority, based on the type and characteristics thereof, determined in accordance with Exhibits A and B hereto. Such Exhibits A and B may be amended by the Authority from time to time to reflect the types of poles and fixtures the Authority will make available.

(2) Energy Charges:

Base Energy Charge:

For each fixture, there shall be a base energy charge of \$0.0716/kWh for all kWh of energy use.

(a) Fuel Adjustment Charge:

The Authority's Fuel Adjustment Clause (FAC-28) is applicable to all energy sales hereunder, with "F_b/S_b" and "K" of the formula in said clause being equal to \$0.03641/kWh and 0.14, respectively.

(b) Demand Sales Adjustment:

The Authority's Demand Sales Adjustment Clause (DSC-28) is applicable to all energy sales hereunder.

(c) Economic Development Sales Adjustment:

The Authority's Economic Development Sales Adjustment Clause (EDA-28), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(d) Deferred Cost Recovery Adjustment:

The Authority's Deferred Cost Recovery Adjustment Clause (DCR-28), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(B) Additional Facilities Charge:

The Basic Monthly Charges herein apply only to fixtures located so as to be furnished energy by existing facilities, poles and transformers on existing poles, or through the addition of not more than one (1) pole for the attachment of each lighting fixture. Additional facilities, including the extension of primary lines, or special facilities, or more than one (1) new pole per lighting fixture, will be furnished by the Authority where the customer agrees to pay the cost of constructing such additional facilities.

(C) Minimum Charge:

The minimum charge shall be the same as the monthly charges set forth in Sections 5.A. and 5.B. hereinabove.

(D) Taxes:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the above monthly rate. The charges computed at the above monthly rate also shall be subject to all other taxes, payments in lieu of taxes, franchise fees, assessments, and surcharges imposed by any governmental authority. In addition, South Carolina sales tax, if any, will be added to each bill unless the customer has furnished the Authority evidence of specific exemption secured by the customer from the South Carolina Tax Commission or its successor.

Section 6. Determination of Energy Usage:

The Authority, at its option, may meter the monthly kWh energy usage of light fixtures provided hereunder. Otherwise, each unmetered fixture shall be deemed to use the estimated average monthly kWh energy set forth in the current Exhibit B hereto.

Section 7. Payment:

(A) Bills for service hereunder shall become part of and shall be added to the customer's monthly account for metered electric service.

(B) Bills will be rendered monthly on a net basis. All bills are due and payable at the offices of the Authority, or at such other place as the Authority may designate within 25 days after the date in which the bill is mailed or otherwise rendered. When the outdoor light is the only account with the Authority and payment of the bill is not received by said due date, the amount of the bill shall be increased on the next bill rendered and on subsequent bills rendered each month thereafter until paid by two percent (2%) of (i) the amount calculated under Section 4 of this Schedule or (ii) the total amount then outstanding including late payment charges. If the outdoor light is billed in conjunction with another account and payment of the bills is not received by said due date, then the total bill shall be increased on the next bill rendered and on subsequent bills rendered each month thereafter by two percent (2%) of (i) the total amount calculated under this Schedule or (ii) the total bill then outstanding including late payment charges.

Section 8. Period of Contract:

The Outdoor Rental Lighting Contribution Agreement (Agreement) shall become effective on the date that 1.) the Initial Contribution (for new installations) or Existing Contribution (for installations previously under contract), whichever is applicable and as defined in Exhibits A and/or B, has been received by Santee Cooper for each installed light and pole and 2.) the Agreement has been signed by both the customer and Santee Cooper. The Agreement shall remain in effect for a period of ten (10) years. Upon completion of any Agreement term, the customer shall be eligible for a subsequent Outdoor Rental Lighting Contribution Agreement, which shall require an additional Existing Contribution payment and will remain in effect for a period of ten (10) years. In the event that the customer transfers, terminates or, for any reason, discontinues outdoor yard and area lighting service or electric service to the property on which the rental lighting is installed, the following charges shall become due and payable and may be paid in whole or in part by any deposit for electric service that the customer may have made:

The greater of (i) the sum of the monthly charges for all remaining months of the effective terms of the Outdoor Rental Lighting Developer Contribution Agreement, or (ii) two hundred dollars (\$200.00) for each fixture mounted on existing facilities, or (iii) eight hundred fifty dollars (\$850.00) for each fixture and pole that is caused to be removed due to termination of the Outdoor Rental Lighting Developer Contribution Agreement.

A prorated Contribution amount (rounded up to the nearest full month) shall be returned to the customer less any fees noted above.

In the event the customer wishes to terminate the private outdoor lighting service due to the sale, lease, or rental to others of the property on which lights are installed and the new party wishes to continue the rental agreement, the Authority shall release the customer from the termination charges provided for herein at such time that the new customer makes application for electric service and signs and Outdoor Rental Lighting Contribution Agreement for the remaining months of the original agreement.

In the event the Authority terminates or makes this Schedule unavailable prior to completion of the Outdoor Rental Lighting Contribution Agreement term, the customer shall be entitled to a return of a prorated portion of the applicable Contribution amount rounded up to the nearest full month.

Section 9. Limitations of Service:

(A) The Authority assumes the responsibility for ordinary maintenance of poles, equipment and lamps with all maintenance work to be performed during normal working hours at the discretion of the Authority.

(B) The Authority shall use reasonable diligence to provide a constant service to the lighting fixtures, but if such service or equipment shall fail or be interrupted, or become defective through acts of nature, or public enemies or by accident, strikes, labor troubles or by actions of the elements, or for any cause beyond its reasonable control, the Authority shall not be liable therefore.

(C) The Customer shall assume responsibility for the replacement costs for poles, equipment and lamps in excess of standard replacement costs, as determined by the Authority.

(D) The Customer shall assume responsibility of providing reasonable protection to the lighting installation from accidental collision by motor vehicle and other similar equipment and shall further assume responsibility of providing the installation protection against vandalism.

(E) The Authority reserves the right to terminate private outdoor lighting service immediately upon the threat of damage or continued damage to the installed equipment.

Section 9. Terms and Conditions:

This Schedule is subject to the Authority's Terms and Conditions of Retail Electric Service currently in effect and the "Outdoor Rental Lighting Contribution Agreement" executed between the customer and the Authority.

A customer may have a portion of the customer's electrical energy supplied by customer-owned generation provided the customer is in compliance with Santee Cooper's then-current Standard for Interconnecting Customer-Owned Generation.

Adopted October 30, 2026
Effective for bills rendered on and after February 1, 2028

Supersedes:
Schedule OLC-27, Effective February 1, 2027

APPENDIX B

Rate Code: OLC

Proposed OLC-28

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
PRIVATE OUTDOOR LIGHTING SERVICE CONTRIBUTION
SCHEDULE OLC-28

Exhibit A
Schedule of Available Poles and Arms

Available Pole and Arm Type		Contribution New Installation	Contribution Existing	Monthly Charge
1	Wood Standard, 30'	\$ -	\$ -	5.30
2	Wood, 35'	\$ -	\$ -	6.08
3	Wood, 40'	\$ -	\$ -	7.17
4	Fiberglass, Round, Black, 18'	\$ -	\$ -	6.55
5	Fiberglass, Round, Brown, 20'	\$ 16.99	\$ 8.50	6.55
6	Fiberglass, Round, 30'	\$ 692.46	\$ 346.23	6.55
7	Fiberglass, Round, 40'	\$ 702.65	\$ 351.33	6.55
8	Aluminum Standard, 25'	\$ 610.04	\$ 305.02	6.55
9	Aluminum, Round, 35'	\$ 829.61	\$ 414.81	12.59
10	Fiberglass, Round, 30' Breakaway DOT	\$ 1,204.79	\$ 602.39	6.55
11	Pole: Tier 1	\$ 649.91	\$ 324.95	9.23
12	Pole: Tier 2	\$ 1,249.91	\$ 624.95	10.67
13	Pole: Tier 3	\$ 1,649.91	\$ 998.80	10.92
14	Pole: Tier 4	\$ 2,149.91	\$ 1,498.80	9.95
15	Arm: Tier 1	\$ -	\$ -	7.21
16	Arm: Tier 2	\$ 200.00	\$ 200.00	8.17
17	Arm: Tier 3	\$ 400.00	\$ 400.00	8.55
18	Arm: Tier 4	\$ 600.00	\$ 600.00	8.92

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
PRIVATE OUTDOOR LIGHTING SERVICE CONTRIBUTION
SCHEDULE OLC-28

Exhibit B
Schedule of Available Light Fixtures and Shield

Available Fixture Type		Contribution New Installation	Contribution Existing	Monthly Rental Charge
1	100 Watt, HPS, Private	\$ -	\$ -	\$ 3.10
2	150 Watt, HPS, Private	\$ 4.59	\$ 2.30	\$ 3.10
3	150 Watt, HPS, Traditional	\$ 98.36	\$ 49.18	\$ 3.87
4	150 Watt, HPS, Roadway	\$ 94.65	\$ 47.33	\$ 3.10
5	150 Watt, HPS, Modern	\$ 133.53	\$ 66.77	\$ 7.19
6	250 Watt, HPS, Roadway	\$ 113.95	\$ 56.98	\$ 3.10
7	250 Watt, HPS, Shoebox	\$ 183.87	\$ 91.94	\$ 7.08
8	400 Watt, HPS, Flood Light	\$ 209.52	\$ 104.76	\$ 3.10
9	400 Watt, HPS, Roadway	\$ 141.52	\$ 70.76	\$ 3.10
10	400 Watt, HPS, Shoebox	\$ 449.86	\$ 248.56	\$ 4.46
11	400 Watt, MH, Flood Light	\$ 295.91	\$ 147.95	\$ 3.10
12	400 Watt, MH, Galleria	\$ 440.79	\$ 239.49	\$ 3.10
13	1000 Watt, MH, Flood Light	\$ 303.58	\$ 151.79	\$ 4.22
14	1000 Watt, MH, Galleria	\$ 513.40	\$ 312.10	\$ 4.15
15	MH: Tier 1	\$ 379.35	\$ 189.68	\$ 5.70
16	MH: Tier 2	\$ 479.35	\$ 278.06	\$ 5.89
17	MH: Tier 3	\$ 579.35	\$ 378.06	\$ 6.09
18	MH: Tier 4	\$ 679.35	\$ 478.06	\$ 6.26
19	MH: Tier 5	\$ 779.35	\$ 578.06	\$ 6.45
20	MH: Tier 6	\$ 879.35	\$ 678.06	\$ 6.64
21	MH: Tier 7	\$ 979.35	\$ 778.06	\$ 6.82
22	HPS: Tier 1	\$ 393.63	\$ 196.81	\$ 5.64
23	HPS: Tier 2	\$ 493.63	\$ 292.33	\$ 6.09
24	HPS: Tier 3	\$ 593.63	\$ 392.33	\$ 6.50
25	HPS: Tier 4	\$ 693.63	\$ 492.33	\$ 6.69
26	HPS: Tier 5	\$ 793.63	\$ 592.33	\$ 6.88
27	HPS: Tier 6	\$ 893.63	\$ 692.33	\$ 7.06
28	HPS: Tier 7	\$ 993.63	\$ 792.33	\$ 7.25
29	Vandal Shield (1)	\$ -	\$ -	\$ 3.10
30	LED: Tier 1	\$ -	\$ -	\$ 5.50
31	LED: Tier 2	\$ 90.71	\$ 45.36	\$ 5.50
32	LED: Tier 3	\$ 181.43	\$ 90.71	\$ 5.50
33	LED: Tier 4	\$ 272.14	\$ 136.07	\$ 5.50
34	LED: Tier 5	\$ 362.86	\$ 181.43	\$ 5.50
35	LED: Tier 6	\$ 453.57	\$ 252.28	\$ 5.50
36	LED: Tier 7	\$ 544.29	\$ 342.99	\$ 5.50
37	LED: Tier 8	\$ 725.72	\$ 524.42	\$ 5.50
38	LED: Tier 9	\$ 997.86	\$ 796.57	\$ 5.50
39	LED: Tier 10	\$ 1,228.78	\$ 1,027.48	\$ 5.50

Exhibit B
Schedule of Available Light Fixtures and Shield

Note 1: Vandal Shields may be required for fixtures receiving damage more than once during any consecutive three-year period.

Note 2: Fixtures do not include energy charges. Energy charges will vary based on specific fixture energy requirements and will be in addition to the stated rental charges.

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
PRIVATE OUTDOOR LIGHTING SERVICE DEVELOPER CONTRIBUTION
SCHEDULE OLDC-28

Section 1. Availability:

This Schedule is available in the retail service area of the Authority in Berkeley, Georgetown, and Horry Counties, South Carolina.

Section 2. Applicability:

This Schedule is applicable for new installations of outdoor yard and area lighting to retail customers for homes for resale where the Authority installs and furnishes the lighting equipment including lamps, fixtures, and the necessary lighting circuits and fittings. The monthly facilities and energy charges set forth in Section 5 are applicable only to lighting fixtures located so as to be furnished energy by existing facilities, poles and transformers on existing poles, or through the addition of not more than one (1) wood pole for attachment of each lighting fixture. Where extension of primary lines or special facilities or more than one (1) new pole per lighting fixture is required, the cost of constructing such additional facilities shall be repaid by the customer requesting service. Energy purchased under this Schedule may not be resold or shared with others.

Section 3. Character of Service:

The Authority shall provide the outdoor yard and area lighting service hereunder including providing, installing, and maintaining the necessary facilities such as requisite poles and light fixtures on a contractual basis. Upon request for service, the Authority will require the execution of an agreement between the customer and the Authority (the "Outdoor Rental Lighting Developer Contribution Agreement"). Energy delivered hereunder shall be alternating current 60 Hertz at the nominal standard voltage of the Authority, as available.

Section 4. Initial Contribution:

Upon the execution of an agreement between the Authority and the customer, the customer shall pay to the Authority an Initial Contribution amount for each fixture or pole, determined in accordance with Exhibits A and B attached hereto. Such Exhibits A and B may be amended by the Authority from time to time to reflect the types of poles and fixtures the Authority will make available.

Section 5. Monthly Rates and Charges:

The monthly charges hereunder shall include the following charges:

(A) Basic Monthly Charges:

(1) Pole and Fixture Rental Fees:

There shall be a monthly charge for each pole and fixture furnished by the Authority, based on the type and characteristics thereof, determined in accordance with Exhibits A and B hereto. Such Exhibits A and B may be amended by the Authority from time to time to reflect the types of poles and fixtures the Authority will make available.

(2) Energy Charges:

Base Energy Charge:

For each fixture, there shall be a base energy charge of \$0.0716/kWh for all kWh of energy use.

(a) Fuel Adjustment Charge:

The Authority's Fuel Adjustment Clause (FAC-28) is applicable to all energy sales hereunder, with "F_b/S_b" and "K" of the formula in said clause being equal to \$0.03641/kWh and 0.14, respectively.

(b) Demand Sales Adjustment:

The Authority's Demand Sales Adjustment Clause (DSC-28) is applicable to all energy sales hereunder.

(c) Economic Development Sales Adjustment:

The Authority's Economic Development Sales Adjustment Clause (EDA-28), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(d) Deferred Cost Recover Adjustment

The Authority's Deferred Cost Recover Adjustment Clause (DCR-28) or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(B) Additional Facilities Charge:

The Basic Monthly Charges herein apply only to fixtures located so as to be furnished energy by existing facilities, poles and transformers on existing poles, or through the addition of not more than one (1) pole for the attachment of each lighting fixture. Additional facilities, including the extension of primary lines, or special facilities, or more than one (1) new pole per lighting fixture, will be furnished by the Authority where the customer agrees to pay the cost of constructing such additional facilities.

(C) Minimum Charge:

The minimum charge shall be the same as the monthly charges set forth in Sections 5.A. and 5.B. hereinabove.

(D) Taxes:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the above monthly rate. The charges computed at the above monthly rate also shall be subject to all other taxes, payments in lieu of taxes, franchise fees, assessments, and surcharges imposed by any governmental authority. In addition, South Carolina sales tax, if any, will be added to each bill unless the customer has furnished the Authority evidence of specific exemption secured by the customer from the South Carolina Tax Commission or its successor.

Section 6. Determination of Energy Usage:

The Authority, at its option, may meter the monthly kWh energy usage of light fixtures provided hereunder. Otherwise, each unmetered fixture shall be deemed to use the estimated average monthly kWh energy set forth in the current Exhibit B hereto.

Section 7. Payment:

(A) Bills for service hereunder shall become part of and shall be added to the customer's monthly account for metered electric service.

(B) Bills will be rendered monthly on a net basis. All bills are due and payable at the offices of the Authority, or at such other place as the Authority may designate within 25 days after the date in which the bill is mailed or otherwise rendered. When the outdoor light is the only account with the Authority and payment of the bill is not received by said due date, the amount of the bill shall be increased on the next bill rendered and on subsequent bills rendered each month thereafter until paid by two percent (2%) of (i) the amount calculated under Section 4 of this Schedule or (ii) the total amount then outstanding including late payment charges. If the outdoor light is billed in conjunction with another account and payment of the bills is not received by said due date, then the total bill shall be increased on the next bill rendered and on subsequent bills rendered each month thereafter by two percent (2%) of (i) the total amount calculated under this Schedule or (ii) the total bill then outstanding including late payment charges.

Section 8. Period of Contract:

The Outdoor Rental Lighting Developer Contribution Agreement (Agreement) shall become effective on the date that 1.) the lighting fixtures are first installed and operated, 2.) the Initial Contribution as defined in Exhibits A and/or B has been received by Santee Cooper for each installed light and pole and 3.) the Agreement has been signed by both the customer and Santee Cooper, and shall remain in effect for a period of fifteen (15) years. Upon completion of the Agreement term, the associated location to which Outdoor Lighting has been installed shall no longer be eligible for the Outdoor Rental Lighting Developer Contribution Rate and associated Agreement. In the event that the customer transfers, terminates or, for any reason, discontinues outdoor yard and area lighting service or electric service to the property on which the rental lighting is installed, the following charges shall become due and payable and may be paid in whole or in part by any deposit for electric service that the customer may have made:

The greater of (i) the sum of the monthly charges for all remaining months of the effective terms of the Outdoor Rental Lighting Developer Contribution Agreement, or (ii) two hundred dollars (\$200.00) for each fixture mounted on existing facilities, or (iii) eight hundred fifty dollars (\$850.00) for each fixture and pole that is caused to be removed due to termination of the Outdoor Rental Lighting Developer Contribution Agreement.

A prorated Initial Contribution amount (rounded up to the nearest full month) shall be returned to the customer less any fees noted above.

In the event the customer wishes to terminate the private outdoor lighting service due to the sale, lease, or rental to others of the property on which lights are installed and the new party wishes to continue the rental agreement, the Authority shall release the customer from the termination charges provided for herein at such time that the new customer makes application for electric service and signs and Outdoor Rental Lighting Developer Contribution Agreement for the remaining months of the original agreement.

In the event the Authority terminates or makes this Schedule unavailable prior to completion of the Outdoor Rental Lighting Developer Contribution Agreement term, the customer shall be entitled to a return of a prorated portion of the Contribution amount rounded up to the nearest full month.

Section 9. Limitations of Service:

(A) The Authority assumes the responsibility for ordinary maintenance of poles, equipment and lamps with all maintenance work to be performed during normal working hours at the discretion of the Authority.

(B) The Authority shall use reasonable diligence to provide a constant service to the lighting fixtures, but if such service or equipment shall fail or be interrupted, or become defective through acts of nature, or public enemies or by accident, strikes, labor troubles or by actions of the elements, or for any cause beyond its reasonable control, the Authority shall not be liable therefore.

(C) The Customer shall assume responsibility for the replacement costs for poles, equipment and lamps in excess of standard replacement costs, as determined by the Authority.

(D) The Customer shall assume responsibility for providing reasonable protection to the lighting installation from accidental collision by motor vehicle and other similar equipment and shall further assume responsibility of providing the installation protection against vandalism.

(E) The Authority reserves the right to terminate private outdoor lighting service immediately upon the threat of damage or continued damage to the installed equipment.

Section 10. Terms and Conditions:

This Schedule is subject to the Authority's Terms and Conditions of Retail Electric Service currently in effect and the "Outdoor Rental Lighting Developer Contribution Agreement" executed between the customer and the Authority.

A customer may have a portion of the customer's electrical energy supplied by customer-owned generation provided the customer is in compliance with Santee Cooper's then-current Standard for Interconnecting Customer-Owned Generation.

