

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
LARGE LIGHT AND POWER
EXPERIMENTAL
LARGE LOAD SERVICE
SCHEDULE L-25-LL

Section 1. Availability:

(A) Service hereunder, "Large Load Service," shall be mandatory to those customers meeting the availability requirements of the Authority's Large Light and Power Rate Schedule ("Schedule L"), to which this Schedule is attached and made a part of, that operate a "Large Load." Large Load shall include, (i) a centralized facility used for the management, storage, processing, and dissemination of data and information through the use of computer systems, servers, networking equipment, and related components that has an aggregate monthly maximum demand of greater than 50,000 kW; (ii) customers that operate a "Mobile Large Load," meaning a centralized facility used for the management, storage, processing, and dissemination of data and information (including mining of cryptocurrency) through the use of computer systems, servers, networking equipment, and related components that has an aggregate monthly demand of greater than 1,000 kW and has load that is portable and/or distributable including but not limited to structures that are not affixed to the ground or easily removed from a location; (iii) other facilities requiring greater than 50,000 kW with high load factors that do not meet then current economic development rate criteria, if any such rate exists; provided, however, that service hereunder shall not be available for service to highly fluctuating or otherwise unusual loads without the agreement of the Authority. The Authority, in its sole discretion, may elect to apply this Schedule to other high demand or load factor customers.

(B) Subject to the terms of this schedule and the General Terms and Conditions of Large Power Electric Service (hereinafter, "General Terms and Conditions") attached to Schedule L-25, or its successor rate, as Attachment A, service hereunder is available, at individual Delivery Points each satisfying the requirements of the foregoing paragraph, to (i) industrial and governmental Customers of the Authority, and (ii) municipal and cooperative wholesale Customers of the Authority who may offer this service to an industrial or governmental customer of such wholesale customer.

(C) This schedule is not available for breakdown, standby, supplementary, or auxiliary service, and service hereunder shall not be used in parallel with other sources of electric power. Except with respect to service to municipal and cooperative Customers of the Authority, as provided in the foregoing paragraph, service hereunder shall not be sold for resale or exchange or shared with others.

(D) Prior to the provision of service hereunder at one or more Delivery Points, the Customer shall be required to enter into an Agreement for Large Power Electric Service (hereinafter, "Service Agreement") of the form prescribed in the General Terms and Conditions which may be modified by the Authority from time to time.

Section 2. Character of Service:

(A) Electric power and energy delivered hereunder shall be unregulated, three-phase alternating current, at a frequency of approximately 60 Hertz, at one of the Authority's standard nominal voltages of 480 volts or higher. Separate supplies for the same Customer at different locations and/or at different voltages shall be considered separate Delivery Points. Multiple Delivery Points shall be separately metered and billed. Only one transformation will be provided hereunder from the available transmission voltage.

(B) "Large Load Service," as used herein, shall refer to electric power and energy purchased by the Customer hereunder, other than electric power and energy purchased by the Customer pursuant to any other applicable rider or riders hereto.

Section 3. Monthly Rates and Charges:(A) Monthly Customer Charge:

A monthly charge for each Delivery Point of.....\$3,605.00

(B) Charges for Large Load Service:

The monthly charges for Large Load Service hereunder shall include the following charges:

(1) Monthly Demand Charge:

Base Demand Charge:

For the first 300 kW or less of Firm Billing Demand\$8,223.00

All Additional kW of Firm Billing Demand @\$21.08/kW

(a) Transformation Discount:

Whenever the Customer takes delivery at available transmission voltage (69 kV or greater) and provides the necessary transformation from the available transmission voltage, the foregoing Base Monthly Demand Charge shall be reduced by \$0.70/kW.

(b) Excess Demand Charge:

(i) For each kW of the Customer's Measured Demand that is classified as Excess On-Peak Demand, a charge, in addition to the Base Demand Charge, of \$13.00/kW.

