

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY



RATE SCHEDULES

**EFFECTIVE FOR BILLS RENDERED ON OR
AFTER APRIL 1, 2016**

2016 Rate Schedules

Designation	Description
Residential	
RG-16	General Service
RT-16	Time-of-Use Rate
RTA-16	Transition Adjustment Rate
Commercial	
GA-16	General Service
GB-16	General Service Demand
GV-16	Seasonal General Service
GT-16	General Service Time-of-Use Rate
GL-16	Large General Service
TP-16	Temporary Service
TA-16	Transition Adjustment Rate
TL-16	Traffic Signal Service
Lighting	
MS-16 (Including Exhibit A&B)	Municipal Street Lighting
OL-16 (Including Exhibit A&B)	Private Outdoor Lighting Service
Municipal	
ML-16	Municipal Light and Power
Industrial	
L-16(Including General Terms & Condition and Exhibits I & II)	Large Light and Power (Firm)
L-16-I	Large Light and Power Interruptible Service Rider
L-16-EP	Large Light and Power Economy Power Rider
L-16-EP-O	Large Light and Power Economy Power Service Rider Optional Energy Charge
L-16-EP-AU	Large Light and Power Economy Power Rider As Used Billing Option
L-16-SB	Large Light and Power Standby Service
L-16-DRB	Large Light and Power Demand Response Buy Back (DRB)
Adjustment Clauses	
EDA-16	Economic Development Sales Adjustment Clause
FAC-16	Fuel Adjustment Clause
DSC-16	Demand Sales Adjustment Clause
Other	
PA-16 (Including Attachment A&B)	Pole Attachment
DG-16	Distributed Generation Rider

**SOUTH CAROLINA PUBLIC SERVICE
AUTHORITY
(SANTEE COOPER)**

RESIDENTIAL

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
RESIDENTIAL
GENERAL SERVICE
SCHEDULE RG-16

Section 1. Availability:

This schedule is available in the retail service area of the Authority in Berkeley, Georgetown, and Horry Counties, South Carolina.

Section 2. Applicability:

This Schedule is applicable for use in private residences, single-family dwelling units, and farms. Energy and power delivered to each residence, dwelling unit, or farm shall be separately metered, and shall include energy used for incidental, non-commercial purposes (e.g., swimming pools, garages, and workshops). This Schedule is not applicable to recognized boarding or rooming houses or commercial establishments. Energy taken under this Schedule may not be resold or shared with others.

Section 3. Character of Service:

Energy and power delivered hereunder shall be alternating current, 60 Hertz, single or three-phase, at the Authority's option, at available voltage and at a single delivery point. Separate supplies for the same Customer at different voltages or at other delivery points shall be separately metered and billed.

Section 4. Monthly Rates and Charges:

A) Basic Monthly Charges:

(1) Customer Charge:

For each month, a charge of..... \$17.00

(2) Energy Charge:

(a) Base Energy Charge:

Summer Season\$0.1202/kWh

Non-Summer Season\$0.1002/kWh

Summer Season – The Summer Season energy charge shall apply to all kWh use for bills rendered during the months of June, July, August and September. Energy use for such bills shall not be prorated for periods outside of these four calendar months.

Non-Summer Season – The Non-Summer Season energy charge shall apply for all kWh use for bills rendered in months other than the Summer Season.

(b) Fuel Adjustment:

The Authority's Fuel Adjustment Clause FAC-16 is applicable to all energy sales hereunder, with " F_b/S_b " and "K" of the formula in said clause being equal to \$0.03641/kWh and, 0.13 respectively.

(c) Demand Sales Adjustment:

The Authority's Demand Sales Adjustment Clause DSC-16 is applicable to all energy sales hereunder.

(d) Economic Development Sales Adjustment:

The Authority's Economic Development Sales Adjustment Clause (EDA-16), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(B) Minimum Charge:

The minimum charge for single-phase service shall be the "Customer Charge." Customers requesting three-phase service should apply to the Authority for information on any special minimum bill.

(C) Taxes:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the above monthly rate. The charges computed at the above monthly rate also shall be subject to all other taxes, payments in lieu of taxes, franchise fees, assessments, and surcharges imposed by any governmental authority. In addition, South Carolina Sales Tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax Commission or its successor.

Section 5. Payment:

Bills will be rendered monthly on a net basis. All bills are due and payable at the offices of the Authority or at such other place as the Authority may designate within fifteen (15) days after the date on which the bill is mailed or otherwise rendered. If payment is not received by said due date, the amount of the bill will be increased by the larger of fifty cents (\$0.50) or two percent (2%) of the amount then outstanding, including late payment charges, on the next bill rendered and on subsequent bills rendered each month thereafter until paid.

Section 6. Terms and Conditions:

Service hereunder is subject to the Authority's Terms and Conditions of Retail Electric Service currently in effect which is available at the Authority's retail offices.

A customer may have a portion of the customer's electrical energy supplied by customer-owned generation provided the customer is in compliance with Santee Cooper's then-current Standard for Interconnecting Customer-Owned Generation.

Adopted December 7, 2015
Effective for bills rendered on and after April 1, 2016

Supersedes:
Residential General Service RG-13, Effective December 1, 2013

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
 (SANTEE COOPER)
 RESIDENTIAL
 TIME-OF-USE RATE
SCHEDULE RT-16

Section 1. Availability:

Service hereunder is available, on a voluntary basis, as a pilot program, to residential customers in the retail service area of the Authority in Berkeley, Georgetown, and Horry Counties, South Carolina. The availability of service under this rate schedule shall be limited to the first 300 customers requesting service during the pilot period.

Section 2. Applicability:

This Schedule is applicable to private residences, single family dwelling units, and farms. Energy delivered to each residence, dwelling unit, or farm shall be separately metered, and shall include energy used for incidental, non-commercial purposes (e.g., swimming pools, garages and workshops). This Schedule is not applicable to recognized boarding or rooming houses or commercial establishments. Energy taken under this Schedule may not be resold or shared with others.

The Authority, at its sole option, may place under this Schedule RT-16 Customers having tankless electric water heaters or other types of loads that are estimated by the Authority to have an annual load factor less than 35%. If at the Authority's option a Customer is placed on this Schedule RT-16 and after twelve consecutive months of service the Customer's annual load factor is greater than or equal to 35%, then the Authority shall remove the Customer from the Schedule RT-16 and credit or debit the Customer's usage for the previous twelve month period for any difference in billing under the Schedule RT-16 and the then applicable residential schedule.

Section 3. Character of Service:

Energy and power delivered hereunder shall be alternating current, 60 Hertz, single or three-phase, at the Authority's option, at available voltage and at a single delivery point. Separate supplies for the same Customer at different voltages or at other delivery points shall be separately metered and billed.

Section 4. Monthly Rates and Charges:

(A) Basic Monthly Charges:

(1) Customer Charge:

For each month, a charge of..... \$26.00

(2) Energy Charge:

(a) Base Energy Charge:

All kWh during the Summer On-Peak Hours\$0.3277/kWh

All kWh during the Non-Summer On-Peak Hours\$0.2949/kWh

All kWh during Off-Peak Hours\$0.0609/kWh

Summer Season – The Summer Season energy charge shall apply to all kWh use for bills rendered during the months of June, July, August and September. Energy use for such bills shall not be prorated for periods outside of these four calendar months.

Non-Summer Season – The Non-Summer Season energy charge shall apply for all kWh use for bills rendered in months other than the Summer Season.

(b) Fuel Adjustment:

The Authority's Fuel Adjustment Clause FAC-16 is applicable to all energy sales hereunder, with "F_b/S_b" and "K" of the formula in said clause being equal to \$0.03641/kWh and 0.13, respectively.

(c) Demand Sales Adjustment:

The Authority's Demand Sales Adjustment Clause DSC-16 is applicable to all energy sales hereunder.

(d) Economic Development Sales Adjustment:

The Authority's Economic Development Sales Adjustment Clause (EDA-16), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(B) Minimum Charge:

The minimum charge for single-phase service shall be the Customer Charge. Customers requesting three-phase service should apply to the Authority for information on any special minimum bill.

(C) Taxes:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the above monthly rate. The charges computed at the above monthly rate also shall be subject to all other taxes, payments in lieu of taxes, franchise fees, and surcharges imposed by any governmental authority. In addition, South Carolina Sales Tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax Commission or its successor.

Section 5. Determination of On-Peak and Off-Peak Hours:

Summer period On-Peak Hours shall mean the hours from 1:00 p.m. to 7:00 p.m., Monday through Friday, for the months of June, July, August, and September, excluding Memorial Day, Independence Day and Labor Day.

Non-Summer period On-Peak Hours shall mean the hours from 6:00 a.m. to 10:00 a.m., Monday through Friday, for the months of December, January, and February, excluding Christmas Day, and New Year's Day.

Off-Peak Hours are defined as all hours not specified above as On-Peak hours.

Rate Code: RT

RT-16

Section 6. Payment:

Bills will be rendered monthly on a net basis. All bills are due and payable at the offices of the Authority or at such other place as the Authority may designate within fifteen (15) days after the date on which the bill is mailed or otherwise rendered. If payment is not received by said due date, the amount of the bill will be increased by the larger of fifty cents (\$0.50) or two percent (2%) of the amount then outstanding, including late payment charges, on the next bill rendered and on subsequent bills rendered each month thereafter until paid.

Section 7. Terms and Conditions:

Service hereunder is subject to the Authority's Terms and Conditions of Retail Electric Service currently in effect, which is available at the Authority's retail offices.

A customer may have a portion of the customer's electrical energy supplied by customer-owned generation provided the customer is in compliance with Santee Cooper's then-current Standard for Interconnecting Customer-Owned Generation.

Adopted December 7, 2015

Effective for service rendered on and after April 1, 2016

Supersedes:

Schedule RT-13, Effective December 1, 2013

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
RESIDENTIAL TRANSITION ADJUSTMENT
SCHEDULE R-TA-16

Section 1. Availability:

This Schedule is available in the retail service area of the Authority in Berkeley, Georgetown, and Horry Counties, South Carolina. This Schedule is not available for breakdown, standby, or supplementary service and shall not be used in parallel with other sources of electric power.

Section 2. Applicability:

This Schedule is applicable to all residential users of energy and power as of April 1, 2016 receiving service pursuant to discontinued RN and RR Rate Schedules which included discounts for residences meeting certain energy efficiency standards. Energy and power taken under this Schedule may not be resold or shared with others.

Section 3. Character of Service:

Energy and power delivered hereunder shall be alternating current, 60 Hertz, single or three-phase, at the Authority's option, at available voltage and at a single delivery point. Separate supplies for the same Customer at different voltages or at other delivery points shall be separately metered and billed.

Section 4. Limitation of Service:

During the course of a comprehensive review of rates and charges, it was determined that approximately 11,000 active customers are taking service under Rate Schedules RN-13 and RR-13 which have been approved for termination. Beginning April 1, 2016, the Authority will systematically transition existing customers receiving service pursuant to RN-13 and RR-13 to the appropriate Residential General Service Rate Schedule.

The appropriate Residential General Service Rate Schedule will be Schedule RG-16 and its Successor Rate Schedules, or other then appropriate, applicable Residential Rate Schedules. To the extent a customer maintains active service during the transition period, the Transition Adjustment as described in Section 5, (A), (3), will apply. However, should a customer during the transition period terminate service, any new service at that premise shall have the option of the Residential General Service Schedule RG or the Residential Time-of-Use Rate Schedule RT.

The transition period shall consist of a three-year period commencing on April 1, 2016. Applicable credits will be reduced at a rate of 33.33% each year until this Transition Adjustment Schedule R-TA-16 is equal to the then-current Residential General Service Schedule RG.

Section 5. Monthly Rates and Charges:

(A) Basic Monthly Charges:

(1) Customer Charge:

For each month, a charge of..... \$17.00

(2) Energy Charge:

(a) Base Energy Charge:

Summer Season\$0.1202/kWh

Non-Summer Season\$0.1002/kWh

Summer Season – The Summer Season energy charge shall apply to all kWh use for bills rendered during the months of June, July, August and September. Energy use for such bills shall not be prorated for periods outside of these four calendar months.

Non-Summer Season – The Non-Summer Season energy charge shall apply for all kWh use for bills rendered in months other than the Summer Season.

(b) Fuel Adjustment:

The Authority's Fuel Adjustment Clause FAC-16 is applicable to all energy sales hereunder, with "F_b/S_b" and "K" of the formula in said clause being equal to \$0.03641/kWh and 0.13, respectively.

(c) Demand Sales Adjustment:

The Authority's Demand Sales Adjustment Clause DSC-16 is applicable to all energy sales hereunder.

(d) Economic Development Sales Adjustment:

The Authority's Economic Development Sales Adjustment Clause (EDA-16), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(3) Transition Adjustment:

The charges for Schedule R-TA-16 will be determined by applying the following credits to the charges described in Section 5 (A) (1) and 5 (A) (2).

	R1 Standard Plus		R2 Standard		R3 Standard Plus (Improved)		R4 Standard (Improved)	
	Monthly Credit (\$/Month)	Energy Credit (\$/kWh)	Monthly Credit (\$/Month)	Energy Credit (\$/kWh)	Monthly Credit (\$/Month)	Energy Credit (\$/kWh)	Monthly Credit (\$/Month)	Energy Credit (\$/kWh)
Year 1	\$ 8.00	\$ 0.0042	\$ -	\$ 0.0042	\$ 5.50	\$ 0.0015	\$ -	\$ 0.0015
Year 2	\$ 4.00	\$ 0.0021	\$ -	\$ 0.0021	\$ 2.75	\$ 0.0008	\$ -	\$ 0.0008
Year 3	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Rate Code: R-TA

R-TA-16

(B) Minimum Charge:

The minimum charge for single-phase service shall be the "Customer Charge." Customers requesting three-phase service should apply to the Authority for information on any special minimum bill.

