

Appendix A

BILL COMPARISONS

APPENDIX A

Description		Current Rates	Proposed 2027 Rates
Residential	Residential General Service (RG)		
	Customer Charge	\$20.00	\$21.00
	Energy Charge	\$0.0792	\$0.0899
	On-Peak Demand Charge	\$8.00	\$8.75
	Residential Time-of-Use Service (RT)		
	Customer Charge	\$20.00	\$25.00
	On-Peak Energy Charge	\$0.3380	\$0.2770
	Off-Peak Energy Charge	\$0.0792	\$0.0899

APPENDIX A

Description		Current Rates	Proposed 2027 Rates
Commercial	General Service (GA)		
	Customer Charge	\$26.00	\$28.00
	Demand Charge	\$12.21	\$13.00
	On-Peak Energy Charge	\$0.0705	\$0.0837
	Off-Peak Energy Charge	\$0.0605	\$0.0837
	General Service Demand (GB)		
	Customer Charge	\$28.00	\$30.00
	Demand Charge	\$24.95	\$26.37
	On-Peak Energy Charge	\$0.0501	\$0.0501
	Off-Peak Energy Charge	\$0.0401	\$0.0401
	Seasonal General Service (GV)		
	Customer Charge	\$28.00	\$30.00
	Demand Charge	\$26.23	\$28.01
	On-Peak Energy Charge	\$0.0476	\$0.0501
	Off-Peak Energy Charge	\$0.0376	\$0.0401
	General Service Time-of-Use (GT)		
	Customer Charge	\$33.00	\$35.00
	On-Peak Demand Charge	\$27.42	\$29.16
	Off-Peak Demand Charge	\$14.92	\$15.75
	On-Peak Energy Charge	\$0.0501	\$0.0501
	Off-Peak Hours	\$0.0401	\$0.0401
	Large General Service (GL)		
	Customer Charge	\$28.00	\$30.00
	Demand Charge	\$25.73	\$26.37
	On-Peak Energy Charge	\$0.0481	\$0.0501
	Off-Peak Energy Charge	\$0.0381	\$0.0401
	Temporary Service (TP)		
	Customer Charge	\$26.00	\$28.00
On-Peak Energy Charge	\$0.1478	\$0.1548	
Off-Peak Energy Charge	\$0.1378	\$0.1448	

APPENDIX A

Description		Current Rates	Proposed 2027 Rates
Industrial	Large Light & Power (L)		
	Customer Charge	\$3,605	\$4,068
	Base Demand Charge (First 300 kW or less)	\$8,223	\$9,061
	Additional Firm Billing Demand Charge	\$21.08	\$23.23
	Transformation Discount	\$0.70	\$0.90
	Excess Demand Charge	\$13.00	\$14.00
	Excess Reactive Demand Charge	\$0.93	\$0.70
	On-Peak Energy Charge	\$0.0497	\$0.0497
Off-Peak Energy Charge	\$0.0375	\$0.0375	

APPENDIX A

**SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(Santee Cooper)
2026 Electric Cost of Service Rate Study**

		Rate Code RG	
		2027 Proposed	
		Current Rates	Rates
Customer Charge	(\$)	\$20.00	\$21.00
Energy Charge	(\$/kWh)	\$0.0792	\$0.0899
On-Peak Demand Charge	(\$/kW)	\$8.00	\$8.75
Demand Sales Adjustment	(\$/kWh)	-\$0.00267	-\$0.00274
Fuel Adjustment	(\$/kWh)	\$0.00380	\$0.00394
Deferred Cost Recovery	(\$/kWh)	\$0.00345	\$0.00345
Billing Demand Reduction ⁽¹⁾			20%

Usage (kWh)	Load Factor ⁽²⁾ (%)	On-Peak Demand (kW)	Current Rates		2027 Proposed Rates		Difference		
			Amount (\$)	Unit Cost (Cents/kWh)	Amount (\$)	Unit Cost (Cents/kWh)	Bill (\$)	Unit Rate (Cents/kWh)	Percent (%)
750	18%	5.6	128.00	17.07	131.43	17.52	3.43	0.46	2.7%
	22%	4.7	120.20	16.03	124.60	16.61	4.41	0.59	3.7%
	27%	3.9	113.85	15.18	119.05	15.87	5.20	0.69	4.6%
	32%	3.3	108.93	14.52	114.75	15.30	5.82	0.78	5.3%
	37%	2.8	105.17	14.02	111.46	14.86	6.29	0.84	6.0%
1,000	18%	7.5	164.00	16.40	168.24	16.82	4.24	0.42	2.6%
	22%	6.2	153.59	15.36	159.14	15.91	5.54	0.55	3.6%
	27%	5.2	145.14	14.51	151.74	15.17	6.60	0.66	4.5%
	32%	4.3	138.57	13.86	145.99	14.60	7.42	0.74	5.4%
	37%	3.7	133.56	13.36	141.61	14.16	8.05	0.80	6.0%
2,000	18%	15.1	307.99	15.40	315.48	15.77	7.49	0.37	2.4%
	22%	12.5	287.19	14.36	297.28	14.86	10.09	0.50	3.5%
	27%	10.3	270.27	13.51	282.48	14.12	12.20	0.61	4.5%
	32%	8.7	257.14	12.86	270.99	13.55	13.85	0.69	5.4%
	37%	7.4	247.12	12.36	262.22	13.11	15.10	0.75	6.1%

(1) Proposed demand rates are applied to the average of the 4 highest peaks on discrete days during the billing period.

(2) The 18%, 22%, 27%, 32%, and 37% load factors correspond to the 10th, 25th, 50th, 75th, and 90th percentiles of the RG rate class, respectively.

APPENDIX A

**SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(Santee Cooper)
2026 Electric Cost of Service Rate Study**

		Rate Code RT	
		2027 Proposed	
		Current Rates	Rates
Customer Charge	(\$)	\$20.00	\$25.00
On-Peak Energy Charge	(\$/kWh)	\$0.3380	\$0.2770
Off-Peak Energy Charge	(\$/kWh)	\$0.0792	\$0.0899
Demand Sales Adjustment	(\$/kWh)	-\$0.00267	-\$0.00274
Fuel Adjustment	(\$/kWh)	\$0.00380	\$0.00394
Deferred Cost Recovery	(\$/kWh)	\$0.00345	\$0.00345
Energy On-Peak % ⁽¹⁾		16%	16%
Energy Off-Peak % ⁽¹⁾		84%	84%

Usage (kWh)	Current Rates		2027 Proposed Rates		Difference		
	Amount (\$)	Unit Cost (Cents/kWh)	Amount (\$)	Unit Cost (Cents/kWh)	Bill (\$)	Unit Cost (Cents/kWh)	Percent (%)
500	83.10	16.62	87.63	17.53	4.53	0.91	5.5%
600	95.72	15.95	100.15	16.69	4.43	0.74	4.6%
700	108.34	15.48	112.68	16.10	4.34	0.62	4.0%
800	120.95	15.12	125.20	15.65	4.25	0.53	3.5%
900	133.57	14.84	137.73	15.30	4.15	0.46	3.1%
1,000	146.19	14.62	150.25	15.03	4.06	0.41	2.8%
1,100	158.81	14.44	162.78	14.80	3.96	0.36	2.5%
1,200	171.43	14.29	175.30	14.61	3.87	0.32	2.3%
1,300	184.05	14.16	187.83	14.45	3.78	0.29	2.1%
1,400	196.67	14.05	200.35	14.31	3.68	0.26	1.9%
1,500	209.29	13.95	212.88	14.19	3.59	0.24	1.7%
2,000	272.39	13.62	275.50	13.78	3.12	0.16	1.1%
2,500	335.48	13.42	338.13	13.53	2.64	0.11	0.8%
3,000	398.58	13.29	400.75	13.36	2.17	0.07	0.5%
3,500	461.68	13.19	463.38	13.24	1.70	0.05	0.4%
4,000	524.77	13.12	526.01	13.15	1.23	0.03	0.2%
4,500	587.87	13.06	588.63	13.08	0.76	0.02	0.1%
5,000	650.97	13.02	651.26	13.03	0.29	0.01	0.0%

(1) Based on historical class usage patterns.