(ii) For each kW of the Customer's Measured Demand that is classified as Excess Off-Peak Demand, a charge equal to the Base Demand Charge.

(c) Excess Reactive Demand Charge:

Each kVAr of Excess Reactive Demand @\$0.93/kVAr

(d) Demand Sales Adjustment:

For each kW of Firm Billing Demand, a credit or charge, if any, determined from time to time pursuant to the Authority's Demand Sales Adjustment Clause DSC-25, or its currently applicable successor clause, if any.

(e) Economic Development Sales Adjustment:

For each kW of Firm Billing Demand, a credit, if any, determined from time to time pursuant to the Authority's Economic Development Sales Adjustment Clause (EDA-25), or its currently applicable successor clause, if any.

(2) Monthly Coincident Peak Demand Charge:

Coincident Peak Billing Demand @\$7.00/kW

(3) Energy Charge:

Base Energy Charge:

Summer On-Peak kWh @\$0.0497/kWh

Winter On-Peak kWh @\$0.0497/kWh

Off-Peak kWh @\$0.0375/kWh

- (a) For all energy taken during the month and classified under the Off- Peak Demand provision, an Off-Peak Energy Premium of \$0.02287/kWh shall apply. Such charge shall be in addition to the Off-Peak Base Energy Charges above.

- (b) Fuel Adjustment Clause:

For each kWh, the charge per kWh determined for the month pursuant to the Authority's Fuel Adjustment Clause (FAC-25), or its currently applicable successor clause, if any, with "F_b/S_b" and "K" of the formula in said clause being equal to \$0.03641/kWh and .09, respectively.

- (c) Deferred Cost Recovery Adjustment:

The Authority's Deferred Cost Recovery Adjustment Clause (DCR-25), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(4) Peak Pricing Power Charge:

- (a) The price for Peak Pricing Power used by the Customer in each Peak Pricing Period shall be the price quoted by the Authority for such power and energy as herein described. Each such quotation shall be based on the Authority's reasonable best estimate of its incremental costs of supplying such Peak Pricing Power, plus a margin of 12.92% above the Authority's incremental costs.
- (b) The price for Peak Pricing Power usage that exceeds the amount requested and agreed upon by the Authority through Section 4 (B)(1) shall be the price quoted by the Authority for such power and energy times 150%. In the event the Authority determines the Peak Pricing Power price for the hour does not sufficiently recover the costs to serve such excess power, the Authority reserves the right to charge 150% of the Authority's best reasonable estimate of the actual incremental cost to serve. Such decision shall be at the sole discretion of the Authority

(C) Peak Pricing by the Authority

- (1) The Authority shall have the right, at any time or times and for any reason or reasons, to establish incremental pricing on an hourly basis for all or part of the Firm Contract Demand in response to market or system conditions, hereinafter "Peak Pricing Periods." Such Peak Pricing Periods shall not exceed 250 hours, nor occur in more than 60 days, in any calendar year and, provided further, that the number of such Peak Pricing Periods shall not exceed two (2) in any calendar day or seventy-two (72) hours in any calendar week (Monday through Sunday). Electrical power and energy purchased by the Customer pursuant to this section shall be classified as "Secondary Power."
 - (a) At any time or times during the months of January, February, and December, the Authority reserves the right to establish Peak Pricing Period(s) for not longer than eighteen (18) aggregate hours in any calendar day.
 - (b) At any time or times during all other months, the Authority reserves the right to establish Peak Pricing Period(s) for not longer than twelve (12) aggregate hours in any calendar day.
 - (c) In order to receive Peak Pricing Power at a delivery point during an hour, the Customer shall respond to the Authority's notification of Peak Pricing Period(s) within a period of time to be established by the Authority, following such notice. Such responses shall include the amount of Secondary Power the Customer requests and is willing to receive during the Peak Pricing Period(s). The Authority, at its option, may respond to and confirm agreement to the Customer's request or may not respond further, in which event such confirmation and agreement shall be deemed to have been given.
- (2) The Authority may call for Peak Pricing Period(s) when:
 - (a) Economic Curtailments are called for customers under the L-25-I Interruptible rate or
 - (b) At any other time based solely on the discretion of the Authority
- (3) When the Authority wishes to establish Peak Pricing for the Customer's Firm Contract Demand as defined in section 4(C)(1), the Authority shall give notice thereof to the Customer by telephone or by such other means as the Authority may from time to time designate. Each such notice shall specify the time period (hereinafter, a "Peak Pricing Period") to which such Peak Pricing is to apply. Each such notice shall be deemed received by the Customer if the Authority shall have issued or attempted to issue that notice.
- (4) The Authority will use reasonable efforts to give as much advance notice as practicable of probable Peak Pricing when circumstances permit. The final scheduling of Peak Pricing by the Authority will be postponed as long as practicable in order to minimize their occurrence and duration. Each notice issued by the Authority may be withdrawn or modified prior to the beginning of the potential Peak Pricing Period to which it applies. Such withdrawal or modifications shall be issued to the Customer by the same