(C) Taxes:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the above monthly rate. The charges computed at the above monthly rate also shall be subject to all other taxes, payments in lieu of taxes, franchise fees, assessments, and surcharges imposed by any governmental authority. In addition, South Carolina Sales Tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax Commission or its successor.

Section 6. Payment:

Bills will be rendered monthly on a net basis. All bills are due and payable at the offices of the Authority or at such other place as the Authority may designate within fifteen (15) days after the date on which the bill is mailed or otherwise rendered. If payment is not received by said due date, the amount of the bill will be increased by the larger of fifty cents (\$0.50) or two percent (2%) of the amount then outstanding, including late payment charges, on the next bill rendered and on subsequent bills rendered each month thereafter until paid.

Section 7. Terms and Conditions:

Service hereunder is subject to the Authority's Terms and Conditions of Retail Electric Service currently in effect which is available at the Authority's retail offices.

A customer may have a portion of the customer's electrical energy supplied by customer-owned generation provided the customer is in compliance with Santee Cooper's then-current Standard for Interconnecting Customer-Owned Generation.

Adopted December 7, 2015

Effective for bills rendered on and after April 1, 2016

Supersedes:

Residential Good Cents RN-13 & RR-13, Effective December 1, 2013

**SOUTH CAROLINA PUBLIC SERVICE
AUTHORITY
(SANTEE COOPER)**

COMMERCIAL

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
 (SANTEE COOPER)
 GENERAL SERVICE
SCHEDULE GA-16

Section 1. Availability:

This Schedule is available in the retail service area of the Authority in Berkeley, Georgetown, and Horry Counties, South Carolina. This schedule is not available for breakdown, standby, or supplementary service and shall not be used in parallel with other sources of electric power.

Section 2. Applicability:

This Schedule is applicable to all non-residential users of energy and power having no more than a 50 kW potential demand in any three months of any twelve consecutive months, for all service of the same available character supplied to the Customer's premises through a single delivery point. Energy and power taken under this Schedule may not be resold or shared with others.

Section 3. Character of Service:

Energy and power delivered hereunder shall be alternating current, 60 Hertz, single or three-phase, as available, at available voltage and at a single delivery point. Separate supplies for the same Customer at different voltages or at different delivery points shall be separately metered and billed.

Section 4. Monthly Rates and Charges:

(A) Basic Monthly Charges:

(1) Customer Charge:

For each month, a charge of..... \$21.00

(2) Energy Charge:

(a) Base Energy Charge:

Summer Season\$0.1125/kWh

Non-Summer Season\$0.0925/kWh

Summer Season – The Summer Season energy charge shall apply to all kWh use for bills rendered during the months of June, July, August and September. Energy use for such bills shall not be prorated for periods outside of these four calendar months.

Non-Summer Season – The Non-Summer Season energy charge shall apply for all kWh use for bills rendered in months other than the Summer Season.

(b) Fuel Adjustment:

The Authority's Fuel Adjustment Clause FAC-16 is applicable to all energy sales hereunder, with "F_b/S_b" and "K" of the formula in said clause being equal to \$0.03641/kWh and 0.13, respectively.

(c) Demand Sales Adjustment:

The Authority's Demand Sales Adjustment Clause DSC-16 is applicable to all sales hereunder.

(d) Economic Development Sales Adjustment:

The Authority's Economic Development Sales Adjustment Clause (EDA-16), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(B) Minimum Charge:

The minimum charge for single-phase service shall be the Customer Charge. Customers requesting three-phase service should apply to the Authority for information on any special minimum bill.

(C) Taxes:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the above monthly rate. The charges computed at the above monthly rate also shall be subject to all other taxes, payments in lieu of taxes, franchise fees, assessments, and surcharges imposed by any governmental authority. In addition, South Carolina Sales Tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax Commission or its successor.

Section 5. Payment:

Bills will be rendered monthly on a net basis. All bills are due and payable at the offices of the Authority or at such other place as the Authority may designate within fifteen (15) days after the date on which the bill is mailed or otherwise rendered. If payment is not received by said due date, the amount of the bill will be increased by the larger of fifty cents (\$0.50) or two percent (2%) of the amount then outstanding, including late payment charges, on the next bill rendered and on subsequent bills rendered each month thereafter until paid. If payment is not made within thirty (30) days after the bill is mailed or otherwise rendered, the Authority may discontinue service until all past due bills are paid in full. Discontinuance of service shall not relieve the Customer of any liability for the agreed Minimum Monthly Bill(s) for the period(s) of time service is so discontinued.

Section 6. Period of Contract:

The Contract Period will depend upon the facilities required to serve the Customer, but shall not be less than one (1) year.

Section 7. Terms and Conditions:

This Schedule is subject to the Authority's Terms and Conditions of Retail Electric Service currently in effect which is available at the Authority's retail offices.

A customer may have a portion of the customer's electrical energy supplied by customer-owned generation provided the customer is in compliance with Santee Cooper's then-current Standard for Interconnecting Customer-Owned Generation.

Adopted December 7, 2015
Effective for bills rendered on and after April 1, 2016

Supersedes:
Schedule GA-13, Effective December 1, 2013

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
 (SANTEE COOPER)
 GENERAL SERVICE DEMAND
SCHEDULE GB-16

Section 1. Availability:

This Schedule is available in the retail service area of the Authority in Berkeley, Georgetown, and Horry Counties, South Carolina. This schedule is not available for breakdown, standby, or supplementary service and shall not be used in parallel with other sources of electric power.

Section 2. Applicability:

This Schedule is applicable to all non-residential users of energy and power for all service of the same available character supplied to the Customer's premises through a single delivery point. Energy and power taken under this Schedule may not be resold or shared with others.

Section 3. Character of Service:

Energy and power delivered hereunder shall be alternating current, single or three-phase, 60 Hertz, as available, at available voltage and at a single delivery point. The electrical characteristics of all equipment served must be acceptable to the Authority and must meet the Authority's specifications. Separate supplies for the same Customer at different voltages or at different delivery points shall be separately metered and billed.

Section 4. Monthly Rates and Charges:

(A) Basic Monthly Charges:

(1) Customer Charge

For each month, a charge of \$25.00

(2) Demand Charge:

All kW of Billing Demand \$22.94/kW

(3) Energy Charges:

(a) Base Energy Charge:

Summer Season \$0.0475/kWh

Non-Summer Season \$0.0375/kWh

Summer Season – The Summer Season energy charge shall apply to all kWh use for bills rendered during the months of June, July, August and September. Energy use for such bills shall not be prorated for periods outside of these four calendar months.

Non-Summer Season – The Non-Summer Season energy charge shall apply for all kWh use for bills rendered in months other than the Summer Season.

(b) Fuel Adjustment:

The Authority's Fuel Adjustment Clause FAC-16 is applicable to all energy sales hereunder, with "F_b/S_b" and "K" of the formula in said clause being equal to \$0.03641/kWh and 0.13, respectively.

(c) Demand Sales Adjustment:

The Authority's Demand Sales Adjustment Clause DSC-16 is applicable to all energy sales hereunder.

(d) Economic Development Sales Adjustment:

The Authority's Economic Development Sales Adjustment Clause (EDA-16), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(4) Transformation Discount

When a Customer owns the step-down transformation equipment and all other facilities beyond the transformation which the Authority would normally own, except the Authority's metering equipment, necessary to take service from a distribution line of 12.47 kV or 34.5 kV from which the customer receives service and not from a transmission to distribution substation built primarily for the customer's use, the charge per kW of Billing Demand will be reduced by \$0.50/kW.

(B) Minimum Charge:

The minimum charge for single-phase service shall be the Customer Charge plus the Demand Charge. Customers requesting three-phase service should apply to the Authority for information on any special minimum bill.

(C) Taxes:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the above monthly rate. The charges computed at the above monthly rate also shall be subject to all other taxes, payments in lieu of taxes, franchise fees, assessments, and surcharges imposed by any governmental authority. In addition, South Carolina Sales Tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax Commission or its successor.

Section 5. Determination of Demands:(A) Measured Demand:

The Measured Demand shall be the maximum 30-minute integrated kW demand recorded by suitable measuring devices during each billing period; provided, however, that during any billing period when the average power factor as determined by calculation from readings of a watt-hour and "q-hour" or var-hour meter (equipped with detents) is less than eighty-five percent (85%), the Measured Demand for billing purposes will be adjusted by multiplying such Demand by eighty-five

percent (85%) and dividing the product by the actual average power factor in percent as calculated for the particular period.

(B) Billing Demand:

The monthly Billing Demand shall be the greater of (i) the Measured Demand for the current billing period or (ii) thirty percent (30%) of the greatest Measured Demand computed for the preceding eleven months.

Section 6. Payment:

All bills are due and payable at the office of the Authority in Moncks Corner, South Carolina, or at such other place as the Authority may designate, within fifteen (15) days after the date on which the bill is mailed or otherwise rendered. If payment is not received by said due date, the amount of the bill shall be increased by the larger of fifty cents (\$0.50) or two percent (2%) of the amount then outstanding including late payment charges on the next bill rendered and on subsequent bills rendered each month thereafter until paid. If payment is not made within thirty (30) days after the bill is mailed or otherwise rendered, the Authority may discontinue service until all past due bills are paid in full. Discontinuance of service shall not relieve the Customer of any liability for the agreed Minimum Monthly Bill(s) for the period(s) of time service is so discontinued.

Section 7. Metering:

Power and energy shall be metered at the point of delivery by the Authority.

Section 8. Period of Contract:

The contract period will depend upon the facilities required to serve the Customer, but shall not be less than one (1) year.

Section 9. Terms and Conditions:

This Schedule is subject to the Authority's Terms and Conditions of Retail Electric Service currently in effect which is available at the Authority's retail offices.

A customer may have a portion of the customer's electrical energy supplied by customer-owned generation provided the customer is in compliance with Santee Cooper's then-current Standard for Interconnecting Customer-Owned Generation.

Adopted December 7, 2015
Effective for bills rendered on and after April 1, 2016

Supersedes:
Schedule GB-13, Effective December 1, 2013

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
 (SANTEE COOPER)
 SEASONAL GENERAL SERVICE
SCHEDULE GV-16

Section 1. Availability:

This Schedule is available, on a voluntary basis, in the retail service area of the Authority in Berkeley, Georgetown, and Horry Counties, South Carolina. This Schedule is not available for breakdown, standby, or supplementary service and shall not be used in parallel with other sources of electric power.

Section 2. Applicability:

This Schedule is applicable to all commercial customers of the Authority meeting the eligibility requirements of the Authority's General Service Demand Rate Schedule, or its successor. Service hereunder applies to all service of the same voltage and character supplied to the Customer's premises through a single delivery point. Energy and power taken under this Schedule may not be resold or shared with others.

Section 3. Character of Service:

Energy and power delivered hereunder shall be alternating current, 60 Hertz, single or three-phase, as available, at available voltage of the Authority, and at a single delivery point. The electrical characteristics of all equipment served must be acceptable to the Authority and must meet the Authority's specifications. Separate supplies for the same Customer at different voltages or at different delivery points shall be separately metered and billed.

Section 4. Monthly Rates and Charges:

(A) Basic Monthly Charges:

(1) Customer Charge:

For each month, a charge of..... \$25.00

(2) Demand Charge:

All kW of Billing Demand\$24.60/kW

(3) Energy Charge:

(a) Base Energy Charge:

Summer Season\$0.0475/kWh

Non-Summer Season\$0.0375/kWh

Summer Season – The Summer Season energy charge shall apply to all kWh use for bills rendered during the months of June, July, August and September. Energy use for such bills shall not be prorated for periods outside of these four calendar months.

Non-Summer Season – The Non-Summer Season energy charge shall apply for all kWh use for bills rendered in months other than the Summer Season.

(b) Fuel Adjustment:

The Authority's Fuel Adjustment Clause FAC-16 is applicable to all energy sales hereunder, with "F_b/S_b" and "K" of the formula in said clause being equal to \$0.03641/kWh and 0.13, respectively.

(c) Demand Sales Adjustment:

The Authority's Demand Sales Adjustment Clause DSC-16 is applicable to all energy sales hereunder.

(d) Economic Development Sales Adjustment:

The Authority's Economic Development Sales Adjustment Clause (EDA-16), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(4) Transformation Discount

When a Customer owns the step-down transformation equipment and all other facilities beyond the transformation which the Authority would normally own, except the Authority's metering equipment, necessary to take service from a distribution line of 12.47 kV or 34.5 kV from which the customer receives service and not from a transmission to distribution substation built primarily for the customer's use, the charge per kW of Billing Demand will be reduced by \$0.50/kW.

(B) Minimum Charge:

The minimum charge for single-phase service shall be the Customer Charge. Customers requesting three-phase service should apply to the Authority for information on any special minimum bill.

(C) Taxes:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the above monthly rate. The charges computed at the above monthly rate also shall be subject to all other taxes, payments in lieu of taxes, franchise fees, assessments, and surcharges imposed by any governmental authority. In addition, South Carolina Sales Tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax Commission or its successor.

Section 5. Determination of Demands:

(A) Measured Demand:

The Measured Demand shall be the maximum 30-minute integrated kW demand recorded by suitable measuring devices during each billing period; provided, however, that during any billing period when the average power factor as determined by calculation from readings of a watt-hour and "q-hour" or var-hour meter (equipped with detents) is less than eighty-five percent (85%), the

Measured Demand for billing purposes will be adjusted by multiplying such Demand by eighty-five percent (85%) and dividing the product by the actual average power factor in percent as calculated for the particular period.