Adopted October 30, 2026
Effective for bills rendered on and after February 1, 2028

Supersedes:
Schedule OLDC-27, Effective February 1, 2027

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
PRIVATE OUTDOOR LIGHTING SERVICE DEVELOPER CONTRIBUTION
SCHEDULE OLDC-28

Exhibit A
Schedule of Available Poles and Arms

Available Pole and Arm Type		Contribution	Monthly Charge
1	Wood Standard, 30'	\$ -	\$ 5.30
2	Wood, 35'	\$ -	\$ 6.08
3	Wood, 40'	\$ -	\$ 7.17
4	Fiberglass, Round, Black, 18'	\$ -	\$ 6.55
5	Fiberglass, Round, Brown, 20'	\$ 22.84	\$ 6.77
6	Fiberglass, Round, 30'	\$ 930.81	\$ 6.77
7	Fiberglass, Round, 40'	\$ 944.51	\$ 6.77
8	Aluminum Standard, 25'	\$ 820.03	\$ 6.77
9	Aluminum, Round, 35'	\$ 829.61	\$ 15.17
10	Fiberglass, Round, 30' Breakaway DOT	\$ 1619.49	\$ 6.77
11	Pole: Tier 1	\$ 649.91	\$ 11.25
12	Pole: Tier 2	\$ 1249.91	\$ 14.55
13	Pole: Tier 3	\$ 1649.91	\$ 16.04
14	Pole: Tier 4	\$ 2149.91	\$ 16.63
15	Arm: Tier 1	\$ -	\$ 7.21
16	Arm: Tier 2	\$ 200.00	\$ 8.80
17	Arm: Tier 3	\$ 400.00	\$ 9.79
18	Arm: Tier 4	\$ 600.00	\$ 10.79

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
PRIVATE OUTDOOR LIGHTING SERVICE DEVELOPER CONTRIBUTION
SCHEDULE OLDC-28

Exhibit B
Schedule of Available Light Fixtures and Shield

Available Fixture Type		Contribution New Installation	Monthly Rental Charge
1	100 Watt, HPS, Private	\$ -	\$ 3.10
2	150 Watt, HPS, Private	\$ 6.18	\$ 3.10
3	150 Watt, HPS, Traditional	\$ 94.48	\$ 4.21
4	150 Watt, HPS, Roadway	\$ 127.23	\$ 3.10
5	150 Watt, HPS, Modern	\$ 133.53	\$ 7.61
6	250 Watt, HPS, Roadway	\$ 153.18	\$ 3.10
7	250 Watt, HPS, Shoebox	\$ 183.87	\$ 7.65
8	400 Watt, HPS, Flood Light	\$ 233.39	\$ 3.64
9	400 Watt, HPS, Roadway	\$ 190.23	\$ 3.10
10	400 Watt, HPS, Shoebox	\$ 449.86	\$ 5.86
11	400 Watt, MH, Flood Light	\$ 397.76	\$ 3.10
12	400 Watt, MH, Galleria	\$ 529.20	\$ 3.56
13	1000 Watt, MH, Flood Light	\$ 303.58	\$ 5.16
14	1000 Watt, MH, Galleria	\$ 513.40	\$ 5.75
15	MH: Tier 1	\$ 379.35	\$ 6.88
16	MH: Tier 2	\$ 479.35	\$ 7.38
17	MH: Tier 3	\$ 579.35	\$ 7.87
18	MH: Tier 4	\$ 679.35	\$ 8.37
19	MH: Tier 5	\$ 779.35	\$ 8.87
20	MH: Tier 6	\$ 879.35	\$ 9.37
21	MH: Tier 7	\$ 979.35	\$ 9.87
22	HPS: Tier 1	\$ 393.63	\$ 6.86
23	HPS: Tier 2	\$ 493.63	\$ 7.63
24	HPS: Tier 3	\$ 593.63	\$ 8.35
25	HPS: Tier 4	\$ 693.63	\$ 8.84
26	HPS: Tier 5	\$ 793.63	\$ 9.34
27	HPS: Tier 6	\$ 893.63	\$ 9.84
28	HPS: Tier 7	\$ 993.63	\$ 10.34
29	Vandal Shield (1)	\$ -	\$ 3.10
30	LED: Tier 1	\$ -	\$ 5.50
31	LED: Tier 2	\$ 100.00	\$ 5.70
32	LED: Tier 3	\$ 200.00	\$ 5.90
33	LED: Tier 4	\$ 300.00	\$ 6.09
34	LED: Tier 5	\$ 400.00	\$ 6.29
35	LED: Tier 6	\$ 500.00	\$ 6.49
36	LED: Tier 7	\$ 600.00	\$ 6.69
37	LED: Tier 8	\$ 800.00	\$ 7.08
38	LED: Tier 9	\$ 1,100.00	\$ 7.68
39	LED: Tier 10	\$ 1,350.00	\$ 8.22

Exhibit B
Schedule of Available Light Fixtures and Shield

Note 1: Vandal Shields may be required for fixtures receiving damage more than once during any consecutive three-year period.

Note 2: Fixtures do not include energy charges. Energy charges will vary based on specific fixture energy requirements and will be in addition to the stated rental charges.

SOUTH CAROLINA PUBLIC SERVICE
AUTHORITY
(SANTEE COOPER)

MUNICIPAL

SOUTH CAROLINA PUBLIC SERVICE
 AUTHORITY (SANTEE COOPER)
 MUNICIPAL LIGHT AND POWER
SCHEDULE ML-28

Section 1. Availability:

(A) Service hereunder is available at Delivery Points on or near the transmission facilities of the Authority to municipal, sales-for-resale customers having a contract demand of 1,000 kilowatts or more.

(B) This schedule is not available for breakdown, standby, or auxiliary service, and service hereunder shall not be used in parallel with other sources of electric power.

(C) Prior to the provision of service hereunder at one or more Delivery Points, the Customer shall have entered into a service agreement, mutually agreeable to the Customer and the Authority, that shall set forth general terms and conditions of service hereunder.

Section 2. Character of Service:

(A) Electric power and energy delivered hereunder shall be unregulated, three-phase alternating current, at a frequency of approximately 60 Hertz, at one (1) of the Authority's standard nominal voltages of 480 volts or higher. Separate supplies for the same Customer at different locations or at different voltages shall be considered separate Delivery Points. Multiple Delivery Points shall be separately metered and billed. Only one (1) transformation will be provided hereunder from the available transmission voltage.

Section 3. Monthly Rates and Charges:

(A) Charges for Power Service:

(1) Monthly Customer Charge:

A monthly charge for each Delivery Point of \$1,700.00

Monthly Demand Charge Base Demand Charge:

For the first 1,000kW or less of Billing Demand..... \$25,060.00

All Additional kW of Billing Demand \$25.06/kW

(a) Transformation Discount:

Whenever the Customer takes delivery at available transmission voltage (69 kV or greater) and provides the necessary transformation from the available transmission voltage, the foregoing Base Monthly Demand Charge shall be reduced by \$0.90/kW.

(b) Excess Demand Charge:

For each kW of the Customer's Measured Demand that is classified as Excess Demand, a charge, in addition to the Base Demand Charge, of \$15.00/kW.

(c) Demand Sales Adjustment:

For each kW of Billing Demand, a credit or change, if any, determined from time to time pursuant to the Authority's Demand Sales Adjustment DSC-28, or its currently applicable successor clause, if any.

(d) Economic Development Sales Adjustment:

For each kW of Firm Billing Demand, a credit, if any, determined from time to time pursuant to the Authority's Economic Development Sales Adjustment Clause (EDA-28), or its currently applicable successor clause, if any.

Energy Charge Base Energy Charge:

All kWh\$0.0388/kWh

(e) Fuel Adjustment Clause:

For each kWh, the charge per kWh determined for the month pursuant to the Authority's Fuel Adjustment Clause (FAC-28), or its currently applicable successor clause, if any, with "F_b/S_b" and "K" of the formula in said clause being equal to \$0.03641/kWh and .10, respectively.

(f) Deferred Cost Recovery Adjustment:

The Authority's Deferred Cost Recovery Adjustment Clause (DCR-28), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(2) Excess Reactive Demand Charge:

Each kVAr of Excess Reactive Demand \$0.70/kVAr

(B) Monthly Facilities Charges:

In the event service to the Customer requires the Authority to provide facilities in addition to, or different from, facilities normally provided by the Authority, and the Authority provides such facilities, the Customer also shall pay the Authority a Monthly Facilities Charge, in addition to all other charges hereunder. Such Monthly Facilities Charge shall be equal to 1.3% of the original installed cost of such facilities.

(C) Minimum Monthly Bill:

The minimum monthly bill shall consist of the sum of the Monthly Customer Charge, the Monthly Demand Charge, and the Monthly Facilities Charge, if any.

(D) Taxes and Other Assessments:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the foregoing monthly rates and charges. The total monthly billing amount hereunder also shall be subject to all other taxes, payments in lieu of taxes, franchise fees, assessments, and surcharges imposed by any governmental authority. In addition, South Carolina sales tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax Commission or its successor.

Section 4. Determination of Demands:(A) Billing Demand:

- (1) The Billing Demand for each Billing Month shall be the greater of (i) the Customer's Measured Demand for such Billing Month or (ii) 80% of the Contract Demand for such Billing Month.
- (2) In the event that, during any Billing Month, the provision of service by the Authority hereunder is interrupted for a period of four (4) or more consecutive hours as a result of an occurrence of one of the circumstances set forth in Section 6(A) hereof, the Billing Demand for such Billing Month will be reduced by the proportion which the number of hours of such interruption bears to the total number of hours in the Billing Month.

(B) Measured Demand:

The Measured Demand for each Billing Month shall be the maximum 30-minute integrated kW demand of the customer during such Billing Month; provided, however, that if the Customer's load is unbalanced between phases by more than ten percent (10%), the Authority, at its sole option, may (i) require the Customer, at the Customer's expense, to make the changes necessary to correct such condition, and/or (ii) assume that the load on each phase is equal to the greatest load on any phase.

(C) Contract Demand:

- (1) Except as otherwise provided herein, the Contract Demand applicable to each Delivery Point during each Billing Month shall be the maximum amount of power, in kilowatts, that the Customer shall have requested and the Authority shall have agreed to supply during such Billing Month, as evidenced in the Service Agreement between the Customer and the Authority. During the first twelve (12) months of service to a new Delivery Point, the Authority, at its sole option, may agree to adjust the Customer's Contract Demand on a month-to-month basis and/or to forego the application of Section 4 (D) herein below, in order to allow the Customer and the Authority an adequate build-up or phase-in of operations; provided, however, that the Authority reserves the right to condition such agreement on such additional terms and conditions as the Authority deems appropriate for the circumstances.

- (2) Except as otherwise provided herein or in the Service Agreement between the Customer and the Authority, the Customer may reduce its Contract demand for a Delivery Point, or any twelve-month period and subsequent twelve-month periods, to not less than 1,000 kW by providing prior written notice of such reduction to the Authority at least one year prior to the beginning of the first Period to which the notice applies, provided, however, that (i) no such reduction shall become effective before the fifth anniversary of service to the Delivery point, and provided further that (ii) the greatest amounts of such reductions shall be as follows:
- (a) For the first twelve-month period to which such notice applies, the maximum reduction shall be the greater of 5,000 kW or 25% of the Contract Demand for such year.
 - (b) For the second succeeding twelve-month period, the maximum reduction shall be the greater of 10,000 kW or 50% of the Contract Demand for such year.
 - (c) For the third succeeding twelve-month period, the maximum reduction shall be the greater of 15,000 kW or 75% of the Contract Demand for such year.
 - (d) For the fourth and subsequent twelve-month periods, the maximum reduction shall be 100% of the respective Contract Demand(s) for such years.

Notices of such reductions in the Customer's Contract Demand shall be irrevocable once given.

- (3) The Customer's Contract Demand, once established or reduced, may be increased only (i) pursuant to the terms of this Rate Schedule, or (ii) by mutual agreement between the Authority and the Customer. The Authority shall be under no obligation to agree to any such increase but shall give good faith consideration to each such request by the Customer. In such an event, the Authority may require additional, special terms and conditions applicable to service to the Customer.

(D) Excess Demand:

- (1) The Customer's Excess Demand for each Billing Month shall be that portion of the Customer's Measured Demand for such Billing Month that exceeds 110% of the Customer's then current Contract Demand hereunder.
- (2) Notwithstanding the foregoing or any other provision of this Rate Schedule to the contrary, in the event that (i) the Customer's rate or use of electricity at a Delivery Point exceeds the Customer's then current Contract Demand hereunder, and (ii) the Customer fails to comply promptly with a request by the Authority to reduce such rate of use so as not to exceed such aggregate Contract Demand, the Customer's Contract Demand(s) for such Delivery Point for the current and subsequent Billing Months, shall at the Authority's sole option, be increased, from what it otherwise would have been, by the amount of such excess. In addition, in such event, the Customer shall be liable for any damage to the Authority's facilities caused by such excess.
- (3) Notwithstanding the foregoing or any other provision of this Rate Schedule, the Authority shall be under no obligation whatsoever to supply demands in excess of the Customer's Contract Demand, and nothing herein shall be construed as restricting the right of the Authority to take such steps as the Authority may deem necessary, including without limitation complete interruption of service to the Customer, to limit the Customer's demand so as not to exceed the Customer's Contract Demand.

(E) Excess Reactive Demand:

The Customer's Excess Reactive Demand for each Billing Month shall be the amount, if any, by which the Customer's maximum 30-minute integrated reactive demand, in kilovars (kVAr) during such Billing Month exceeds 48.5% of the Customer's Measured Demand, in kilowatts (kW), for such Billing Month.

Section 5. Billing:

All bills are due and payable at the offices of the Authority, or at such other place as the Authority may designate, within ten (10) days after the date on which the bill is mailed or otherwise rendered. If payment is not received within 25 days after the date the bill is mailed or otherwise rendered, the amount of the bill shall be increased by two percent (2%) of the amount then outstanding including late payment charges. If payment is not made within 30 days after the bill is mailed or otherwise rendered, the Authority may discontinue service until all past due bills are paid in full. Discontinuance of the service shall not relieve the Customer of any liability for the Agreed Minimum Bill(s) for the period(s) of time service is so discontinued.

Section 6. Interruption of Service:

(A) The Authority will make reasonable provisions to ensure satisfactory and continuous service but does not guarantee a continuous supply of electrical energy and shall not be liable for damage occasioned by interruptions of service or failure to commence delivery caused by an act of God, or the public enemy, or for any cause reasonably beyond the Authority's control, including, but not limited to, the failure or breakdown of generating or transmitting facilities, floods, fire, strikes or action or order of any agency having jurisdiction over the premises, or for interruptions that the Authority deems necessary for the inspection of, repair to, or changes to the Authority's facilities.

(B) Nothing herein shall be construed as restricting in any way the Authority's right to interrupt service to the Customer as the Authority may deem necessary or appropriate to facilitate inspection of, repair to, or changes to the Authority's facilities consistent with prudent utility practice; provided, however, that the Authority shall use its reasonable best efforts, when practicable, to provide the Customer with advance notice of such interruptions and to coordinate with the Customer the times of such interruptions. In any event, failure of the Authority and the Customer to agree upon the time of such an interruption shall not restrict the Authority from proceeding therewith as the Authority deems necessary.

(C) The Customer shall provide written notification to the authority immediately of any defects, trouble or accident which may in any way affect the delivery of power by the Authority to the Customer.

(D) Notwithstanding any provisions of this Rate Schedule to the contrary, the Customer shall not be liable for any charges hereunder for any period during which he is unable to accept electric service due to strikes, fire, floods, or act of God or the public enemy.

(E) Both the Customer and the Authority shall use all due diligence in removing any causes which prevent the delivery or use of electrical power and energy hereunder.

(F) Any claims against the Authority resulting from an interruption of service shall be governed by the terms, conditions and limitations of the South Carolina Tort Claims Act, and any recovery in such claim shall not include indirect or consequential damages.

Rate Code: ML

Proposed ML-28

Section 7. Indemnity:

All electrical power and energy provided for hereunder shall be the property of the Customer upon passing the Delivery Point(s) and the Customer shall have sole responsibility for the use, misuse or presence of said power and energy on the Customer's side of the Delivery Point(s). The Customer will indemnify and hold the Authority harmless from all claims, loss or expense arising from, or in any way connected with, the presence, use of misuse of electrical power and energy on the Customer's side of the Delivery Point(s).

Section 8. Additional Terms and Conditions:

Service under this Rate Schedule is subject to the then current Service Agreement between the Customer and the Authority.

A customer may have a portion of the customer's electrical energy supplied by customer-owned generation provided the customer is in compliance with Santee Cooper's then-current Standard for Interconnecting Customer-Owned Generation.

Adopted October 30, 2026

Effective for service rendered on or after February 1, 2028

Supersedes:

Schedule ML-28, Effective February 1, 2027

SOUTH CAROLINA PUBLIC SERVICE
AUTHORITY
(SANTEE COOPER)

INDUSTRIAL

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
LARGE LIGHT AND POWER
SCHEDULE L-28

Section 1. Availability:

(A) Service hereunder is available at Delivery Points on or near the transmission facilities of the Authority at which the Customer has a potential demand for electric service of at least 1,000 kW; provided, however, that service hereunder shall not be available for service to large, highly fluctuating or otherwise unusual loads without the agreement of the Authority.

(B) Subject to the terms of this schedule and the General Terms and Conditions of Large Power Electric Service (hereinafter, "General Terms and Conditions") attached hereto as Attachment A and made a part hereof, service hereunder is available, at individual Delivery Points each satisfying the requirements of the foregoing paragraph, to (i) industrial, commercial, and governmental Customers of the Authority, and (ii) municipal and cooperative wholesale Customers of the Authority may offer this service to an industrial, commercial, or governmental customer of such wholesale customer.

(C) This schedule is not available for breakdown, standby, supplementary, or auxiliary service, and service hereunder shall not be used in parallel with other sources of electric power. Except with respect to service to municipal and cooperative Customers of the Authority, as provided in the foregoing paragraph, service hereunder shall not be sold for resale or exchange or shared with others.

(D) Prior to the provision of service hereunder at one or more Delivery Points, the Customer shall be required to enter into an Agreement for Large Power Electric Service (hereinafter, "Service Agreement") of the form prescribed in the General Terms and Conditions which may be modified by the Authority from time to time.

Section 2. Character of Service:

(A) Electric power and energy delivered hereunder shall be unregulated, three-phase alternating current, at a frequency of approximately 60 Hertz, at one of the Authority's standard nominal voltages of 480 volts or higher. Separate supplies for the same Customer at different locations and/or at different voltages shall be considered separate Delivery Points. Multiple Delivery Points shall be separately metered and billed. Only one transformation will be provided hereunder from the available transmission voltage.

(B) "Firm Power," as used herein, shall refer to electric power and energy purchased by the Customer hereunder, other than electric power and energy purchased by the Customer pursuant to any other applicable rider or riders hereto.

Section 3. Monthly Rates and Charges:

(A) Monthly Customer Charge:

A monthly charge for each Delivery Point of..... \$3,994.00

(B) Charges for Standard Firm Power Service:

The monthly charges for Firm Power hereunder shall include the following charges:

(1) Monthly Demand Charge:

Base Demand Charge:

For the first 300 kW or less of Firm Billing Demand \$9,773.00

All Additional kW of Firm Billing Demand @ \$25.06/kW

(a) Transformation Discount:

Whenever the Customer takes delivery at available transmission voltage (69 kV or greater) and provides the necessary transformation from the available transmission voltage, the foregoing Base Monthly Demand Charge shall be reduced by \$0.90/kW.

(b) Excess Demand Charge:

(i) For each kW of the Customer's Measured Demand that is classified as Excess On-Peak Demand, a charge, in addition to the Base Demand Charge, of \$15.00/kW.

(ii) For each kW of the Customer's Measured Demand that is classified as Excess Off-Peak Demand, a charge equal to the Base Demand Charge.

(c) Excess Reactive Demand Charge:

Each kVAr of Excess Reactive Demand @ \$0.70/kVAr

(d) Demand Sales Adjustment:

For each kW of Firm Billing Demand, a credit or charge, if any, determined from time to time pursuant to the Authority's Demand Sales Adjustment Clause DSC-28, or its currently applicable successor clause, if any.

(e) Economic Development Sales Adjustment:

For each kW of Firm Billing Demand, a credit, if any, determined from time to time pursuant to the Authority's Economic Development Sales Adjustment Clause (EDA-28), or its currently applicable successor clause, if any.

(2) Energy Charge:

Base Energy Charge:

Summer On-Peak kWh @ \$0.0497/kWh

Winter On-Peak kWh @ \$0.0497/kWh

Off-Peak kWh @ \$0.0375/kWh

(a) For all energy taken during the month and classified under the Off- Peak Demand provision, an Off-Peak Energy Premium of \$0.02939/kWh shall apply. Such charge shall be in addition to the Off-Peak Base Energy Charges above.

(b) Fuel Adjustment Clause:

For each kWh, the charge per kWh determined for the month pursuant to the Authority's Fuel Adjustment Clause (FAC-28), or its currently applicable successor clause, if any, with "F_b/S_b" and "K" of the formula in said clause being equal to \$0.03641/kWh and .10, respectively.

(c) Deferred Cost Recovery Adjustment:

The Authority's Deferred Cost Recovery Adjustment Clause (DCR-28), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(C) Charges Under Applicable Riders:

The monthly charges hereunder shall include the charges for services provided the Customer under any and all applicable riders hereto.

(D) Monthly Facilities Charges:

In the event service to the Customer requires the Authority to provide facilities in addition to, or different from, facilities normally provided by the Authority, and the Authority provides such facilities, the Customer also shall pay the Authority a Monthly Facilities Charge, in addition to all other charges hereunder. Such Monthly Facilities Charge shall be equal to 1.3% of the original installed cost of such facilities.

(E) Minimum Monthly Bill:

The minimum monthly bill shall consist of the sum of (i) the Monthly Customer Charge, (ii) the Monthly Facilities Charge, if any, (iii) the Monthly Demand Charge for Firm Power Service, and (iv) the minimum monthly charges, if any, determined pursuant to any applicable rider or riders under which the Customer also receives service from the Authority.

(F) Taxes and Other Assessments:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the foregoing monthly rates and charges. The total monthly billing amount hereunder also shall be subject to all other taxes, payments in lieu of taxes, franchise fees, assessments, and surcharges imposed by any governmental authority. In addition, South Carolina sales tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax Commission or its successor.