means as the original notices. Notices, if and to the extent so modified, shall be deemed to establish final Peak Pricing Periods. Notices withdrawn prior to the beginning of their respective Peak Pricing Periods shall be without any further force or effect.

- (5) After a notice of Peak Pricing shall have been issued by the Authority, the Customer shall have the right to purchase Peak Pricing Power at the price quoted by Authority set forth in the notice if, and only if, (i) the Customer responds to the Authority's notice of Peak Pricing and schedules their usage during the Peak Pricing Period in a manner acceptable to the Authority and (ii) the Customer agrees to pay for such energy at the prices(s) quoted by the Authority in response to such request.

(D) Charges Under Applicable Riders:

The monthly charges hereunder shall include the charges for services provided the Customer under any and all applicable riders hereto.

(E) Monthly Facilities Maintenance Charges:

In the event service to the Customer requires the Authority to provide facilities in addition to, or different from, facilities normally provided by the Authority, and the Authority provides such facilities, the Customer also shall pay the Authority a Monthly Facilities Maintenance Charge, in addition to all other charges hereunder. Such Monthly Facilities Maintenance Charge shall be equal to 0.1% of the original installed cost of such facilities.

(F) Minimum Monthly Bill:

The Minimum Monthly Bill shall consist of the sum of (i) the Monthly Customer Charge, (ii) the Monthly Facilities Maintenance Charge, if any, (iii) the Monthly Demand Charge for Large Load Service, (iv) the Monthly Coincident Peak Demand Charge, and (v) the minimum monthly charges, if any, determined pursuant to any applicable rider or riders under which the Customer also receives service from the Authority.

(G) Taxes and Other Assessments:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the foregoing monthly rates and charges. The total monthly billing amount hereunder also shall be subject to all other taxes, payments in lieu of taxes, franchise fees, assessments, and surcharges imposed by any governmental authority. In addition, South Carolina sales tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax Commission or its successor.

Section 4. Determination of Demands:

(A) Firm Billing Demand:

- (1) The Firm Billing Demand for each Billing Month shall be greater of (i) On-Peak Measured Demand, or (ii) the Firm Contract Demand multiplied by the then-current Minimum Firm Billing Demand Factor, as specified in Section 4(H)(2), but no greater than one hundred (100%) of Large Load Service Contract Demand for such Billing Month. If the Customer receives Large Load Service only, then the Customer's Firm Billing Demand shall not be less than 1,000 kW.