(B) Billing Demand:

The monthly Billing Demand shall be the Measured Demand for the current billing period.

Section 6. Payment:

All bills are due and payable at the office of the Authority in Moncks Corner, South Carolina, or at such other place as the Authority may designate within fifteen (15) days after the date on which the bill is mailed or otherwise rendered. If payment is not received by said due date, the amount of the bill shall be increased by the larger of fifty cents (\$0.50) or two percent (2%) of the amount then outstanding including, late payment charges, on the next bill rendered and on subsequent bills rendered each month thereafter until paid. If payment is not made within thirty (30) days after the bill is mailed or otherwise rendered, the Authority may discontinue service until all past due bills are paid in full. Discontinuance of service shall not relieve the Customer of any liability for the agreed Minimum Monthly Bill(s) for the period(s) of time service is so discontinued.

Section 7. Metering:

Power and energy shall be metered at the point of delivery by the Authority.

Section 8. Period of Contract:

The contract period will depend upon the facilities required to serve the Customer, but shall not be less than one (1) year.

Section 9. Terms and Conditions:

This Schedule is subject to the Authority's Terms and Conditions of Retail Electric Service currently in effect which is available at the Authority's retail offices.

A customer may have a portion of the customer's electrical energy supplied by customer-owned generation provided the customer is in compliance with Santee Cooper's then-current Standard for Interconnecting Customer-Owned Generation.

Adopted December 7, 2015
Effective for bills rendered on and after April 1, 2016

Supersedes:
Schedule GV-13, Effective December 1, 2013

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
 (SANTEE COOPER)
 GENERAL SERVICE
 TIME-OF-USE RATE
SCHEDULE GT-16

Section 1. Availability:

This Schedule is available on a voluntary basis in the retail service area of the Authority in Berkeley, Georgetown, and Horry Counties, South Carolina. This Schedule is not available for breakdown, standby, or supplementary service and shall not be used in parallel with other sources of electric power.

Section 2. Applicability:

This Schedule is applicable to all commercial customers of the Authority meeting the eligibility requirements of the Authority's General Service Schedules, or their successor. Service hereunder applies to all service of the same voltage and character supplied to the Customer's premises through a single delivery point. Energy and power taken under this Schedule may not be resold or shared with others.

Section 3. Character of Service:

Energy and power delivered hereunder shall be alternating current, 60 Hertz, single or three-phase, as available, at available voltage of the Authority at a single delivery point. The electrical characteristics of all equipment served must be acceptable to the Authority and must meet the Authority's specifications. Separate supplies for the same Customer at different voltages or at different delivery points shall be separately metered and billed.

Section 4. Monthly Rates and Charges:

(A) Basic Monthly Charges:

(1) Customer Charge:

For each month, a charge of \$30.00

(2) Demand Charges:

(a) All kW of On-Peak Billing Demand \$25.23/kW

(b) All kW of Off-Peak Billing Demand \$13.28/kW

(3) Energy Charges:

(a) Base Energy Charge:

All kWh during the Summer On-Peak Hours \$0.0475/kWh

All kWh during the Non-Summer On-Peak Hours \$0.0475/kWh

All kWh during Off-Peak Hours \$0.0375/kWh

(b) Fuel Adjustment:

The Authority's Fuel Adjustment Clause FAC-16 is applicable to all energy sales hereunder, with "F_b/S_b" and "K" of the formula in said clause being equal to \$0.03641/kWh and 0.13, respectively.

(c) Demand Sales Adjustment:

The Authority's Demand Sales Adjustment Clause DSC-16 is applicable to all energy sales hereunder.

(d) Economic Development Sales Adjustment:

The Authority's Economic Development Sales Adjustment Clause (EDA-16), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(4) Transformation Discount

When a Customer owns the step-down transformation equipment and all other facilities beyond the transformation which the Authority would normally own, except the Authority's metering equipment necessary to take service from a distribution line of 12.47 kV or 34.5 kV from which the customer receives service and not from a transmission to distribution substation built primarily for the customer's use, the charge per kW of Billing Demand will be reduced by \$0.50/kW.

(B) Minimum Charge:

The minimum charge for single-phase service shall be the Customer Charge plus the Demand Charge. Customers requesting three-phase service should apply to the Authority for information on any special minimum bill.

(C) Taxes:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the above monthly rate. The charges computed at the above monthly rate also shall be subject to all other taxes, payments in lieu of taxes, franchise fees, assessments, and surcharges imposed by any governmental authority. In addition, South Carolina Sales Tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax Commission or its successor.

Section 5. Determination of Demands:(A) Measured Demands:

The Customer's On-Peak Measured Demand for each monthly billing period shall be the Customer's maximum 30-minute integrated kW demand occurring during the On-Peak Hours of such billing period, as recorded by or determined from suitable measuring devices; provided, however, that during any billing period when the average power factor is less than eighty-five percent (85%), the On-Peak Measured Demand will be adjusted by multiplying such On-Peak Measured Demand by eighty-five percent (85%) and dividing the product by the actual average power factor in percent for such period.

The Customer's Off-Peak Measured Demand for each monthly billing period shall be the Customer's maximum 30-minute integrated kW demand occurring during the Off-Peak Hours of such billing period, as recorded by or determined from suitable measuring devices; provided, however that during any billing period when the average power factor is less than eighty-five percent (85%), the Off-Peak Measured Demand will be adjusted by multiplying such Off-Peak Measured Demand by eighty-five percent (85%) and dividing the product by the actual average power factor in percent for such period.

(B) Billing Demands:

The Customer's On-Peak Billing Demand for each monthly billing period shall be the greater of (i) the On-Peak Measured Demand for such period, or (ii) thirty percent (30%) of the greatest On-Peak Measured Demand computed for the preceding eleven months.

The Customer's Off-Peak Billing Demand for each monthly billing period shall be the amount, if any, by which the Customer's Off-Peak Measured Demand for such period exceeds the On-Peak Billing Demand for such period.

Section 6. Determination of On-Peak and Off-Peak Hours:

(A) Summer period On-Peak Hours shall mean the hours from 1:00 p.m. to 7:00 p.m., Monday through Friday, for the months of June, July, August, and September, excluding Memorial Day, Independence Day and Labor Day.

(B) Non-Summer period On-Peak Hours shall mean the hours from 6:00 a.m. to 10:00 a.m., Monday through Friday, for the months of, January, February, March, April, May, October, November, and December, excluding Christmas Day and New Year's Day.

(C) The Off-Peak Hours are defined as all hours not specified above as On-Peak Hours.

Section 7. Payment:

All bills are due and payable at the offices of the Authority or at such other place as the Authority may designate within fifteen (15) days after the date on which the bill is mailed or otherwise rendered. If payment is not received by said due date, the amount of the bill will be increased by the larger of fifty cents (\$0.50) or two percent (2%) of the amount then outstanding, including late payment charges, on the next bill rendered and on subsequent bills rendered each month thereafter until paid. If payment is not made within thirty (30) days after the bill is mailed or otherwise rendered, the Authority may discontinue service until all past due bills are paid in full. Discontinuance of service shall not relieve the Customer of any liability for the agreed Minimum Monthly Bill(s) for the period(s) of time service is so discontinued.

Rate Code: GT

GT-16

Section 8. Period of Contract:

The contract period will depend upon the facilities required to serve the Customer, but shall not be less than one (1) year.

Section 9. Terms and Conditions:

This Schedule is subject to the Authority's Terms and Conditions of Retail Electric Service currently in effect which is available at the Authority's retail offices.

A customer may have a portion of the customer's electrical energy supplied by customer-owned generation provided the customer is in compliance with Santee Cooper's then-current Standard for Interconnecting Customer-Owned Generation.

Adopted December 7, 2015
Effective for bills rendered on and after April 1, 2016

Supersedes:
Schedule GT-13, Effective December 1, 2013

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
LARGE GENERAL SERVICE
SCHEDULE GL-16

Section 1. Availability:

This Schedule is available on or near the transmission facilities of the Authority to customers in the retail service area of the Authority in Berkeley, Georgetown, and Horry Counties, South Carolina. This schedule is not available for breakdown, standby, or supplementary service and shall not be used in parallel with other sources of electric power.

Section 2: Applicability:

This Schedule is applicable to all customers having more than 300 kW demand in at least three months of any twelve (12) consecutive months and having a rolling twelve month average load factor of at least 70 percent.

Section 3. Character of Service:

Power delivered hereunder shall be alternating current, single or three-phase, 60 Hertz, as available, at available voltage and at a single delivery point. Separate supplies for the same Customer at different voltages or at different delivery points shall be separately metered and billed. Energy and power taken under this schedule may not be resold or shared with others.

Section 4. Monthly Rates and Charges:

(A) Basic Monthly Charges:

(1) Customer Charge:

For each month, a charge of..... \$25.00

(2) Demand Charge:

Billing Demand

All kW of Billing Demand\$23.29/kW

(3) Energy Charges:

(a) Base Energy Charge:

Summer Season \$0.0465/kWh

Non-Summer Season \$0.0365/kWh

Summer Season - The Summer Season energy charge shall apply to all kWh used during the months of June, July, August and September. Energy use for such bills shall not be prorated for periods outside of these four calendar months.

Non-Summer Season - The Non-Summer season energy charge shall apply to all kWh use for bills rendered in months other than the Summer Season.

(b) Fuel Adjustment:

The Authority's Fuel Adjustment Clause FAC-16 is applicable to all energy sales hereunder, with " F_b/S_b " and "K" of the formula in said clause being equal to \$0.03641/kWh and 0.13, respectively.

(c) Demand Sales Credit:

The Authority's Demand Sales Adjustment Clause DSC-16 is applicable to all energy sales hereunder.

(d) Economic Development Sales Adjustment:

The Authority's Economic Development Sales Adjustment Clause (EDA-16), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(B) Minimum Charge:

The minimum charge for single-phase service shall be the "Customer Charge" plus the "Demand Charge." Customers requesting three-phase service should apply to the Authority for information on any special minimum bill.

(C) Taxes:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the above monthly rate. The charges computed at the above monthly rate also shall be subject to all other taxes, payments in lieu of taxes, franchise fees, assessments, and surcharges imposed by any governmental authority. In addition, South Carolina Sales Tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax Commission or its successor.

Section 5. Transformation Discount:

Whenever the Customer takes delivery at available transmission voltage (69 kV or greater) and provides the necessary transformation from the available transmission voltage, the above Firm Demand Charge shall be reduced by \$0.60/kW.

When a Customer owns the step-down transformation equipment and all other facilities beyond the transformation which the Authority would normally own, except the Authority's metering equipment, necessary to take service from a distribution line of 12.47 kV or 34.5 kV from which the customer receives service and not from a transmission to distribution substation built primarily for the customer's use, the charge per kW of Billing Demand will be reduced by \$0.50/kW.

Section 6. Determination of Demands:(A) Measured Demand:

The Measured Demand shall be the maximum 30-minute integrated kW demand recorded by suitable measuring devices during each billing period; provided, however, that during any billing period when the average power factor as determined by calculation from readings of a watt-hour and "q-hour" or var-hour meter (equipped with detents) is less than eighty-five percent (85%), the Measured Demand for billing purposes will be adjusted by multiplying such Demand by eighty-five percent (85%) and dividing the product by the actual average power factor in percent as calculated for the particular period.

(B) Billing Demand:

The monthly Billing Demand shall be the greater of (i) the Measured Demand for the current billing period, or (ii) thirty percent (30%) of the greatest Measured Demand computed for the preceding eleven months.

Section 7. Payment:

All bills are due and payable in good funds at the office of the Authority in Moncks Corner, South Carolina, or at such other place as the Authority may designate, within ten (10) days after the date on which the bill is mailed or otherwise rendered. If payment is not received within twenty-five (25) days after the date the bill is mailed or otherwise rendered, the amount of the bill shall be increased by the larger of one hundred dollars (\$100.00), or two percent (2%) of the amount then outstanding including late payment charges, on the next bill rendered and on subsequent bills rendered each month thereafter until paid. If payment is not made within thirty (30) days after the bill is mailed or otherwise rendered, the Authority may discontinue service until all past due bills are paid in full. Discontinuance of service shall not relieve the Customer of any liability for the agreed Minimum Monthly Bill(s) for the period(s) of time service is so discontinued.

Section 8. Metering:

Power and energy shall be metered at the point of delivery by the Authority.

Section 9. Period of Contract:

The contract period will depend upon the facilities required to serve the Customer, but shall not be less than one (1) year.

Section 10. Terms and Conditions:

This Schedule is subject to the Authority's Terms and Conditions of Retail Electric Service currently in effect which is available at the Authority's retail offices.

A customer may have a portion of the customer's electrical energy supplied by customer-owned generation provided the customer is in compliance with Santee Cooper's then-current Standard for Interconnecting Customer-Owned Generation.

Adopted December 7, 2015

Effective for bills rendered on and after April 1, 2016

Supersedes:
Schedule GL-13, Effective December 1, 2013

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
TEMPORARY SERVICE
SCHEDULE TP-16

Section 1. Availability:

This Schedule is available in the retail service area of the Authority in Berkeley, Georgetown, and Horry Counties, South Carolina. This Schedule is not available for breakdown, standby, or supplementary service and shall not be used in parallel with other sources of electric power.

Section 2. Applicability:

This Schedule is applicable to service of a temporary nature for all service of the same available character supplied to the Customer's premises through a single delivery point. For service of a temporary nature and after the initial 12 months of service, the Authority will review each temporary customer and, at its option, may elect to place the service on one of the Authority's other applicable schedules. Service will be provided only after application for service and execution of an agreement with the Authority covering costs of installation and termination of service. Energy taken under this Schedule may not be resold or shared with others.