APPENDIX A

**SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(Santee Cooper)
2026 Electric Cost of Service Rate Study**

		Rate Code GA	
		Current Rates	2027 Proposed Rates
Customer Charge	(\$)	\$26.00	\$28.00
On-Peak Energy Charge	(\$/kWh)	\$0.0705	\$0.0837
Off-Peak Energy Charge	(\$/kWh)	\$0.0605	\$0.0837
Demand Charge	(\$/kW)	\$12.21	\$13.00
Demand Sales Adjustment	(\$/kWh)	-\$0.00267	-\$0.00274
Fuel Adjustment	(\$/kWh)	\$0.00380	\$0.00394
Deferred Cost Recovery	(\$/kWh)	\$0.00345	\$0.00345
Billing Demand Reduction ⁽¹⁾			39%
	Energy On-Peak % ⁽²⁾	20%	
	Energy Off-Peak % ⁽²⁾	80%	

Demand ⁽³⁾ (kW)	Load Factor ⁽⁴⁾ (%)	Usage (kWh)	Current Rate		2027 Proposed Rates		Difference		
			Amount (\$)	Unit Cost (Cents/kWh)	Amount (\$)	Unit Cost (Cents/kWh)	Bill (\$)	Unit Cost (Cents/kWh)	Percent (%)
2	18%	263	68.04	25.89	67.10	25.53	(0.94)	(0.36)	-1.4%
	34%	496	83.70	16.86	87.74	17.68	4.04	0.81	4.8%
	48%	701	97.41	13.90	105.80	15.10	8.39	1.20	8.6%
4	18%	526	110.08	20.94	106.21	20.21	(3.88)	(0.74)	-3.5%
	34%	993	141.41	14.24	147.48	14.86	6.08	0.61	4.3%
	48%	1,402	168.81	12.04	183.60	13.10	14.78	1.05	8.8%
8	18%	1,051	194.16	18.47	184.41	17.54	(9.75)	(0.93)	-5.0%
	34%	1,986	256.81	12.93	266.96	13.44	10.15	0.51	4.0%
	48%	2,803	311.63	11.12	339.20	12.10	27.57	0.98	8.8%
16	18%	2,102	362.32	17.23	340.82	16.21	(21.50)	(1.02)	-5.9%
	34%	3,971	487.62	12.28	505.93	12.74	18.30	0.46	3.8%
	48%	5,606	597.26	10.65	650.39	11.60	53.13	0.95	8.9%
32	18%	4,205	698.64	16.62	653.64	15.55	(45.00)	(1.07)	-6.4%
	34%	7,942	949.24	11.95	983.85	12.39	34.61	0.44	3.6%
	48%	11,213	1168.52	10.42	1272.78	11.35	104.27	0.93	8.9%

(1) Proposed demand rates are applied to the average of the 4 highest peaks on discrete days during the peak demand window.

(2) The proposed GA rate incorporates a flat energy rate structure.

(3) The GA class has an average monthly demand of 8 kW and includes customers up to 50 kW.

(4) The rate analysis was performed for existing GA customers with average monthly load factors that range from 18% to 48%. An analysis of all existing GA customers indicated that 25% of the existing GA customers have a load factor greater than 48% and 25% have a load factor below 18%.

APPENDIX A

**SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(Santee Cooper)
2026 Electric Cost of Service Rate Study**

		Rate Code GB	
		Current Rates	2027 Proposed
Customer Charge	(\$)	\$28.00	\$30.00
On-Peak Energy Charge	(\$/kWh)	\$0.0501	\$0.0501
Off-Peak Energy Charge	(\$/kWh)	\$0.0401	\$0.0401
Demand Charge	(\$/kW)	\$24.95	\$26.37
Demand Sales Adjustment	(\$/kWh)	-\$0.00267	-\$0.00274
Fuel Adjustment	(\$/kWh)	\$0.00380	\$0.00394
Deferred Cost Recovery	(\$/kWh)	\$0.00345	\$0.00345
Energy On-Peak % ⁽¹⁾		19%	14%
Energy Off-Peak % ⁽¹⁾		81%	86%

Demand (kW)	Load Factor (%)	Usage (kWh)	Current Rate		2027 Proposed Rates		Difference		
			Amount (\$)	Unit Cost (Cents/kWh)	Amount (\$)	Unit Cost (Cents/kWh)	Bill (\$)	Unit Cost (Cents/kWh)	Percent (%)
50	20%	7,300	1,615.23	22.13	1,685.38	23.09	70.15	0.96	4.3%
	30%	10,950	1,785.09	16.30	1,853.90	16.93	68.81	0.63	3.9%
	40%	14,600	1,954.96	13.39	2,022.42	13.85	67.46	0.46	3.5%
	50%	18,250	2,124.82	11.64	2,190.94	12.01	66.12	0.36	3.1%
	60%	21,900	2,294.69	10.48	2,359.46	10.77	64.78	0.30	2.8%
	70%	25,550	2,464.55	9.65	2,527.99	9.89	63.44	0.25	2.6%
	80%	29,200	2,634.41	9.02	2,696.51	9.23	62.09	0.21	2.4%
	100	20%	14,600	3,202.46	21.93	3,340.75	22.88	138.30	0.95
30%		21,900	3,542.19	16.17	3,677.80	16.79	135.61	0.62	3.8%
40%		29,200	3,881.91	13.29	4,014.84	13.75	132.93	0.46	3.4%
50%		36,500	4,221.64	11.57	4,351.88	11.92	130.24	0.36	3.1%
60%		43,800	4,561.37	10.41	4,688.93	10.71	127.56	0.29	2.8%
70%		51,100	4,901.10	9.59	5,025.97	9.84	124.87	0.24	2.5%
80%		58,400	5,240.83	8.97	5,363.02	9.18	122.19	0.21	2.3%
200		20%	29,200	6,376.91	21.84	6,651.50	22.78	274.59	0.94
	30%	43,800	7,056.37	16.11	7,325.59	16.73	269.22	0.61	3.8%
	40%	58,400	7,735.83	13.25	7,999.68	13.70	263.85	0.45	3.4%
	50%	73,000	8,415.29	11.53	8,673.77	11.88	258.48	0.35	3.1%
	60%	87,600	9,094.74	10.38	9,347.86	10.67	253.11	0.29	2.8%
	70%	102,200	9,774.20	9.56	10,021.95	9.81	247.75	0.24	2.5%
	80%	116,800	10,453.66	8.95	10,696.03	9.16	242.38	0.21	2.3%
	300	20%	43,800	9,551.37	21.81	9,962.26	22.74	410.89	0.94
30%		65,700	10,570.56	16.09	10,973.39	16.70	402.83	0.61	3.8%
40%		87,600	11,589.74	13.23	11,984.52	13.68	394.78	0.45	3.4%
50%		109,500	12,608.93	11.52	12,995.65	11.87	386.73	0.35	3.1%
60%		131,400	13,628.11	10.37	14,006.79	10.66	378.67	0.29	2.8%
70%		153,300	14,647.30	9.55	15,017.92	9.80	370.62	0.24	2.5%
80%		175,200	15,666.49	8.94	16,029.05	9.15	362.56	0.21	2.3%

(1) Based on historical class usage patterns, on-/off-peak splits change from 2026 to 2027 due to changes to the TOU window.