- (2) In the event that, during any Billing Month, the provision of service by the Authority hereunder is interrupted for a period of four (4) or more consecutive hours as a result of an occurrence of one of the circumstances set forth in Section 9(A) of the General Terms and Conditions, the Firm Billing Demand for such Billing Month will be reduced by the proportion which the number of hours of such interruption bears to the total number of hours in the Billing Month.
 - (3) The Customer's Off-Peak Demand Provision shall refer to the amount, if any, by which (a) the lesser of (i) Off-Peak Measured Demand during that Billing Month or (ii) the Customer's then current Off-Peak Maximum demand exceeds (b) the sum of the Firm Contract Demand hereunder plus the Customer's Contract Demands (if any) under any and all riders hereto and other rate schedules of the Authority, plus the Customer's Excess Firm On-Peak Demand (if any) during that billing month. The Customer's Off-Peak Maximum Demand shall be established at the request of the Customer and modified by the Authority from time to time in recognition of the limitations of the delivery facilities serving the Customer and other limiting considerations on the Authority's system however, in no event shall requested demand exceed 20% of the sum of the Customer's Firm and Interruptible Contract Demand(s). Unless and until the Authority shall have agreed in writing to a specific Off-Peak Maximum Demand, it shall be deemed to be equal to the sum of the Firm Contract Demand hereunder plus the Customer's Contract Demand(s) (if any) under any and all riders hereto and other rate schedules of the Authority, exclusive of Nominated or curtailed capacity as provided under L-25-DRB. All energy served under the Off-Peak Demand Provision shall incur charges as described in Section 3(B)(2)(b).
 - (4) Firm Billing Demand, and the Off-Peak Demand Provision, as described and calculated herein, shall be exclusive of Nominated or curtailed capacity as provided under L-25-DRB, including provisions for Customer's Contract Demand(s) in Section 4(A)(1) and Section 4(A)(3) above.
- (B) Measured Demand:
- (1) Subject to the applicable provisions, if any, of any rider or riders hereto pursuant to which the Customer also receives service, the Measured Demand for each Billing Month shall be the maximum 30-minute integrated kW demand of the customer during such Billing Month.
 - (2) The On-Peak Measured Demand for each Billing Month shall be the maximum 30-minute integrated kW demand of the Customer that shall have occurred during the Billing Month during On-Peak Demand Hours. As used herein, On-Peak Demand Hours shall refer to the same as stated in Section 5(A).
 - (3) The Off-Peak Measured Demand shall be the maximum 30-minute integrated kW demand of the Customer that shall have occurred in the Billing Month at a time other than during On- Peak Demand Hours.
 - (4) In determining each of the Customer's Measured Demand, On-Peak Measured Demand, and Off-Peak Measured Demand, whenever the Customer's load is unbalanced between phases by more than ten percent (10%), the load on each phase shall be deemed to be equal to the greatest load on any phase. Furthermore, whenever the Customer's load frequently is found to be unbalanced between phases by more than ten percent (10%), the Authority, at its sole option, may require the Customer, at the Customer's expense, to make the changes

necessary to correct such condition.

(C) Large Load Service Contract Demand:

- (1) Except as otherwise provided herein, the Large Load Service Contract Demand applicable to each Delivery Point during each Billing Month shall be the maximum amount of Large Load Service, in kilowatts, that the Customer shall have requested and the Authority shall have agreed to supply during such Billing Month, as evidenced in the Delivery Point Specification Sheet for the Delivery Point that is attached to, and made a part of, the Service Agreement between the Customer and the Authority. During the first thirty six (36) months of service to a new Delivery Point, the Authority, at its sole option, may agree to adjust the Customer's Large Load Service Contract Demand on a month-to-month basis and/or to forego the application of the Section 4 (D) here in below, in order to allow the Customer and the Authority an adequate build-up or phase-in of operations; provided, however, that the Authority reserves the right to condition such agreement on such additional terms and conditions as the Authority deems appropriate for the circumstances.
- (2) Except as otherwise provided herein or in the General Terms and Conditions, the Customer may reduce its Large Load Service Contract Demand for a Delivery Point, for any twelve-month period and subsequent twelve-month period(s), to not less than 50,000 kW for Large Loads or 1,000 kW for Mobile Large Loads, unless the Customer is terminating service in conjunction with the reduction, by providing prior written notice of such reduction to the Authority at least one year prior to the beginning of the first period to which the notice applies; provided, however, that (i) no such reduction shall become effective before fifteen (15) years of service under the initial Service Agreement term, and provided further that (ii) the greatest amounts of such reductions shall be as follows:
 - (a) For the first twelve-month period to which such notice applies, the maximum reduction shall be the greater of 10,000 kW or 20% of the Large Load Service Contract Demand for such year.
 - (b) For the second succeeding twelve-month period, the maximum reduction shall be the greater of 20,000 kW or 40% of the Large Load Service Contract Demand for such year.
 - (c) For the third succeeding twelve-month period, the maximum reduction shall be the greater of 30,000 kW or 60% of the Large Load Service Contract Demand for such year.
 - (d) For the fourth succeeding twelve-month period, the maximum reduction shall be the greater of 40,000 kW or 80% of the Large Load Service Contract Demand for such year.
 - (e) For the fifth and subsequent twelve-month period(s), the maximum reduction shall be 100% of the respective Large Load Service Contract Demand(s) for such years.

Notices of such reductions in the Customer's Firm Contract Demand shall be irrevocable once given.

- (3) The Customer's Large Load Service Contract Demand, once established or reduced, may be increased only (i) pursuant to the terms of this Rate Schedule or applicable rider(s) hereto under which the Customer also receives service, or (ii) by mutual

agreement between the Authority and the Customer evidenced by the execution of a new, revised Delivery Point Specification Sheet for the Delivery Point to which the increase is to apply or (iii) unless by mutual agreement between the Authority and the Customer to auto-ratchet their Large Load Service Contract permanently as the Customer's load increases on a monthly basis as determined by their monthly peak demand. The Authority shall be under no obligation to agree to any such increase but shall give good faith consideration to each such request. In such an event, the Authority may require additional, special terms and conditions applicable to service to the Customer to be included in the aforementioned new Delivery Point Specification Sheet.

- (4) Notwithstanding any other provisions hereof, in no event shall the Customer's Large Load Service Contract Demand be less than the amount, if any, by which the sum of the Customer's then current contract demands under all applicable riders hereto is less than 20,000 kW for Large Loads or 1,000 kW for Mobile Large Loads.

(D) Excess Demand:

- (1) The Customer's Excess On-Peak Billed Demand for each Billing Month shall be the greater of (a) that portion of the Customer's On-Peak Measured Demand for such Billing Month, if any, that exceeds the sum of (i) the Customer's then current Firm and Interruptible Billed Demand hereunder, and, where applicable, (ii) the Customers' Contract Demand(s), if any, under any and all applicable rider or riders to which the Customer also receives service from the Authority, exclusive of L-25-DRB or its successor.
- (2) The Customer's Excess Off-Peak Demand for each Billing Month shall be that portion of the Customer's Off-Peak Measured Demand for such Billing Month, if any, that exceeds the sum of the Customer's then-current Off-Peak Maximum Demand and the Excess On-Peak Billed Demand above.
- (3) Notwithstanding the foregoing or any other provision of this Rate Schedule or the General Terms and Conditions to the contrary, in the event that, at any time, (i) the Customer's rate of use of electricity at a Delivery Point exceeds the Customer's Maximum Demand applicable at that time, and (ii) the Customer fails to comply promptly with a request by the Authority to reduce such rate of use so as not to exceed such Maximum Demand, the Customer's Firm Contract Demand(s) for such Delivery Point for the current and subsequent Billing Months, shall at the Authority's sole option, be increased, from what it otherwise would have been, by the amount of such excess. In addition, in such event, the Customer shall be liable for any damage to the Authority's facilities caused by such excess. The Customer's Maximum Demand during Peak Demand Hours shall be equal to the sum of (i) the Customer's then current Firm Contract Demand hereunder and, where applicable, (ii) the Customer's then current Contract Demand(s), if any, under applicable riders hereto. The Customer's Maximum Demand in hours other than Peak Demand Hours shall be equal to the Customer's then current Off-Peak Maximum Demand.
- (4) Notwithstanding the foregoing or any other provision of this Rate Schedule or the General Terms and Conditions, the Authority shall be under no obligation whatsoever to supply demands in excess of the Customer's aggregate Contract Demand(s), and nothing herein shall be construed as restricting the right of the Authority to take such steps as the Authority may deem necessary, including without limitation complete interruption of service to the Customer, to limit the Customer's demand so as not to exceed the Customer's aggregate Contract Demands.