Section 3. Character of Service:

Energy and power delivered hereunder shall be alternating current, 60 Hertz, single or three-phase as available, at the nominal standard voltage of the Authority as available and at a single delivery point. The electrical characteristics of all equipment served must be acceptable to the Authority and must meet the Authority's specifications. Separate supplies for the same Customer at different voltages or at other delivery points shall be separately metered and billed.

Section 4. Monthly Rates and Charges:

(A) Basic Monthly Charges:

(1) Customer Charge:

For each month, a charge of..... \$21.00

(2) Energy Charge:

(a) Base Energy Charge:

Summer Season\$0.1406/kWh

Non-Summer Season\$0.1206/kWh

Summer Season – The Summer Season energy charge shall apply to all kWh use for bills rendered during the months of June, July, August and September. Energy use for such bills shall not be prorated for periods outside of these four calendar months.

Non-Summer Season – The Non-Summer Season energy charge shall apply for all kWh use for bills rendered in months other than the Summer Season.

(b) Fuel Adjustment:

The Authority's Fuel Adjustment Clause FAC-16 is applicable to all energy sales hereunder, with "F_b/S_b" and "K" of the formula in said clause being equal to \$0.03641/kWh and 0.13, respectively.

(c) Demand Sales Adjustment:

The Authority's Demand Sales Adjustment Clause DSC-16 is applicable to all energy sales hereunder.

(B) Minimum Charge:

The minimum charge for single-phase service shall be the "Customer Charge." Customers requesting three-phase service should apply to the Authority for information on any special minimum bill.

(C) Installation and Termination Costs:

The Customer will be required to pay costs of installation and termination of service as calculated by the Authority, the payment for which will be set forth in an agreement executed by the Authority and the Customer. For temporary construction service all such payments shall be in advance, and in no event shall be less than \$35.00 per connection.

(D) Taxes:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the above monthly rate. The charges computed at the above monthly rate also shall be subject to all other taxes, payment in lieu of taxes, franchise fees, assessments, and surcharges imposed by any governmental authority. In addition, South Carolina Sales Tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax Commission or its successor.

Section 5. Payment:

Bills will be rendered monthly on a net basis. All bills are due and payable at the offices of the Authority or at such other place as the Authority may designate within fifteen (15) days after the date in which the bill is mailed or otherwise rendered. If the amount is not received by said due date, the amount of the bill will be increased by the larger of fifty cents (\$0.50) or two percent (2%) of the amount then outstanding including late charges on the next bill rendered and on subsequent bills rendered each month thereafter until paid. If payment is not made within thirty (30) days after the bill is mailed or otherwise rendered, the Authority may discontinue service until all past due bills are paid in full. Discontinuance of service shall not relieve the Customer of any liability for the agreed Minimum Monthly Bill(s) for the period(s) of time service is so discontinued.

Section 6. Period of Contract:

The contract period will depend upon the facilities required to serve the Customer and shall be determined by the Authority.

Rate Code: TP

TP-16

Section 7. Terms and Conditions:

This Schedule is subject to the Authority's "Terms and Conditions of Retail Electric Service" currently in effect which is available at the Authority's retail offices.

A customer may have a portion of the customer's electrical energy supplied by customer-owned generation provided the customer is in compliance with Santee Cooper's then-current Standard for Interconnecting Customer-Owned Generation.

Adopted December 7, 2015
Effective for bills rendered on and after April 1, 2016

Supersedes:
Schedule TP-13, Effective December 1, 2013

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
TRANSITION ADJUSTMENT
SCHEDULE TA-16

Section 1. Availability:

This Schedule is available, on a voluntary basis, in the retail service area of the Authority in Berkeley, Georgetown, and Horry Counties, South Carolina. This schedule is not available for breakdown, standby, or supplementary service and shall not be used in parallel with other sources of electric power.

Section 2. Applicability:

This Schedule is applicable to all non-residential users of energy and power as of December 1, 2013 receiving service pursuant to General Service Rate Schedule GA or Temporary Service Schedule TP, and who do not qualify for such service, for all service of the same available character supplied to the Customer's premises through a single delivery point. Energy and power taken under this Schedule may not be resold or shared with others.

Section 3. Character of Service:

Energy and power delivered hereunder shall be alternating current, single or three-phase, 60 Hertz, as available, at available voltage and at a single delivery point. The electrical characteristics of all equipment served must be acceptable to the Authority and must meet the Authority's specifications. Separate supplies for the same Customer at different voltages or at different delivery points shall be separately metered and billed.

Section 4. Limitation of Service:

During the course of a review of customer billing records, it was determined that approximately 100 customers did not comply with the applicability requirements for Schedule GA-09 (General Service) or its successor schedules. Effective December 1, 2012, the Authority began systematically transitioning customers receiving service pursuant to GA-09, and who previously received or would have received power pursuant to GC-96, to the appropriate General Service Rate Schedule.

This transition adjustment rate schedule was also made available to ball park lighting customers who did not comply with the applicability requirements for Temporary Service Schedule TP-12 or its successor schedules. Effective February 1, 2014, the Authority began systematically transitioning ball park lighting customers receiving service pursuant to TP-12, or who received or would have received power pursuant to the Temporary Service and Ball Park Lighting Schedule TP-09 rate schedule, to the appropriate General Service Rate Schedule.

The appropriate General Service Rate Schedule will be Schedule GB-16 and its Successor Rate Schedules, or other then appropriate, applicable Rate Schedules. Representatives of the Authority will assist customers to select the appropriate and applicable rate schedule.

To the extent a customer selects to transition to General Service Rate Schedule GB-16 or its Successor Rate Schedules, the following transition adjustment will apply. However, should a customer during the transition period terminate service, no transition adjustment shall apply.

As a result of transitioning a customer to the proper rate schedule, customers selecting General Service Rate Schedule GB-16 will be billed commencing on the date upon which the customer receives service under the new rate schedule herein.

Section 5. Basic Monthly Charges:

For each month, at the amount set forth in the appropriate Schedule.

- (1) Customer Charge..... \$25.00
- (2) Summer Energy Charges \$0.0756/kWh
- Non-Summer Energy Charges..... \$0.0656/kWh

All kWh at the amounts set forth in the appropriate Schedule.

(a) Fuel Adjustment:

The Authority's Fuel Adjustment Clause FAC-16 is applicable to all energy sales hereunder, with "F_b/S_b" and "K" of the formula in said clause being equal to \$0.03641/kWh and 0.13, respectively.

(b) Demand Sales Adjustment:

The Authority's Demand Sales Adjustment Clause DSC-16 is applicable to all energy sales hereunder.

(c) Economic Development Sales Adjustment:

The Authority's Economic Development Sales Adjustment Clause (EDA-16), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

- (3) Demand Charge..... \$9.75/kW

All kW at the amount set forth in the appropriate Schedule.

(4) Transition Adjustment:

The non-summer energy charge for Schedule TA-16 will be determined by multiplying the energy charge in Schedule GB-16 or its Successor Rate Schedules by the following percentages in the appropriate year:

<u>April 1</u>			<u>Adjustment</u>
2016	Year	5	As Stated
2017	Year	6	160.00%
2018	Year	7	145.00%
2019	Year	8	130.00%
2020	Year	9	115.00%
2021	Year	10	100.00%

Rate Code TA

TA-16

The summer energy charge for Schedule TA-16 will be determined by computing the difference between the summer and non-summer energy charge in Schedule GB-16 or its Successor Rate Schedules. This amount shall be added to the currently applicable TA-16 non-summer energy charge during the months specified in Schedule GB-16 or its Successor Rate Schedules.

The demand charge for Schedule TA-16 will be determined by multiplying the demand charge in Schedule GB-16 or its Successor Rate Schedules by the following percentages in the appropriate year:

<u>April 1</u>			<u>Adjustment</u>
2016	Year	5	As Stated
2017	Year	6	54.00%
2018	Year	7	65.50%
2019	Year	8	77.00%
2020	Year	9	88.50%
2021	Year	10	100.00%

The ratios and charges set forth in this Transition Adjustment are subject to change if and when the Authority revises its rates and charges. All other provisions and Sections of the selected, applicable General Service Rate Schedule shall apply.

Adopted December 7, 2015
Effective for bills rendered on and after April 1, 2016

Supersedes:
Schedule TA-14, Effective February 1, 2014

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
TRAFFIC SIGNAL SERVICE
SCHEDULE TL-16

Section 1. Availability:

This Schedule is available to all cities, towns, communities, and the State Highway Department located in the service area of the Authority.

Section 2. Applicability:

This Schedule is applicable for the operation of traffic signals located in the Authority's service area where the Authority has an existing secondary distribution line. Energy taken under this Schedule may not be resold or shared with other operations.

Section 3. Character of Service:

Energy and power delivered hereunder shall be alternating current, 60 Hertz, single-phase at 120 volts nominal.

Section 4. Installation:

The Authority will make its connection to the Customer's service wire on the Authority's nearest pole carrying 120/240 volt secondary. The Customer must furnish, install and maintain all service wires, fixtures and other equipment required for operation of the traffic signal installation.

Section 5. Monthly Billing Rate:

(A) Basic Monthly Charges:

(1) Metered Service:

(a) Customer Charge:

For each month, a charge of..... \$21.00

(b) Base Energy Charge:

All kWh \$0.1000/kWh

(2) Unmetered Service:

Base Energy Charge:

For each lamp using 25 watts or less \$1.53 per lamp

For each lamp using 26 to 70 watts.....\$2.17 per lamp

For each lamp using more than 70 watts..... \$2.99 per lamp

(3) Fuel Adjustment:

The Authority's Fuel Adjustment Clause FAC-16 is applicable to all energy sales hereunder, with "F_v/S_b" and "K" of the formula in said clause being equal to \$0.03641/kWh and 0.13, respectively.

(4) Demand Sales Adjustment:

The Authority's Demand Sales Adjustment Clause DSC-16 is applicable to all energy sales hereunder.

(5) Economic Development Sales Adjustment:

The Authority's Economic Development Sales Adjustment Clause (EDA-16), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(B) Minimum Charge:

The minimum charge shall be the same as the monthly charges set forth herein above; provided, however, that if separate bills are required for each installation, the minimum bill shall be \$5.00 per installation.

(C) Taxes:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the above monthly rate. The charges computed at the above monthly rate also shall be subject to all other taxes, payment in lieu of taxes, franchise fees, assessments, and surcharges imposed by any governmental authority. In addition, South Carolina Sales Tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax Commission or its successor.

Section 6. Determination of Energy Usage for Unmetered Service:

For purposes of applying the aforementioned Fuel Adjustment Clause and Demand Sales Adjustment Clause, the monthly kWh usage for service provided hereunder shall be as follows:

- For each lamp using 25 watts or less5 kWh
- For each lamp using 26 to 70 watts22 kWh
- For each lamp using more than 70 watts.....44 kWh

Section 7. Billing and Payment:

Bills will be rendered monthly on a net basis. All bills are due and payable at the offices of the Authority or at such other place as the Authority may designate within fifteen (15) days after the date in which the bill is mailed or otherwise rendered. If the amount is not received by said due date, the amount of the bill will be increased on the next bill rendered and on subsequent bills rendered each month thereafter until paid by the larger of fifty cents (\$0.50) or two percent (2%) of the amount then outstanding including late payment charges.

Section 8. Period of Contract:

The contract period shall be one (1) year or longer at the Authority's option.

Section 9. Terms and Conditions:

This Schedule is subject to the Authority's "Terms and Conditions of Retail Electric Service" currently in effect which is available at the Authority's retail offices.

A customer may have a portion of the customer's electrical energy supplied by customer-owned generation provided the customer is in compliance with Santee Cooper's then-current Standard for Interconnecting Customer-Owned Generation.

Adopted December 7, 2015
Effective for bills rendered on and after April 1, 2016

Supersedes:
Schedule TL-13, Effective December 1, 2013

**SOUTH CAROLINA PUBLIC SERVICE
AUTHORITY
(SANTEE COOPER)**

LIGHTING

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
MUNICIPAL STREET LIGHTING
SCHEDULE MS-16

Section 1. Availability:

This Schedule is available to all cities, towns, communities, and the State Highway Department located in the service area of the Authority.

Section 2. Applicability:

This Schedule is applicable for municipal series and multiple circuit street, highway and bridge lighting within and immediately adjacent to city, town and community limits. Energy taken under this Schedule may not be resold or shared with other operations.

Section 3. Character of Service:

Energy delivered hereunder shall be alternating current, 60 Hertz, at a nominal standard voltage of the Authority, as available. Lamps may be connected in series or in multiple circuits, at the Authority's option.

Section 4. Installation:

The Authority will provide all labor and equipment necessary for installation including lamps and glassware. If the Authority is requested to provide a steel standard for the mounting of a light, the Customer will provide mixed concrete in the amount required for the standard. The Authority will provide the necessary forms and labor for the concrete work.

All equipment and other equipment installed by the Authority shall remain the property of the Authority.

Section 5. Monthly Rates and Charges:

The monthly charges hereunder shall consist of the following charges:

(A) Base Monthly Charges:

(1) Fixtures and Standards:

There shall be a monthly charge for each fixture and standard provided by the Authority, based on the type and characteristics thereof, determined in accordance with Exhibits A and B hereto, which such Exhibits A and B may be amended by the Authority from time to time to reflect the types of fixtures and standards the Authority will make available. In addition, the Authority may, at its sole option, provide on a work-order basis, fixtures and standards not provided for in Exhibits A and B if the Customer agrees to pay the Authority's cost of providing and installing such standards and fixtures.