APPENDIX A

**SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(Santee Cooper)
2026 Electric Cost of Service Rate Study**

		Rate Code GT	
		Current Rates	2027 Proposed Rates
Customer Charge	(\$)	\$33.00	\$35.00
Demand Charge - On-Peak	(\$/kW)	\$27.42	\$29.16
Demand Charge - Off-Peak	(\$/kW)	\$14.92	\$15.75
On-Peak Energy Charge	(\$/kWh)	\$0.0501	\$0.0501
Off-Peak Energy Charge	(\$/kWh)	\$0.0401	\$0.0401
Demand Sales Adjustment	(\$/kWh)	-\$0.00267	-\$0.00274
Fuel Adjustment	(\$/kWh)	\$0.00380	\$0.00394
Deferred Cost Recovery	(\$/kWh)	\$0.00345	\$0.00345
Energy On-Peak % ⁽¹⁾		19%	14%
Energy Off-Peak % ⁽¹⁾		81%	86%

On-Peak Demand (kW)	Additional Off-Peak Demand (kW)	Load Factor (%)	Usage (kWh)	Current Rate		2027 Proposed Rates		Difference		
				Amount (\$)	Unit Cost (Cents/kWh)	Amount (\$)	Unit Cost (Cents/kWh)	Bill (\$)	Unit Cost (Cents/kWh)	Percent (%)
50	0	33%	12,009	1,963.26	16.35	2,047.99	17.05	84.72	0.71	4.3%
	25	33%	18,013	2,615.90	14.52	2,719.09	15.10	103.19	0.57	3.9%
	50	33%	24,018	3,268.53	13.61	3,390.18	14.12	121.65	0.51	3.7%
100	0	33%	24,018	3,893.53	16.21	4,060.98	16.91	167.45	0.70	4.3%
	50	33%	36,026	5,198.79	14.43	5,403.17	15.00	204.38	0.57	3.9%
	100	33%	48,035	6,504.06	13.54	6,745.37	14.04	241.31	0.50	3.7%
200	0	33%	48,035	7,754.06	16.14	8,086.95	16.84	332.89	0.69	4.3%
	100	33%	72,053	10,364.59	14.38	10,771.35	14.95	406.76	0.56	3.9%
	200	33%	96,070	12,975.12	13.51	13,455.74	14.01	480.62	0.50	3.7%
300	0	33%	72,053	11,614.59	16.12	12,112.93	16.81	498.34	0.69	4.3%
	150	33%	108,079	15,530.38	14.37	16,139.52	14.93	609.13	0.56	3.9%
	300	33%	144,105	19,446.18	13.49	20,166.11	13.99	719.93	0.50	3.7%
400	0	33%	96,070	15,475.12	16.11	16,138.90	16.80	663.78	0.69	4.3%
	200	33%	144,105	20,696.18	14.36	21,507.69	14.93	811.51	0.56	3.9%
	400	33%	192,140	25,917.24	13.49	26,876.48	13.99	959.24	0.50	3.7%
500	0	33%	120,088	19,335.65	16.10	20,164.88	16.79	829.23	0.69	4.3%
	250	33%	180,131	25,861.97	14.36	26,875.86	14.92	1,013.89	0.56	3.9%
	500	33%	240,175	32,388.30	13.49	33,586.85	13.98	1,198.55	0.50	3.7%

(1) Based on historical class usage patterns, on-/off-peak splits change from 2026 to 2027 due to changes to the TOU window.

APPENDIX A

**SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(Santee Cooper)
2026 Electric Cost of Service Rate Study**

		Rate Code GV	
		Current Rates	2027 Proposed Rates
Customer Charge	(\$)	\$28.00	\$30.00
On-Peak Energy Charge	(\$/kWh)	\$0.0476	\$0.0501
Off-Peak Energy Charge	(\$/kWh)	\$0.0376	\$0.0401
Demand Charge	(\$/kW)	\$26.23	\$28.01
Demand Sales Adjustment	(\$/kWh)	-\$0.00267	-\$0.00274
Fuel Adjustment	(\$/kWh)	\$0.00380	\$0.00394
Deferred Cost Recovery	(\$/kWh)	\$0.00345	\$0.00345
Energy On-Peak % ⁽¹⁾		21%	16%
Energy Off-Peak % ⁽¹⁾		79%	84%

Demand (kW)	Load Factor (%)	Usage (kWh)	Current Rate		2027 Proposed Rates		Difference		
			Amount (\$)	Unit Cost (Cents/kWh)	Amount (\$)	Unit Cost (Cents/kWh)	Bill (\$)	Unit Cost (Cents/kWh)	Percent (%)
50	30%	10,950	1,824.24	16.66	1,938.32	17.70	114.08	1.04	6.3%
	50%	18,250	2,147.41	11.77	2,276.76	12.48	129.35	0.71	6.0%
	70%	25,550	2,470.57	9.67	2,615.19	10.24	144.62	0.57	5.9%
	90%	32,850	2,793.73	8.50	2,953.62	8.99	159.89	0.49	5.7%
100	30%	21,900	3,620.49	16.53	3,846.65	17.56	226.16	1.03	6.2%
	50%	36,500	4,266.81	11.69	4,523.51	12.39	256.70	0.70	6.0%
	70%	51,100	4,913.14	9.61	5,200.38	10.18	287.24	0.56	5.8%
	90%	65,700	5,559.46	8.46	5,877.24	8.95	317.78	0.48	5.7%
200	30%	43,800	7,212.98	16.47	7,663.29	17.50	450.32	1.03	6.2%
	50%	73,000	8,505.63	11.65	9,017.02	12.35	511.40	0.70	6.0%
	70%	102,200	9,798.28	9.59	10,370.75	10.15	572.48	0.56	5.8%
	90%	131,400	11,090.93	8.44	11,724.49	8.92	633.56	0.48	5.7%
300	30%	65,700	10,805.46	16.45	11,479.94	17.47	674.47	1.03	6.2%
	50%	109,500	12,744.44	11.64	13,510.53	12.34	766.09	0.70	6.0%
	70%	153,300	14,683.42	9.58	15,541.13	10.14	857.72	0.56	5.8%
	90%	197,100	16,622.39	8.43	17,571.73	8.92	949.34	0.48	5.7%
400	30%	87,600	14,397.95	16.44	15,296.58	17.46	898.63	1.03	6.2%
	50%	146,000	16,983.25	11.63	18,004.04	12.33	1,020.79	0.70	6.0%
	70%	204,400	19,568.55	9.57	20,711.51	10.13	1,142.95	0.56	5.8%
	90%	262,800	22,153.85	8.43	23,418.97	8.91	1,265.12	0.48	5.7%
500	30%	109,500	17,990.44	16.43	19,113.23	17.46	1,122.79	1.03	6.2%
	50%	182,500	21,222.07	11.63	22,497.56	12.33	1,275.49	0.70	6.0%
	70%	255,500	24,453.69	9.57	25,881.88	10.13	1,428.19	0.56	5.8%
	90%	328,500	27,685.32	8.43	29,266.21	8.91	1,580.90	0.48	5.7%

(1) Based on historical class usage patterns, on-/off-peak splits change from 2026 to 2027 due to changes to the TOU window.