(E) Excess Reactive Demand:

The Customer's Excess Reactive Demand for each Billing Month shall be the amount, if any, by which the Customer's maximum 30-minute integrated reactive demand, in kilovars (kVAR), during such Billing Month exceeds 48.5% of the Customer's Measured Demand, in kilowatts (kW), for such Billing Month.

(F) Coincident Peak Measured Demand:

The Customer's Coincident Peak Measured Demand for each Billing Month shall be the 60-minute integrated kW demand of the customer coincident with the Authority's system peak during the Billing Month.

(G) Coincident Peak Billing Demand:

The Customer's Coincident Peak Billing Demand for each Billing Month shall be the greater of (i) Coincident Peak Measured Demand, or (ii) the Large Load Service Contract Demand multiplied by the then-current Minimum Coincident Peak Demand Billing Factor, as specified in Section 4(H)(3)

(H) Minimum Billing Demand Factors:

- (1) The Customer Minimum Billing Demand Factors shall be determined as defined below, as calculated in reference to the energization date of the Customers initial Service Agreement.
- (2) The Customers Minimum Firm Billing Demand Factor shall be:

(a)	Months 1 through 60:	100%
(b)	Months 61 through 120:	95%
(c)	Months 121 and greater:	90%
- (3) The Customers Minimum Coincident Peak Demand Billing Factor shall be:

(a)	Months 1 through 60:	50%
(b)	Months 61 through 120:	65%
(c)	Months 121 and greater:	80%

Section 5. Determination of On-Peak and Off-Peak Hours:(A) Demand

- (1) On-Peak Demand Hours
 - (a) Summer On-Peak Demand Hours shall mean the hours from 1:00 p.m. to

10:00 p.m., Monday through Friday, for the months of May, June, July, August, and September.

- (b) Winter On-Peak Demand Hours shall mean the hours from 5:00 a.m. to 9:00 a.m. and from 6:00 p.m. to 10:00 p.m., Monday through Friday, for all other months.

(2) Off-Peak Demand Hours

- (a) The Off-Peak Demand Hours are defined as all hours not specified above as On Peak Demand Hours. The Authority may call for additional Off-Peak Demand Hours from time to time based on operational limitations or cost constraints. Additional Off-Peak Demand hours shall be designated at the sole discretion of the Authority.

(B) Energy

- (1) Summer On-Peak kWh are defined as all kWh consumed by the customer during the calendar months of June, July and August from 1 p.m. to 10 p.m. during weekdays (prevailing time).
- (2) Winter On-Peak kWh are defined as all kWh consumed by the customer during the calendar months of November, December, January and February from 5 a.m. to 9 a.m. during weekdays (prevailing time).
- (3) Off-Peak kWh are defined as all kWh consumed by the customer during all other hours of the year.

Section 6. Service Agreement:

(A) As a condition precedent to the Authority supplying service hereunder, the Customer shall have executed a new or amended written Service agreement as required under Schedule L with respect to the Delivery Point at which Large Load Service is to be delivered. Such new or amended initial Service Agreement shall, with respect to service hereunder, incorporate by reference the provisions of this rate schedule, and such special, additional provisions as the Authority may reasonably require or agree to in light of then-current or expected circumstances. When executed by the Customer and the Authority, such Service Agreement, together with this rate schedule, shall constitute the entire contract between the Authority and the Customer for services to be provided by the Authority at the Delivery Point.