(2) Energy Charges:

(a) Base Energy Charge:

All kWh\$0.0639/kWh

(b) Fuel Adjustment Charge:

The Authority's Fuel Adjustment Clause FAC-16 is applicable to all energy sales hereunder, with "F_b/S_b" and "K" of the formula in said clause being equal to \$0.03641/kWh and 0.13, respectively.

(c) Demand Sales Adjustment:

The Authority's Demand Sales Adjustment Clause DSC-16 is applicable to all energy sales hereunder.

(d) Economic Development Sales Adjustment:

The Authority's Economic Development Sales Adjustment Clause (EDA-16), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(B) Minimum Charge:

The monthly charge shall be the total of the charges specified hereinabove.

(C) Taxes:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the above monthly rate. The charges computed at the above monthly rate also shall be subject to all other taxes, payments in lieu of taxes, franchise fees, assessments, and surcharges imposed by any governmental authority. In addition, South Carolina Sales Tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax Commission or its successor.

Section 6. Determination of Energy Usage:

To determine the Customer's energy usage at service connection, the Authority, at its option, may either (i) meter such energy usage, or (ii) estimate the monthly energy usage of such service based on the characteristics and mode of operation of the lamps and other equipment served therefrom.

Section 7. Payment:

Bills will be rendered monthly on a net basis. All bills are due and payable at the offices of the Authority or at such other place as the Authority may designate within fifteen (15) days after the date in which the bill is mailed or otherwise rendered. If payment is not received by said due date, the amount of the bill will be increased on the next bill rendered and on subsequent bills rendered each month thereafter until paid by the larger of fifty cents (\$0.50) or two percent (2%) of the amount then outstanding, including late payment charges.

Rate Code: MS

MS-16

Section 8. Period of Contract:

The contract period shall be one (1) year or longer at the Authority's option.

Section 9. Terms and Conditions:

This Schedule is subject to the Authority's "Terms and Conditions of Retail Electric Service" currently in effect which is available at the Authority's retail offices.

A customer may have a portion of the customer's electrical energy supplied by customer-owned generation provided the customer is in compliance with Santee Cooper's then-current Standard for Interconnecting Customer-Owned Generation.

Adopted December 7, 2015
Effective for bills rendered on and after April 1, 2016

Supersedes:
Schedule MS-13, Effective December 1, 2013

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
MUNICIPAL STREET LIGHTING SERVICE
SCHEDULE MS-16

Exhibit A
Schedule of Available Poles and Arms

Available Pole and Arm Type		Monthly Charge
1	Wood, Standard, 30'	\$ 4.54
2	Wood, 35'	\$ 5.20
3	Wood, 40'	\$ 6.13
4	Fiberglass, Round, Black, 18'	\$ 5.60
5	Fiberglass, Round, Brown, 20'	\$ 5.78
6	Fiberglass, Round, 30'	\$ 13.07
7	Fiberglass, Round, 40'	\$ 13.17
8	Aluminum, Standard, 25'	\$ 11.98
9	Aluminum, Round, 35'	\$ 20.70
10	Fiberglass, Round, 30' Breakaway DOT	\$ 18.59
11	Light Pole, \$301-\$400	\$ 10.07
12	Light Pole, \$401-\$500	\$ 11.61
13	Light Pole, \$501-\$600	\$ 13.09
14	Light Pole, \$601-\$700	\$ 14.63
15	Light Pole, \$701-\$900	\$ 16.88
16	Light Pole, \$901-\$1100	\$ 19.88
17	Light Pole, \$1101-\$1300	\$ 22.15
18	Light Pole, \$1301-\$1500	\$ 24.41
19	Light Pole, \$1501-\$1700	\$ 26.68
20	Light Pole, \$1701-\$1900	\$ 28.90
21	Light Pole, \$1901-\$2100	\$ 31.10
22	Light Pole, \$2101-\$2300	\$ 33.30
23	Light Pole, \$2301-\$2500	\$ 35.50
24	Light Pole Arm, \$201-\$400	\$ 6.16
25	Light Pole Arm, \$401-\$600	\$ 9.59
26	Light Pole Arm, \$601-\$800	\$ 12.57
27	Light Pole Arm, \$801-\$1000	\$ 15.40

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
MUNICIPAL STREET LIGHTING SERVICE
SCHEDULE MS-16

Exhibit B
Schedule of Available Light Fixtures and Shield

	Available Fixture Type	Average Monthly kWh Usage	Monthly Rental Charge
1	100 Watt, HPS, Private	41	\$ 5.27
2	150 Watt, HPS, Private	61	\$ 6.60
3	150 Watt, HPS, Traditional	61	\$ 8.27
4	150 Watt, HPS, Roadway	61	\$ 7.57
5	150 Watt, HPS, Modern (Shoebox)	61	\$ 11.43
6	250 Watt, HPS, Roadway	103	\$ 10.46
7	250 Watt, HPS, Shoebox	103	\$ 14.54
8	400 Watt, HPS, Flood Light	164	\$ 15.39
9	400 Watt, HPS, Roadway	164	\$ 14.65
10	400 Watt, HPS, Shoebox	164	\$ 18.95
11	400 Watt, MH, Flood Light	164	\$ 16.37
12	400 Watt, MH, Galleria	164	\$ 18.18
13	1000 Watt, MH, Flood Light	410	\$ 32.93
14	1000 Watt, MH, Galleria	410	\$ 35.07
15	\$301-\$400, 70 Watt, MH	29	\$ 12.15
16	\$301-\$400, 175 Watt, MH	73	\$ 14.96
17	\$301-\$400, 150 Watt, HPS	61	\$ 14.20
18	\$401-\$500, 70 Watt MH	29	\$ 13.55
19	\$401-\$500, 175 Watt MH	73	\$ 16.36
20	\$401-\$500, 150 Watt HPS	61	\$ 15.86
21	\$401-\$500, 250 Watt MH	103	\$ 18.28
22	\$401-\$500, 250 Watt HPS	103	\$ 18.54
23	\$401-\$500, 400 Watt MH	164	\$ 22.17
24	\$401-\$500, 400 Watt HPS	164	\$ 22.44
25	\$401-\$500, 1000 Watt MH	410	\$ 37.88
26	\$401-\$500, 1000 Watt HPS	410	\$ 38.15
27	\$501-\$600, 70 Watt MH	29	\$ 14.95
28	\$501-\$600, 175 Watt MH	73	\$ 17.76
29	\$501-\$600, 150 Watt HPS	61	\$ 17.49
30	\$501-\$600, 250 Watt MH	103	\$ 19.68
31	\$501-\$600, 250 Watt HPS	103	\$ 20.17
32	\$501-\$600, 400 Watt MH	164	\$ 23.57
33	\$501-\$600, 400 Watt HPS	164	\$ 24.07
34	\$501-\$600, 1000 Watt MH	410	\$ 39.28
35	\$501-\$600, 1000 Watt HPS	410	\$ 39.78
36	\$601-\$700, 70 Watt MH	29	\$ 16.35
37	\$601-\$700, 175 Watt MH	73	\$ 19.16
38	\$601-\$700, 150 Watt HPS	61	\$ 18.93
39	\$601-\$700, 250 Watt MH	103	\$ 21.08

Exhibit B
Schedule of Available Light Fixtures and Shield

	Available Fixture Type	Average Monthly kWh Usage	Monthly Rental Charge (2)
40	\$601-\$700, 250 Watt HPS	103	\$ 21.62
41	\$601-\$700, 400 Watt MH	164	\$ 24.97
42	\$601-\$700, 400 Watt HPS	164	\$ 25.51
43	\$601-\$700, 1000 Watt MH	410	\$ 40.68
44	\$601-\$700, 1000 Watt HPS	410	\$ 41.22
45	\$701-\$800 175 Watt, MH	73	\$ 20.56
46	\$701-\$800 150 Watt, HPS	61	\$ 20.38
47	\$701-\$800 250 Watt, MH	103	\$ 22.48
48	\$701-\$800 250 Watt, HPS	103	\$ 23.06
49	\$701-\$800 400 Watt, MH	164	\$ 26.37
50	\$701-\$800 400 Watt, HPS	164	\$ 26.95
51	\$701-\$800 1000 Watt, MH	410	\$ 42.08
52	\$701-\$800 1000 Watt, HPS	410	\$ 42.66
53	\$801-\$900 175 Watt, MH	73	\$ 21.96
54	\$801-\$900 150 Watt, HPS	61	\$ 21.80
55	\$801-\$900 250 Watt, MH	103	\$ 23.88
56	\$801-\$900 250 Watt, HPS	103	\$ 24.48
57	\$801-\$900 400 Watt, MH	164	\$ 27.77
58	\$801-\$900 400 Watt, HPS	164	\$ 28.37
59	\$801-\$900 1000 Watt, MH	410	\$ 43.48
60	\$801-\$900 1000 Watt, HPS	410	\$ 44.08
61	\$901-\$1000 175 Watt, MH	73	\$ 23.36
62	\$901-\$1000 150 Watt, HPS	61	\$ 23.20
63	\$901-\$1000 250 Watt, MH	103	\$ 25.28
64	\$901-\$1000 250 Watt, HPS	103	\$ 25.88
65	\$901-\$1000 400 Watt, MH	164	\$ 29.17
66	\$901-\$1000 400 Watt, HPS	164	\$ 29.77
67	\$901-\$1000 1000 Watt, MH	410	\$ 44.88
68	\$901-\$1000 1000 Watt, HPS	410	\$ 45.48
69	Vandal Shield (1)	-	\$ 1.90
Experimental Fixtures (Energy Not Included in Monthly Rental Charge)			
70	\$51-\$150 Range, LED	Varies by Fixture	\$ 5.08
71	\$151-\$250 Range, LED	Varies by Fixture	\$ 6.18
72	\$251-\$350 Range, LED	Varies by Fixture	\$ 7.28
73	\$351-\$450 Range, LED	Varies by Fixture	\$ 8.38
74	\$451-\$550 Range, LED	Varies by Fixture	\$ 9.48
75	\$551-\$650 Range, LED	Varies by Fixture	\$ 10.58
76	\$651-\$750 Range, LED	Varies by Fixture	\$ 11.68
77	\$751-\$850 Range, LED	Varies by Fixture	\$ 12.78
78	\$851-\$950 Range, LED	Varies by Fixture	\$ 13.88
79	\$951-\$1050 Range, LED	Varies by Fixture	\$ 14.98
80	\$1051-\$1150 Range, LED	Varies by Fixture	\$ 16.08

Exhibit B
Schedule of Available Light Fixtures and Shield

Available Fixture Type		Average Monthly kWh Usage	Monthly Rental Charge (2)
81	\$1151-\$1250 Range, LED	Varies by Fixture	\$ 17.18
82	\$1251-\$1350 Range, LED	Varies by Fixture	\$ 18.28
83	\$1351-\$1450 Range, LED	Varies by Fixture	\$ 19.38
84	\$1451-\$1550 Range, LED	Varies by Fixture	\$ 20.48

Note 1: Vandal Shields may be required for fixtures receiving damage more than once during any consecutive three year period.

Note 2: All monthly rental charges include energy charges unless otherwise specified.

Note 3: Experimental fixtures do not include energy charges. Energy charges will vary based on specific fixture energy requirements and will be in addition to the stated rental charges.

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
PRIVATE OUTDOOR LIGHTING SERVICE
SCHEDULE OL-16

Section 1. Availability:

This Schedule is available in the retail service area of the Authority in Berkeley, Georgetown, and Horry Counties, South Carolina.

Section 2. Applicability:

This Schedule is applicable for outdoor yard and area lighting to retail customers where the Authority installs and furnishes the lighting equipment including lamps, fixtures, and the necessary lighting circuits and fittings. The monthly facilities and energy charges set forth in Section 4 are applicable only to lighting fixtures located so as to be furnished energy by existing facilities, poles and transformers on existing poles, or through the addition of not more than one (1) wood pole for attachment of each lighting fixture. Where extension of primary lines or special facilities or more than one (1) new pole per lighting fixture is required, the cost of constructing such additional facilities shall be repaid by the customer requesting service. Energy purchased under this Schedule may not be resold or shared with others.

Section 3. Character of Service:

The Authority shall provide the outdoor yard and area lighting service hereunder including providing, installing, and maintaining the necessary facilities such as requisite poles and light fixtures on a contractual basis. Upon request for service, the Authority will require the execution of an agreement between the customer and the Authority (the "Outdoor Rental Lighting Agreement"). Energy delivered hereunder shall be alternating current 60 Hertz at the nominal standard voltage of the Authority, as available.

Section 4. Monthly Rates and Charges:

The monthly charges hereunder shall include the following charges:

(A) Basic Monthly Charges:

(1) Pole and Fixture Rental Fees:

There shall be a monthly charge for each pole and fixture furnished by the Authority, based on the type and characteristics thereof, determined in accordance with Exhibits A and B hereto. Such Exhibits A and B may be amended by the Authority from time to time to reflect the standard types of poles and fixtures the Authority will make available.

(2) Energy Charges:

(a) Base Energy Charge:

For each fixture, there shall be a base energy charge of \$0.0639/kWh for all kWh of energy use.

(b) Fuel Adjustment Charge:

The Authority's Fuel Adjustment Clause FAC-16 is applicable to all energy sales hereunder, with "F_b/S_b" and "K" of the formula in said clause being equal to \$0.03641/kWh and 0.13, respectively.

(c) Demand Sales Adjustment:

The Authority's Demand Sales Adjustment Clause DSC-16 is applicable to all energy sales hereunder.