APPENDIX A

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(Santee Cooper)
2026 Electric Cost of Service Rate Study

Rate Code GL									
					Current GL Rates ⁽¹⁾		2027 Proposed GB Rates		
					Customer Charge (\$)	\$28.00	\$30.00		
					On-Peak Energy Charge (\$/kWh)	\$0.0481	\$0.0501		
					Off-Peak Energy Charge (\$/kWh)	\$0.0381	\$0.0401		
					Demand Charge (\$/kW)	\$25.73	\$26.37		
					Demand Sales Adjustment (\$/kWh)	-\$0.00267	-\$0.00274		
					Fuel Adjustment (\$/kWh)	\$0.00380	\$0.00394		
					Deferred Cost Recovery (\$/kWh)	\$0.00345	\$0.00345		
					Energy On-Peak % ⁽²⁾	17%	13%		
					Energy Off-Peak % ⁽²⁾	83%	87%		
Current Rate									
2027 Proposed GB Rates									
Difference									
Demand (kW)	Load Factor (%)	Usage (kWh)	Amount (\$)	Unit Cost (Cents/kWh)	Amount (\$)	Unit Cost (Cents/kWh)	Bill (\$)	Unit Cost (Cents/kWh)	Percent (%)
300	30%	65,700	10,665.80	16.23	10,967.16	16.69	301.36	0.46	2.8%
	50%	109,500	12,611.66	11.52	12,985.27	11.86	373.61	0.34	3.0%
	70%	153,300	14,557.53	9.50	15,003.38	9.79	445.85	0.29	3.1%
	90%	197,100	16,503.40	8.37	17,021.50	8.64	518.10	0.26	3.1%
400	30%	87,600	14,211.73	16.22	14,612.88	16.68	401.15	0.46	2.8%
	50%	146,000	16,806.22	11.51	17,303.70	11.85	497.48	0.34	3.0%
	70%	204,400	19,400.71	9.49	19,994.51	9.78	593.80	0.29	3.1%
	90%	262,800	21,995.19	8.37	22,685.33	8.63	690.13	0.26	3.1%
500	30%	109,500	17,757.66	16.22	18,258.60	16.67	500.94	0.46	2.8%
	50%	182,500	21,000.77	11.51	21,622.12	11.85	621.35	0.34	3.0%
	70%	255,500	24,243.88	9.49	24,985.64	9.78	741.76	0.29	3.1%
	90%	328,500	27,486.99	8.37	28,349.16	8.63	862.17	0.26	3.1%
600	30%	131,400	21,303.60	16.21	21,904.32	16.67	600.72	0.46	2.8%
	50%	219,000	25,195.33	11.50	25,940.54	11.84	745.21	0.34	3.0%
	70%	306,600	29,087.06	9.49	29,976.77	9.78	889.71	0.29	3.1%
	90%	394,200	32,978.79	8.37	34,012.99	8.63	1,034.20	0.26	3.1%
800	30%	175,200	28,395.46	16.21	29,195.76	16.66	800.30	0.46	2.8%
	50%	292,000	33,584.44	11.50	34,577.39	11.84	992.95	0.34	3.0%
	70%	408,800	38,773.41	9.48	39,959.02	9.77	1,185.61	0.29	3.1%
	90%	525,600	43,962.39	8.36	45,340.65	8.63	1,378.27	0.26	3.1%
1000	30%	219,000	35,487.33	16.20	36,487.20	16.66	999.87	0.46	2.8%
	50%	365,000	41,973.55	11.50	43,214.24	11.84	1,240.69	0.34	3.0%
	70%	511,000	48,459.77	9.48	49,941.28	9.77	1,481.51	0.29	3.1%
	90%	657,000	54,945.99	8.36	56,668.32	8.63	1,722.33	0.26	3.1%

(1) The GL Rate is proposed to be eliminated. Customers currently served under the GL will be moved to the GB rate
(2) Based on historical class usage patterns, on-/off-peak splits change from 2026 to 2027 due to changes to the TOU window.

APPENDIX A

**SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(Santee Cooper)
2026 Electric Cost of Service Rate Study**

		Rate Code TP	
		2027 Proposed	
		Current Rates	Rates
Customer Charge	(\$)	\$26.00	\$28.00
On-Peak Energy Charge	(\$/kWh)	\$0.1478	\$0.1548
Off-Peak Energy Charge	(\$/kWh)	\$0.1378	\$0.1448
Demand Sales Adjustment	(\$/kWh)	-\$0.00267	-\$0.00274
Fuel Adjustment	(\$/kWh)	\$0.00380	\$0.00394
Deferred Cost Recovery	(\$/kWh)	\$0.00345	\$0.00345
Energy On-Peak % ⁽¹⁾		21%	16%
Energy Off-Peak % ⁽¹⁾		79%	84%

Current Rate			2027 Proposed Rates		Difference		
Usage (kWh)	Amount (\$)	Unit Cost (Cents/kWh)	Amount (\$)	Unit Cost (Cents/kWh)	Bill (\$)	Unit Cost (Cents/kWh)	Percent (%)
300	69.35	23.12	73.32	24.44	3.97	1.32	5.7%
400	83.80	20.95	88.43	22.11	4.63	1.16	5.5%
500	98.25	19.65	103.54	20.71	5.29	1.06	5.4%
750	134.37	17.92	141.31	18.84	6.94	0.92	5.2%
1,000	170.49	17.05	179.08	17.91	8.58	0.86	5.0%
2,000	314.98	15.75	330.15	16.51	15.17	0.76	4.8%
3,000	459.48	15.32	481.23	16.04	21.75	0.72	4.7%
4,000	603.97	15.10	632.30	15.81	28.33	0.71	4.7%
5,000	748.46	14.97	783.38	15.67	34.92	0.70	4.7%
6,000	892.95	14.88	934.45	15.57	41.50	0.69	4.6%
7,000	1,037.44	14.82	1,085.53	15.51	48.08	0.69	4.6%
8,000	1,181.94	14.77	1,236.60	15.46	54.66	0.68	4.6%
9,000	1,326.43	14.74	1,387.68	15.42	61.25	0.68	4.6%
10,000	1,470.92	14.71	1,538.75	15.39	67.83	0.68	4.6%
11,000	1,615.41	14.69	1,689.83	15.36	74.41	0.68	4.6%
12,000	1,759.90	14.67	1,840.90	15.34	81.00	0.67	4.6%
13,000	1,904.40	14.65	1,991.98	15.32	87.58	0.67	4.6%
14,000	2,048.89	14.63	2,143.05	15.31	94.16	0.67	4.6%
15,000	2,193.38	14.62	2,294.13	15.29	100.75	0.67	4.6%
20,000	2,915.84	14.58	3,049.50	15.25	133.66	0.67	4.6%

(1) Based on historical class usage patterns, on-/off-peak splits change from 2026 to 2027 due to changes to the TOU window.

APPENDIX A

**SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(Santee Cooper)
2026 Electric Cost of Service Rate Study**

Rate Code L

		Current Rates	2027 Proposed Rates
Customer Charge	(\$)	\$3,605	\$4,068
Base Demand First 300 kW	(\$)	\$8,223	\$9,061
Additional Demand Charge	(\$/kW)	\$21.08	\$23.23
Energy Charge - On-Peak	(\$/kWh)	\$0.0497	\$0.0497
Energy Charge - Off-Peak	(\$/kWh)	\$0.0375	\$0.0375
Demand Sales Adjustment	(\$/kW)	-\$1.18	-\$1.20
Fuel Adjustment	(\$/kWh)	\$0.00365	\$0.00379
Deferred Cost Recovery	(\$/kWh)	\$0.00335	\$0.00335
Energy On-Peak % ⁽¹⁾		11%	11%
Energy Off-Peak % ⁽¹⁾		89%	89%