(B) The initial Service Agreement between the Customer and the Authority shall contain, at minimum, the following provisions.

- (1) An initial term of service of not less than one hundred and eighty (180) months.
- (2) Prior to the execution of the initial Service Agreement and the construction and/or acquisition of any assets required to serve the Customer, the Customer shall pay in full for all costs associated with the construction of any Delivery Point expenses and Transmission expenses, as determined by the Authority in its sole discretion. These expenses shall include, but not be limited to, the costs of interconnection, network upgrades, and additional or redundant facilities, as determined by the Authority.

- (3) Upon the execution of the initial Service Agreement, the Customer shall provide to the Authority collateral and/or financial assurances equivalent to the value of the initial one hundred eighty months (180) months of Minimum Bills subject to the following provisions:
- (a) At least twelve (12) months of Minimum Bills shall be in the form of a mandatory cash deposit
 - (b) The remaining collateral and/or financial assurances may be in the form of credit facilities, parental guarantees, or other assurances acceptable to the Authority
 - (c) The collateral and/or financial guarantees shall remain in place as long as the Customer is receiving Large Load Service.
 - (d) The collateral and financial guarantee requirement shall be recalculated and adjusted on an annual basis by the Authority to the equivalent of all outstanding Minimum Bills, subject to Contract Demand reduction provisions, if applicable.
 - (e) In the event of past due unpaid balances, the Authority may require, at its sole discretion, additional collateral and/or financial guarantees.

Section 7. Additional Terms and Conditions:

(A) This Schedule L-25-LL may be amended or revised by the Authority from time to time, in whole or in part, to reflect changed conditions, and when so amended or revised shall become effective as to all customers receiving service hereunder.

(B) Service under this Rate Schedule, including service under all applicable riders hereto, is subject to the then current General Terms and Conditions and the Service Agreement between the Customer and the Authority.

(C) A Customer may have a portion of the customer's electrical energy supplied by customer-owned generation provided the customer is in compliance with Santee Cooper's then-current Standard for Interconnecting Customer-Owned Generation.

(D) This Schedule is experimental and service provided hereunder shall be available from the Effective Date through no later than April 24, 2029. There is no guarantee nor expectation the Authority will provide service under this Schedule beyond April 24, 2029. In the event this Schedule expires or the Authority terminates or makes this Schedule or its successor unavailable prior to completion of the Service Agreement, the pricing, terms and conditions of this Schedule and associated Service Agreement will, at the sole discretion of the Authority, be integrated into a new customer Service Agreement under schedule L-25 or its successor or alternative schedule for the remainder of the Service Agreement term. Pursuant to Chapter 31, Article 7, Section 58-31-730(F) of the South Carolina Code of Laws, at no point during the applicability of this Rate Schedule shall the sum of large industrial customers receiving service under this experimental rate schedule exceed twelve percent (12%) of the large industrial customer class, except that large industrial customers with one hundred megawatts (100 MW) or greater load shall be excluded from any class size limit.

(E) Except as may be expressly set forth to the contrary in the Service Agreement, nothing

contained herein or in the Service Agreement shall be construed as affecting in any way the right of the Authority to make changes to any and all parts of this rate schedule as provided by law. Without limiting the generality of the preceding sentence, the Authority reserves the right to close this rate schedule to use by new Customers or at new Delivery Points at any time. Furthermore, except as may be expressly set forth in a Customer's Service Agreement, the Authority reserves the right to terminate and withdraw this rate schedule and service hereunder to existing Customers upon sixty (60) days' prior written notice.

Adopted April 25, 2025

Effective for bills rendered on and after April 25, 2025

Expires no later than April 24, 2029

Supersedes:

Not Applicable