Section 4. Determination of Demands:(A) Firm Billing Demand:

- (1) The Firm Billing Demand for each Billing Month shall be greater of (i) On-Peak Measured Demand, or (ii) eighty percent (80%) of the Firm Contract Demand, but no greater than one hundred (100%) of Firm Contract Demand for such Billing Month. If the Customer receives Firm Power only, then the Customer's Firm Billing Demand shall not be less than 1,000 kW.
- (2) In the event that, during any Billing Month, the provision of service by the Authority hereunder is interrupted for a period of four (4) or more consecutive hours as a result of an occurrence of one of the circumstances set forth in Section 9(A) of the General Terms and Conditions, the Firm Billing Demand for such Billing Month will be reduced by the proportion which the number of hours of such interruption bears to the total number of hours in the Billing Month.
- (3) The Customer's Off-Peak Demand Provision shall refer to the amount, if any, by which (a) the lesser of (i) Off-Peak Measured Demand during that Billing Month or (ii) the Customer's then current Off-Peak Maximum demand exceeds (b) the sum of the Firm Contract Demand hereunder plus the Customer's Contract Demands (if any) under any and all riders hereto and other rate schedules of the Authority, plus the Customer's Excess Firm On-Peak Demand (if any) during that billing month. The Customer's Off-Peak Maximum Demand shall be established at the request of the Customer and modified by the Authority from time to time in recognition of the limitations of the delivery facilities serving the Customer and other limiting considerations on the Authority's system however, in no event shall requested demand exceed 20% of the sum of the Customer's Firm and Interruptible Contract Demand(s). Unless and until the authority shall have agreed in writing to a specific Off-Peak Maximum Demand, it shall be deemed to be equal to the sum of the Firm Contract Demand hereunder plus the Customer's Contract Demand(s) (if any) under any and all riders hereto and other rate schedules of the Authority, exclusive of Nominated or curtailed capacity as provided under L-28-DRB. All energy served under the Off-Peak Demand Provision shall incur charges as described in Section 3(B)(2)(b).
- (4) Firm Billing Demand, and the Off-Peak Demand Provision, as described and calculated herein, shall be exclusive of Nominated or curtailed capacity as provided under L-28-DRB, including provisions for Customer's Contract Demand(s) in Section 4(A)(1) and Section 4(A)(3) above.

(B) Measured Demand:

- (1) Subject to the applicable provisions, if any, of any rider or riders hereto pursuant to which the Customer also receives service, the Measured Demand for each Billing Month shall be the maximum 30-minute integrated kW demand of the customer during such Billing Month.
- (2) The On-Peak Measured Demand for each Billing Month shall be the maximum 30-minute integrated kW demand of the Customer that shall have occurred during the Billing Month during On-Peak Demand Hours. As used herein, On-Peak Demand Hours shall refer to the same as stated in Section 5(A).

- (3) The Off-Peak Measured Demand shall be the maximum 30-minute integrated kW demand of the Customer that shall have occurred in the Billing Month at a time other than during On- Peak Demand Hours.
 - (4) In determining each of the Customer's Measured Demand, On-Peak Measured Demand, and Off-Peak Measured Demand, whenever the Customer's load is unbalanced between phases by more than ten percent (10%), the load on each phase shall be deemed to be equal to the greatest load on any phase. Furthermore, whenever the Customer's load frequently is found to be unbalanced between phases by more than ten percent (10%), the Authority, at its sole option, may require the Customer, at the Customer's expense, to make the changes necessary to correct such condition.
- (C) Firm Contract Demand:
- (1) Except as otherwise provided herein, the Firm Contract Demand applicable to each Delivery Point during each Billing Month shall be the maximum amount of Firm Power, in kilowatts, that the Customer shall have requested and the Authority shall have agreed to supply during such Billing Month, as evidenced in the Delivery Point Specification Sheet for the Delivery Point that is attached to, and made a part of, the Service Agreement between the Customer and the Authority. During the first twelve (12) months of service to a new Delivery Point, the Authority, at its sole option, may agree to adjust the Customer's Firm Contract Demand on a month-to-month basis and/or to forego the application of the Section 4 (D) here in below, in order to allow the Customer and the Authority an adequate build-up or phase-in of operations; provided, however, that the Authority reserves the right to condition such agreement on such additional terms and conditions as the Authority deems appropriate for the circumstances.
 - (2) Except as otherwise provided herein or in the General Terms and Conditions, the Customer may reduce its Firm Contract Demand for a Delivery Point, for any twelve-month period and subsequent twelve-month period(s), to not less than 300 kW by providing prior written notice of such reduction to the Authority at least one year prior to the beginning of the first period to which the notice applies; provided, however, that (i) no such reduction shall become effective before the fifth anniversary of service to the Delivery Point, and provided further that (ii) the greatest amounts of such reductions shall be as follows:
 - (a) For the first twelve-month period to which such notice applies, the maximum reduction shall be the greater of 5,000 kW or 25% of the Firm Contract Demand for such year.
 - (b) For the second succeeding twelve-month period, the maximum reduction shall be the greater of 10,000 kW or 50% of the Firm Contract Demand for such year.
 - (c) For the third succeeding twelve-month period, the maximum reduction shall be the greater of 15,000 kW or 75% of the Firm Contract Demand for such year.
 - (d) For the fourth and subsequent twelve-month period(s), the maximum reduction shall be 100% of the respective Firm Contract Demand(s) for such years.

Notices of such reductions in the Customer's Firm Contract Demand shall be irrevocable once given.

- (3) The Customer's Firm Contract Demand, once established or reduced, may be increased only (i) pursuant to the terms of this Rate Schedule or applicable rider(s) hereto under which the Customer also receives service, or (ii) by mutual agreement between the Authority and the Customer evidenced by the execution of a new, revised Delivery Point Specification Sheet for the Delivery Point to which the increase is to apply or (iii) unless by mutual agreement between the Authority and the Customer to auto-ratchet their Firm Power Contract permanently as the Customer's load increases on a monthly basis as determined by their monthly peak demand. The Authority shall be under no obligation to agree to any such increase but shall give good faith consideration to each such request. In such an event, the Authority may require additional, special terms and conditions applicable to service to the Customer to be included in the aforementioned new Delivery Point Specification Sheet.
 - (4) Notwithstanding any other provisions hereof, in no event shall the Customer's Firm Contract Demand be less than the amount, if any, by which the sum of the Customer's then current contract demands under all applicable riders hereto is less than 1,000 kW.
- (D) Excess Demand:
- (1) The Customer's Excess On-Peak Billed Demand for each Billing Month shall be the greater of (a) that portion of the Customer's On-Peak Measured Demand for such Billing Month, if any, that exceeds the sum of (i) the Customer's then current Firm and Interruptible Billed Demand hereunder, and, where applicable, (ii) the Customers' Contract Demand(s), if any, under any and all applicable rider or riders to which the Customer also receives service from the Authority, exclusive of L- 28-DRB or its successor.
 - (2) The Customers Excess Off-Peak Demand for each Billing Month shall be that portion of the Customer's Off-Peak Measured Demand for such Billing Month, if any, that exceeds the sum of the Customer's then-current Off-Peak Maximum Demand and the Excess On-Peak Billed Demand above.
 - (3) Notwithstanding the foregoing or any other provision of this Rate Schedule or the General Terms and Conditions to the contrary, in the event that, at any time, (i) the Customer's rate of use of electricity at a Delivery Point exceeds the Customer's Maximum Demand applicable at that time, and (ii) the Customer fails to comply promptly with a request by the Authority to reduce such rate of use so as not to exceed such Maximum Demand, the Customer's Firm Contract Demand(s) for such Delivery Point for the current and subsequent Billing Months, shall at the Authority's sole option, be increased, from what it otherwise would have been, by the amount of such excess. In addition, in such event, the Customer shall be liable for any damage to the Authority's facilities caused by such excess. The Customer's Maximum Demand during Peak Demand Hours shall be equal to the sum of (i) the Customer's then current Firm Contract Demand hereunder and, where applicable, (ii) the Customer's then current Contract Demand(s), if any, under applicable riders hereto. The Customer's Maximum Demand in hours other than Peak Demand Hours shall be equal to the Customer's then current Off-Peak Maximum Demand.

- (4) Notwithstanding the foregoing or any other provision of this Rate Schedule or the General Terms and Conditions, the Authority shall be under no obligation whatsoever to supply demands in excess of the Customer's aggregate Contract Demand(s), and nothing herein shall be construed as restricting the right of the Authority to take such steps as the Authority may deem necessary, including without limitation complete interruption of service to the Customer, to limit the Customer's demand so as not to exceed the Customer's aggregate Contract Demands.

(E) Excess Reactive Demand:

The Customer's Excess Reactive Demand for each Billing Month shall be the amount, if any, by which the Customer's maximum 30-minute integrated reactive demand, in kilovars (kVAr), during such Billing Month exceeds 48.5% of the Customer's Measured Demand, in kilowatts (kW), for such Billing Month.

Section 5. Determination of On-Peak and Off-Peak Hours:

(A) Demand

(1) On-Peak Demand Hours

- (a) Summer On-Peak Demand Hours shall mean the hours from 1:00 p.m. to 10:00 p.m., Monday through Friday, for the months of May, June, July, August, and September.
- (b) Winter On-Peak Demand Hours shall mean the hours from 5:00 a.m. to 9:00 a.m. and from 6:00 p.m. to 10:00 p.m., Monday through Friday, for all other months.

(2) Off-Peak Demand Hours

- (a) The Off-Peak Demand Hours are defined as all hours not specified above as On Peak Demand Hours. The Authority may call for additional Off-Peak Demand Hours from time to time based on operational limitations or cost constraints. Additional Off-Peak Demand hours shall be designated at the sole discretion of the Authority.

(B) Energy

- (1) Summer On-Peak kWh are defined as all kWh consumed by the customer during the calendar months of June, July and August from 1 p.m. to 10 p.m. during weekdays (prevailing time).
- (2) Winter On-Peak kWh are defined as all kWh consumed by the customer during the calendar months of November, December, January and February from 5 a.m. to 9 a.m. during weekdays (prevailing time).
- (3) Off-Peak kWh are defined as all kWh consumed by the customer during all other hours of the year.

Section 6. Additional Terms and Conditions:

(A) Service under this Rate Schedule, including service under all applicable riders hereto, is subject to the then current General Terms and Conditions and the Service Agreement between the Customer and the Authority.

(B) A customer may have a portion of the customer's electrical energy supplied by customer-owned generation provided the customer is in compliance with Santee Cooper's then-current Standard for Interconnecting Customer-Owned Generation.

(C) A customer who operates a "Data Center", meaning a centralized facility used for the management, storage, processing, and dissemination of data and information through the use of computer systems, servers, networking equipment, and related components that has an aggregate monthly maximum demand of greater than 1,000 kW, shall be required to enter into a Service Agreement that includes provisions unique to the Data Center. These unique Data Center provisions may include but are not limited to guarantees for payment for services, cost recovery for investments to provide services, operational requirements, and other elements, all of which will be determined at the Authority's sole discretion.

Adopted October 30, 2026

Effective for bills rendered on and after February 1, 2028

Supersedes:

Schedule L-27, Effective February 1, 2027

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
General Terms and Conditions
of
Large Power Electric Service

Section 1. Contract For Service

(A) As a condition precedent to the Authority supplying electric service under the Authority's Large Light and Power Rate Schedule L-25 and/or any and all riders thereto (collectively, "Schedule L"), to which these General Terms and Conditions are attached and made a part of, the Customer shall execute a Service Agreement in the form hereinafter provided as Exhibit I hereto. When executed by the Customer and the Authority, such Service Agreement, together with Schedule L, these General Terms and Conditions, and applicable notices of Contract Demands accepted by the Authority, shall constitute the entire contract for service between the Authority and the Customer.

(B) In the event of any conflict between these General Terms and Conditions and the provisions of the Service Agreement or Schedule L, the provisions of the Service Agreement or Schedule L shall govern.

(C) Nothing contained in any and all parts of Schedule L, the Service Agreement, and these General Terms and Conditions, shall be construed as affecting in any way the right of the Authority to make changes to any and all parts of such documents as provided by law.

(D) A separate Delivery Point Specification Sheet, in the form hereinafter provided as Exhibit II hereto, shall be prepared and executed by the Authority and the Customer for each Delivery Point at which the Customer is to receive service. Each such Delivery Point Specification Sheet, shall be deemed to be attached to, and made a part of, the Service Agreement between the Customer and the Authority.

(E) As used herein, "Delivery Point" refers to the point or points at which the electrical conductors (including bus bars) of the Authority are connected to the electrical conductors of the Customer or, in the case of service hereunder to a municipal or cooperative wholesale Customer of the Authority, to the conductors of that Customer or a retail customer of wholesale Customer. The Authority shall normally provide one three-phase service at a single voltage at each Delivery Point. Separate supplies for the same Customer at different locations and/or at different voltages shall be considered separate Delivery Points. Multiple Delivery Points shall be separately metered and billed.

Section 2. Conditions of Service

(A) The Authority's agreement to provide electric service on the date specified for electric service to each Delivery Point, subject to proper written notice as set forth in the applicable Rate Schedule, is contingent upon the Authority's ability to acquire, at a sufficient time prior to the date for commencement of such service, the necessary State and Federal approvals and the necessary rights of way and equipment for providing such electric service.

(B) With respect to facilities installed by the Authority to provide electric service to the Customer, the Authority reserves the right to use any available capacity of such facilities not needed for such service to supply other customers of the Authority.

(C) The Authority reserves the right to require the Customer to provide a security deposit or letter of guarantee equivalent to one year's projected monthly invoices, unless the Customer demonstrates sufficient credit worthiness to the satisfaction of the Authority.

Section 3. Electric Service Provided

(A) The Authority will provide electric service to Customer in the form of unregulated, three-phase alternating current at a frequency of approximately 60 Hertz.

(B) The Authority will provide electric service pursuant to the provisions of Schedule L at the nominal voltage desired by Customer provided such voltage is generally available in the area in which the electric service is desired. For Delivery Points existing on the date these General Terms and Conditions become effective, the nominal voltage supplied shall be the Authority's present nominal delivery voltage at such Delivery Points.

(C) The Authority will provide electric service for each Delivery Point at the nominal voltage specified in the Exhibit II to the Service Agreement for the Delivery Point, unless the Authority notifies the Customer in writing that the voltage will be changed to a specified higher or lower voltage in accordance with usual utility practices. In such cases, the Customer at the Customer's own expense will design, engineer, install, construct or modify, operate, and maintain facilities to such higher or lower voltage.

Section 4. Monthly Billing and Payment

(A) The Authority shall render to the Customer, after the end of each Billing Month, a bill setting forth the charges, as specified in Schedule L, for such Billing Month. "Billing Month" refers to a period between successive meter readings, which shall normally be once per month.

(B) All bills shall be on a net basis, and each such bill shall be due and payable in good funds at the office of the Authority, or at such other place as the Authority may designate, within ten (10) days after the date on which the bill is rendered. If payment is not received within 25 days after the date the bill rendered, the amount of the bill shall be increased on the next bill rendered and on subsequent bills rendered each month thereafter until paid by two percent (2%) of the amount then outstanding including late payment charges. If payment is not made within 30 days after the bill is rendered, the Authority may discontinue service until all past due bills are paid in full. Discontinuance of the service shall not relieve the Customer of any liability for the agreed Minimum Monthly Bill(s) for the period(s) of time service is so discontinued.

Section 5. Metering and Measurement

(A) Power and energy shall be metered by the Authority at, or as if at, each Delivery Point.

(B) Not less frequently than once each year, the Authority shall make periodic tests and inspections of meters installed by it. At the request of the Customer, the Authority shall make additional tests or inspections. Readings of metering instruments found to be in error by more than two percent (2%) either fast or slow will be corrected and credits or debits made to the Customer's account accordingly. Such correction shall apply for a period of not more than 30 days prior to the date of test unless a longer period of inaccuracy can be definitely determined. The Customer shall pay all costs resulting from additional tests requested by the Customer if tests show meters to be accurate within two percent (2%).

(C) The Authority shall be under no obligation to purchase any energy produced by the Customer as a result of generation behind the Authority's meter, except to the degree required by law or by separate mutual agreement by the Authority.

Section 6. Use of Service

(A) Power shall be used in such manner as will not cause objectionable voltage fluctuations or other electrical disturbances on the Authority's system. If such fluctuations and disturbances become objectionable, the Authority may require the Customer, at the Customer's own expense, to install appropriate corrective equipment. The Authority shall have the right to suspend service to the Customer until such time as the objectionable flow or disturbances have been mitigated by the Customer.

(B) The Service Agreement shall not be assigned by the Customer without approval in writing by the Authority. Service hereunder is exclusively for use by the Customer, and is not to be resold or shared with others. In consideration of the terms of the Service Agreement and these General Terms and Conditions, and in recognition of the fact that the supplying of power and energy from more than one source to the Customer's Facilities may adversely affect safety and the Authority's operations, the Customer agrees not to accept electrical service for said plant operations from any source other than the Authority during the terms of the Service Agreement.

Section 7. New Delivery Points

(A) To establish a new Delivery Point, the Customer must execute with the Authority a new Delivery Point Specification Sheet for the new Delivery Point prior to the date upon which the new Delivery Point is to be placed in service. Such new Delivery Point Specification Sheet shall be attached to, and made a part of, the Service Agreement and shall include any special provisions required for the establishment of the new Delivery Point. The execution of such Delivery Point Specification Sheet shall be a condition precedent to the Authority's supplying electric service to the Delivery Point.

(B) The Authority shall not be obligated to establish any new Delivery Point if it is reasonably determined by the Authority that, consistent with Prudent Utility Practice, the new Delivery Point is not necessary or appropriate for the delivery of power to serve load on the Customer's system.

(C) The Authority shall not be obligated to establish any new Delivery Point if after exercising due diligence the Authority cannot obtain all necessary State and Federal approvals, rights-of-way, and equipment. The Customer shall support all State and Federal filings that the Authority deems necessary (i) for supplying capacity and energy to the new Delivery Point, (ii) for the construction and permitting of the new Delivery Point, and (iii) such other facilities as the Authority deems necessary for the new Delivery Point.

(D) The Customer or potential Customer requesting the establishment of a new Delivery Point shall submit a detailed written request to the Authority specifying the requirements of such Delivery Point.

(E) Except as otherwise provided herein, the Customer is responsible for the installation, operation and maintenance of all necessary poles, lines, substations, transformers, switches, protective equipment, and other equipment (except the Authority's metering equipment) necessary for the establishment of a new Delivery Point, and for all facility rearrangements on the Customer's side of such Delivery Point that are required for the establishment thereof.

(F) Substantial and/or material modifications to an existing Delivery Point shall be deemed to constitute the termination of such Delivery Point and the establishment of a new Delivery Point.

Section 8. Delivery Points and Other Facilities

(A) The service specifications for each Delivery Point shall be as prescribed in the corresponding Delivery Point Specification Sheet.

(B) For each Delivery Point, the Customer shall provide, free of cost to the Authority, a suitable site on the premises for the installation by the Authority of equipment for rendering service hereunder. The Customer shall also provide for the safekeeping of this equipment and shall not permit anyone other than authorized employees and agents of the Customer and employees and agents of the Authority to have access thereto.

(C) The Customer hereby grants to the Authority for the entire term of this contract, free of cost, the right to construct, operate and maintain on property owned, leased or controlled by the Customer, all poles, conductors, appurtenances and equipment whatsoever reasonably necessary or desirable for supplying service hereunder to each Delivery Point. The Authority shall also have all rights of access to said property reasonably necessary or desirable for the aforesaid purposes and the right to remove all or any portion of the Authority's property at any time during the term of this contract or within a reasonable time thereafter. All property, structures and facilities erected by the Authority on property of the Customer are recognized and agreed by the parties to be removable trade fixtures, which shall be and remain personal property of the Authority whether affixed to the realty or not.

(D) Employees of the Authority shall be allowed access to the service installation site at all reasonable hours for the purpose of reading the metering instruments, inspecting the property of the Authority, removing such property, and for other purposes incident to the supplying of service to the Customer.

(E) All electrical facilities used or constructed by the Customer must conform to accepted modern practice and to applicable state and local requirements and must conform to the requirements of the National Electrical Safety Code and National Electrical Code.

(F) All facilities on the Customer's side of each Delivery Point shall be considered the system of the Customer, shall be paid for by the Customer, and shall be installed, operated, and maintained by the Customer at the Customer's expense; provided, that (i) the Authority's metering equipment, if any, located on the Customer's side of a Delivery Point will be owned, installed, operated, and maintained by the Authority; and (ii) the Authority shall have the right, at the Authority's option, to install and/or maintain such other facilities on Customer's side of a Delivery Point as the Authority may elect in the interests of system reliability.

(G) The Customer shall not utilize, or allow to be utilized, any equipment, appliance, or device that tends to unreasonably adversely affect the system of the Authority. The Customer shall maintain a reasonable electrical balance between the phases at each Delivery Point.

(H) The Customer shall install and maintain suitable protective devices on the Customer's system in order to afford reasonably adequate protection to the facilities of the Authority against adverse conditions or disturbances originating on Customer's system. Such protective devices shall be in accordance with the applicable industry standards relating to such equipment and with such other requirements as the Authority may reasonably deem necessary.

(I) The Authority shall install, own, operate, and maintain all lines and equipment located on the Authority's side of each Delivery Point, as well as the meter and metering equipment and, if applicable, any backup meter and metering equipment that may, at the Authority's option, be located on Customer's side of each Delivery Point. In such cases, Customer shall provide a location, acceptable to the Authority, for the installation of such metering equipment.

(J) In the event that the Customer requests the Authority to supply electricity in a manner requiring facilities in addition to or different from those normally provided by the Authority, the Authority will provide such facilities on the Authority's side of the Delivery Point, if practical to do so, provided the following conditions are met and a new Delivery Point Specification Sheet for such Delivery Point is executed to reflect these conditions:

- (1) The Customer requesting the facilities shall submit a detailed written request to the Authority specifying the type and kind of facilities;
- (2) The facilities are of a kind and type used by, or acceptable to, the Authority and are, installed in a place and in a manner acceptable to the Authority; and
- (3) The Customer agrees, in the Delivery Point Specification Sheet for the subject Delivery Point, to pay to the Authority the cost of the facilities prior to their installation or, at the Authority's sole option, appropriate Monthly Facilities Charges in lieu thereof, in addition to the other charges recoverable under Schedule L.
- (4) Meters and metering related equipment will be sized according to On-Peak Contract Demand, as specified by customer. Costs associated with metering and metering related equipment required to appropriately measure demand in excess of On-Peak Contract Demand will be the responsibility of the Customer. The Authority, as its sole option, may collect costs associated with meters and metering equipment, or upgrades associated therewith, within the appropriate Monthly Facilities Charge.

(K) In the event that the Customer's contract demand(s) under Schedule L (including any applicable riders thereto) is (are) reduced, nothing herein shall be construed as restricting the right of the Authority to change or reduce accordingly the capacity of the Authority's facilities serving the Customer, or establish an appropriate facilities charge per section "Monthly Facilities" to keep the excess facilities in service at the Customer's request.