Demand (kW)	Load Factor (%)	Usage (kWh)	Current Rate		2027 Proposed Rates		Difference		
			Amount (\$)	Unit Cost (Cents/kWh)	Amount (\$)	Unit Cost (Cents/kWh)	Bill (\$)	Unit Cost (Cents/kWh)	Percent (%)
1,000	60%	438,000	45,831.89	10.46	48,689.84	11.12	2,857.95	0.65	6.2%
	80%	584,000	52,523.58	8.99	55,401.41	9.49	2,877.82	0.49	5.5%
	100%	730,000	59,215.27	8.11	62,112.97	8.51	2,897.70	0.40	4.9%
1,500	60%	657,000	65,818.58	10.02	69,775.87	10.62	3,957.28	0.60	6.0%
	80%	876,000	75,856.12	8.66	79,843.21	9.11	3,987.09	0.46	5.3%
	100%	1,095,000	85,893.66	7.84	89,910.56	8.21	4,016.90	0.37	4.7%
2,000	60%	876,000	85,805.28	9.80	90,861.89	10.37	5,056.62	0.58	5.9%
	80%	1,168,000	99,188.66	8.49	104,285.02	8.93	5,096.36	0.44	5.1%
	100%	1,460,000	112,572.04	7.71	117,708.15	8.06	5,136.11	0.35	4.6%
3,000	60%	1,314,000	125,778.66	9.57	133,033.94	10.12	7,255.28	0.55	5.8%
	80%	1,752,000	145,853.74	8.32	153,168.63	8.74	7,314.90	0.42	5.0%
	100%	2,190,000	165,928.81	7.58	173,303.33	7.91	7,374.52	0.34	4.4%
4,000	60%	1,752,000	165,752.05	9.46	175,205.99	10.00	9,453.95	0.54	5.7%
	80%	2,336,000	192,518.81	8.24	202,052.25	8.65	9,533.44	0.41	5.0%
	100%	2,920,000	219,285.58	7.51	228,898.50	7.84	9,612.93	0.33	4.4%
5,000	60%	2,190,000	205,725.43	9.39	217,378.04	9.93	11,652.61	0.53	5.7%
	80%	2,920,000	239,183.89	8.19	250,935.86	8.59	11,751.97	0.40	4.9%
	100%	3,650,000	272,642.35	7.47	284,493.68	7.79	11,851.34	0.32	4.3%

(1) Based on historical class usage patterns.

APPENDIX A

Description		2027 Proposed	2028 Proposed Rates
Residential	Residential General Service (RG)		
	Customer Charge	\$21.00	\$22.00
	Energy Charge	\$0.0899	\$0.0925
	On-Peak Demand Charge	\$8.75	\$9.50
	Residential Time-of-Use Service (RT)		
	Customer Charge	\$25.00	\$26.00
	On-Peak Energy Charge	\$0.2770	\$0.2969
Off-Peak Energy Charge	\$0.0899	\$0.0925	

APPENDIX A

Description		2027 Proposed	2028 Proposed Rates
Commercial	General Service (GA)		
	Customer Charge	\$28.00	\$30.00
	Demand Charge	\$13.00	\$14.00
	On-Peak Energy Charge	\$0.0837	\$0.0840
	Off-Peak Energy Charge	\$0.0837	\$0.0840
	General Service Demand (GB)		
	Customer Charge	\$30.00	\$32.00
	Demand Charge	\$26.37	\$27.55
	On-Peak Energy Charge	\$0.0501	\$0.0501
	Off-Peak Energy Charge	\$0.0401	\$0.0401
	Seasonal General Service (GV)		
	Customer Charge	\$30.00	\$32.00
	Demand Charge	\$28.01	\$29.21
	On-Peak Energy Charge	\$0.0501	\$0.0501
	Off-Peak Energy Charge	\$0.0401	\$0.0401
	General Service Time-of-Use (GT)		
	Customer Charge	\$35.00	\$37.00
	On-Peak Demand Charge	\$29.16	\$30.48
	Off-Peak Demand Charge	\$15.75	\$16.46
	On-Peak Energy Charge	\$0.0501	\$0.0501
	Off-Peak Hours	\$0.0401	\$0.0401
	Temporary Service (TP)		
	Customer Charge	\$28.00	\$30.00
	On-Peak Energy Charge	\$0.1548	\$0.1591
	Off-Peak Energy Charge	\$0.1448	\$0.1491
	Large Light & Power (L)		
	Customer Charge	\$4,068	\$3,994
	Base Demand Charge (First 300 kW or less)	\$9,061	\$9,773
Additional Firm Billing Demand Charge	\$23.23	\$25.06	
Transformation Discount	\$0.90	\$0.90	

APPENDIX A

Description		2027 Proposed	2028 Proposed Rates
Industrial	Excess Demand Charge	\$14.00	\$15.00
	Excess Reactive Demand Charge	\$0.70	\$0.70
	On-Peak Energy Charge	\$0.0497	\$0.0497
	Off-Peak Energy Charge	\$0.0375	\$0.0375

APPENDIX A

**SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(Santee Cooper)
2026 Electric Cost of Service Rate Study**

Rate Code RG									
			<u>2027 Proposed Rates</u>		<u>2028 Proposed Rates</u>				
Customer Charge			(\$)	\$21.00	\$22.00				
Energy Charge			(\$/kWh)	\$0.0899	\$0.0925				
On-Peak Demand Charge			(\$/kW)	\$8.75	\$9.50				
Demand Sales Adjustment			(\$/kWh)	-\$0.00243	-\$0.00252				
Fuel Adjustment			(\$/kWh)	\$0.00282	\$0.00298				
Deferred Cost Recovery			(\$/kWh)	\$0.00342	\$0.00342				
Billing Demand Reduction ⁽¹⁾				20%	20%				

Usage (kWh)	Load Factor ⁽²⁾ (%)	On-Peak Demand (kW)	<u>2027 Proposed Rates</u>		<u>2028 Proposed Rates</u>		<u>Difference</u>		
			Amount (S)	Unit Cost (Cents/kWh)	Amount (S)	Unit Cost (Cents/kWh)	Amount (S)	Unit Cost (Cents/kWh)	Percent (%)
750	18%	5.6	130.83	17.44	137.18	18.29	6.36	0.85	4.9%
	22%	4.7	124.00	16.53	129.77	17.30	5.77	0.77	4.7%
	27%	3.9	118.45	15.79	123.75	16.50	5.30	0.71	4.5%
	32%	3.3	114.14	15.22	119.07	15.88	4.93	0.66	4.3%
	37%	2.8	110.85	14.78	115.50	15.40	4.65	0.62	4.2%
1,000	18%	7.5	167.44	16.74	175.58	17.56	8.14	0.81	4.9%
	22%	6.2	158.34	15.83	165.70	16.57	7.36	0.74	4.7%
	27%	5.2	150.93	15.09	157.66	15.77	6.73	0.67	4.5%
	32%	4.3	145.19	14.52	151.43	15.14	6.24	0.62	4.3%
	37%	3.7	140.81	14.08	146.67	14.67	5.86	0.59	4.2%
2,000	18%	15.1	313.87	15.69	329.16	16.46	15.29	0.76	4.9%
	22%	12.5	295.67	14.78	309.40	15.47	13.73	0.69	4.6%
	27%	10.3	280.87	14.04	293.33	14.67	12.46	0.62	4.4%
	32%	8.7	269.38	13.47	280.85	14.04	11.47	0.57	4.3%
	37%	7.4	260.61	13.03	271.33	13.57	10.72	0.54	4.1%

(1) Proposed demand rates are applied to the average of the 4 highest peaks on discrete days during the peak demand window.
(2) The 18%, 22%, 27%, 32%, and 37% load factors correspond to the 10th, 25th, 50th, 75th, and 90th percentiles of the RG rate class, respectively.