(d) Economic Development Sales Adjustment:

The Authority's Economic Development Sales Adjustment Clause (EDA-16), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(B) Additional Facilities Charge:

The Basic Monthly Charges herein apply only to fixtures located so as to be furnished energy by existing facilities, poles and transformers on existing poles, and/or through the addition of not more than one pole for the attachment of each lighting fixture. Additional facilities, including the extension of primary lines, or special facilities, or more than one (1) new pole per lighting fixture, will be furnished by the Authority where the customer agrees to pay the cost of constructing such additional facilities.

(C) Minimum Charge:

The minimum charge shall be the same as the monthly charges set forth in Sections 4.A. and 4.B. hereinabove.

(D) Taxes:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the above monthly rate. The charges computed at the above monthly rate also shall be subject to all other taxes, payments in lieu of taxes, franchise fees, assessments, and surcharges imposed by any governmental authority. In addition, South Carolina Sales Tax, if any, will be added to each bill unless the customer has furnished the Authority evidence of specific exemption secured by the customer from the South Carolina Tax Commission or its successor.

Section 5. Determination of Energy Usage:

The Authority, at its option, may meter the monthly kWh energy usage of light fixtures provided hereunder. Otherwise, each unmetered fixture shall be deemed to use the estimated average monthly kWh energy set forth in the currently effective Exhibit B hereto.

Section 6. Payment:

(A) Bills for service hereunder shall become part of and shall be added to the customer's monthly account for metered electric service.

(B) Bills will be rendered monthly on a net basis. All bills are due and payable at the offices

of the Authority or at such other place as the Authority may designate within fifteen (15) days after the date in which the bill is mailed or otherwise rendered. When the outdoor light is the only account with the Authority and payment of the bill is not received by said due date, the amount of the bill shall be increased on the next bill rendered and on subsequent bills rendered each month thereafter until paid by the larger of fifty cents (\$0.50) or two percent (2%) of (i) the amount calculated under Section 4 of this Schedule or (ii) the total amount then outstanding including late payment charges. If the outdoor light is billed in conjunction with another account and payment of the bills is not received by said due date, then the total bill shall be increased on the next bill rendered and on subsequent bills rendered each month thereafter by the larger of fifty cents (\$0.50) or two percent (2%) of (i) the total amount calculated under this Schedule or (ii) the total bill then outstanding including late payment charges.

Section 7. Period of Contract:

The Outdoor Rental Lighting Agreement shall become effective on the date the lighting fixtures are first installed and operated and shall remain in effect for a period of three (3) years and thereafter until terminated by either party giving to the other thirty (30) days' notice. In the event that the customer transfers, terminates or, for any reason, discontinues outdoor yard and area lighting service and/or electric service to the property on which the rental lighting is installed, the following charges shall become due and payable and may be paid in whole or in part by any deposit for electric service that the customer may have made:

The greater of (i) the sum of the monthly charges for all remaining months of the effective terms of the Outdoor Rental Lighting Agreement, or (ii) fifty dollars (\$50.00) for each fixture mounted on existing facilities, or (iii) one hundred fifty dollars (\$150.00) for each fixture and pole that is caused to be removed due to termination of the Outdoor Rental Lighting Agreement.

In the event the customer wishes to terminate the private outdoor lighting service due to the sale, lease, or rental to others of the property on which lights are installed and the new party wishes to continue the rental agreement, the Authority shall release the customer from the termination charges provided for herein at such time that the new customer makes application for electric service and signs and Outdoor Rental Lighting Agreement for the remaining months of the original agreement.

Section 8. Limitations of Service:

(A) The Authority assumes the responsibility for ordinary maintenance of poles, equipment and lamps with all maintenance work to be performed during normal working hours at the discretion of the Authority.

(B) The Authority shall use reasonable diligence to provide a constant service to the lighting fixtures, but if such service or equipment shall fail or be interrupted, or become defective through acts of nature, or public enemies or by accident, strikes, labor troubles or by actions of the elements, or for any cause beyond its reasonable control, the Authority shall not be liable therefore.

(C) The Customer shall assume responsibility of providing reasonable protection to the lighting installation from accidental collision by motor vehicle and other similar equipment and shall further assume responsibility of providing the installation protection against vandalism.

(D) The Authority reserves the right to terminate private outdoor lighting service immediately upon the threat of damage or continued damage to the installed equipment.

Rate Code: OL

OL-16

Section 9. Terms and Conditions:

This Schedule is subject to the Authority's Terms and Conditions of Retail Electric Service currently in effect and the "Outdoor Rental Lighting Agreement" executed between the customer and the Authority.

A customer may have a portion of the customer's electrical energy supplied by customer-owned generation provided the customer is in compliance with Santee Cooper's then-current Standard for Interconnecting Customer-Owned Generation.

Adopted December 7, 2015

Effective for bills rendered on and after April 1, 2016

Supersedes:

Schedule OL-13, Effective December 1, 2013

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
PRIVATE OUTDOOR LIGHTING SERVICE
SCHEDULE OL-16

Exhibit A
Schedule of Available Poles and Arms

Available Pole and Arm Type		Monthly Charge
1	Wood Standard, 30'	\$ 4.54
2	Wood, 35'	\$ 5.20
3	Wood, 40'	\$ 6.13
4	Fiberglass, Round, Black, 18'	\$ 5.60
5	Fiberglass, Round, Brown, 20'	\$ 5.78
6	Fiberglass, Round, 30'	\$ 13.07
7	Fiberglass, Round, 40'	\$ 13.17
8	Aluminum Standard, 25'	\$ 11.98
9	Aluminum, Round, 35'	\$ 20.70
10	Fiberglass, Round, 30' Breakaway DOT	\$ 18.59
11	Light Pole, \$301-\$400	\$ 10.07
12	Light Pole, \$401-\$500	\$ 11.61
13	Light Pole, \$501-\$600	\$ 13.09
14	Light Pole, \$601-\$700	\$ 14.63
15	Light Pole, \$701-\$900	\$ 16.88
16	Light Pole, \$901-\$1100	\$ 19.88
17	Light Pole, \$1101-\$1300	\$ 22.15
18	Light Pole, \$1301-\$1500	\$ 24.41
19	Light Pole, \$1501-\$1700	\$ 26.68
20	Light Pole, \$1701-\$1900	\$ 28.90
21	Light Pole, \$1901-\$2100	\$ 31.10
22	Light Pole, \$2101-\$2300	\$ 33.30
23	Light Pole, \$2301-\$2500	\$ 35.50
24	Light Pole Arm, \$201-\$400	\$ 6.16
25	Light Pole Arm, \$401-\$600	\$ 9.59
26	Light Pole Arm, \$601-\$800	\$ 12.57
27	Light Pole Arm, \$801-\$1000	\$ 15.40

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
PRIVATE OUTDOOR LIGHTING SERVICE
SCHEDULE OL-16

Exhibit B
Schedule of Available Light Fixtures and Shield

	Available Fixture Type	Average Monthly kWh Usage	Monthly Rental Charge
1	100 Watt, HPS, Private	41	\$ 5.27
2	150 Watt, HPS, Private	61	\$ 6.60
3	150 Watt, HPS, Traditional	61	\$ 8.27
4	150 Watt, HPS, Roadway	61	\$ 7.57
5	150 Watt, HPS, Modern (Shoebox)	61	\$ 11.43
6	250 Watt, HPS, Roadway	103	\$ 10.46
7	250 Watt, HPS, Shoebox	103	\$ 14.54
8	400 Watt, HPS, Flood Light	164	\$ 15.39
9	400 Watt, HPS, Roadway	164	\$ 14.65
10	400 Watt, HPS, Shoebox	164	\$ 18.95
11	400 Watt, MH, Flood Light	164	\$ 16.37
12	400 Watt, MH, Galleria	164	\$ 18.18
13	1000 Watt, MH, Flood Light	410	\$ 32.93
14	1000 Watt, MH, Galleria	410	\$ 35.07
15	\$301-\$400, 70 Watt, MH	29	\$ 12.15
16	\$301-\$400, 175 Watt, MH	73	\$ 14.96
17	\$301-\$400, 150 Watt, HPS	61	\$ 14.20
18	\$401-\$500, 70 Watt MH	29	\$ 13.55
19	\$401-\$500, 175 Watt MH	73	\$ 16.36
20	\$401-\$500, 150 Watt HPS	61	\$ 15.86
21	\$401-\$500, 250 Watt MH	103	\$ 18.28
22	\$401-\$500, 250 Watt HPS	103	\$ 18.54
23	\$401-\$500, 400 Watt MH	164	\$ 22.17
24	\$401-\$500, 400 Watt HPS	164	\$ 22.44
25	\$401-\$500, 1000 Watt MH	410	\$ 37.88
26	\$401-\$500, 1000 Watt HPS	410	\$ 38.15
27	\$501-\$600, 70 Watt MH	29	\$ 14.95
28	\$501-\$600, 175 Watt MH	73	\$ 17.76
29	\$501-\$600, 150 Watt HPS	61	\$ 17.49
30	\$501-\$600, 250 Watt MH	103	\$ 19.68
31	\$501-\$600, 250 Watt HPS	103	\$ 20.17
32	\$501-\$600, 400 Watt MH	164	\$ 23.57
33	\$501-\$600, 400 Watt HPS	164	\$ 24.07
34	\$501-\$600, 1000 Watt MH	410	\$ 39.28
35	\$501-\$600, 1000 Watt HPS	410	\$ 39.78
36	\$601-\$700, 70 Watt MH	29	\$ 16.35
37	\$601-\$700, 175 Watt MH	73	\$ 19.16
38	\$601-\$700, 150 Watt HPS	61	\$ 18.93
39	\$601-\$700, 250 Watt MH	103	\$ 21.08

Exhibit B
Schedule of Available Light Fixtures and Shield

	Available Fixture Type	Average Monthly kWh Usage	Monthly Rental Charge (2)
40	\$601-\$700, 250 Watt HPS	103	\$ 21.62
41	\$601-\$700, 400 Watt MH	164	\$ 24.97
42	\$601-\$700, 400 Watt HPS	164	\$ 25.51
43	\$601-\$700, 1000 Watt MH	410	\$ 40.68
44	\$601-\$700, 1000 Watt HPS	410	\$ 41.22
45	\$701-\$800 175 Watt, MH	73	\$ 20.56
46	\$701-\$800 150 Watt, HPS	61	\$ 20.38
47	\$701-\$800 250 Watt, MH	103	\$ 22.48
48	\$701-\$800 250 Watt, HPS	103	\$ 23.06
49	\$701-\$800 400 Watt, MH	164	\$ 26.37
50	\$701-\$800 400 Watt, HPS	164	\$ 26.95
51	\$701-\$800 1000 Watt, MH	410	\$ 42.08
52	\$701-\$800 1000 Watt, HPS	410	\$ 42.66
53	\$801-\$900 175 Watt, MH	73	\$ 21.96
54	\$801-\$900 150 Watt, HPS	61	\$ 21.80
55	\$801-\$900 250 Watt, MH	103	\$ 23.88
56	\$801-\$900 250 Watt, HPS	103	\$ 24.48
57	\$801-\$900 400 Watt, MH	164	\$ 27.77
58	\$801-\$900 400 Watt, HPS	164	\$ 28.37
59	\$801-\$900 1000 Watt, MH	410	\$ 43.48
60	\$801-\$900 1000 Watt, HPS	410	\$ 44.08
61	\$901-\$1000 175 Watt, MH	73	\$ 23.36
62	\$901-\$1000 150 Watt, HPS	61	\$ 23.20
63	\$901-\$1000 250 Watt, MH	103	\$ 25.28
64	\$901-\$1000 250 Watt, HPS	103	\$ 25.88
65	\$901-\$1000 400 Watt, MH	164	\$ 29.17
66	\$901-\$1000 400 Watt, HPS	164	\$ 29.77
67	\$901-\$1000 1000 Watt, MH	410	\$ 44.88
68	\$901-\$1000 1000 Watt, HPS	410	\$ 45.48
69	Vandal Shield (1)	-	\$ 1.90
Experimental Fixtures (Energy Not Included in Monthly Rental Charge)			
70	\$51-\$150 Range, LED	Varies by Fixture	\$ 5.08
71	\$151-\$250 Range, LED	Varies by Fixture	\$ 6.18
72	\$251-\$350 Range, LED	Varies by Fixture	\$ 7.28
73	\$351-\$450 Range, LED	Varies by Fixture	\$ 8.38
74	\$451-\$550 Range, LED	Varies by Fixture	\$ 9.48
75	\$551-\$650 Range, LED	Varies by Fixture	\$ 10.58
76	\$651-\$750 Range, LED	Varies by Fixture	\$ 11.68
77	\$751-\$850 Range, LED	Varies by Fixture	\$ 12.78
78	\$851-\$950 Range, LED	Varies by Fixture	\$ 13.88
79	\$951-\$1050 Range, LED	Varies by Fixture	\$ 14.98
80	\$1051-\$1150 Range, LED	Varies by Fixture	\$ 16.08

Exhibit B
Schedule of Available Light Fixtures and Shield

Available Fixture Type		Average Monthly kWh Usage	Monthly Rental Charge (2)
81	\$1151-\$1250 Range, LED	Varies by Fixture	\$ 17.18
82	\$1251-\$1350 Range, LED	Varies by Fixture	\$ 18.28
83	\$1351-\$1450 Range, LED	Varies by Fixture	\$ 19.38
84	\$1451-\$1550 Range, LED	Varies by Fixture	\$ 20.48

Note 1: Vandal Shields may be required for fixtures receiving damage more than once during any consecutive three year period.

Note 2: All monthly rental charges include energy charges unless otherwise specified.

Note 3: Experimental fixtures do not include energy charges. Energy charges will vary based on specific fixture energy requirements and will be in addition to the stated rental charges.