(L) The Delivery Point Specification Sheet for each Delivery Point shall set forth appropriate provisions concerning the installation and maintenance of the Delivery Point and shall provide for adequate compensation to the Authority on termination of the Delivery Point by the Customer.

Section 9. Interruption of Service

(A) The Authority will make reasonable provisions to ensure satisfactory and continuous service but does not guarantee a continuous supply of electrical energy and shall not be liable for damage occasioned by interruptions of service or failure to commence delivery caused by an act of God, or the public enemy, or for any cause reasonably beyond the Authority's control, including, but not limited to, the failure or breakdown of generating or transmitting facilities, floods, fire, strikes or action or order of any agency having jurisdiction over the premises, or for interruptions that the Authority deems necessary for the inspection of, repair to, or changes to the Authority's facilities.

(B) Nothing herein shall be construed as restricting in any way the Authority's right to interrupt service to the Customer as the Authority may deem necessary or appropriate to facilitate inspection of, repair to, or changes to the Authority's facilities consistent with Prudent Utility Practice; provided, however, that the Authority shall use its reasonable best efforts, when practicable, to provide the Customer with advance notice of such interruptions and to coordinate with the Customer the times of such interruptions. In any event, failure of the Authority and the Customer to agree upon the time of such an interruption shall not restrict the Authority from proceeding therewith as the Authority deems necessary.

(C) The Customer shall provide written notification to the Authority immediately of any defects, trouble or accident which may in any way affect the delivery of power by the Authority to the Customer.

(D) Notwithstanding any provisions of Schedule L to the contrary, the Customer shall not be liable for any charges under this Schedule for any period during which he is unable to accept electric service due to strikes, fire, floods, or act of God or the public enemy.

(E) Both the Customer and the Authority shall use all due diligence in removing any causes which prevent the delivery or use of electrical power and energy hereunder.

(F) Any claims against the Authority resulting from an interruption of service shall be governed by the terms, conditions and limitations of the South Carolina Tort Claims Act, and any recovery in such claim shall not include indirect or consequential damages.

Section 10. Indemnity

All electrical power and energy provided for hereunder shall be the property of the Customer upon passing the Delivery Point(s) and the Customer shall have sole responsibility for the use, misuse or presence of said power and energy on the Customer's side of the Delivery Point(s). The Customer will indemnify and hold the Authority harmless from all claims, loss or expense arising from, or in any way connected with, the presence, use or misuse of electrical power and energy on the Customer's side of the Delivery Point(s).

Section 11. Determination of Contract Demands

The maximum amount, or amounts, of electric power and energy that the Authority agrees to sell, and that the Customer agrees to purchase at each Delivery Point (the Customer's "Contract Demand(s)") initially shall be set forth in the Delivery Point Specification Sheet for such Delivery Point. The initial establishment of, and subsequent changes to, such Contract Demand(s) shall be made only pursuant to the applicable provisions of Schedule L; provided, however, that the Authority reserves the right to require, for any Customer or potential Customer having a load of greater than 100,000 kW, notice requirements for changes in that Customer's Contract Demands(s) longer than those set forth in Schedule L.

Section 12. Term of Contract

(A) The Service Agreement, terminating on its effective date all prior agreements between the parties, shall become effective on the date specified therein, and shall remain in effect for an initial term of five (5) years, and thereafter for additional terms of two (2) years such, unless terminated by written notice of such intention from either party to the other at least one (1) year prior to the expiration date of the initial term or subsequent term; provided, however, that in no event shall the Service Agreement expire prior to (i) the expiration of the initial term as outlined above, and (ii) the reduction of the Customer's Contract Demand(s) to zero in the manner or manners specified in Schedule L. Nothing herein contained shall in any way bar the right of the Authority to collect any sums due at the termination of the prior agreements.

If the Customer discontinues operations prior to the expiration of the initial term of the Service Agreement, or any subsequent term, or defaults under this Service Agreement in any respect and the Authority terminates the Service Agreement as a result of such default, the Customer agrees to pay to the Authority, on demand, a sum equal to the cumulative total of the Minimum Monthly Bills, as determined under Schedule L, for the remainder of the term of the Service Agreement, or any subsequent term.

(B) "Contract Year" shall be a twelve-month period beginning on the earlier of (i) the anniversary of the date service is initiated or (ii) the anniversary of the effective date of the Service Agreement.

(C) Schedule L and these General Terms and Conditions may be amended or revised by the Authority from time to time, in whole or in part, to reflect changed conditions, and when so amended or revised shall become effective as to all customers receiving service hereunder.

Section 13. Waiver

Any failure at any time by the Authority or the Customer to enforce a provision of Schedule L, these General Terms and Conditions, or the Service Agreement, shall not constitute a waiver by such party of said provision.

Section 14. Other Contracts

(A) Notwithstanding any other provision of Schedule L or these General Terms and Conditions to the contrary, an existing contract between the Authority and a Customer for the provision of service to such Customer pursuant to the Authority's Large Light and Power Rate Schedule that is in effect on the effective date of these General Terms and Conditions shall continue in full force and effect until its expiration. Such existing contract shall be deemed to constitute the Service Agreement between the Customer and the Authority hereunder until its expiration. In the event any provision of these General Terms and Conditions or Schedule L conflicts with a provision of such existing contract, the provision of the contract shall prevail.

(B) Upon the expiration of an existing contract between a Customer and the Authority, as described in the foregoing paragraph, continued service to such Customer shall be wholly subject to Schedule L and these Terms and Conditions.

(C) The establishment of a new Delivery Point, or the substantial modification of an existing Delivery Point, for a Customer having an existing contract, as described in the foregoing two paragraphs, shall require the termination of such existing contract and the execution of a new Service Agreement of the form specified in Exhibit I hereto.

(D) The terms and conditions of service to a Customer at a Delivery Point or Delivery Points under any rate schedule(s) or contract(s) other than Schedule L shall be unaffected by the terms of Schedule L and these General Terms and Conditions and shall be governed solely by the terms of such other rate schedule(s) or contract(s). The terms and conditions and service to each Delivery Point pursuant to Schedule L shall be governed solely by the provisions of Schedule L and these General Terms and Conditions and shall be unaffected by service, if any, to a Delivery Point or Delivery Points under any other rate schedule(s) or contract(s) between the Customer and the Authority.

(E) Acceptance of service under Schedule L without the benefit of an executed Service Agreement or another formal, written contract between the Customer and the Authority will bind the Customer to all terms and conditions of Schedule L and these General Terms and Conditions the same as if a formal written contract had been executed. In such event, all obligations hereunder shall begin on the date of such acceptance of service and shall continue for an initial term of five (5) years and thereafter for additional terms of two (2) years each, unless and until terminated at the end of such initial term or any additional term by no less than one (1) year's advance written notice of termination from either party to the other.

Adopted October 30, 2026

Effective for bills rendered on and after February 1, 2028

Supersedes:
Schedule L-27, Attachment A, Effective February 1, 2027

Exhibit I

**SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
SERVICE AGREEMENT FOR LARGE POWER ELECTRIC SERVICE**

This Agreement made and entered in this _____ day of _____, 20____, by and between the South Carolina Public Service Authority, hereinafter referred to as "the Authority", and _____, hereinafter referred to as the "Customer."

WITNESSETH:

That in consideration of the mutual covenants and agreements herein contained, the Authority and the Customer covenant and agree with each other as follows:

1. The Authority shall sell and deliver to the Customer, and the Customer shall purchase and receive from the Authority, the Customer's full requirements for electric service at the Delivery Point(s) specified in the respective Delivery Point Specification Sheets attached to this Service Agreement. Each such Delivery Point Specification Sheet shall, upon its execution, be a part of this Service Agreement, and shall include the service specifications for the provision of service at the corresponding Delivery Point.
2. A change in the service specifications at a Delivery Point shall require a new Delivery Point Specification Sheet to be executed to replace the previous Delivery Point Specification Sheet for that Delivery Point.
3. This Service Agreement adopts and incorporates by reference all of the provisions of the Authority's Large Light and Power Rate Schedule L-25 and all riders thereto (collectively, "Schedule L"), and its associated General Terms and Conditions, as such Schedule L and General Terms and Conditions may be changed from time to time.
4. The Customer shall pay the Authority monthly for electric service rendered hereunder pursuant to the applicable Rate Schedule and in accordance with the billing and payment provisions of Schedule L and the General Terms and Conditions.
5. This Service Agreement may not be assigned by either Party without the prior written consent of the other Party, provided, however, such consent shall not be unreasonably withheld.
6. If any provision of this Service Agreement is inconsistent with any provision of any applicable rate schedule or associated riders, the provisions of this Service Agreement shall prevail.
7. Subject to the provisions hereinbefore contained, this contract shall be binding upon and inure to the benefit of the successors and assigns of the parties hereto.

IN WITNESS WHEREOF, the Authority and the Customer have caused this Service Agreement for the Large Power Electric Service to be executed in duplicate in their names by their respective duly authorized officials, as of the day and year first above written.

ATTEST: _____

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY

BY: _____

BY: _____

ATTEST: _____

_____**(CUSTOMER)**

BY: _____

BY: _____

Exhibit II

**SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
SERVICE AGREEMENT FOR LARGE POWER ELECTRIC SERVICE
DELIVERY POINT SPECIFICATION SHEET**

- 1. Electric Service Supplied to:
- 2. Delivery Point Information:
 - (a) Name:
 - (b) Description:
 - (c) Location:
- 3. Original Effective Date of Delivery Point:
- 4. Effective Date of this Specification Sheet:
- 5. Contract Demand(s):
 - (a) Firm Power Contract Demand:
 - (b) Interruptible Power Contract Demand:
 - (c) Economy Power Contract Demand:
 - (d) Standby Power Contract Demand:
 - (e) Demand Response Buy Back Demand:
- 6. Electric Service Supplied: _____ volts (nominal) _____ Phase
- 7. Metering Data:
 - (a) Metered Voltage:
 - (b) Location:
 - (c) Compensation:
- 8. Provisions for Special Facilities or Conditions:

IN WITNESS WHEREOF, the Authority and the Customer have each caused this Delivery Point Specification Sheet, which is to be incorporated into the Service Agreement for Large Power Electric Service, dated _____, to be executed in their names by their respective duly authorized officials on this _____ day of _____, 20_____.

ATTEST:
BY: _____

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
BY: _____

ATTEST:
BY: _____

(CUSTOMER)
BY: _____

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
LARGE LIGHT AND POWER
INTERRUPTIBLE SERVICE
RIDER L-28-I

Section 1. Availability:

(A) Service hereunder, "Interruptible Power", is available to Customers meeting the availability requirements of the Authority's Large Light and Power Rate Schedule L-28 or its successor (hereinafter, "Schedule L"), to which this Rider L-28-I is attached and made a part of. In addition, service hereunder shall be available only to specified Delivery Points upon a prior written agreement between the Authority and the Customer with respect to each such Delivery Point, in the form of an appropriate Delivery Point Specification Sheet attached to the Service Agreement between the Customer and the Authority.

(B) In order to receive service under this Rider L-28-I, the sum of the Customer's Contract Demands under this Rider L-28-I plus the Customer's Firm Contract Demand must equal or exceed 1,000 kW.

(C) The total amount of Interruptible Power available to all customers changes from time to time and the availability of such power hereunder is strictly subject to the provisions of this Rider L-28-I, including, without limitation, Section 4(B)(4) herein below. As of January 1, 2012, the Authority has determined that Interruptible Power service will be made available to existing customers under contract and additional qualifying customers on a "first come first served" basis up to a maximum aggregate amount based on the Authority's reserve requirement.

Section 2. Character of Service:

(A) Interruptible Power hereunder shall be electrical power and energy of the same general characteristics as described in Schedule L that (i) is in excess of Firm Power purchased by the Customer under Schedule L and (ii) is interruptible or curtailable by the Authority in accordance with the following terms of this Rider.

(B) Curtailments by the Authority

- (1) The Authority shall have the right, at any time or times and for any reason or reasons, to interrupt or call for curtailment of all or part of the Interruptible Power in response to an Emergency Event. As used herein, an "Emergency Event" means a condition on the Authority's system in which, in the sole judgment of the Authority's System Controller, action is required to maintain compliance with approved Reliability Standards or there is an imminent danger of deterioration of service to firm customers, voltage collapse, or damage to a part of the system.
- (2) The Authority shall have the right, at any time or times and for any reason or reasons, to interrupt or call for curtailment of all or part of the Interruptible power in response to market or system conditions, hereinafter "Economic Curtailments", not deemed Emergency Events. Such Economic Curtailments shall not exceed 250 hours, nor occur in more than 60 days, in any calendar year and, provided further, that the number of such Economic Curtailments shall not exceed two (2) in any calendar day or 72 hours in any calendar week (Monday through Sunday.) Electrical power and energy purchased by the Customer pursuant to this section shall be classified as "Secondary Power".
 - (a) At any time or times during the months of January, February, and December, the Authority reserves the right to curtail customers for not longer than 18 aggregate hours in any calendar day.

- (b) At any time or times during all other months, the Authority reserves the right to curtail customers for not longer than 12 aggregate hours in any calendar day.
 - (c) In order to receive Secondary Power at a delivery point during an hour, the Customer shall respond to the Authority's notification for curtailment within a period of time to be established by the Authority, following such notice. Such responses shall include the amount of Secondary Power the Customer requests and is willing to receive during the curtailment, subject to its availability. The Authority, at its option, may respond to and confirm agreement to the Customer's request or may not respond further, in which event such confirmation and agreement shall be deemed to have been given.
- (3) The Authority shall establish and maintain operational guidelines which shall state the conditions and circumstances under which calls for curtailments may be made. Such operational guidelines shall be published, and available for review, at the Authority's offices.
- (4) When the Authority wishes to interrupt or curtail the Customer's Interruptible Power as provided herein, the Authority shall give notice thereof to the Customer by telephone or by such other means as the Authority may from time to time designate. The Customer shall designate a representative that will be responsible for providing and updating contact information to the Authority's system as needed. Each such notice shall specify a demand level, which may be zero, to which the Customer's use of Interruptible Power is to be limited and the time period (hereinafter, a "Curtailment Period") to which such limitation is to apply. After receiving such a notice, the Customer shall, except as otherwise provided herein, limit the Customer's use of Interruptible Power during the Curtailment Period to which the notice applies, to the level specified by the Authority. Each such notice shall be deemed received by the Customer if the Authority shall have issued or attempted to issue that notice.
- (5) The Authority will use reasonable efforts to give as much advance notice as practicable of probable curtailments when circumstances permit. The final scheduling of curtailments by the Authority will be postponed as long as practicable in order to minimize their occurrence and duration. Each notice issued by the Authority may be withdrawn or modified prior to the beginning of the potential Curtailment Period to which it applies. Such withdrawal or modifications shall be issued to the Customer by the same means as the original notices. Notices, if and to the extent so modified, shall be deemed to establish final Curtailment Periods and demand limitations. Notices withdrawn prior to the beginning of their respective Curtailment Period shall be without any further force or effect.
- (6) After a notice of curtailment shall have been issued by the Authority, the Customer shall have the right to exceed the demand limitation set forth in the notice if, and only if, (i) the Customer makes a request to do so pursuant to the timetable established for the Curtailment Period to which the notice applies and the Authority, in its sole judgment, determines that it can supply the requested excess, and (ii) the Customer agrees to pay for such excess at the price(s) quoted by the Authority in response to such request. The Authority shall designate a representative to whom such requests should be directed, and the Customer shall designate a representative(s) of the Customer who is authorized to make such requests and issue such agreements.

- (7) All power and energy used by the Customer during an Emergency Event Curtailment Period in excess of the demand limitation set forth in the Authority's notice for such Curtailment Period that is not classified as Secondary Power shall be classified as Excess Power; provided, however, that the Authority shall be under no obligation whatsoever to furnish such Excess Power.

Section 3. Monthly Rates and Charges:

For all Interruptible Power provided hereunder, the monthly charge shall consist of the following charges:

(A) Interruptible Power:

For all services provided hereunder other than Secondary Power and Excess Power:

(1) Monthly Demand Charge:

(a) All kW of Interruptible Billing Demand @.....\$10.44/kW

(b) Demand Sales Adjustment:

For each kW of Interruptible Billing Demand, a charge or credit, if any, determined from time to time pursuant to the Authority's Demand Sales Adjustment Clause DSC-28, or its currently applicable successor clause, if any.

(c) Economic Development Sales Adjustment:

For each kW of Firm Billing Demand, a credit, if any, determined from time to time pursuant to the Authority's Economic Development Sales Adjustment Clause EDA-28, or its currently applicable successor clause, if any.

(2) Monthly Energy Charge:

Base Energy Charge:

On-Peak kWh @.....\$0.0497/kWh

Off-Peak kWh @.....\$0.0375/kWh

(a) Fuel Adjustment Charge:

For each kWh, the charge or credit per kWh determined for the month pursuant to the Authority's Fuel Adjustment Clause (FAC-28), or its successor clause, with "F_b/S_b" and "K" of the formula in said clause being equal to \$0.03641/kWh and .10, respectively.

(b) Deferred Cost Recovery Adjustment:

The Authority's Deferred Cost Recovery Adjustment Clause (DCR-28), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

Rate Code: L

Proposed L-28-I

(B) Secondary Power:

- (1) The price for Secondary Power used by the Customer in each Curtailment Period shall be the price quoted by the Authority for such power and energy as hereinabove described. Each such quotation shall be based on the Authority's reasonable best estimate of its incremental costs of supplying such Secondary Power, plus a margin of 13.10% above the Authority's incremental costs.
- (2) The price for Secondary Power usage that exceeds the amount requested and agreed upon by the Authority through Section 2(B)(2)(C) shall be the price quoted by the Authority for such power and energy times 150%. In the event that the Authority determines the Secondary Power price for the hour does not sufficiently recover the costs to serve such excess power, the Authority reserves the right to charge 150% of the Authority's best reasonable estimate of the actual incremental cost to serve. Such a decision shall be at the sole discretion of the Authority.

(C) Excess Power:

The price for Excess Power used by the Customer in each Emergency Event Curtailment Interruption Period as defined in Section 2(B)(1) shall be 150% of the Authority's reasonable best estimate of its incremental cost (including opportunity costs) of supplying such Excess Power. Such incremental costs may include both demand-related and energy-related costs.

In addition, whenever the Customer shall have used Excess Power during an Emergency Event Curtailment Period as defined in Section 2(B)(1), the provisions of Section 4(C) below shall apply.

Section 4. Determination of Demands:(A) Interruptible Billing Demand

The Customer's Interruptible Billing Demand for each Billing Month shall be the amount, if any, by which the Customer's Measured On-Peak Demand for such month, determined pursuant to Section 4(B) of Schedule L, exceeds the Customer's then-current Firm Billed Demand, under Schedule L, however, that in no event shall such Interruptible Billing Demand be (i) greater than 100% of the interruptible contract demand or (ii) less than 80 percent (80%) of the sum of the Customer's then-current Firm and Interruptible Contract Demand less Firm Billed Demand.

As used in Section 4(A) only, Firm Billed Demand shall include an adjustment for energy billed under Section 3(B)(2)(a) of Schedule L. Such adjustment shall be calculated monthly utilizing the following formula:

$$\text{Off-Peak Demand} = (\text{Off-Peak Energy} / \text{Off-Peak Hours}) * 1.5$$

Where Off-Peak Energy means all energy billed under Section 3(B)(2)(B) of Schedule L for the previous month and Off-Peak Hours means the total number of Off-Peak demand hours for the previous month under Section 5(A)(2) of Schedule L.

(B) Interruptible Contract Demand

- (1) Except as otherwise provided herein, the Customer's Interruptible Contract Demand shall be the maximum amount of Interruptible Power, in kilowatts, that the Customer has requested and the Authority has agreed to supply, as evidenced in the Delivery Point Specification Sheet for which the Delivery Point that is attached to, and a part of, the Service Agreement between the Customer and the Authority.
- (2) The Customer may reduce its Interruptible Contract Demand for a Delivery Point, for any twelve-month period and subsequent twelve-month periods, by providing prior written notice of such reduction to the Authority at least one year prior to the beginning of the first period to which the notice applies; provided, however, that
 - (i) no such reduction shall become effective before the fifth anniversary of the Service Agreement between the Customer and the Authority, and provided further that
 - (ii) the greatest amounts of such reductions shall be as follows:
 - (a) For the first twelve-month period to which such notice applies, the maximum reduction shall be the greater of 5,000 kW or 25% of the Interruptible Contract Demand for such year.
 - (b) For the second succeeding twelve-month period to which such notice applies, the maximum reduction shall be the greater of 10,000 kW or 50% of the Interruptible Contract Demand for such year.
 - (c) For the third succeeding twelve-month period to which such notice applies, the maximum reduction shall be the greater of 15,000 kW or 75% of the Interruptible Contract Demand for such year.
 - (d) For the fourth and subsequent twelve-month periods to which such notice applies, the maximum reduction shall be 100% of the respective Interruptible Contract Demand(s) for such years.

Notices of such reductions in the Customer's Interruptible Contract Demand shall be irrevocable once given.

- (3) The Customer's Interruptible Contract Demand, once established or reduced, may be increased only by mutual agreement between the Authority and the Customer evidenced by the execution of a new, revised Delivery Point Specification Sheet for the Delivery Point to which the increase is to apply. The Authority shall be under no obligation to agree to any such increase but shall give good faith consideration to each such request. In such an event, the Authority may require additional special terms and conditions applicable to service to the Customer be included in the aforementioned new Delivery Point Specification Sheet.
- (4) The total amount of Interruptible Power available for sale to all customers changes from time to time. In initially determining the amount of Interruptible Power, if any, to provide a Customer and/or in determining the amount, if any, by which a Customer's Interruptible Contract Demand may be increased, the Authority shall take into account the total amount of such Interruptible Power it reasonably expects to be available and its prior commitments for sales of such power. If, and to the extent that, the Authority thus determines it can make additional Interruptible Power available to new Customers and to existing Customers, the Authority shall do so on a first-come, first-served basis, in accordance with the stated limit of Interruptible Power specified in Section 1(C) herein.