APPENDIX A

**SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(Santee Cooper)
2026 Electric Cost of Service Rate Study**

		Rate Code RT	
		2027 Proposed Rates	2028 Proposed Rates
Customer Charge	(\$)	\$25.00	\$26.00
On-Peak Energy Charge	(\$/kWh)	\$0.2770	\$0.2969
Off-Peak Energy Charge	(\$/kWh)	\$0.0899	\$0.0925
Demand Sales Adjustment	(\$/kWh)	-\$0.00243	-\$0.00252
Fuel Adjustment	(\$/kWh)	\$0.00282	\$0.00298
Deferred Cost Recovery	(\$/kWh)	\$0.00342	\$0.00342
Energy On-Peak % ⁽¹⁾		16%	16%
Energy Off-Peak % ⁽¹⁾		84%	84%

Usage (kWh)	2027 Proposed Rates		2028 Proposed Rates		Difference		
	Amount (\$)	Unit Cost (Cents/kWh)	Amount (\$)	Unit Cost (Cents/kWh)	Amount (\$)	Unit Cost (Cents/kWh)	Percent (%)
500	87.21	17.44	90.94	18.19	3.74	0.75	4.3%
600	99.65	16.61	103.93	17.32	4.28	0.71	4.3%
700	112.09	16.01	116.92	16.70	4.83	0.69	4.3%
800	124.53	15.57	129.91	16.24	5.38	0.67	4.3%
900	136.97	15.22	142.90	15.88	5.92	0.66	4.3%
1,000	149.41	14.94	155.89	15.59	6.47	0.65	4.3%
1,100	161.86	14.71	168.87	15.35	7.02	0.64	4.3%
1,200	174.30	14.52	181.86	15.16	7.57	0.63	4.3%
1,300	186.74	14.36	194.85	14.99	8.11	0.62	4.3%
1,400	199.18	14.23	207.84	14.85	8.66	0.62	4.3%
1,500	211.62	14.11	220.83	14.72	9.21	0.61	4.4%
2,000	273.83	13.69	285.77	14.29	11.94	0.60	4.4%
2,500	336.04	13.44	350.72	14.03	14.68	0.59	4.4%
3,000	398.24	13.27	415.66	13.86	17.41	0.58	4.4%
3,500	460.45	13.16	480.60	13.73	20.15	0.58	4.4%
4,000	522.66	13.07	545.54	13.64	22.89	0.57	4.4%
4,500	584.87	13.00	610.49	13.57	25.62	0.57	4.4%
5,000	647.07	12.94	675.43	13.51	28.36	0.57	4.4%

(1) Based on historical class usage patterns.

APPENDIX A

**SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(Santee Cooper)
2026 Electric Cost of Service Rate Study**

			Rate Code GA						
			2027 Proposed Rates		2028 Proposed Rates				
			Amount (\$)	Unit Cost (Cents/kWh)	Amount (\$)	Unit Cost (Cents/kWh)	Amount (\$)	Unit Cost (Cents/kWh)	Percent (%)
			Customer Charge	(\$)	\$28.00	\$30.00			
			Energy Charge	(\$/kWh)	\$0.0837	\$0.0840			
			Demand Charge	(\$/kW)	\$13.00	\$14.00			
			Demand Sales Adjustment	(\$/kWh)	-\$0.00243	-\$0.00252			
			Fuel Adjustment	(\$/kWh)	\$0.00282	\$0.00298			
			Deferred Cost Recovery	(\$/kWh)	\$0.00342	\$0.00342			
			Billing Demand Reduction ⁽¹⁾		39%	39%			

			2027 Proposed Rates		2028 Proposed Rates		Difference		
Demand ⁽²⁾ (kW)	Load Factor ⁽³⁾ (%)	Usage (kWh)	Amount (\$)	Unit Cost (Cents/kWh)	Amount (\$)	Unit Cost (Cents/kWh)	Amount (\$)	Unit Cost (Cents/kWh)	Percent (%)
2	18%	263	66.88	25.45	70.22	26.72	3.33	1.27	5.0%
	34%	496	87.32	17.59	90.75	18.28	3.43	0.69	3.9%
	48%	701	105.21	15.01	108.72	15.51	3.51	0.50	3.3%
4	18%	526	105.77	20.12	110.43	21.01	4.66	0.89	4.4%
	34%	993	146.65	14.77	151.50	15.26	4.86	0.49	3.3%
	48%	1,402	182.42	13.02	187.45	13.37	5.03	0.36	2.8%
8	18%	1,051	183.53	17.46	190.86	18.16	7.33	0.70	4.0%
	34%	1,986	265.30	13.36	273.01	13.75	7.71	0.39	2.9%
	48%	2,803	336.84	12.02	344.89	12.30	8.05	0.29	2.4%
16	18%	2,102	339.07	16.13	351.72	16.73	12.65	0.60	3.7%
	34%	3,971	502.59	12.66	516.02	12.99	13.43	0.34	2.7%
	48%	5,606	645.67	11.52	659.78	11.77	14.11	0.25	2.2%
32	18%	4,205	650.14	15.46	673.44	16.02	23.30	0.55	3.6%
	34%	7,942	977.18	12.30	1002.04	12.62	24.86	0.31	2.5%
	48%	11,213	1263.35	11.27	1289.56	11.50	26.22	0.23	2.1%

(1) Proposed demand rates are applied to the average of the 4 highest peaks on discrete days during the peak demand window and incorporate a flat energy rate. Based on historical class usage patterns.
(2) The GA class has an average monthly demand of 8 kW and includes customers up to 50 kW.
(3) The rate analysis was performed for existing GA customers with average monthly load factors that range from 18% to 48%. An analysis of all existing GA customers indicated that 25% of the existing GA customers have a load factor greater than 48% and 25% have a load factor below 18%.

APPENDIX A

**SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(Santee Cooper)
2026 Electric Cost of Service Rate Study**

		Rate Code GB ⁽¹⁾	
		2027 Proposed Rates	2028 Proposed Rates
Customer Charge	(\$)	\$30.00	\$32.00
On-Peak Energy Charge	(\$/kWh)	\$0.0501	\$0.0501
Off-Peak Energy Charge	(\$/kWh)	\$0.0401	\$0.0401
Demand Charge	(\$/kW)	\$26.37	\$27.55
Demand Sales Adjustment	(\$/kWh)	-\$0.00243	-\$0.00252
Fuel Adjustment	(\$/kWh)	\$0.00282	\$0.00298
Deferred Cost Recovery	(\$/kWh)	\$0.00342	\$0.00342
Energy On-Peak % ⁽²⁾		14%	14%
Energy Off-Peak % ⁽²⁾		86%	86%