SOUTH CAROLINA PUBLIC SERVICE
AUTHORITY
(SANTEE COOPER)

MUNICIPAL

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
MUNICIPAL LIGHT AND POWER
SCHEDULE ML-16

Section 1. Availability:

- (A) Service hereunder is available at Delivery Points on or near the transmission facilities of the Authority to municipal, sales-for-resale customers having a contract demand of 1,000 kilowatts or more.
- (B) This Rate Schedule is not available for breakdown, standby, supplementary, or auxiliary service, and service hereunder shall not be used in parallel with other sources of electric power.
- (C) Prior to the provision of service hereunder at one or more Delivery Points, the Customer shall have entered into a Service Agreement, mutually agreeable to the Customer and the Authority, that shall set forth general terms and conditions of service hereunder.

Section 2. Character of Service:

(A) Electric power and energy delivered hereunder shall be unregulated, three-phase alternating current, at a frequency of approximately 60 Hertz, at one of the Authority's standard nominal voltages of 480 volts or higher. Separate supplies for the same Customer at different locations and/or at different voltages shall be considered separate Delivery Points. Multiple Delivery Points shall be separately metered and billed. Only one transformation will be provided hereunder from the available transmission voltage.

Section 3. Monthly Rates and Charges:

(A) Charges for Power Service:

(1) Monthly Customer Charge:

A monthly charge for each Delivery Point of \$1,400.00

(2) Monthly Demand Charge:

(a) Base Demand Charge:

For the first 1,000kW or less of Billing Demand..... \$18,630.00

All Additional kW of Billing Demand\$18.63/kW

(b) Transformation Discount:

Whenever the Customer takes delivery at available transmission voltage (69 kV or greater) and provides the necessary transformation from the available transmission voltage, the foregoing Base Monthly Demand Charge shall be reduced by \$0.60/kW.

(c) Excess Demand Charge:

For each kW of the Customer's Measured Demand that is classified as Excess Demand, a charge, in addition to the Base Demand Charge, of \$11.00/kW.

(d) Demand Sales Adjustment:

For each kW of Billing Demand, a credit or charge, if any, determined from time to time pursuant to the Authority's Demand Sales Adjustment DSC-16, or its currently applicable successor clause, if any.

(e) Economic Development Sales Adjustment:

For each kW of Firm Billing Demand, a credit, if any, determined from time to time pursuant to the Authority's Economic Development Sales Adjustment Clause (EDA-16), or its currently applicable successor clause, if any.

(3) Energy Charge:

(a) Base Energy Charge:

All kWh \$0.0389/kWh

(b) Fuel Adjustment Clause:

For each kWh, the charge per kWh determined for the month pursuant to the Authority's Fuel Adjustment Clause FAC-16, or its currently applicable successor clause, if any, with "F_b/S_b" and "K" of the formula in said clause being equal to \$0.03641/kWh and .09, respectively.

(4) Excess Reactive Demand Charge:

Each kVAr of Excess Reactive Demand \$0.82/kVAr

(B) Monthly Facilities Charges:

In the event service to the Customer requires the Authority to provide facilities in addition to, or different from, facilities normally provided by the Authority, and the Authority provides such facilities, the Customer also shall pay the Authority a Monthly Facilities Charge, in addition to all other charges hereunder. Such Monthly Facilities Charge shall be equal to 1.4% of the original installed cost of such facilities.

(C) Minimum Monthly Bill:

The minimum monthly bill shall consist of the sum of the Monthly Customer Charge, the Monthly Demand Charge, and the Monthly Facilities Charge, if any.

(D) Taxes and Other Assessments:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the foregoing monthly rates and charges. The total monthly billing amount hereunder also shall be subject to all other taxes, payments in lieu of taxes, franchise fees, assessments, and surcharges

imposed by any governmental authority. In addition, South Carolina Sales Tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax Commission or its successor.

Section 4. Determination of Demands:

(A) Billing Demand:

(1) The Billing Demand for each Billing Month shall be the greater of (i) the Customer's Measured Demand for such Billing Month or (ii) eighty percent (80%) of the Contract Demand for such Billing Month.

(2) In the event that, during any Billing Month, the provision of service by the Authority hereunder is interrupted for a period of four (4) or more consecutive hours as a result of an occurrence of one of the circumstances set forth in Section 6(A) hereof, the Billing Demand for such Billing Month will be reduced by the proportion which the number of hours of such interruption bears to the total number of hours in the Billing Month.

(B) Measured Demand:

The Measured Demand for each Billing Month shall be the maximum 30-minute integrated kW demand of the customer during such Billing Month; provided, however, that if the Customer's load is unbalanced between phases by more than ten percent (10%), the Authority, at its sole option, may (i) require the Customer, at the Customer's expense, to make the changes necessary to correct such condition, and/or (ii) assume that the load on each phase is equal to the greatest load on any phase.

(C) Contract Demand:

(1) Except as otherwise provided herein, the Contract Demand applicable to each Delivery Point during each Billing Month shall be the maximum amount of power, in kilowatts, that the Customer shall have requested and the Authority shall have agreed to supply during such Billing Month, as evidenced in the Service Agreement between the Customer and the Authority. During the first twelve (12) months of service to a new Delivery Point, the Authority, at its sole option, may agree to adjust the Customer's Contract Demand on a month-to-month basis and/or to forego the application of Section 4 (D) herein below, in order to allow the Customer and the Authority an adequate build-up or phase-in of operations; provided, however, that the Authority reserves the right to condition such agreement on such additional terms and conditions as the Authority deems appropriate for the circumstances.

(2) Except as otherwise provided herein or in the Service Agreement between the Customer and the Authority, the Customer may reduce its Contract demand for a Delivery Point, or any twelve month period and subsequent twelve month periods, to not less than 1,000 kW by providing prior written notice of such reduction to the Authority at least one year prior to the beginning of the first Period to which the notice applies, provided, however, that (i) no such reduction shall become effective before the fifth anniversary of service to the Delivery point, and provided further that (ii) the greatest amounts of such reductions shall be as follows:

- (a) For the first twelve month period to which such notice applies, the maximum reduction shall be the greater of 5,000 kW or 25% of the Contract Demand for such year.
- (b) For the second succeeding twelve month period, the maximum reduction shall be the greater of 10,000 kW or 50% of the Contract Demand for such year.

- (c) For the third succeeding twelve month period, the maximum reduction shall be the greater of 15,000 kW or 75% of the Contract Demand for such year.
- (d) For the fourth and subsequent twelve month periods, the maximum reduction shall be 100% of the respective Contract Demand(s) for such years.

Notices of such reductions in the Customer's Contract Demand shall be irrevocable once given.

(3) The Customer's Contract Demand, once established or reduced, may be increased only (i) pursuant to the terms of this Rate Schedule, or (ii) by mutual agreement between the Authority and the Customer. The Authority shall be under no obligation to agree to any such increase but shall give good faith consideration to each such request by the Customer. In such an event, the Authority may require additional, special terms and conditions applicable to service to the Customer.

(D) Excess Demand:

(1) The Customer's Excess Demand for each Billing Month shall be that portion of the Customer's Measured Demand for such Billing Month that exceeds 110% of the Customer's then current Contract Demand hereunder.

(2) Notwithstanding the foregoing or any other provision of this Rate Schedule to the contrary, in the event that (i) the Customer's rate or use of electricity at a Delivery Point exceeds the Customer's then current Contract Demand hereunder, and (ii) the Customer fails to comply promptly with a request by the Authority to reduce such rate of use so as not to exceed such aggregate Contract Demand, the Customer's Contract Demand(s) for such Delivery Point for the current and subsequent Billing Months, shall at the Authority's sole option, be increased, from what it otherwise would have been, by the amount of such excess. In addition, in such event, the Customer shall be liable for any damage to the Authority's facilities caused by such excess.

(3) Notwithstanding the foregoing or any other provision of this Rate Schedule, the Authority shall be under no obligation whatsoever to supply demands in excess of the Customer's Contract Demand, and nothing herein shall be construed as restricting the right of the Authority to take such steps as the Authority may deem necessary, including without limitation complete interruption of service to the Customer, to limit the Customer's demand so as not to exceed the Customer's Contract Demand.

(E) Excess Reactive Demand:

The Customer's Excess Reactive Demand for each Billing Month shall be the amount, if any, by which the Customer's maximum 30-minute integrated reactive demand, in kilovars (kVAr) during such Billing Month exceeds 48.5% of the Customer's Measured Demand, in kilowatts (kW), for such Billing Month.

Section 5. Billing:

All bills are due and payable at the offices of the Authority in Moncks Corner, South Carolina, or at such other place as the Authority may designate, within ten (10) days after the date on which the bill is mailed or otherwise rendered. If payment is not received within twenty-five (25) days after the date the bill is mailed or otherwise rendered, the amount of the bill shall be increased by the greater of (i) one hundred dollars (\$100.00), or (ii) two percent (2%) of the amount then outstanding including late payment charges. If payment is not made within thirty (30) days after the bill is mailed or otherwise rendered, the Authority may discontinue service until all past due bills are paid in full. Discontinuance of the service shall not relieve the Customer of any liability for the Agreed Minimum Bill(s) for the period(s) of time

service is so discontinued.

Section 6. Interruption of Service:

(A) The Authority will make reasonable provisions to ensure satisfactory and continuous service but does not guarantee a continuous supply of electrical energy and shall not be liable for damage occasioned by interruptions of service or failure to commence delivery caused by an act of God, or the public enemy, or for any cause reasonably beyond the Authority's control, including, but not limited to, the failure or breakdown of generating or transmitting facilities, floods, fire, strikes or action or order of any agency having jurisdiction over the premises, or for interruptions that the Authority deems necessary for the inspection of, repair to, or changes to the Authority's facilities.

(B) Nothing herein shall be construed as restricting in any way the Authority's right to interrupt service to the Customer as the Authority may deem necessary or appropriate to facilitate inspection of, repair to, or changes to the Authority's facilities consistent with prudent utility practice; provided, however, that the Authority shall use its reasonable best efforts, when practicable, to provide the Customer with advance notice of such interruptions and to coordinate with the Customer the times of such interruptions. In any event, failure of the Authority and the Customer to agree upon the time of such an interruption shall not restrict the Authority from proceeding therewith as the Authority deems necessary.

(C) The Customer shall provide written notification to the authority immediately of any defects, trouble or accident which may in any way affect the delivery of power by the Authority to the Customer.

(D) Notwithstanding any provisions of this Rate Schedule to the contrary, the Customer shall not be liable for any charges hereunder for any period during which he is unable to accept electric service due to strikes, fire, floods, or act of God or the public enemy.

(E) Both the Customer and the Authority shall use all due diligence in removing any causes which prevent the delivery or use of electrical power and energy hereunder.

(F) Any claims against the Authority resulting from an interruption of service shall be governed by the terms, conditions and limitations of the South Carolina Tort Claims Act, and any recovery in such claim shall not include indirect or consequential damages.

Section 7. Indemnity:

All electrical power and energy provided for hereunder shall be the property of the Customer upon passing the Delivery Point(s) and the Customer shall have sole responsibility for the use, misuse or presence of said power and energy on the Customer's side of the Delivery Point(s). The Customer will indemnify and hold the Authority harmless from all claims, loss or expense arising from, or in any way connected with, the presence, use of misuse of electrical power and energy on the Customer's side of the Delivery Point(s).

Rate Code: ML

ML-16

Section 8. Additional Terms and Conditions:

Service under this Rate Schedule is subject to the then currently effective Service Agreement between the Customer and the Authority.

A customer may have a portion of the customer's electrical energy supplied by customer-owned generation provided the customer is in compliance with Santee Cooper's then-current Standard for Interconnecting Customer-Owned Generation.

Adopted December 7, 2015

Effective for service rendered on or after April 1, 2016

Supersedes:

Schedule ML-13, Effective December 1, 2013

**SOUTH CAROLINA PUBLIC SERVICE
AUTHORITY
(SANTEE COOPER)**

INDUSTRIAL

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
LARGE LIGHT AND POWER
SCHEDULE L-16

Section 1. Availability:

(A) Service hereunder is available at Delivery Points on or near the transmission facilities of the Authority at which the Customer has a potential demand for electric service of at least 1,000 kW; provided, however, that service hereunder shall not be available for service to large, highly fluctuating or otherwise unusual loads without the agreement of the Authority.

(B) Subject to the terms of this Rate Schedule and the General Terms and Conditions of Large Power Electric Service (hereinafter, "General Terms and Conditions") attached hereto as Attachment A and made a part hereof, service hereunder is available, at individual Delivery Points each satisfying the requirements of the foregoing paragraph, to (i) industrial, commercial, and governmental Customers of the Authority, and (ii) municipal and cooperative wholesale Customers of the Authority may offer this service to an industrial, commercial, or governmental customer of such wholesale customer.

(C) Except as may be otherwise provided in the Standby Service Rider L-16-SB, this Rate Schedule is not available for breakdown, standby, supplementary, or auxiliary service, and service hereunder shall not be used in parallel with other sources of electric power. Except with respect to service to municipal and cooperative Customers of the Authority, as provided in the foregoing paragraph, service hereunder shall not be sold for resale or exchange or shared with others.

(D) Prior to the provision of service hereunder at one or more Delivery Points, the Customer shall be required to enter into an Agreement for Large Power Electric Service (hereinafter, "Service Agreement") of the form prescribed in the General Terms and Conditions which may be modified by the Authority from time to time.