Rate Code: L

Proposed L-28-I

(C) Excess Demands

- (1) In the event the Customer's use of service during any Emergency Event Curtailment Period exceeds the demand level established by the Authority for such Curtailment Period, the Customer's Interruptible Contract Demand shall be reduced, and the Customer's Firm Contract Demand shall be increased, by the greatest 30-minute integrated demand of such excess. In such event, such reduction and such increase each shall apply for the current Billing Month and the subsequent eleven (11) Billing Months.
- (2) Notwithstanding the foregoing or any other provision of this Rider L-27-I, Schedule L, or the General Terms and Conditions attached thereto, the Authority shall be under no obligation whatsoever to supply demands in excess of the demand level established by the Authority during a Curtailment Period, and nothing herein shall be construed as restricting the right of the Authority to take such steps as the Authority may deem necessary, including without limitation complete interruption of service to the Customer, to limit the Customer's demand so as not to exceed such demand level.

Section 5. Other Terms and Conditions:

Service under this Rider L-28-I is subject to the terms of the current Schedule L, the current General Terms and Conditions attached thereto, and the Service Agreement between the Customer and the Authority.

Adopted October 30, 2026
Effective for service rendered on and after February 1,
2028

Supersedes:
Schedule L-27-I, Effective February 1, 2027

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
LARGE LIGHT AND POWER
ECONOMY POWER SERVICE
RIDER L-28-EP

Section 1. Availability and Applicability:

(A) Service hereunder, "Economy Power," shall be available to customers meeting the availability requirements of the Authority's Large Light and Power Rate Schedule L-27 or its successor (hereinafter, "Schedule L"), to which this Rider L-28-EP is attached and made a part of. In addition, service hereunder shall be available only to specified Delivery Points upon a prior written agreement between the Authority and the Customer with respect to each such Delivery Point, in the form of an appropriate Delivery Point Specification Sheet attached to the Service Agreement between the Customer and the Authority.

(B) In order to receive service under this Rider L-28-EP, the sum of the Customer's Contract Demands under this Rider L-28-EP plus the sum of the Customer's Firm Contract Demand and Interruptible Contract Demand must equal or exceed 2,000 kW.

Section 2. Character of Service:

(A) Economy Power hereunder shall consist of the supply of electric power and energy, of the same general characteristics as described in Schedule L, that the Authority may from time to time, in its sole discretion, determine to be available from the Authority's resources (including the Authority's arrangements with other utilities) in excess of the power and energy requirements of the Authority's other customers.

(B) The Authority shall use good faith efforts to notify the Customer of the availability of Economy Power in each clock hour prior to the beginning of such hour through a means established by the Authority from time to time. With each such notification, the Authority also shall supply the Customer with a quotation of the Economy Energy Price, in cents per kilowatt hour, applicable to Economy Power during the hour to which the notification applies.

(C) In order to receive Economy Power at a Delivery Point during an hour, the Customer shall respond to the Authority's notification for such hour within a period of time, to be established by the Authority, following such notice. Such response shall include the amount of Economy Power the Customer requests and is willing to receive in the applicable hour, subject to its availability. The Authority, at its option, may respond to confirm agreement to the Customer's request or may not respond further, in which event such confirmation and agreement shall be deemed to have been given.

(D) The Authority shall use its reasonable best efforts, but shall be under no obligation whatsoever, to provide periodic estimates of the expected availability and price of Economy Power for upcoming hours and upcoming days. However, such estimates shall be estimates for preliminary planning purposes only, shall be subject to change without notice, and shall have no force or effect. To facilitate the Authority's planning and the aforementioned estimates, the Customer, at the request of the Authority, shall promptly provide the Authority with the Customer's best reasonable estimate of the Customer's requirements for Economy Power in upcoming hours and days. However, such estimates shall be for preliminary planning purposes only, shall be subject to change without notice, and shall have no force or effect.

(E) As used herein, "Scheduled Economy Energy" shall, for any hour, be the amount, if any, of Economy Power scheduled for delivery to the Customer during such hour pursuant to this Rider L-28-EP. "Delivered Economy Energy", for any hour or half-hour, shall be the amount, if any, by which the metered deliveries of power and energy to the Customer in such hour or half-hour exceed the sum of (i) the Customer's then-current Firm Contract Demand under Schedule L, and (ii) the Customer's then current Interruptible Contract Demand, if any, pursuant to Rider L-28-I, but in no event greater than the Customer's then current Economy Power Contract Demand hereunder.

(F) All power and energy used by the Customer during a Curtailment Period in excess of the demand limitation set forth in the Authority's notice for such Curtailment Period identified in Section 4 (B)(2) shall be classified as Excess Economy Power; provided, however, that the Authority shall be under no obligation whatsoever to furnish such Excess Economy Power.

Section 3. Monthly Rates and Charges

Charges to the Customer for Economy Power hereunder shall be equal to the sum of (i) the Monthly Customer Charge, (ii) the Monthly Reservation Charge, (iii) the Monthly Energy Charge, and (iv) the Monthly Excess Economy Power Demand Charge, all as set forth below:

(A) Monthly Customer Charge

The Monthly Customer Charge hereunder shall be \$1,000.00 per month for each Billing Month.

(B) Monthly Reservation Charge

The Monthly Reservation Charge hereunder shall be equal to the Customer's Economy Power Contract Demand for such Billing Month, in kilowatts, times \$4.49 per kilowatt.

(C) Monthly Energy Charge

The Monthly Energy Charge hereunder shall be the aggregate sum of all applicable Hourly Energy Charges during the Billing Month. Each such Hourly Energy Charge shall be the sum of (1), (2), and (3) below for such hour:

- (1) The amount, if any, of Delivered Economy Energy up to the amount of Scheduled Economy Energy for the hour times the Economy Energy Price for that hour;
- (2) Overscheduling charges shall equal the amount, if any, by which the Customer's Delivered Economy Energy for the hour was less than 90% of the Customer's Scheduled Economy Energy for the hour, times the Capital Improvement Fund and generation-related charges in the Economy Energy Price as stated in Section 3(C)(3) below; and
- (3) Under scheduling charges shall equal the amount, if any, by which the Customer's Delivered Economy Energy for the hour exceeded the Customer's Scheduled Economy Energy for the hour, times 150% of the Economy Energy Price for the hour. In the event that the Authority determines the Economy Energy Price for the hour does not sufficiently recover the costs to serve such excess power, the Authority reserves the right to charge 150% of the Authority's best reasonable estimate of the actual incremental cost to serve. Such a decision shall be at the sole discretion of the Authority.

In addition, whenever the Customer shall have used Excess Economy Power during a Curtailment Period, the provisions of Section 4 (B) below shall apply.

For each hour, the aforementioned Economy Energy Price applicable to Economy Power hereunder shall be the price quoted by the Authority for the hour pursuant to Section 2 hereof. For each hour, such Economy Energy Price shall be the greater of (i) the Authority's Incremental Energy Cost, plus markups to include contributions to the Capital Improvement Fund, transmission losses, and generation-related charges, or (ii) the price at which the Authority could have sold such Economy Power to another utility or utilities, based on actual quotes from such other utility or utilities. Such Incremental Energy Cost shall be the Authority's best reasonable estimate of its out-of-pocket, incremental cost of producing Economy Power during such hour, as determined in accordance with usual utility practice. In no event shall the final Economy Energy Price quoted by the Authority for an hour be subject to after-the-fact adjustment except as allowed in this.

For the purposes of the L-28-EP Economy Energy Price, contributions to generation-related charges shall equal \$9.39/MWh.

For the purposes of the L-28-EP Economy Energy Price, contributions to the Capital Improvement Fund and transmission losses shall equal the Authority's Incremental Energy Cost times a factor of 0.1310. Such charges may be modified from time-to-time.

(D) Monthly Excess Economy Power Demand Charge

The Monthly Excess Economy Power Demand Charge hereunder shall be equal to (i) the greatest 30-minute integrated kW demand of Excess Economy Power, multiplied by (ii) six (6) times the sum of the per-kW rates for the Firm Base Demand Charge and the Excess Demand Charge specified in Schedule L.

(E) Optional Charge(s)

From time to time, at its sole discretion, the Authority may elect to offer customers served under this Rider pricing alternatives. The Optional Charge(s) hereunder shall be set forth along with the terms and conditions of each alternative in writing. The Customer, at its sole discretion, shall have the choice of receiving any portion of Economy Energy under the Optional Charge(s).

Section 4. Determination of Demands

(A) Economy Power Contract Demand

- (1) The Customer's Economy Power Contract Demand for each Delivery Point shall be established initially by mutual agreement of the Authority and the Customer, as evidenced in the Delivery Point Specification Sheet for the Delivery Point that is attached to, and a part of, the Service Agreement between the Customer and the Authority.
- (2) The Customer's Economy Power Contract Demand may be unilaterally reduced by the Customer, in whole or in part, such reduction to become effective at the beginning of a Billing Month specified by the Customer if, and only if, the Customer shall have provided the Authority with at least 24 months prior written notice of such reduction. Notices of such reductions in the Customer's Economy Power Contract Demand shall be irrevocable once given.

Rate Code: L

Proposed L-28-EP

- (3) The Customer's Economy Power Contract Demand, once established or reduced, may be increased only (i) pursuant to the terms of this Rider L-28-EP, or (ii) by mutual agreement between the Authority and the Customer evidenced by the execution of a new, revised Delivery Point Specification Sheet for the Delivery Point to which the increase is to apply. The Authority shall be under no obligation to agree to any such increase but shall give good faith consideration to each such request. In such an event, the Authority may require that additional, special terms and conditions applicable to service to the Customer be included in the aforementioned new Delivery Point Specification Sheet.

(B) Excess Demands

- (1) The amount of Economy Power requested by the Customer in an hour shall be subject to pro rata reduction in the event the Authority determines, in its sole judgment, the aggregate amount of Economy Power so requested by the Customer and all other such customers exceeds the total amount available for such hour. In such event, the Authority shall so notify the Customer prior to the beginning of such hour, and the prorated amount requested by the Customer shall be deemed to supersede the Customer's prior request and shall be deemed to constitute the agreed-upon amount of Economy Power for delivery to the Customer's Delivery Point for that hour, unless the Customer, prior to the beginning of the hour, withdraws its request altogether after receiving such notice from the Authority.
- (a) Notwithstanding any other provision of this Rider L-28-EP or Schedule L to the contrary, the Authority shall be able to call for partial or complete curtailment of receipt of Economy Power by the Customer at any time that the Authority, in its sole judgment, determines that (i) such Economy Power is no longer available and that continued use thereof by the Customer will adversely affect service to the Authority's other customers and/or other utility systems with which the Authority is interconnected, or (ii) circumstances on the Authority's system and/or the systems of any other utility with which the Authority has an interchange arrangement are such that the Authority is unable to supply Economy Power at the Energy Price previously noticed by the Authority. When the Authority calls for such a curtailment, the amount of Economy Power scheduled for delivery to the Customer shall be deemed to be reduced accordingly.
- (2) The Authority shall be under no obligation whatsoever to supply Economy Power in an hour in excess of the amount scheduled for delivery to the Customer as herein provided. Nothing herein shall be construed as restricting the right of the Authority to take such steps as the Authority may deem necessary, including without limitation complete interruption of service to the Customer, to limit deliveries to the Customer to the amounts so scheduled.

Section 5. Other Terms and Conditions

Service under this Rider L-28-EP is subject to the terms of the current Schedule L, the current General Terms and Conditions attached thereto, and the Service Agreement between the Customer and the Authority.

Adopted October 30, 2026
Effective for service rendered on and after February 1, 2028

Supersedes: Schedule L-27-EP, Effective February 1, 2027

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
 (SANTEE COOPER)
 L-28-EP-O
 Economy Power Service Rider
Optional Energy Charge

Section 3(E) of Rider L285-EP provides that the Authority may offer pricing alternatives to customers served under the Rider. In accordance with this provision, the Authority offers an Optional Energy Charge as set forth below.

Notwithstanding any provision of L-28-EP to the contrary, an Economy Power (EP) customer, at its sole discretion, may elect to receive its entire Economy Power Service under the following terms and conditions.

(A) The monthly Reservation Charge hereunder shall be equal to the Customer's Economy Power Contract Demand for such billing month, in kilowatts, times \$6.54 per kilowatt.

(B) The Hourly Energy Charge during Off-Peak Periods shall be:

(1) Base Energy Charge:

All kWh @\$0.0375/kWh

(2) Fuel Adjustment Charge:

For each kWh, the charge per kWh determined for the month pursuant to the Authority's Fuel Adjustment Clause (FAC-28), or its successor clause, with "Fb/Sb" and "K" of the formula in said clause being equal to \$0.03641/kWh and 0.10, respectively.

(3) Deferred Cost Recovery Adjustment:

The Authority's Deferred Cost Recovery Adjustment Clause (DCR-28), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

The Hourly Energy Charge during On-Peak Periods shall be determined as set forth in section 3(C) of the L-28-EP Rider, or its successor.

(C) For the purposes of this pricing alternative, "Off-Peak Periods" shall consist of all time periods not designated as On-Peak Periods. Except as provided for in Sections (D) and (E) herein, "On-Peak Periods" shall normally consist of the hours specified in the following table:

<u>Season</u>	<u>On-Peak Hours</u>
Summer (May – September)	1:00 p.m. – 10:00 p.m.
Winter (January, February, November, December)	5:00 a.m. – 9:00 a.m. 6:00 p.m. – 10:00 p.m.
March, April and October	All Off-Peak

Rate Code: L

Proposed L-28-EP-O

- (D) The Authority reserves the right to designate additional On-Peak hours as set forth below:
- (1) When the Authority projects its Incremental Energy Cost, as set forth in the Economy Power Service Rider, L-28-EP, or its successor, will equal or exceed \$60.00/MWh, then the Authority may, at its option and with day ahead notice, designate up to twelve (12) hours per day as On-Peak hours.
 - (2) If the Authority, in accordance with the criteria set forth in Section (D)(1) above, finds it necessary to designate additional On-Peak hours, it will notify affected customers by 12:00 noon on the current day for the following day.
 - (3) The ability of the Authority to designate additional On-Peak hours in accordance with this Section (D) shall be limited to no more than seven days per month.
- (E) The Authority may call for additional Off-Peak Hours from time to time based on operational limitations or cost constraints. Additional Off-Peak hours shall be designated at the sole discretion of the Authority.
- (F) The Customer will continue to schedule all Economy Energy usage during Off-Peak Periods; failure to schedule may result in discontinuance of this pricing alternative by the Authority to the Customer.
- (G) Unless specifically contradicted above, all other provisions of Rider L-28-EP, or its successor, remain in effect. The Authority, in its sole judgment, shall be able to call for partial or complete curtailment of receipt of Economy Power by the Customer at any time.
- (H) This pricing alternative is in effect until modified or withdrawn. This pricing alternative is subject to an annual evaluation at which time it may be modified or withdrawn if circumstances warrant. This offer does not commit the Authority to future such offerings.

Adopted October 30, 2026

Effective for bills rendered on and after February 1, 2028

Supersedes:

L-27-EP Economy Power Service Rider Optional Energy Charge, Effective February 1, 2027

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
 (SANTEE COOPER)
 L-28-EP-AU
 Economy Power Service Rider
As-Used Billing Option

Section 3(E) of Rider L-28-EP provides that the Authority may offer pricing alternatives to customers served under the Rider. In accordance with this provision, the Authority offers an As-Used Billing Option as set forth below.

Service hereunder shall be limited to ten percent (10%) of the customer's total contract demand. Total contract demand shall refer to the sum of the Firm Contract Demand plus the Customer's Contract Demand(s) (if any) under any and all riders hereto and other rate schedules of the Authority, exclusive of Nominated or curtailed capacity as provided under L-28-DRB.

Notwithstanding any provision of L-28-EP to the contrary, an Economy Power (EP) customer, at its sole discretion, may elect to receive its entire Economy Power Service under the following terms and conditions, subject to the limitation above.

- (A) Service taken under this rider shall not be subject to the Monthly Reservation Charge as defined in Section 3(B) of the L-28-EP rider.
- (B) The Hourly Energy Charge during On-Peak Periods shall be determined as set forth in Section 3(C) of the L-28-EP Rider, or its successor.
- (C) The Hourly Energy Charge shall include a charge equal to \$0.02939/kWh in addition to all the applicable Hourly Energy Charges listed above.
- (D) For the purposes of this pricing alternative, "On-Peak Periods" shall consist of the time periods set forth in Section 5(A) of Schedule L-28 or its successor.
- (E) Energy taken under this pricing alternative shall not be available during off-peak periods, including any additional off-peak hours as set forth in Section 5(A)(2) of Schedule L-27 or its successor.
- (F) Unless specifically contradicted above, all other provisions of Rider L-28-EP, or its successor, remain in effect. The Authority, in its sole judgment, shall be able to call for partial or complete curtailment of receipt of Economy Power by the Customer at any time.
- (G) This pricing alternative is in effect until modified or withdrawn. This pricing alternative is subject to an annual evaluation at which time it may be modified or withdrawn if circumstances warrant. This offer does not commit the Authority to future such offerings.

Adopted October 30, 2026
 Effective for bills rendered on and after February 1, 2028

Supersedes:
 Schedule L-27-EP-AU, Effective February 1, 2027

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
 (SANTEE COOPER)
 LARGE LIGHT AND POWER
 DEMAND RESPONSE BUY BACK (DRB)
SCHEDULE L-28-DRB

Section 1. Limited Availability:

(A) Service hereunder, "Demand Response Buy Back," is available to Customers meeting the availability requirements of the Authority's Large Light and Power Rate Schedule L-27 or its successor (hereinafter, "Schedule L"). In addition, service hereunder shall be available only to specified Delivery Points upon a prior written Service Agreement between the Authority and the Customer with respect to each such Delivery Point, in the form of an appropriate Delivery Point Specification Sheet attached to the Service Agreement between the Customer and the Authority. The Authority reserves the right, in its sole discretion, to extend eligibility for service under this Schedule to Customers not taking service under Schedule L, subject to such Customers' compliance with all other terms and conditions of this Schedule and the execution of an appropriate Service Agreement.

(B) In order to receive service under this Schedule:

- (1) The Customer's electrical wiring permits separate metering of the Customer's equipment and facilities,
- (2) The Customer's designated equipment and facilities must be totally and responsively interruptible at the direction of the Authority or its designated representatives,
- (3) The Customer, at its expense, shall cause the following to be installed:
 - (a) Dedicated telephone and data lines for the exclusive use of the Customer and the Authority,
 - (b) All communications and control equipment required by the Authority,
 - (c) Separate metering provided by the Authority to enable the Authority to separately meter the Customer's designated equipment and facilities.
- (4) The Customer agrees to hold the Authority and its designated representatives harmless from any and all claims, for damages resulting from interruption or curtailment of electric service provided under this Schedule. (See Section 7 - Special Provisions.)

(C) The total amount of Demand Response Buy Back service available to all qualifying customers shall be determined solely by the Authority and such amount changes from time-to-time. As of January 1, 2012, the Authority has determined that Demand Response Buy Back service will be made available to qualifying customers on a "first come first served" basis up to a maximum aggregate amount of 300 MW. Furthermore, qualifying load shall be a minimum of 50MW per customer per delivery point.

Section 2. Character of Service:

Demand Response Buy Back hereunder shall be electrical power and energy of the same general characteristics as described in Schedule L and Interruptible Service Rider L-28-I that is interruptible or curtailable by the direction of the Authority in accordance with the following terms:

(A) Demand Response Buy Back shall be interruptible or curtailable service with a short Customer notice and short interruption duration that is applicable to the Customer's equipment and facilities. Short notice will be within two (2) minutes with usual customer notification and short duration will be limited to sixty (60) minutes from the onset of the interruption or curtailment.

(B) During a System Disturbance or Emergency, Demand Response Buy Back service shall typically be the first type of service to be interrupted or curtailed and interruption and curtailment will be ratably administered among Customers receiving such service as determined by the Authority (see Operational Guidelines for Curtailment and/or Interruption of Curtailable or Interruptible Loads).

(C) The Authority shall have the right, at any time or times and for any reason or reasons, to direct the interruption of all or part of the Demand Response Buy Back service, provided that the duration of such interruptions or curtailments is sixty (60) minutes or less, shall not exceed 200 hours, not occur in more than 60 days in any calendar year, and provided further, that the number of interruptions or curtailments, other than during System Emergencies, shall not exceed two (2) in a calendar day. As used herein, a "System Disturbance or Emergency" means a condition on the Authority's system in which, in the sole judgment of the Authority's System Controller or designated representative, action is required to maintain compliance with approved Reliability Standards, or there is an imminent danger of deterioration of service to firm or higher priority customers, voltage collapse, or damage to a part of the system. The Authority shall establish and maintain operational guidelines (referenced above), which shall state the conditions and circumstances under which directions for interruptions and curtailments may be made. Such operational guidelines shall be published, and available for review, at the Authority's offices.

(D) When the Authority determines that a System Disturbance or Emergency is imminent or exists and/or determines the need to interrupt or curtail the Customer's Demand Response Buy Back service as provided herein, the Authority shall give notice thereof to the Customer by telephone or by such other means of communication as the Authority may from time-to-time designate. Each such notice shall specify a demand level of Demand Response Buy Back service, to which the Customer's use of Demand Response Buy Back service is to be limited and the anticipated time period (hereinafter, a "Curtailment Period") to which such limitation is to apply. After receiving such notice, the Customer shall, except as otherwise provided herein, reduce its use of power during the Curtailment Period to which the notice applied, to the level specified by the Authority. Each such notice shall be deemed received by the Customer if the Authority shall have issued or attempted to issue that notice.

(E) The Authority will use reasonable efforts to give as much advance notice as practicable of probable curtailments when circumstances permit. It is recognized that because of the Character of Service of this Schedule, Customer Notice by the Authority of a Demand Response Buy Back interruption or curtailment could be two (2) minutes or less and not more than ten (10) minutes prior to the expected initiation of the Curtailment Period.