Demand (kW)	Load Factor (%)	Usage (kWh)	2027 Proposed Rates		2028 Proposed Rates		Difference		
			Amount (\$)	Unit Cost (Cents/kWh)	Amount (\$)	Unit Cost (Cents/kWh)	Amount (\$)	Unit Cost (Cents/kWh)	Percent (%)
50	20%	7,300	1,679.20	23.00	1,740.82	23.85	61.62	0.84	3.7%
	30%	10,950	1,844.63	16.85	1,906.50	17.41	61.87	0.57	3.4%
	40%	14,600	2,010.06	13.77	2,072.19	14.19	62.12	0.43	3.1%
	50%	18,250	2,175.50	11.92	2,237.87	12.26	62.37	0.34	2.9%
	60%	21,900	2,340.93	10.69	2,403.56	10.98	62.63	0.29	2.7%
	70%	25,550	2,506.36	9.81	2,569.24	10.06	62.88	0.25	2.5%
	80%	29,200	2,671.80	9.15	2,734.93	9.37	63.13	0.22	2.4%
100	20%	14,600	3,328.40	22.80	3,449.64	23.63	121.24	0.83	3.6%
	30%	21,900	3,659.26	16.71	3,781.01	17.26	121.74	0.56	3.3%
	40%	29,200	3,990.13	13.66	4,112.37	14.08	122.25	0.42	3.1%
	50%	36,500	4,321.00	11.84	4,443.74	12.17	122.75	0.34	2.8%
	60%	43,800	4,651.86	10.62	4,775.11	10.90	123.25	0.28	2.6%
	70%	51,100	4,982.73	9.75	5,106.48	9.99	123.76	0.24	2.5%
	80%	58,400	5,313.60	9.10	5,437.85	9.31	124.26	0.21	2.3%
200	20%	29,200	6,626.79	22.69	6,867.27	23.52	240.48	0.82	3.6%
	30%	43,800	7,288.53	16.64	7,530.01	17.19	241.48	0.55	3.3%
	40%	58,400	7,950.26	13.61	8,192.75	14.03	242.49	0.42	3.1%
	50%	73,000	8,611.99	11.80	8,855.49	12.13	243.50	0.33	2.8%
	60%	87,600	9,273.73	10.59	9,518.23	10.87	244.50	0.28	2.6%
	70%	102,200	9,935.46	9.72	10,180.97	9.96	245.51	0.24	2.5%
	80%	116,800	10,597.19	9.07	10,843.71	9.28	246.52	0.21	2.3%
300	20%	43,800	9,925.19	22.66	10,284.91	23.48	359.72	0.82	3.6%
	30%	65,700	10,917.79	16.62	11,279.02	17.17	361.23	0.55	3.3%
	40%	87,600	11,910.39	13.60	12,273.12	14.01	362.74	0.41	3.0%
	50%	109,500	12,902.99	11.78	13,267.23	12.12	364.25	0.33	2.8%
	60%	131,400	13,895.59	10.58	14,261.34	10.85	365.76	0.28	2.6%
	70%	153,300	14,888.19	9.71	15,255.45	9.95	367.27	0.24	2.5%
	80%	175,200	15,880.79	9.06	16,249.56	9.27	368.78	0.21	2.3%

(1) The GL Rate is proposed to be eliminated. Customers currently served under the GL will be moved to the GB rate.

(2) Based on historical class usage patterns.

APPENDIX A

**SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(Santee Cooper)
2026 Electric Cost of Service Rate Study**

		Rate Code GT	
		2027 Proposed Rates	2028 Proposed Rates
Customer Charge	(\$)	\$35.00	\$37.00
Demand Charge - On-Peak	(\$/kW)	\$29.16	\$30.48
Demand Charge - Off-Peak	(\$/kW)	\$15.75	\$16.46
On-Peak Energy Charge	(\$/kWh)	\$0.0501	\$0.0501
Off-Peak Energy Charge	(\$/kWh)	\$0.0401	\$0.0401
Demand Sales Adjustment	(\$/kWh)	-\$0.00243	-\$0.00252
Fuel Adjustment	(\$/kWh)	\$0.00282	\$0.00298
Deferred Cost Recovery	(\$/kWh)	\$0.00342	\$0.00342
Energy On-Peak % ⁽¹⁾		14%	14%
Energy Off-Peak % ⁽¹⁾		86%	86%

On-Peak Demand (kW)	Additional Off-Peak Demand (kW)	Load Factor (%)	Usage (kWh)	2027 Proposed Rates		2028 Proposed Rates		Difference		
				Amount (\$)	Unit Cost (Cents/kWh)	Amount (\$)	Unit Cost (Cents/kWh)	Amount (\$)	Unit Cost (Cents/kWh)	Percent (%)
50	0	33%	12,009	2,037.82	16.97	2,106.47	17.54	68.65	0.57	3.4%
	25	33%	18,013	2,703.84	15.01	2,790.67	15.49	86.83	0.48	3.2%
	50	33%	24,018	3,369.85	14.03	3,474.87	14.47	105.02	0.44	3.1%
100	0	33%	24,018	4,040.64	16.82	4,175.94	17.39	135.30	0.56	3.3%
	50	33%	36,026	5,372.67	14.91	5,544.34	15.39	171.67	0.48	3.2%
	100	33%	48,035	6,704.71	13.96	6,912.75	14.39	208.04	0.43	3.1%
200	0	33%	48,035	8,046.29	16.75	8,314.88	17.31	268.59	0.56	3.3%
	100	33%	72,053	10,710.35	14.86	11,051.69	15.34	341.34	0.47	3.2%
	200	33%	96,070	13,374.41	13.92	13,788.49	14.35	414.08	0.43	3.1%
300	0	33%	72,053	12,051.93	16.73	12,453.82	17.28	401.89	0.56	3.3%
	150	33%	108,079	16,048.02	14.85	16,559.03	15.32	511.01	0.47	3.2%
	300	33%	144,105	20,044.12	13.91	20,664.24	14.34	620.13	0.43	3.1%
400	0	33%	96,070	16,057.57	16.71	16,592.76	17.27	535.19	0.56	3.3%
	200	33%	144,105	21,385.70	14.84	22,066.38	15.31	680.68	0.47	3.2%
	400	33%	192,140	26,713.82	13.90	27,539.99	14.33	826.17	0.43	3.1%
500	0	33%	120,088	20,063.22	16.71	20,731.70	17.26	668.49	0.56	3.3%
	250	33%	180,131	26,723.37	14.84	27,573.72	15.31	850.35	0.47	3.2%
	500	33%	240,175	33,383.53	13.90	34,415.74	14.33	1,032.21	0.43	3.1%

(1) Based on historical class usage patterns.

APPENDIX A

**SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(Santee Cooper)
2026 Electric Cost of Service Rate Study**

		Rate Code GV	
		2027 Proposed Rates	2028 Proposed Rates
Customer Charge	(\$)	\$30.00	\$32.00
On-Peak Energy Charge	(\$/kWh)	\$0.0501	\$0.0501
Off-Peak Energy Charge	(\$/kWh)	\$0.0401	\$0.0401
Demand Charge	(\$/kW)	\$28.01	\$29.21
Demand Sales Adjustment	(\$/kWh)	-\$0.00243	-\$0.00252
Fuel Adjustment	(\$/kWh)	\$0.00282	\$0.00298
Deferred Cost Recovery	(\$/kWh)	\$0.00342	\$0.00342
Energy On-Peak % ⁽¹⁾		16%	16%
Energy Off-Peak % ⁽¹⁾		84%	84%

Demand (kW)	Load Factor (%)	Usage (kWh)	2027 Proposed Rates		2028 Proposed Rates		Difference		
			Amount (\$)	Unit Cost (Cents/kWh)	Amount (\$)	Unit Cost (Cents/kWh)	Amount (\$)	Unit Cost (Cents/kWh)	Percent (%)
50	30%	10,950	1,929.06	17.62	1,991.65	18.19	62.59	0.57	3.2%
	50%	18,250	2,261.31	12.39	2,324.40	12.74	63.09	0.35	2.8%
	70%	25,550	2,593.57	10.15	2,657.16	10.40	63.60	0.25	2.5%
	90%	32,850	2,925.82	8.91	2,989.92	9.10	64.10	0.20	2.2%
100	30%	21,900	3,828.11	17.48	3,951.29	18.04	123.18	0.56	3.2%
	50%	36,500	4,492.62	12.31	4,616.81	12.65	124.19	0.34	2.8%
	70%	51,100	5,157.13	10.09	5,282.33	10.34	125.19	0.24	2.4%
	90%	65,700	5,821.64	8.86	5,947.84	9.05	126.20	0.19	2.2%
200	30%	43,800	7,626.22	17.41	7,870.58	17.97	244.36	0.56	3.2%
	50%	73,000	8,955.25	12.27	9,201.62	12.60	246.37	0.34	2.8%
	70%	102,200	10,284.27	10.06	10,532.65	10.31	248.38	0.24	2.4%
	90%	131,400	11,613.29	8.84	11,863.69	9.03	250.40	0.19	2.2%
300	30%	65,700	11,424.34	17.39	11,789.87	17.95	365.54	0.56	3.2%
	50%	109,500	13,417.87	12.25	13,786.42	12.59	368.56	0.34	2.7%
	70%	153,300	15,411.40	10.05	15,782.98	10.30	371.58	0.24	2.4%
	90%	197,100	17,404.93	8.83	17,779.53	9.02	374.60	0.19	2.2%
400	30%	87,600	15,222.45	17.38	15,709.16	17.93	486.71	0.56	3.2%
	50%	146,000	17,880.49	12.25	18,371.23	12.58	490.74	0.34	2.7%
	70%	204,400	20,538.53	10.05	21,033.30	10.29	494.77	0.24	2.4%
	90%	262,800	23,196.57	8.83	23,695.37	9.02	498.80	0.19	2.2%
500	30%	109,500	19,020.56	17.37	19,628.46	17.93	607.89	0.56	3.2%
	50%	182,500	22,343.11	12.24	22,956.04	12.58	612.93	0.34	2.7%
	70%	255,500	25,665.67	10.05	26,283.63	10.29	617.96	0.24	2.4%
	90%	328,500	28,988.22	8.82	29,611.21	9.01	623.00	0.19	2.1%

(1) Based on historical class usage patterns.

APPENDIX A

**SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(Santee Cooper)
2026 Electric Cost of Service Rate Study**

		Rate Code TP	
		2027 Proposed Rates	2028 Proposed Rates
Customer Charge	(\$)	\$28.00	\$30.00
On-Peak Energy Charge	(\$/kWh)	\$0.1548	\$0.1591
Off-Peak Energy Charge	(\$/kWh)	\$0.1448	\$0.1491
Demand Sales Adjustment	(\$/kWh)	-\$0.00243	-\$0.00252
Fuel Adjustment	(\$/kWh)	\$0.00282	\$0.00298
Deferred Cost Recovery	(\$/kWh)	\$0.00342	\$0.00342
Energy On-Peak % ⁽¹⁾		16%	16%
Energy Off-Peak % ⁽¹⁾		84%	84%

Usage (kWh)	2027 Proposed Rates		2028 Proposed Rates		Difference		
	Amount (\$)	Unit Cost (Cents/kWh)	Amount (\$)	Unit Cost (Cents/kWh)	Amount (\$)	Unit Cost (Cents/kWh)	Percent (%)
300	73.07	24.36	76.39	25.46	3.32	1.11	4.5%
400	88.09	22.02	91.85	22.96	3.76	0.94	4.3%
500	103.11	20.62	107.32	21.46	4.20	0.84	4.1%
750	140.67	18.76	145.97	19.46	5.30	0.71	3.8%
1,000	178.23	17.82	184.63	18.46	6.40	0.64	3.6%
2,000	328.46	16.42	339.26	16.96	10.81	0.54	3.3%
3,000	478.69	15.96	493.90	16.46	15.21	0.51	3.2%
4,000	628.91	15.72	648.53	16.21	19.61	0.49	3.1%
5,000	779.14	15.58	803.16	16.06	24.02	0.48	3.1%
6,000	929.37	15.49	957.79	15.96	28.42	0.47	3.1%
7,000	1,079.60	15.42	1,112.42	15.89	32.82	0.47	3.0%
8,000	1,229.83	15.37	1,267.05	15.84	37.22	0.47	3.0%
9,000	1,380.06	15.33	1,421.69	15.80	41.63	0.46	3.0%
10,000	1,530.29	15.30	1,576.32	15.76	46.03	0.46	3.0%
11,000	1,680.52	15.28	1,730.95	15.74	50.43	0.46	3.0%
12,000	1,830.74	15.26	1,885.58	15.71	54.84	0.46	3.0%
13,000	1,980.97	15.24	2,040.21	15.69	59.24	0.46	3.0%
14,000	2,131.20	15.22	2,194.85	15.68	63.64	0.45	3.0%
15,000	2,281.43	15.21	2,349.48	15.66	68.05	0.45	3.0%
20,000	3,032.57	15.16	3,122.64	15.61	90.06	0.45	3.0%

(1) Based on historical class usage patterns.

APPENDIX A

**SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(Santee Cooper)
2026 Electric Cost of Service Rate Study**

		Rate Code L	
		2027 Proposed	2028 Proposed
		Rates	Rates
Customer Charge	(\$)	\$4,068	\$3,994
Base Demand First 300 kW	(\$)	\$9,061	\$9,773
Additional Demand Charge	(\$/kW)	\$23.23	\$25.06
Energy Charge - On-Peak	(\$/kWh)	\$0.0497	\$0.0497
Energy Charge - Off-Peak	(\$/kWh)	\$0.03750	\$0.03750
Demand Sales Adjustment	(\$/kW)	-\$1.04	-\$1.07
Fuel Adjustment	(\$/kWh)	\$0.00271	\$0.00286
Deferred Cost Recovery (Transmission Only)	(\$/kWh)	\$0.00332	\$0.00332
Energy On-Peak % ⁽¹⁾		11%	11%
Energy Off-Peak % ⁽¹⁾		89%	89%

Demand (kW)	Load Factor (%)	Usage (kWh)	2027 Proposed Rates		2028 Proposed Rates		Difference		
			Amount (\$)	Unit Cost (Cents/kWh)	Amount (\$)	Unit Cost (Cents/kWh)	Amount (\$)	Unit Cost (Cents/kWh)	Percent (%)
1,000	60%	438,000	48,311.05	11.03	50,270.67	11.48	1,959.62	0.45	4.1%
	80%	584,000	54,860.20	9.39	56,842.13	9.73	1,981.93	0.34	3.6%
	100%	730,000	61,409.35	8.41	63,413.59	8.69	2,004.24	0.27	3.3%
1,500	60%	657,000	69,230.93	10.54	72,120.20	10.98	2,889.27	0.44	4.2%
	80%	876,000	79,054.66	9.02	81,977.38	9.36	2,922.73	0.33	3.7%
	100%	1,095,000	88,878.39	8.12	91,834.57	8.39	2,956.18	0.27	3.3%
2,000	60%	876,000	90,150.81	10.29	93,969.72	10.73	3,818.91	0.44	4.2%
	80%	1,168,000	103,249.12	8.84	107,112.64	9.17	3,863.52	0.33	3.7%
	100%	1,460,000	116,347.42	7.97	120,255.56	8.24	3,908.13	0.27	3.4%
3,000	60%	1,314,000	131,990.58	10.04	137,668.78	10.48	5,678.20	0.43	4.3%
	80%	1,752,000	151,638.04	8.66	157,383.15	8.98	5,745.12	0.33	3.8%
	100%	2,190,000	171,285.49	7.82	177,097.53	8.09	5,812.03	0.27	3.4%
4,000	60%	1,752,000	173,830.34	9.92	181,367.83	10.35	7,537.49	0.43	4.3%
	80%	2,336,000	200,026.95	8.56	207,653.66	8.89	7,626.71	0.33	3.8%
	100%	2,920,000	226,223.56	7.75	233,939.50	8.01	7,715.93	0.26	3.4%
5,000	60%	2,190,000	215,670.11	9.85	225,066.89	10.28	9,396.78	0.43	4.4%
	80%	2,920,000	248,415.87	8.51	257,924.18	8.83	9,508.30	0.33	3.8%
	100%	3,650,000	281,161.63	7.70	290,781.46	7.97	9,619.83	0.26	3.4%

(1) Based on historical class usage patterns.