(F) All power and energy used by the Customer during a Curtailment Period in excess of the demand limitation set forth in the Authority's notice for such Curtailment Period shall be classified as Excess Power and subject to penalties as set forth herein; provided, however, that the Authority shall be under no obligation whatsoever to furnish such Excess Power.

(G) Nominated demand for the Demand Response Buy Back service is not subject to the Authority's Demand Sales Adjustment Clause DSC-28, or its currently applicable successor clause, if any.

Section 3. Monthly Credits

For all Demand Response Buy Back service provided hereunder, the monthly credit for controlled load response during a Curtailment Period shall be based on a combination of the sum of Nominated Demand as specified by the Customer and the specified Monthly Credit (\$/kW-month), and the sum of the Nominated Demand as specified by the Customer (regardless of the demand level requested by the Authority), the number of Curtailment Periods that have occurred within the billing period, and the specified Event Credit rate (\$/Event per MW) as indicated below and, as follows:

Rate Code: L

Proposed L-28-DRB

(A) Monthly Credit

Nominated kW of Demand Response Buy Back Service \$(542.00)/MW

(B) Event Credit

For all service provided hereunder other than Excess Power, the Monthly Event Credit for Demand Response Buy Back Service shall be determined as follow:

(1) Nominated MW of Demand Response Buy Back Service (MW)

(2) Number of Curtailment Periods within billing period (#)

(3) Credit per Curtailment Period per MW \$(650.00)/MW

(4) Total Credit (a * b * c) \$ _____

(C) Excess Power Charge

The price for Excess Power used by the Customer in each Curtailment Period shall be 200% of the Authority's reasonable best estimate of its incremental cost (including opportunity costs) of supplying such Excess Power and any penalties imposed on the Authority by the Regional and Sub- regional Reliability Councils and their Balancing Authority. Such incremental costs may include both demand-related and energy-related costs.

Section 4. Determination of Demands:

The Customer's Demand Response Buy Back demand for each Delivery Point shall be established initially by mutual agreement of the Authority and the Customer, as evidenced in the Delivery Point Specification Sheet for the Delivery Point that is attached to, and part of, the Service Agreement between the Customer and the Authority. The sum of the Customer's Demand Response Buy Back for each Delivery Point will serve as the basis for the Nominated MW of Demand Response Buy Back included in the calculation of the Monthly Credit in Section 3 above.

Section 5. Control Characteristics:

(A) Frequency

The Control Conditions will typically result in less than twenty (20) Curtailment Periods per calendar year and will not exceed twenty (20) Curtailment Periods per calendar year.

(B) Notice

Notice for immediate customer action by the Authority of a Demand Response Buy Back interruption or curtailment could be two (2) minutes or less and not more than ten (10) minutes.

(C) Duration

The duration of a single Demand Response Buy Back Curtailment Period will be one (1) hour or less. Under typical circumstances, the Curtailment Period will not exceed one (1) hour.

(D) Major Disturbance

In the event of a major disturbance, as defined by the Authority, greater frequency, less notice, or longer duration than listed above may occur. In the event of a major disturbance, the Customer is not entitled to additional compensation beyond that identified herein, regardless of greater frequency, less notice or longer duration. The Customer agrees that the Authority will not be liable for any damages or injuries that may occur as a result of the implications of a major disturbance, including, but not limited to, greater frequency, less notice (including no notice) or longer duration.

(E) Customer Responsibility

- (1) Upon the successful installation of the monitoring and load control equipment, a test of this communications and monitoring equipment will be conducted by the Authority. Testing will be conducted at a mutually agreeable time and date between Authority and Customer.
- (2) The Customer shall be responsible for providing and maintaining the appropriate equipment required to interrupt or curtail the Customer's load within the required time as specified by the Authority and upon receiving notice from the Authority, as specified in the Service Agreement between the Customer and the Authority.
- (3) The Authority will direct the interruption or curtailment of a portion or all of the Customer's Nominated Demand Response Buy Back service for up to a one (1) hour period once per year for testing purposes at a mutually agreeable time and date, if the Customer's load has not been successfully controlled during a load control event in the previous twelve (12) months. Testing purposes include the testing of the load control equipment to ensure that the Customer's load is able to be monitored by the Authority within the agreed upon specifications.

Section 6. Term of Service

Service under this Schedule shall continue, subject to Limitation of Availability, until terminated by either the Authority or the Customer upon written notice given at least one (1) year prior to termination. The Authority may terminate service under this Schedule at any time for the Customer's failure to comply with the terms and conditions of this Schedule or the Service Agreement. Prior to any such termination, the Authority shall notify the Customer at least 30 days in advance and describe the Customer's failure to comply. The Authority may then terminate service under this Schedule at the end of the 30-day notice period unless the Customer takes measures necessary to eliminate, to the Authority's satisfaction, the compliance deficiencies described by the Authority. Notwithstanding the foregoing, if, at any time during the 30-day period, the Customer either refuses or fails to initiate and pursue corrective action, the Authority shall be entitled to suspend forthwith the monthly credits under this Schedule.

Section 7. Special Provisions:

(A) Monitoring of the Customer's load shall be accomplished through the Authority's use of monitoring circuits connected directly to the Customer's switching equipment of the Customer's load and may be controlled by use of other means acceptable to the Authority.

(B) The Customer shall grant the Authority reasonable access for installing, maintaining, inspecting, testing and/or removing Customer-owned communications and monitoring load control equipment.

(C) It shall be the responsibility of the Customer to determine that all of its electrical equipment to be controlled is in good repair and working condition. The Authority will not be responsible for the repair, maintenance, or replacement of the Customer's electrical equipment.

Rate Code: L

Proposed L-28-DRB

(D) The Authority will not be required to install load monitoring equipment if the installation cannot be economically justified.

(E) Credits under this Schedule will commence after the installation, inspection, and successful testing of the load monitoring equipment. Credits are applied to specific Curtailment Periods only, as requested by the Authority and responded to by the Customer.

(F) The Customer shall hold the Authority and its designated representatives harmless from any and all claims, actual or threatened, for economic or punitive damages including but not limited to life, safety, equipment, facilities product, inventory, and opportunity resulting from interruption or curtailment of electric service provided under this Schedule and the Service Agreement.

(G) Service under this Schedule is subject to the terms of the current Schedule L and/or Schedule L - Interruptible, the current General Terms and Conditions attached thereto, and the Service Agreement between the Customer and the Authority.

(H) Pricing for DRB provided herein is in effect until modified or withdrawn. This pricing is subject to an annual evaluation at which time it may be modified or withdrawn if circumstances warrant. Prior to any such modifications, the Authority shall notify the Customer with at least 60 days in advance of price changes. The Customer may then terminate service under this Schedule at the end of the 60-day notice period. The Authority may deem it necessary to re-evaluate this Schedule, and as with all schedules, reserves the right to revise, eliminate, or close this Schedule.

Adopted October 30, 2026
Effective for service rendered on and after February 1,
2028

Supersedes:
Schedule L-27-DRB, Effective February 1, 2027

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
 (SANTEE COOPER)
 LARGE LIGHT AND POWER
 ECONOMIC DEVELOPMENT SERVICE
RIDER L-28-ED

SECTION 1. Availability:

(A) Service hereunder, "Economic Development Service" (hereinafter, "Rider") is available to Customers meeting the availability requirements of the Authority's Large Light and Power Rate Schedule L-25 or its successor (hereinafter, "Schedule L"), to which this Rider is attached and made a part of. In addition, service hereunder shall be available only to New Load.

(B) New Load, as used herein, is load that was not served by the Authority prior to the initial effective date of this Rider, and has been determined by the Authority as economic development of the Authority's service area in accordance with Section 1 (C) or 1 (D), below. For existing Customers, New Load is the net incremental load (a) above that which existed and (b) was not served by the Authority under Schedule L or under riders L-28-I, L-28-EP, L-28-EP-O, and L-28-EP-AU, or their successors, prior to the initial effective date of this Rider or, by load served directly from power and energy requirements purchased by a Wholesale Customer from the Authority. Wholesale Customers as used herein shall mean a municipal corporation, electric cooperative, or joint municipal power agency organized under the laws of the State of South Carolina that is a long-term, firm wholesale customer of the Authority. As used herein, New Load does not include replacement electrical machines, equipment or processes; load shifted from one Delivery Point on the Authority's system to another on the Authority's system; or load that existed and was served by another electric provider prior to that load being served by the Authority. All qualifying New Load for either a new or existing customer shall not exceed 50 MWs per customer per delivery point. Furthermore, the aggregate amount of New Load available to all Authority customers under this Rider or its successor shall be determined, in its sole discretion, by the Authority.

(C) Contribution of New Load to Economic Development: In order to receive service for this Rider, an existing "Customer" shall have:

- (1) Requirements for service hereunder of at least 2,000 kW of load under this Rider (hereinafter "Firm-ED Load"), and;
- (2) Must have a North American Industrial Classification (NAICS) code that starts with 31, 32, 33, or 49, and;
- (3) Must employ an additional workforce within the Authority's service area of a minimum of fifty (50) full-time equivalent (FTE) employees, OR must result in a minimum capital investment within the Authority's service area of \$500,000 per 1,000 kW demand of Firm-ED Load

(D) Contribution of New Load to Economic Development: In order to receive service for this Rider, a new "Customer" shall have:

- (1) Requirements for service hereunder of at least 2,000 kW of load under this Rider (hereinafter "Firm-ED Load"), and;
- (2) Must have a North American Industrial Classification (NAICS) code that starts with 31, 32, 33, or 49, and;

Rate Code: L

Proposed L-28-ED

- (3) Must employ a workforce within the Authority's service area of a minimum of fifty (50) full-time equivalent (FTE) employees, AND must result in a minimum capital investment within the Authority's service area of \$500,000 per 1,000 kW demand of Firm-ED Load

(E) Service hereunder shall be available only to specified Delivery Points upon a prior written agreement between the Authority and the Customer with respect to each such Delivery Point, in the form of an appropriate Delivery Point Specification Sheet attached to the Service Agreement between the Customer and the Authority.

(F) This rider is not available for service to delivery points of a Wholesale Customer that will not, under the terms and conditions of the existing agreements between the Authority and the Wholesale customer, be served directly from power and energy requirements purchased by Wholesale Customer from the Authority for the entire initial Contract Period.

(G) This Rider is not available for renewal of service for a period of time following interruptions such as equipment failure, temporary plant shutdown, strike, or cessation of operations due to economic conditions. This period of time is the longer of either one (1) year or the Notification Period as defined in individual customer contracts. However, if change of ownership occurs after the customer contracts for service under this Rider, the successor customer may be allowed to fulfill the balance of the contract under this Rider and continue to receive the discount as outlined in this Rider, subject to the eligibility requirements and other provisions hereof.

(H) This Rider is applicable and available to new applicants through December 31, 2030. Additionally, service hereunder is made available by the Authority on an experimental, pilot-program basis. Accordingly, the availability of such service, the terms and conditions thereof, and the operational aspects of such service are subject to termination or change, in whole or in part; provided, however, that this Rider will remain in effect for any Customer who has been approved to receive service.

SECTION 2. Character of Service:

Electric power and energy delivered shall be of the same character as that described in Section 2 of Schedule L, which is incorporated herein by reference.

SECTION 3. Monthly Billing Rates:

The charges for service hereunder shall consist of the following:

- (A) Demand Charge:

The monthly Demand Charge per Firm-ED kW shall be determined as follows:

Demand Charge per Firm-ED kW = Schedule L Base Demand Charge - ED Discount

Rate Code: L

Proposed L-28-ED

Where the ED Discount is determined by taking a percentage of the base demand charge as stated in the then-current Schedule L, whereas the ED Discount is set forth in the following table:

Months 1 – 12	55% of Schedule L Base Demand Charge
Months 13 – 24	45% of Schedule L Base Demand Charge
Months 25 – 36	35% of Schedule L Base Demand Charge
Months 37 – 48	25% of Schedule L Base Demand Charge
Months 49 – 60	15% of Schedule L Base Demand Charge
After Month 60	No Discount

(B) Energy Charge:

Same as the Energy Charge per kilowatt-hour and Fuel Adjustment Charge in Rate Schedule L.

(C) All other monthly charges per Schedule L will apply.

SECTION 4. General Provisions:

Customer must make an application to the Authority for service of New Load under this Rider and Authority must approve such application before Customer may receive service hereunder. The application must include a description of the amount of and nature of the new or additional load and the basis on which the Customer qualifies as set forth in Section (1) above. In the application, Customer must affirm that availability of this Rider was a factor in Customer's decision to locate the New Load on Authority's system. The application shall also specify the total number of full-time equivalent employees (FTE) employed by the Customer in all establishments receiving electric service from Authority's system, at the time of application for this Rider. Alternatively, Customer must include a description of the minimum capital investment requirement, including verification of the value of the declared capital investment. The Authority reserves the right to verify at any time during the Contract Period (as defined in Section 5) that the Customer satisfies the availability and eligibility requirements set forth in Section 1 hereof. Customer shall provide a statement to the Authority, verified by an officer of the Customer or their designee, that the Customer satisfies the availability and eligibility requirements of the Rider. This statement will be required annually during the Contract Period from the operational date of the new or expanded facility. The operational date of the new or expanded facility that results in New Load shall be no more than one (1) year from the date of application. The qualification period for New Load to meet the availability and eligibility requirements under this Rider shall be no more than six (6) months from the operation date.

SECTION 5. Metering & Measurement:

Metering equipment necessary to provide hourly load measurements and any other data required for the Authority to bill and otherwise account for service provided to the Customer under this Rider shall be furnished, owned, installed and maintained by the Customer at no expense to the Authority.

If a Customer's New Load is the result of an expansion, the qualifying New Load will be based upon the highest demand of the previous twelve (12) months at the time of application.

SECTION 6. Contract Period:

Each Customer shall enter into a Service Agreement to purchase electricity from the Authority for a minimum initial term of ten (10) years from the date the new or expanded facility is fully operational as declared by the Customer, herein defined as the Contract Period. Thereafter, either party can terminate the Service Agreement at the end of the initial Contract Period as provided in the terms and conditions of the then-applicable Schedule L. Service Agreement will include specified Contract Demand for Firm- ED Load which meets the requirements as stated in Section 1 of this Rider. An individual establishment and/or physical location will not be allowed to receive ED Discounts for more than five (5) years under this Rider, unless the Authority, at its sole discretion, agrees to accept and approve a new application and contract for qualifying New Load.

Discounts under this Rider shall begin no earlier than the operational date of the new or expanded facility as declared by the Customer and shall end 60 months after the first discount is applied.

If at any time during the term of contract under this Rider, the Customer violates any of the terms and conditions of the Rider or the Service Agreement, the Authority may discontinue service under this Rider without notice and bill the Customer under the applicable schedule without further ED Discounts. In the event electric service is terminated or discontinued under this Rider by the Customer or the Authority, the Customer fails to meet the eligibility requirements under this Rider, or the Contract Demand for Firm-ED is reduced by the Customer before the end of the Contract Period, the Customer shall pay the Authority, in addition to all other applicable charges, the sum of all ED Discounts received, plus interest compounded annually, for the Firm-ED Load that will no longer be served by the Authority. The rate of interest shall be the rate per annum which will be based on the then current LIBOR index. The Authority shall have the right to adjust the total payment required by the Customer, as previously described, at its sole discretion.

SECTION 7. Other Terms and Conditions:

Except as otherwise provided in this Rider, service hereunder shall be subject to all terms and conditions of the then-applicable Large Light and Power Rate Schedule L.

Adopted October 30, 2026

Effective for bills rendered on and after February 1, 2028.

Supersedes:

Schedule L-27-ED, Effective February 1, 2027

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
LARGE LIGHT & POWER
DISTRIBUTED GENERATION RIDER
RIDER L-28-DG

Section 1. Availability and Applicability:

(A) Service hereunder, "Distributed Generation," shall be available to Customers meeting the availability requirements of the Authority's Large Light and Power Rate Schedule L-28 or its successor (hereinafter, "Schedule L"), to which this Rider L-28-DG is attached and made a part of, who independently install and operate a distributed generation system to supply a portion of their energy requirements.

(B) This Rider is only applicable for installed generation systems that comply with the Authority's then current Standard for Interconnecting Customer-Owned Generation (hereinafter the "Interconnection Standard"), which may be modified by the Authority as deemed necessary. The Nominated Capacity of the Customer's installed generation system and equipment eligible for Energy Credits under this rider may not exceed the lesser of 10,000 kW or the Customer's Firm Contract Demand (kW). The Customer must comply with the liability insurance requirements of the Interconnection Standard and submit an application to interconnect which must be accepted by the Authority. The Customer agrees to pay an application fee in accordance with the Interconnection Standard and any costs associated with upgrades required to maintain a safe and reliable distribution system.

Section 2. Character of Service:

(A) The Authority shall measure the energy delivered to the Customer by the Authority and the energy generated by the Customer-Generator and delivered to the Authority. In each hour, the measured energy generated by the Customer-Generator and delivered to the Authority will be subtracted from measured energy delivered to the Customer by the Authority. This calculation will determine the Customer's net energy usage per hour. Energy Credits will be determined as set forth in Section 4 herein below. If a Customer's bill for the month results in a net credit to the Customer, the Authority will issue the credit in the form of a check if it is greater than or equal to \$1,000.00. If the credit is less than \$1,000.00, then it will be applied to the next billing month.

(B) The Authority will furnish, install, own and maintain metering to measure the kilowatt demand delivered by the Authority to the Customer, and to measure the net kilowatt-hours purchased by the Customer or delivered to the Authority. The Authority shall have the right to install special metering and load research devices on the Customer's equipment and the right to use the Customer's telephone line for communication with the Authority's and the Customer's equipment.

(C) The Authority reserves the right to terminate the Customer's service under this Rider at any time upon written notice to the Customer in the event that the Customer violates any of the terms or conditions of this Rider or the Interconnection Standard, or operates the generation system and equipment in a manner which is detrimental to the Authority or any of its customers.

(D) While receiving service from the Authority under this Rider, the Customer-Generator may retain ownership of any Renewable Energy Credits produced by the Customer-Generator's system. The Authority reserves the right to adjust this Section 3 (D) regarding the ownership of Renewable Energy Credits at its discretion in the future.

Section 3. Monthly Credits:

In any hour in which the Customer's net energy usage is less than zero, such energy delivered to the Authority, up to a maximum of the Customer's Nominated Capacity per hour, shall be deemed Surplus Distributed Generation Energy.

Rate Code: L

Proposed L-28-DG

Surplus Distributed Generation Energy shall be credited on each monthly billing statement equal to 90% of the net incremental fuel and purchased power costs, including losses, that the Authority shall have avoided by virtue of receiving such energy.

Section 4. Terms and Conditions:

Service under this Rider L-28-DG is subject to the terms of the current Schedule L, the current General Terms and Conditions attached thereto, and the Service Agreement between the Customer and the Authority.

Adopted October 30, 2026
Effective for bills rendered on and after February 1, 2028

Supersedes:
Schedule L-27-DG, Effective February 1, 2027

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
 (SANTEE COOPER)
 LARGE LIGHT AND POWER
 HIGH IMPACT LOAD SERVICE
SCHEDULE L-28-HIL

Section 1. Availability:

(A) Service hereunder, "High Impact Load Service," shall be mandatory to those customers meeting the availability requirements of the Authority's Large Light and Power Rate Schedule ("Schedule L"), to which this Schedule is attached and made a part of, that operate a "High Impact Load." High Impact Load shall include, (i) a centralized facility used for the management, storage, processing, and dissemination of data and information through the use of computer systems, servers, networking equipment, and related components that has an aggregate monthly maximum demand of greater than 20,000 kW; (ii) customers that operate a "Mobile High Impact Load," meaning a centralized facility used for the management, storage, processing, and dissemination of data and information (including mining of cryptocurrency) through the use of computer systems, servers, networking equipment, and related components that has an aggregate monthly demand of greater than 1,000 kW and has load that is portable and/or distributable including but not limited to structures that are not affixed to the ground or easily removed from a location; (iii) other facilities requiring greater than 20,000 kW with high load factors that do not meet then current economic development rate criteria, if any such rate exists; provided, however, that service hereunder shall not be available for service to highly fluctuating or otherwise unusual loads without the agreement of the Authority. The Authority, in its sole discretion, may elect to apply this Schedule to other high demand or load factor customers.

(B) Subject to the terms of this schedule and the General Terms and Conditions of Large Power Electric Service (hereinafter, "General Terms and Conditions") attached to Schedule L-28, or its successor rate, as Attachment A, service hereunder is available, at individual Delivery Points each satisfying the requirements of the foregoing paragraph, to (i) industrial and governmental Customers of the Authority, and (ii) municipal and cooperative wholesale Customers of the Authority who may offer this service to an industrial or governmental customer of such wholesale customer.

(C) This schedule is not available for breakdown, standby, supplementary, or auxiliary service, and service hereunder shall not be used in parallel with other sources of electric power. Except with respect to service to municipal and cooperative Customers of the Authority, as provided in the foregoing paragraph, service hereunder shall not be sold for resale or exchange or shared with others.

(D) Prior to the provision of service hereunder at one or more Delivery Points, the Customer shall be required to enter into an Agreement for Large Power Electric Service (hereinafter, "Service Agreement") of the form prescribed in the General Terms and Conditions which may be modified by the Authority from time to time.

Section 2. Character of Service:

(A) Electric power and energy delivered hereunder shall be unregulated, three-phase alternating current, at a frequency of approximately 60 Hertz, at one of the Authority's standard nominal voltages of 480 volts or higher. Separate supplies for the same Customer at different locations and/or at different voltages shall be considered separate Delivery Points. Multiple Delivery Points shall be separately metered and billed. Only one transformation will be provided hereunder from the available transmission voltage.

(B) "High Impact Load Service," as used herein, shall refer to electric power and energy purchased by the Customer hereunder, other than electric power and energy purchased by the Customer pursuant to any other applicable rider or riders hereto.

Section 3. Monthly Rates and Charges:

(A) Monthly Customer Charge:

A monthly charge for each Delivery Point of..... \$3,994.00

(B) Charges for High Impact Load Service:

The monthly charges for High Impact Load Service hereunder shall include the following charges:

(1) Monthly Demand Charge:

Base Demand Charge:

For the first 300 kW or less of Firm Billing Demand \$9,773.00

All Additional kW of Firm Billing Demand @ \$25.06/kW

(a) Transformation Discount:

Whenever the Customer takes delivery at available transmission voltage (69 kV or greater) and provides the necessary transformation from the available transmission voltage, the foregoing Base Monthly Demand Charge shall be reduced by \$0.90/kW.

(b) Excess Demand Charge:

(iii) For each kW of the Customer's Measured Demand that is classified as Excess On-Peak Demand, a charge, in addition to the Base Demand Charge, of \$15.00/kW.

(iv) For each kW of the Customer's Measured Demand that is classified as Excess Off-Peak Demand, a charge equal to the Base Demand Charge.

(c) Excess Reactive Demand Charge:

Each kVAr of Excess Reactive Demand @ \$0.70/kVAr

(d) The Demand Sales Adjustment shall not be applicable to High Impact Load

(e) The Economic Development Sales Adjustment shall not be applicable to High Impact Load

(2) Monthly Coincident Peak Demand Charge:

Coincident Peak Billing Demand @ \$5.96/kW

(a) The Coincident Peak Billing Demand Charge shall be recalculated periodically by the Authority based on the Authority's incremental capacity-related production costs incurred to supply High Impact Load Service. Such recalculation shall compare (i) the Authority's actual incremental capacity-related production costs, as solely determined by the Authority, with (ii) 90%

of the embedded production demand costs reflected in demand charge of Schedule L-28 or its successor rate. In determining incremental capacity-related production costs for purposes of this recalculation, the Authority may consider the duration of the Customer's Service Agreement and period over which such incremental costs are incurred or recovered. The Authority may revise this charge prospectively no more than once per calendar year, unless material changes in capacity-related production costs warrant additional adjustment. Revised charges shall apply to all bills rendered on or after the effective date specified in a written notice provided to affected Customers.

(3) Energy Charge:

Base Energy Charge:

Summer On-Peak kWh @\$0.0497/kWh

Winter On-Peak kWh @\$0.0497/kWh

Off-Peak kWh @\$0.0375/kWh

(a) For all energy taken during the month and classified under the Off- Peak Demand provision, an Off-Peak Energy Premium of \$0.02939/kWh shall apply. Such charge shall be in addition to the Off-Peak Base Energy Charges above.

(b) Fuel Adjustment Clause:

For each kWh, the charge per kWh determined for the month pursuant to the Authority's Fuel Adjustment Clause (FAC-28), or its currently applicable successor clause, if any, with "F_b/S_b" and "K" of the formula in said clause being equal to \$0.03641/kWh and .10, respectively.

(c) Deferred Cost Recovery Adjustment:

The Authority's Deferred Cost Recovery Adjustment Clause (DCR-28), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(4) Retail Sufficiency Recovery Charge:

(a) The Customer's contribution to retail revenues must align with the incremental retail revenue requirement created by their load. A Retail Sufficiency Recovery Charge ("RSRC") shall be assessed when a Retail Revenue Shortfall exists. A Retail Revenue Shortfall shall be deemed to occur when the retail revenues realized from High Impact Load Service Customers are insufficient to maintain retail rate sufficiency under the Authority's then-current retail rate structure. In determining whether such a Retail Revenue Shortfall exists, the Authority may consider factors including, but not limited to: (i) increases in fuel and purchased power costs; (ii) shifts in the availability, structure, or cost of tax-exempt or tax-advantaged financing; (iii) increased Capital Improvement Fund requirements; and (iv) increases in margin necessary to maintain the Authority's Debt Service Coverage targets and credit ratings.

(b) When a Retail Revenue Shortfall exists, the Authority shall assess an RSRC in a dollar (\$) amount sufficient to recover the incremental retail revenue

requirement associated with such conditions. The RSRC may be assessed as a separate dollar charge on the Customer's bill and may be structured as a monthly, periodic, or one-time charge, at the Authority's discretion. The Authority may revise the RSRC prospectively as conditions warrant and shall provide written notice of any such revision to affected Customers. Revised charges shall apply to all bills rendered on and after the effective date specified in such notice.

(C) Charges Under Applicable Riders:

The monthly charges hereunder shall include the charges for services provided the Customer under any and all applicable riders hereto.

(D) Monthly Facilities Maintenance Charges:

In the event service to the Customer requires the Authority to provide facilities in addition to, or different from, facilities normally provided by the Authority, and the Authority provides such facilities, the Customer also shall pay the Authority a Monthly Facilities Maintenance Charge, in addition to all other charges hereunder. Such Monthly Facilities Maintenance Charge shall be equal to 0.1% of the original installed cost of such facilities.

(E) Minimum Monthly Bill:

The Minimum Monthly Bill shall consist of the sum of (i) the Monthly Customer Charge, (ii) the Monthly Facilities Maintenance Charge, if any, (iii) the Monthly Demand Charge for High Impact Load Service, (iv) the Monthly Coincident Peak Demand Charge, and (v) the minimum monthly charges, if any, determined pursuant to any applicable rider or riders under which the Customer also receives service from the Authority.

(F) Taxes and Other Assessments:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the foregoing monthly rates and charges. The total monthly billing amount hereunder also shall be subject to all other taxes, payments in lieu of taxes, franchise fees, assessments, and surcharges imposed by any governmental authority. In addition, South Carolina sales tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax Commission or its successor.

Section 4. Determination of Demands:

(A) Firm Billing Demand:

- (1) The Firm Billing Demand for each Billing Month shall be greater of (i) On-Peak Measured Demand, or (ii) the Firm Contract Demand multiplied by the then-current Minimum Firm Billing Demand Factor, as specified in Section 4(H)(2), but no greater than one hundred (100%) of High Impact Load Service Contract Demand for such Billing Month. If the Customer receives High Impact Load Service only, then the Customer's Firm Billing Demand shall not be less than 1,000 kW.
- (2) In the event that, during any Billing Month, the provision of service by the Authority hereunder is interrupted for a period of four (4) or more consecutive hours as a result of an occurrence of one of the circumstances set forth in Section 9(A) of the General Terms and Conditions, the Firm Billing Demand for such Billing Month will be reduced

by the proportion which the number of hours of such interruption bears to the total number of hours in the Billing Month.

- (3) The Customer's Off-Peak Demand Provision shall refer to the amount, if any, by which (a) the lesser of (i) Off-Peak Measured Demand during that Billing Month or (ii) the Customer's then current Off-Peak Maximum demand exceeds (b) the sum of the Firm Contract Demand hereunder plus the Customer's Contract Demands (if any) under any and all riders hereto and other rate schedules of the Authority, plus the Customer's Excess Firm On-Peak Demand (if any) during that billing month. The Customer's Off-Peak Maximum Demand shall be established at the request of the Customer and modified by the Authority from time to time in recognition of the limitations of the delivery facilities serving the Customer and other limiting considerations on the Authority's system however, in no event shall requested demand exceed 20% of the sum of the Customer's Firm and Interruptible Contract Demand(s). Unless and until the Authority shall have agreed in writing to a specific Off-Peak Maximum Demand, it shall be deemed to be equal to the sum of the Firm Contract Demand hereunder plus the Customer's Contract Demand(s) (if any) under any and all riders hereto and other rate schedules of the Authority, exclusive of Nominated or curtailed capacity as provided under L-28-DRB. All energy served under the Off-Peak Demand Provision shall incur charges as described in Section 3(B)(2)(b).
- (4) Firm Billing Demand, and the Off-Peak Demand Provision, as described and calculated herein, shall be exclusive of Nominated or curtailed capacity as provided under L-28-DRB, including provisions for Customer's Contract Demand(s) in Section 4(A)(1) and Section 4(A)(3) above.

(B) Measured Demand:

- (1) Subject to the applicable provisions, if any, of any rider or riders hereto pursuant to which the Customer also receives service, the Measured Demand for each Billing Month shall be the maximum 30-minute integrated kW demand of the customer during such Billing Month.
- (2) The On-Peak Measured Demand for each Billing Month shall be the maximum 30-minute integrated kW demand of the Customer that shall have occurred during the Billing Month during On-Peak Demand Hours. As used herein, On-Peak Demand Hours shall refer to the same as stated in Section 5(A).
- (3) The Off-Peak Measured Demand shall be the maximum 30-minute integrated kW demand of the Customer that shall have occurred in the Billing Month at a time other than during On- Peak Demand Hours.
- (4) In determining each of the Customer's Measured Demand, On-Peak Measured Demand, and Off-Peak Measured Demand, whenever the Customer's load is unbalanced between phases by more than ten percent (10%), the load on each phase shall be deemed to be equal to the greatest load on any phase. Furthermore, whenever the Customer's load frequently is found to be unbalanced between phases by more than ten percent (10%), the Authority, at its sole option, may require the Customer, at the Customer's expense, to make the changes necessary to correct such condition.

(C) High Impact Load Service Contract Demand:

- (1) Except as otherwise provided herein, the High Impact Load Service Contract Demand

applicable to each Delivery Point during each Billing Month shall be the maximum amount of High Impact Load Service, in kilowatts, that the Customer shall have requested and the Authority shall have agreed to supply during such Billing Month, as evidenced in the Delivery Point Specification Sheet for the Delivery Point that is attached to, and made a part of, the Service Agreement between the Customer and the Authority. During the first thirty six (36) months of service to a new Delivery Point, the Authority, at its sole option, may agree to adjust the Customer's High Impact Load Service Contract Demand on a month-to-month basis and/or to forego the application of the Section 4 (D) here in below, in order to allow the Customer and the Authority an adequate build-up or phase-in of operations; provided, however, that the Authority reserves the right to condition such agreement on such additional terms and conditions as the Authority deems appropriate for the circumstances.

- (2) Except as otherwise provided herein or in the General Terms and Conditions, the Customer may reduce its High Impact Load Service Contract Demand for a Delivery Point, for any twelve-month period and subsequent twelve-month period(s), to not less than 20,000 kW for High Impact Loads or 1,000 kW for Mobile High Impact Loads, unless the Customer is terminating service in conjunction with the reduction, by providing prior written notice of such reduction to the Authority at least one year prior to the beginning of the first period to which the notice applies; provided, however, that (i) no such reduction shall become effective before fifteen (15) years of service under the initial Service Agreement term, and provided further that (ii) the greatest amounts of such reductions shall be as follows:
- (a) For the first twelve-month period to which such notice applies, the maximum reduction shall be the greater of 4,000 kW or 20% of the High Impact Load Service Contract Demand for such year.
 - (b) For the second succeeding twelve-month period, the maximum reduction shall be the greater of 8,000 kW or 40% of the High Impact Load Service Contract Demand for such year.
 - (c) For the third succeeding twelve-month period, the maximum reduction shall be the greater of 12,000 kW or 60% of the High Impact Load Service Contract Demand for such year.
 - (d) For the fourth succeeding twelve-month period, the maximum reduction shall be the greater of 16,000 kW or 80% of the High Impact Load Service Contract Demand for such year.
 - (e) For the fifth and subsequent twelve-month period(s), the maximum reduction shall be 100% of the respective High Impact Load Service Contract Demand(s) for such years.

Notices of such reductions in the Customer's Firm Contract Demand shall be irrevocable once given.

- (3) The Customer's High Impact Load Service Contract Demand, once established or reduced, may be increased only (i) pursuant to the terms of this Rate Schedule or applicable rider(s) hereto under which the Customer also receives service, or (ii) by mutual agreement between the Authority and the Customer evidenced by the execution of a new, revised Delivery Point Specification Sheet for the Delivery Point to which the increase is to apply or (iii) unless by mutual agreement between the Authority and the Customer to auto-ratchet their High Impact Load Service Contract permanently as the Customer's load increases on a monthly basis as determined by their monthly peak demand. The Authority shall be under no obligation to agree to

any such increase but shall give good faith consideration to each such request. In such an event, the Authority may require additional, special terms and conditions applicable to service to the Customer to be included in the aforementioned new Delivery Point Specification Sheet.

- (4) Notwithstanding any other provisions hereof, in no event shall the Customer's High Impact Load Service Contract Demand be less than the amount, if any, by which the sum of the Customer's then current contract demands under all applicable riders hereto is less than 20,000 kW for High Impact Loads or 1,000 kW for Mobile High Impact Loads.

(D) Excess Demand:

- (1) The Customer's Excess On-Peak Billed Demand for each Billing Month shall be the greater of (a) that portion of the Customer's On-Peak Measured Demand for such Billing Month, if any, that exceeds the sum of (i) the Customer's then current Firm and Interruptible Billed Demand hereunder, and, where applicable, (ii) the Customers' Contract Demand(s), if any, under any and all applicable rider or riders to which the Customer also receives service from the Authority, exclusive of L-28-DRB or its successor.
- (2) The Customer's Excess Off-Peak Demand for each Billing Month shall be that portion of the Customer's Off-Peak Measured Demand for such Billing Month, if any, that exceeds the sum of the Customer's then-current Off-Peak Maximum Demand and the Excess On-Peak Billed Demand above.
- (3) Notwithstanding the foregoing or any other provision of this Rate Schedule or the General Terms and Conditions to the contrary, in the event that, at any time, (i) the Customer's rate of use of electricity at a Delivery Point exceeds the Customer's Maximum Demand applicable at that time, and (ii) the Customer fails to comply promptly with a request by the Authority to reduce such rate of use so as not to exceed such Maximum Demand, the Customer's Firm Contract Demand(s) for such Delivery Point for the current and subsequent Billing Months, shall at the Authority's sole option, be increased, from what it otherwise would have been, by the amount of such excess. In addition, in such event, the Customer shall be liable for any damage to the Authority's facilities caused by such excess. The Customer's Maximum Demand during Peak Demand Hours shall be equal to the sum of (i) the Customer's then current Firm Contract Demand hereunder and, where applicable, (ii) the Customer's then current Contract Demand(s), if any, under applicable riders hereto. The Customer's Maximum Demand in hours other than Peak Demand Hours shall be equal to the Customer's then current Off-Peak Maximum Demand.
- (4) Notwithstanding the foregoing or any other provision of this Rate Schedule or the General Terms and Conditions, the Authority shall be under no obligation whatsoever to supply demands in excess of the Customer's aggregate Contract Demand(s), and nothing herein shall be construed as restricting the right of the Authority to take such steps as the Authority may deem necessary, including without limitation complete interruption of service to the Customer, to limit the Customer's demand so as not to exceed the Customer's aggregate Contract Demands.

(E) Excess Reactive Demand:

The Customer's Excess Reactive Demand for each Billing Month shall be the amount, if any, by which the Customer's maximum 30-minute integrated reactive demand, in kilovars (kVAr), during such Billing Month exceeds 48.5% of the Customer's Measured Demand, in kilowatts (kW),

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for such Billing Month.

(F) Coincident Peak Measured Demand:

The Customer's Coincident Peak Measured Demand for each Billing Month shall be the 60-minute integrated kW demand of the customer coincident with the Authority's system peak during the Billing Month.

(G) Coincident Peak Billing Demand:

The Customer's Coincident Peak Billing Demand for each Billing Month shall be the greater of (i) Coincident Peak Measured Demand, or (ii) the High Impact Load Service Contract Demand multiplied by the then-current Minimum Coincident Peak Demand Billing Factor, as specified in Section 4(H)(3)

(H) Minimum Billing Demand Factors:

- (1) The Customer Minimum Billing Demand Factors shall be determined as defined below, as calculated in reference to the energization date of the Customers initial Service Agreement.
- (2) The Customers Minimum Firm Billing Demand Factor shall be 90%
- (3) The Customers Minimum Coincident Peak Demand Billing Factor shall be 90%

Section 5. Determination of On-Peak and Off-Peak Hours:

(A) Demand

(1) On-Peak Demand Hours

- (a) Summer On-Peak Demand Hours shall mean the hours from 1:00 p.m. to 10:00 p.m., Monday through Friday, for the months of May, June, July, August, and September.
- (b) Winter On-Peak Demand Hours shall mean the hours from 5:00 a.m. to 9:00 a.m. and from 6:00 p.m. to 10:00 p.m., Monday through Friday, for all other months.

(2) Off-Peak Demand Hours

- (a) The Off-Peak Demand Hours are defined as all hours not specified above as On Peak Demand Hours. The Authority may call for additional Off-Peak Demand Hours from time to time based on operational limitations or cost constraints. Additional Off-Peak Demand hours shall be designated at the sole discretion of the Authority.

(B) Energy

- (1) Summer On-Peak kWh are defined as all kWh consumed by the customer during the calendar months of June, July and August from 1 p.m. to 10 p.m. during weekdays (prevailing time).
- (2) Winter On-Peak kWh are defined as all kWh consumed by the customer during the calendar months of November, December, January and February from 5 a.m. to 9 a.m. during weekdays (prevailing time).
- (3) Off-Peak kWh are defined as all kWh consumed by the customer during all other hours of the year.

Section 6. Service Agreement:

(A) As a condition precedent to the Authority supplying service hereunder, the Customer shall have executed a new or amended written Service agreement as required under Schedule L with respect to the Delivery Point at which High Impact Load Service is to be delivered. Such new or amended initial Service Agreement shall, with respect to service hereunder, incorporate by reference the provisions of this rate schedule, and such special, additional provisions as the Authority may reasonably require or agree to in light of then-current or expected circumstances. When executed by the Customer and the Authority, such Service Agreement, together with this rate schedule, shall constitute the entire contract between the Authority and the Customer for services to be provided by the Authority at the Delivery Point.

(B) The initial Service Agreement between the Customer and the Authority shall contain, at minimum, the following provisions.

- (1) An initial term of service of not less than one hundred and eighty (180) months.
- (2) Prior to the execution of the initial Service Agreement and the construction and/or acquisition of any assets required to serve the Customer, the Customer shall pay in full for all costs associated with the construction of any Delivery Point expenses and Transmission expenses, as determined by the Authority in its sole discretion. These expenses shall include, but not be limited to, the costs of interconnection, network upgrades, and additional or redundant facilities, as determined by the Authority. If the Authority determines, in its sole discretion, that an additional customer or customers subsequently benefit from any interconnection facilities, network upgrades, or other improvements initially funded by the Customer, the Authority may provide adjustments, reallocations, or credits to the Customer to reflect such shared benefits. Any such adjustment shall be determined and applied solely at the discretion of the Authority.
- (3) Upon the execution of the initial Service Agreement, the Customer shall provide to the Authority collateral and/or financial assurances equivalent to the value of the initial one hundred eighty months (180) months of Minimum Bills subject to the following provisions:
 - (a) At least twelve (12) months of Minimum Bills shall be in the form of a mandatory cash deposit
 - (b) The remaining collateral and/or financial assurances required beyond the

initial twelve (12) months of Minimum Bills shall be provided by the Customer in accordance with the creditworthiness matrix set forth in the table immediately below. The type and percentage of collateral or other financial assurances required shall be based on the Customer's or Guarantor's credit rating as specified in such table. All collateral and financial assurances shall be in a form acceptable to the Authority.

Guarantor's Credit Rating		Letter of Credit or Cash Collateral	Guaranty
Moody's	S&P or Fitch	Minimum Required Percentage of Performance Assurance	Maximum Percentage of Performance Assurance
Aaa	AAA	50%	50%
Aa1 tot Aa3	AA+ to AA-	60%	40%
A1 to A2	A+ to A	70%	30%
A3	A-	80%	20%
Baa1 to Baa3	BBB+ to BBB-	90%	10%
Ba1 or lower	BB+	100%	0%
No Credit Rating		100%	0%

- (c) The collateral and/or financial guarantees shall remain in place as long as the Customer is receiving High Impact Load Service.
- (d) The collateral and financial guarantee requirement shall be recalculated and adjusted on an annual basis by the Authority to the equivalent of all outstanding Minimum Bills, subject to Contract Demand reduction provisions, if applicable.
- (e) In the event of past due unpaid balances, the Authority may require, at its sole discretion, additional collateral and/or financial guarantees.

Section 7. Additional Terms and Conditions:

(A) Service under this Rate Schedule, including service under all applicable riders hereto, is subject to the then current General Terms and Conditions and the Service Agreement between the Customer and the Authority.

(B) A Customer may have a portion of the customer's electrical energy supplied by customer-owned generation provided the customer is in compliance with Santee Cooper's then-current Standard for Interconnecting Customer-Owned Generation.

(C) The Customer shall cooperate with the Authority to establish and maintain real-time operational communications between the Customer's operations personnel and the Authority. During periods of high system loads, system emergencies, or other abnormal operating conditions as determined by the Authority, the Customer may be called upon to reduce load and/or to activate onsite backup generation. The Customer shall permit the Authority to dispatch such onsite backup generation for system reliability purposes.

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Any dispatch by the Authority of the Customer's onsite backup generation shall be compensated under separate written agreement(s) between the Customer and the Authority. The Customer shall provide the Authority with the amount, characteristics, and operating capabilities of all onsite backup generation available for such dispatch, and shall update such information as changes occur.

Adopted October 30, 2026
Effective for bills rendered on and after February 1, 2028

Supersedes:
Schedule L-27-HIL, Effective February 1, 2027

SOUTH CAROLINA PUBLIC SERVICE
AUTHORITY
(SANTEE COOPER)

ADJUSTMENT CLAUSES

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
ECONOMIC DEVELOPMENT SALES ADJUSTMENT CLAUSE
EDA-28

Section 1. Purpose:

The Economic Development Rate is available to customers who qualify that are directly served by the Authority as well as Wholesale Customers indirectly served by rider. Wholesale customers as used herein shall mean a municipal corporation, electric cooperative, or joint municipal power agency organized under the laws of the State of South Carolina that is a long-term, firm wholesale customer of the Authority. The purpose of this clause is to credit the Authority's firm-requirements and interruptible service customers with appropriate shares of the demand-related or capacity-related revenues, if any, obtained by the Authority from the direct and indirect sales associated with Economic Development Service Riders, or, associated Rider as provided in memorandum of understanding and agreement between the Authority and its customers, to the extent that such sales may not be reflected in the current rates for such firm-requirements and interruptible service customers.

Section 2. Applicability:

The Economic Development Sales Adjustment Clause is applicable to, and becomes a part of, all of the Authority's published rate schedules that so specify.

Section 3. Adjustment of Bills:

Each customer's current monthly bill, as computed under the appropriate rate schedule, will be decreased by an amount equal to the result of multiplying (i) the appropriate rate "D" (as defined below), times (ii) either (a) in the case of each Large Light & Power ("Industrial") customer, that customer's current Firm Billing Demand and Interruptible Billing Demand, excluding Economic Development Rate customers' load, or portions of load thereof, or (b) in the case of each Municipal Light & Power ("Municipal") customer, that customer's current Billing Demand, or (c) in the case of each other type of customer ("Distribution Service" customers), the total billed kWh of energy for the period to which the bill applies. Economic Development Rate Rider Service customers, or portions of service thereof, are excluded from the Economic Development Sales Adjustment Clause during the period of the discount as defined in the applicable Rider and specific to each customer's load or portion of customer's load thereof.

The rate D shall, for each respective customer class, be determined as follows:

$$D = R_D / B_D$$

Where:

D = The adjustment rate factor, in dollars per kW for Industrial and Municipal customers and in dollars per kWh for Distribution Service customers, in each case, rounded to the nearest one-thousandth of a cent.

R_D = The total demand-related or capacity-related revenues associated with Economic Development Riders for the preceding month allocated to the customer class (Industrial [as modified above], Municipal, or Distribution Service), based on the projected average four-month class coincident peak demand contributions for the current calendar year, as set forth in the Authority's then most recently adopted load forecast.

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$B_D =$ The projected total billing units for the customer class to which the adjustment rate factor, D , is to apply, for the current month, in kW for Industrial (as modified above) and Municipal customer classes and in kWh for Distribution Service customer classes.

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Supersedes:
Schedule EDA-27, Effective February 1, 2027

SOUTH CAROLINA PUBLIC SERVICE
AUTHORITY (SANTEE COOPER)
FUEL ADJUSTMENT CLAUSE
FAC-28

Section 1. Applicability:

This Fuel Adjustment Clause is applicable to and becomes a part of each of the Authority's published schedules and riders thereto that so specify.

Section 2. Adjustment of Bills:

Each monthly bill, computed under the appropriate schedule and appropriate rate riders, will be increased or decreased by an amount equal to the result of multiplying the measured or used kWh by the factor F, determined as follows:

Where:

$$F = \left(\left[\left(\frac{F_{shr}}{S_{shr}} \right) \times (W_{shr}) \right] + \left[\left(\frac{F_{nsr}}{S_{nsr}} \right) \times (W_{nsr}) \right] - F_b/S_b \right) \times (1 / (1-K))$$

- (1) F = Adjustment factor in dollars per kWh rounded to the nearest one-thousandth of a cent.
- (2) F_{shr} = Total fuel and purchased power cost for Shared Resources for the three preceding months, consisting of the costs of:
- (a) the cost of fossil, nuclear and renewable fuel consumed, including the net cost of allowances expensed concurrent with regulated emissions, in the Authority's own plants and the Authority's share of fossil, nuclear and renewable fuel consumed in jointly owned or leased plants, costs associated with the production and procurement of gypsum, plus
 - (b) the actual identifiable net energy expenses associated with solar and/or wind energy purchases, exclusive of designated capacity or demand charges, plus
 - (c) the actual costs associated with energy purchased for reasons other than identified in (d) below, plus
 - (d) the net energy cost of energy purchases, exclusive of designated capacity or demand charges, when such energy is purchased on an economic basis. Included therein may be such costs as the charges for economy energy purchases and the charges as a result of scheduled outage, all such kinds of energy being purchased by the Authority to substitute for its own higher cost energy, less
 - (e) the cost of (a) through (d) above recovered through inter-system sales and any applicable non-firm or firm intra-system sales (such as Economy Power, Secondary Power), including the fuel costs recovered through economy energy sales and other energy sold, and revenues recovered from the sale of gypsum.
- (3) S_{shr} = kWh sales for Shared Resources which shall be equated for the three preceding months to the sum of (i) generation, (ii) purchases, (iii) interchange in, less (iv) energy associated with storage operations, less (v) sales referred to in F_{shr} (e) above, less (vi) average annual power supply transmission losses in decimal form times the net sum of (i), (ii), (iii), (iv), and (v) in this definition of S_{shr} .

- (4) $W_{shr} = 100\% - W_{nsr}$
- (5) $F_{nsr} =$ The Authority's share of total fuel and purchased power cost for the three preceding months for the Authority's Non-Shared Resource(s), consisting of the costs of:
- (a) the cost of fossil, nuclear and renewable fuel consumed, including the net cost of allowances expensed concurrent with regulated emissions, in the Authority's own plants and the Authority's share of fossil, nuclear and renewable fuel consumed in jointly owned or leased plants, plus
 - (b) the actual identifiable net energy expenses associated with solar and/or wind energy purchases, exclusive of designated capacity or demand charges, plus
 - (c) the actual identifiable fossil, nuclear and renewable fuel costs associated with energy purchased for reasons other than identified in (d) below, plus
 - (d) the net energy cost of energy purchases, exclusive of designated capacity or demand charges, when such energy is purchased on an economic basis. Included therein may be such costs as the charges for economy energy purchases and the charges as a result of scheduled outage, all such kinds of energy being purchased by the Authority to substitute for its own higher cost energy, less
 - (e) the cost of fossil, nuclear and renewable fuel recovered through inter-system sales and any applicable non-firm intra-system sales (such as Economy Power, Secondary Power), including the fuel costs recovered through economy energy sales and other energy sold, and revenues recovered from the sale of gypsum.
- (6) $S_{nsr} =$ kWh sales for the Authority's Non-Shared Resource(s) which shall be equated for the three preceding months to the sum of (i) generation, (ii) purchases, (iii) interchange in, less (iv) energy associated with pumped storage operations, less (v) sales referred to in F_{nsr} (e) above, less (vi) average annual power supply transmission losses in decimal form times the net sum of (i), (ii), (iii), (iv), and (v) in this definition of S_{nsr} .
- (7) $W_{nsr} =$ Authority's share of kWh from Non-Shared Resource(s) from the preceding three months divided by kWh sales from preceding three preceding months for all sales to which the Fuel Adjustment Clause applies.
- (8) $F_b/S_b = \$0.03641$
- Where:
- a. $F_b =$ Total estimated fuel cost in the base period.
 - b. $S_b =$ Total estimated kWh sales for the base period.
- (9) $K =$ Allowance for capital improvements and distribution losses, as set forth in each Rate Schedule and applicable rate riders to which this Clause applies.
- (10) Shared Resources shall mean all Authority plants and energy purchases not designated as a Non-Shared Resource.

Rate Code: FAC

Proposed FAC-28

(11) Non-Shared Resource(s) shall mean all Authority plant(s) and energy purchase(s) for which the Authority's territorial customers are directly and solely responsible for costs, as determined by the Authority.

Adopted October 30, 2026
Effective for service rendered on and after February 1,
2028

Supersedes:
Schedule FAC-25, Effective February 1, 2027

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
DEMAND SALES ADJUSTMENT CLAUSE
(DSC-28)

Section 1. Purpose:

The purpose of this Clause is to credit the Authority's firm-requirements and Interruptible Service customers with appropriate shares of the demand-related or capacity-related revenues, if any, obtained by the Authority through Non-Class Sales, to the extent that such sales may not be reflected in the current rates for such firm-requirements customers. Such demand-related and capacity-related revenues shall include charges recovered on a kilowatt (kW) or reservation basis as well as charges recovered through a kilowatt-hour (kWh) basis from Section (C) of rider L-28-EP-AU, or its successor. As used herein, "Non-Class Sales" consist of (i) off-system, inter-utility sales, and (ii) non-firm, non-requirements, on-system sales (such as sales of Interruptible Power, pursuant to the Authority's Large Light & Power Rate Schedule and the current riders thereto). The Authority will distinguish, at its sole discretion and determination, between production demand-related and transmission demand-related revenues based on its cost-of-service methodology, specific contract/tariff language or other reasonable approach as necessary. In addition, this Clause provides for the recovery or credit of incremental or decremental purchased-power capacity costs not reflected in current rates.

Section 2. Applicability:

The Demand Sales Adjustment Clause is applicable to, and becomes a part of, all of the Authority's published rate schedules that so specify.

Section 3. Adjustment of Bills:

Each customer's current monthly bill, as computed under the appropriate rate schedule, will be decreased (or, when applicable, increased) by an amount equal to the result of multiplying (i) the appropriate rate "D" (as defined below), times (ii) either (a) in the case of each applicable Large Light & Power ("Industrial") customer, that customer's current Firm Billing Demand, or (b) in the case of each Municipal Light & Power ("Municipal") customer, that customer's current Billing Demand, or (c) in the case of each other type of customer ("Distribution Service" customers), the total billed kWh of energy for the period to which the bill applies. For Interruptible Service customers, Non-Class Sales are exclusive of non-firm sales specific to Interruptible Power.

The rate D shall, for each respective customer class, be determined as follows:

$$D = ((R_p + R_t - P_c) - R_b) / B_m$$

Where:

D = The adjustment rate factor, in dollars per kW for applicable Industrial and Municipal customers and in dollars per kWh for Distribution Service customers, in each case, rounded to the nearest one-thousandth of a cent.

R_p = The production demand-related portion of revenues from Non-Class Sales for the preceding month and credits from other sources allocated to the applicable customer class (Industrial, Municipal, or Distribution Service), based on the projected average four-month class coincident peak demand contributions for the current calendar year, as set forth in the Authority's then most recently adopted load forecast. For Interruptible Service customers, Non-Class Sales exclude non-firm sales specific to Interruptible Power.

R_t = The transmission-related portion of revenues from Non-Class Sales for the preceding month and credits from other sources allocated to the applicable customer class (Industrial, Municipal, or Distribution Service), based on the projected average twelve-month class coincident peak demand contributions for the current calendar year, as set forth in the Authority's then most recently adopted load forecast. For Interruptible Service customers, Non-Class Sales exclude non-firm sales specific to Interruptible Power.

P_c = The incremental or decremental net purchased-power capacity costs or credits for the applicable period. For the purposes of this clause, net purchased power costs are any change in costs less any change in system firm capacity related revenues. Incremental or decremental purchased-power capacity costs or credits are defined as the total purchased-power capacity costs incurred by the Authority as compared to a baseline amount. The baseline amount for calendar year 2028 is \$9,986,209 per month. For each calendar year thereafter, the baseline amount shall be the Authority's purchased-power capacity costs as presented to the Authority's Board of Directors as part of the Budget process for that calendar year. The purchased-power capacity costs or credits allocated to each customer class shall be based on the projected average four-month class coincident peak demand contributions for the current calendar year, as set forth in the Authority's then most recently adopted load forecast.

Net cost associated with load growth (new PP capacity costs less incremental retained revenue)

Change in market PP capacity pricing

R_b = The allocated revenues from Non-Class Sales, reflected in the current rate(s) for the customer, which shall, for purposes of this Clause, be the following amounts:

- (a) For Firm Industrial customers: \$58,000 per month beginning February 1, 2028.
- (b) For Interruptible Industrial customers: \$120,000 per month beginning February 1, 2028.
- (c) For Municipal customers: \$12,000 per month beginning February 1, 2028.
- (d) For Distribution Service customers: \$303,000 per month beginning February 1, 2028.

B_m = The projected total billing units for the customer class to which the adjustment rate factor, D , is to apply, for the current month, in kW for Industrial and Municipal customer classes and in kWh for Distribution Service customer classes.

Adopted October 30, 2026
Effective for service rendered on and after February 1, 2028

Supersedes:
Schedule DSC-27, Effective February 1, 2027

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
DEFERRED COST RECOVERY ADJUSTMENT CLAUSE
DCR-28

Section 1. Applicability:

This Deferred Cost Recovery Adjustment is applicable to and becomes a part of each of the Authority's published schedules and riders thereto that so specify.

Section 2. Adjustment of Bills:

Each monthly bill, computed under the appropriate Rate Schedule and appropriate rate riders, will be increased by an amount equal to the result of multiplying the measured or used kWh by the factor D, determined as follows:

$$D = (C_D / B_D)$$

Where:

- (1) D = Adjustment factor in dollars per kWh rounded to the nearest one-thousandth of a cent.
- (2) C_D = Total deferred costs to recover allocated to the customer class (Industrial, Municipal, or Distribution Service), based on energy usage, consisting of the costs of:
- (a) Annual deferred costs to recover, inclusive of projected interest/carrying costs and any adjustments for prior period over- or under-collection, plus
 - (b) Applicable charges required to meet the Authority's payments to the State of South Carolina and local governments, plus
 - (c) Applicable Capital Improvement Fund Requirements, less
 - (d) Costs recovered from customers to which this adjustment does not apply.
- (3) B_D = The projected total annual billing units for the customer class to which the adjustment rate factor, D, is to apply.

Adopted October 30, 2026
Effective for service rendered on and after February 1,
2028

Supersedes:
Schedule DCR-27, Effective February 1, 2027

SOUTH CAROLINA PUBLIC SERVICE
AUTHORITY
(SANTEE COOPER)

OTHER

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
POLE ATTACHMENT
SCHEDULE PA-28

Section 1. Availability:

This Schedule is available in the retail service area of the Authority in Berkeley, Georgetown, and Horry Counties, South Carolina.

Section 2. Applicability:

This Schedule is applicable to all telephone companies, cable television and other such communication companies for the purpose of attaching their lines, cables, wireless or other non-linear devices to the Authority's distribution poles. When a telephone company and a cable company are affiliated, they shall nevertheless be treated as separate entities and will be billed separately for each attachment.

Section 3. Rates and Charges:

(A) Annual Pole Attachment Billing Rate

- (1) The annual charge for service hereunder shall be \$20.40 for each attachment for each year (or portion of a year).

(B) Monthly Energy Charge

- (1) Customers shall be responsible for any electrical energy consumption in kilowatt-hours of its attachments and/or associated communication equipment, based on the full power ratings of said devices/equipment.

- (2) Energy Charge:

All kWh.....\$0.1183/kWh

(C) Fuel Adjustment Clauses

For each kWh, the charge per kWh determined for the month pursuant to the Authority's Fuel Adjustment Clause (FAC-28), or its currently applicable successor clause, if any, with "F_b/S_b" and "K" of the formula in said clause being equal to \$0.03641/kWh and .14, respectively.

(D) Deferred Cost Recovery Adjustment:

The Authority's Deferred Cost Recovery Adjustment Clause (DCR-28), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(E) Taxes

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the above annual rate. The charges computed at the above rate also shall be subject to all other taxes, payments in lieu of taxes, franchise fees, assessments, and surcharges imposed by any governmental authority. In addition, South Carolina sales tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax Commission or its successor.

Section 4. Payment:

Joint attachment bills will be rendered annually on a net basis. Energy bills (when applicable) will be rendered monthly on a net basis. All bills are due and payable at the offices of the Authority, or at such other place as the Authority may designate within 25 days after the date in which the bill is mailed or otherwise rendered. If the amount is not received by said due date, the amount of the bill will be increased by two percent (2%) of the amount then outstanding, including late payment charges.

Section 5. Terms and Conditions:(A) Linear Pole Attachment:

In order to receive service hereunder, the Customer shall be required to enter into a contract with the Authority, which shall govern the provision of such service by the Authority and the use of such service by the Customer.

(B) Non-Linear Pole Attachment:

In order to receive service hereunder, the Customer shall be required to enter into a contract with the Authority, which shall govern the provision of such service by the Authority and the use of such service by the Customer.

Adopted October 30, 2026

Effective for bills rendered on and after February 1, 2028.

Supersedes:

Schedule PA-27, Effective February 1, 2027

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
DISTRIBUTED GENERATION RIDER (RETAIL)
RIDER DG-28

Section 1. Availability:

(A) Service hereunder is available on a first-come, first-served basis to residential and non-residential Customers receiving concurrent retail electric service from the Authority who independently install and operate a distributed generation system to supply a portion of their energy requirements. Service hereunder shall be available only upon the approval of the Authority.

Section 2. Applicability:

(A) This rider is applicable to all residential and non-residential customers on a demand based rate in the retail service area of the Authority and shall be limited to Customers receiving concurrent service from the Authority where a photovoltaic or other qualifying generation source of energy as determined by the Authority is installed on the Customer's side of the delivery point, hereinafter the "Customer-Generator", for the Customer's own use, interconnected with and operated in parallel with the Authority's distribution system. Upon a Customer's installation of a qualifying generation source of energy other than a photovoltaic system, the Authority reserves the right to adjust the effective Standby Charge as listed in Section 4(A)(2) as appropriate.

(B) This rider is only applicable for installed single-phased or three-phased generation systems that comply with the Authority's then current Standard for Interconnecting Customer-Owned Small Generation hereinafter the "Interconnection Standard", which may be modified by the Authority as deemed necessary. The Nameplate Rating of the residential Customer's installed generation system and equipment must not exceed the lesser of 20 kW or the estimated maximum monthly kilowatt (KW) demand. The Nameplate Rating of the non-residential Customer's installed generation system and equipment must not exceed the lesser of 1,000 kW or the estimated maximum monthly kilowatt (KW) demand. The Customer must comply with the liability insurance requirements of the Interconnection Standard and submit an application to interconnect which must be accepted by the Authority. The Customer agrees to pay an application fee in accordance with the Interconnection Standard and any costs associated with upgrades required to maintain a safe and reliable distribution system.

Section 3. Character of Service:

(A) The Authority shall measure the energy delivered to the Customer by the Authority and the energy generated by the Customer-Generator and delivered to the Authority. In each hour, the measured energy generated by the Customer-Generator and delivered to the Authority will be subtracted from measured energy delivered to the customer by the Authority. This calculation will determine the customer's net energy usage. Charges or credits will be determined using the appropriate seasonal energy charges and other charges as set forth in Section 4 (A) herein below. If a Customer's bill for the month results in a net credit to the Customer, the Authority will issue the credit in the form of a check if it is greater than or equal to \$50.00. If the credit is less than \$50.00, then it will be applied to the next billing month.

(B) The Authority will furnish, install, own and maintain metering to measure the kilowatt demand delivered by the Authority to the Customer, and to measure the net kilowatt-hours purchased by the Customer or delivered to the Authority. The Authority shall have the right to install special metering and load research devices on the Customer's equipment and the right to use the Customer's telephone line for communication with the Authority's and the Customer's equipment.

(C) If the Customer is not the owner of the premises receiving electric service from the Authority, the Authority shall have the right to require that the owner of the premises give satisfactory written approval of the Customer's request for service under this Rider.

(D) The Authority reserves the right to terminate the Customer's service under this Rider at any time upon written notice to the Customer in the event that the Customer violates any of the terms or conditions of this Rider or the Interconnection Standard, or operates the generation system and equipment in a manner which is detrimental to the Authority or any of its customers.

(E) While receiving service from the Authority under this Rider, the Customer-Generator may retain ownership of any Renewable Energy Credits produced by the Customer-Generator's system. The Authority reserves the right to adjust this Section 3 (E) regarding the ownership of Renewable Energy Credits at its discretion in the future.

Section 4. Monthly Rates & Charges:

(A) Basic Monthly Charges:

(1) Customer Charge:

As set forth in the applicable rate schedule, plus:

For each month, a charge of:

(a) Residential.....\$12.00

(2) Energy Credits:

(a) All kWh.....\$0.0514/kWh

(3) Energy Charges:

As set forth in the applicable rate schedule.

(4) Monthly Bill:

To determine a customer's monthly energy charges, the net energy usage for all hours with net usage greater than zero will be summed and multiplied by the Energy Charge as stated in Section 4(A)(4). To determine a customer's monthly energy credits, the net energy usage for all hours with net usage less than zero will be summed and multiplied by the effective Energy Credit as stated in Section 4(A)(3).

To produce a monthly bill, all hourly credits and charges will be summed, and added to other metering, demand, and/or applicable taxes and other charges as set forth in the applicable rate schedule or as identified herein. Such a combination of charges and credits may result in a monthly bill below the monthly Minimum Charge as set forth in Section 4 (C) herein below. The Minimum Charge will be charged in any month with net usage of zero for the monthly billing period.

(B) Adjustments to Energy Credits:

The Energy Credits shall be adjusted at least annually to reflect changes in the Authority's determination of its projected cost of energy.

Rate Code: DG

Proposed DG-28

(C) Minimum Charge:

The monthly minimum charge shall be the "Customer Charge" as determined by the applicable rate schedule plus the "Customer Charge" from this rider plus any applicable "Demand Charges".

(D) Taxes:

Amounts for "payments in lieu of taxes", as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the above monthly rate. The charges computed at the above monthly rate also shall be subject to all other taxes, payments in lieu of taxes, franchise fee, and surcharges imposed by any governmental authority. In addition, South Carolina sales tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax commission or its successor.

Section 5. Payment:

Bills will be rendered monthly on a net basis. All bills are due and payable at the offices of the Authority, or at such other place as the Authority may designate within 25 days after the date on which the bill is mailed or otherwise rendered. If payment is not received by said due date, the amount of the bill will be increased on the next bill rendered and on subsequent bills rendered each month thereafter until paid by two percent (2%) of the amount then outstanding including late payment charges.

Section 6. Terms and Conditions:

Service hereunder is subject to the Authority's "Terms and Conditions of Retail Electric Service" currently in effect which is available at the Authority's retail offices.

Adopted October 30, 2026
Effective for bills rendered on and after February 1, 2028

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Schedule DG-27, Effective February 1, 2027

Appendix C

TECHNICAL APPENDIX (SEPARATE DOCUMENT)

Appendix C – Technical Appendix is available upon request.

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