Section 2. Character of Service:

(A) Electric power and energy delivered hereunder shall be unregulated, three-phase alternating current, at a frequency of approximately 60 Hertz, at one of the Authority's standard nominal voltages of 480 volts or higher. Separate supplies for the same Customer at different locations and/or at different voltages shall be considered separate Delivery Points. Multiple Delivery Points shall be separately metered and billed. Only one transformation will be provided hereunder from the available transmission voltage.

(B) "Firm Power," as used herein, shall refer to electric power and energy purchased by the Customer hereunder, other than electric power and energy purchased by the Customer pursuant to any other applicable rider or riders hereto.

Section 3. Monthly Rates and Charges:

(A) Monthly Customer Charge:

A monthly charge for each Delivery Point of..... \$3,400.00

(B) Charges for Standard Firm Power Service:

The monthly charges for Firm Power hereunder shall include the following charges:

(1) Monthly Demand Charge:

(a) Base Demand Charge:

For the first 300 kW or less of Firm Billing Demand \$7,332.00

All Additional kW of Firm Billing Demand @ \$18.80/kW

(b) Transformation Discount:

Whenever the Customer takes delivery at available transmission voltage (69 kV or greater) and provides the necessary transformation from the available transmission voltage, the foregoing Base Monthly Demand Charge shall be reduced by \$0.60/kW.

(c) Excess Demand Charge:

(i) For each kW of the Customer's Measured Demand that is classified as Excess On-Peak Demand, a charge, in addition to the Base Demand Charge, of \$11.00/kW.

(ii) For each kW of the Customer's Measured Demand that is classified as Excess Off-Peak Demand, a charge equal to the Base Demand Charge.

(d) Excess Reactive Demand Charge:

Each kVAr of Excess Reactive Demand @ \$0.82/kVAr

(e) Demand Sales Adjustment:

For each kW of Firm Billing Demand, a credit or charge, if any, determined from time to time pursuant to the Authority's Demand Sales Adjustment Clause DSC-16, or its currently applicable successor clause, if any.

(f) Economic Development Sales Adjustment:

For each kW of Firm Billing Demand, a credit, if any, determined from time to time pursuant to the Authority's Economic Development Sales Adjustment Clause (EDA-16), or its currently applicable successor clause, if any.

(2) Energy Charge:

(a) Base Energy Charge:

On-Peak kWh @ \$0.0575/kWh

Off-Peak kWh @ \$0.0375/kWh

(b) For all energy taken during the month and classified under the Off-Peak Demand provision, an Off-Peak Energy Premium of \$0.01994/kWh shall apply. Such charge shall be in addition to the Off-Peak Base Energy Charges above.

(c) Fuel Adjustment Charge:

For each kWh, the charge per kWh determined for the month pursuant to the Authority's Fuel Adjustment Clause FAC-16, or its currently applicable successor clause, if any, with "F_b/S_b" and "K" of the formula in said clause being equal to \$0.03641/kWh and 0.09, respectively.

(C) Charges Under Applicable Riders:

The monthly charges hereunder shall include the charges for services provided the Customer under any and all applicable riders hereto.

(D) Monthly Facilities Charges:

In the event service to the Customer requires the Authority to provide facilities in addition to, or different from, facilities normally provided by the Authority, and the Authority provides such facilities, the Customer also shall pay the Authority a Monthly Facilities Charge, in addition to all other charges hereunder. Such Monthly Facilities Charge shall be equal to 1.4% of the original installed cost of such facilities.

(E) Minimum Monthly Bill:

The minimum monthly bill shall consist of the sum of (i) the Monthly Customer Charge, (ii) the Monthly Facilities Charge, if any, (iii) the Monthly Demand Charge for Firm Power Service, and (iv) the minimum monthly charges, if any, determined pursuant to any applicable rider or riders under which the Customer also receives service from the Authority.

(F) Taxes and Other Assessments:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the foregoing monthly rates and charges. The total monthly billing amount hereunder also shall be subject to all other taxes, payments in lieu of taxes, franchise fees, assessments, and surcharges imposed by any governmental authority. In addition, South Carolina Sales Tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax Commission or its successor.

Section 4. Determination of Demands:

(A) Firm Billing Demand:

(1) The Firm Billing Demand for each Billing Month shall be greater of (i) On-Peak Measured Demand, or (ii) eighty percent (80%) of the Firm Contract Demand, but no greater than one hundred (100%) of Firm Contract Demand for such Billing Month. If the Customer receives Firm Power only, then the Customer's Firm Billing Demand shall not be less than 1,000 kW.

(2) In the event that, during any Billing Month, the provision of service by the Authority hereunder is interrupted for a period of four (4) or more consecutive hours as a result of an occurrence of one of the circumstances set forth in Section 9(A) of the General Terms and Conditions,

the Firm Billing Demand for such Billing Month will be reduced by the proportion which the number of hours of such interruption bears to the total number of hours in the Billing Month.

(3) The Customer's Off-Peak Demand Provision shall refer to the amount, if any, by which (a) the lesser of (i) Off-Peak Measured Demand during that Billing Month or (ii) the Customer's then current Off-Peak Maximum demand exceeds (b) the sum of the Firm Contract Demand hereunder plus the Customer's Contract Demands (if any) under any and all riders hereto and other rate schedules of the Authority, plus the Customer's Excess Firm On-Peak Demand (if any) during that billing month. The Customer's Off-Peak Maximum Demand shall be established at the request of the Customer and modified by the Authority from time to time in recognition of the limitations of the delivery facilities serving the Customer and other limiting considerations on the Authority's system however, in no event shall requested demand exceed 20 percent (20%) of the sum of the Customer's Firm and Interruptible Contract Demand(s). Unless and until the authority shall have agreed in writing to a specific Off-Peak Maximum Demand, it shall be deemed to be equal to the sum of the Firm Contract Demand hereunder plus the Customer's Contract Demand(s) (if any) under any and all riders hereto and other rate schedules of the Authority, exclusive of Nominated or curtailed capacity as provided under L-16-DRB. All energy served under the Off-Peak Demand Provision shall incur charges as described in Section 3(B)(2)(b).

(4) Firm Billing Demand, and the Off-Peak Demand Provision, as described and calculated herein, shall be exclusive of Nominated or curtailed capacity as provided under L-16-DRB, including provisions for Customer's Contract Demand(s) in Section 4 (A) (1) and Section 4 (A) (3) above.

(B) Measured Demand:

(1) Subject to the applicable provisions, if any, of any rider or riders hereto pursuant to which the Customer also receives service, the Measured Demand for each Billing Month shall be the maximum 30-minute integrated kW demand of the customer during such Billing Month.

(2) The On-Peak Measured Demand for each Billing Month shall be the maximum 30-minute integrated kW demand of the Customer that shall have occurred during the Billing Month during On-Peak Demand Hours. As used herein, On-Peak Demand Hours shall refer to the same as stated in Section 5(A).

(3) The Off-Peak Measured Demand shall be the maximum 30-minute integrated kW demand of the Customer that shall have occurred in the Billing Month at a time other than during On-Peak Demand Hours.

(4) In determining each of the Customer's Measured Demand, On-Peak Measured Demand, and Off-Peak Measured Demand, whenever the Customer's load is unbalanced between phases by more than ten percent (10%), the load on each phase shall be deemed to be equal to the greatest load on any phase. Furthermore, whenever the Customer's load frequently is found to be unbalanced between phases by more than ten percent (10%), the Authority, at its sole option, may require the Customer, at the Customer's expense, to make the changes necessary to correct such condition.

(C) Firm Contract Demand:

(1) Except as otherwise provided herein, the Firm Contract Demand applicable to each Delivery Point during each Billing Month shall be the maximum amount of Firm Power, in kilowatts, that the Customer shall have requested and the Authority shall have agreed to supply during such Billing Month, as evidenced in the Delivery Point Specification Sheet for the Delivery Point that is attached to, and made a part of, the Service Agreement between the Customer and the Authority. During the first twelve (12) months of service to a new Delivery Point, the Authority, at its sole option, may agree to adjust the Customer's Firm Contract Demand on a month-to-month basis and/or to forego the application

of the Section 4 (D) here in below, in order to allow the Customer and the Authority an adequate build-up or phase-in of operations; provided, however, that the Authority reserves the right to condition such agreement on such additional terms and conditions as the Authority deems appropriate for the circumstances.

(2) Except as otherwise provided herein or in the General Terms and Conditions, the Customer may reduce its Firm Contract Demand for a Delivery Point, for any twelve month period and subsequent twelve month period(s), to not less than 300 kW by providing prior written notice of such reduction to the Authority at least one year prior to the beginning of the first period to which the notice applies; provided, however, that (i) no such reduction shall become effective before the fifth anniversary of service to the Delivery Point, and provided further that (ii) the greatest amounts of such reductions shall be as follows:

- (a) For the first twelve month period to which such notice applies, the maximum reduction shall be the greater of 5,000 kW or 25% of the Firm Contract Demand for such year.
- (b) For the second succeeding twelve month period, the maximum reduction shall be the greater of 10,000 kW or 50% of the Firm Contract Demand for such year.
- (c) For the third succeeding twelve month period, the maximum reduction shall be the greater of 15,000 kW or 75% of the Firm Contract Demand for such year.
- (d) For the fourth and subsequent twelve month period(s), the maximum reduction shall be 100% of the respective Firm Contract Demand(s) for such years.

Notices of such reductions in the Customer's Firm Contract Demand shall be irrevocable once given.

(3) The Customer's Firm Contract Demand, once established or reduced, may be increased only (i) pursuant to the terms of this Rate Schedule or applicable rider(s) hereto under which the Customer also receives service, or (ii) by mutual agreement between the Authority and the Customer evidenced by the execution of a new, revised Delivery Point Specification Sheet for the Delivery Point to which the increase is to apply. The Authority shall be under no obligation to agree to any such increase but shall give good faith consideration to each such request. In such an event, the Authority may require additional, special terms and conditions applicable to service to the Customer to be included in the aforementioned new Delivery Point Specification Sheet.

(4) Notwithstanding any other provisions hereof, in no event shall the Customer's Firm Contract Demand be less than the amount, if any, by which the sum of the Customer's then current contract demands under all applicable riders hereto is less than 1,000 kW.

(D) Excess Demand:

(1) The Customer's Excess On-Peak Billed Demand for each Billing Month shall be the greater of (a) that portion of the Customer's On-Peak Measured Demand for such Billing Month, if any, that exceeds the sum of (i) the Customer's then current Firm and Interruptible Billed Demand hereunder, and, where applicable, (ii) the Customers' Contract Demand(s), if any, under any and all applicable rider or riders to which the Customer also receives service from the Authority, exclusive of L-13-DRB or its successor.

(2) The Customer's Excess Off-Peak Demand for each Billing Month shall be that portion of the Customer's Off-Peak Measured Demand for such Billing Month, if any, that exceeds the sum of the Customer's then-current Off-Peak Maximum Demand and the Excess On-Peak Billed Demand above.

(3) Notwithstanding the foregoing or any other provision of this Rate Schedule or the General Terms and Conditions to the contrary, in the event that, at any time, (i) the Customer's rate of use of electricity at a Delivery Point exceeds the Customer's Maximum Demand applicable at that time, and (ii) the Customer fails to comply promptly with a request by the Authority to reduce such rate of use so as not to exceed such Maximum Demand, the Customer's Firm Contract Demand(s) for such Delivery Point for the current and subsequent Billing Months, shall at the Authority's sole option, be increased, from what it otherwise would have been, by the amount of such excess. In addition, in such event, the Customer shall be liable for any damage to the Authority's facilities caused by such excess. The Customer's Maximum Demand during Peak Demand Hours shall be equal to the sum of (i) the Customer's then current Firm Contract Demand hereunder and, where applicable, (ii) the Customer's then current Contract Demand(s), if any, under applicable riders hereto. The Customer's Maximum Demand in hours other than Peak Demand Hours shall be equal to the Customer's then current Off-Peak Maximum Demand.

(4) Notwithstanding the foregoing or any other provision of this Rate Schedule or the General Terms and Conditions, the Authority shall be under no obligation whatsoever to supply demands in excess of the Customer's aggregate Contract Demand(s), and nothing herein shall be construed as restricting the right of the Authority to take such steps as the Authority may deem necessary, including without limitation complete interruption of service to the Customer, to limit the Customer's demand so as not to exceed the Customer's aggregate Contract Demands.

(E) Excess Reactive Demand:

The Customer's Excess Reactive Demand for each Billing Month shall be the amount, if any, by which the Customer's maximum 30-minute integrated reactive demand, in kilovars (kVAr), during such Billing Month exceeds 48.5% of the Customer's Measured Demand, in kilowatts (kW), for such Billing Month.

Section 5. Determination of On-Peak and Off-Peak Hours:

(A) Demand

(1) On-Peak Demand Hours

- i. Summer On-Peak Demand Hours shall mean the hours from 1:00 p.m. to 10:00 p.m., Monday through Friday, for the months of May, June, July, August, and September.
- ii. Non-Summer On-Peak Demand Hours shall mean the hours from 5:00 a.m. to 9:00 a.m. and from 6:00 p.m. to 10:00 p.m., Monday through Friday, for all other months.

(2) Off-Peak Demand Hours

- i. The Off-Peak Demand Hours are defined as all hours not specified above as On-Peak Demand Hours. The Authority may call for additional Off-Peak Demand Hours from time to time based on operational limitations or cost constraints. Additional Off-Peak Demand hours shall be designated at the sole discretion of the Authority.

Rate Code: L

L-16

(B) Energy

- (1) On-Peak kWh are defined as all kWh consumed by the customer during the calendar months of June, July and August between the hours of 1PM and 10PM during weekdays (prevailing time).
- (2) Off-Peak kWh are defined as all kWh consumed by the customer during all other hours of the year.

Section 6. Additional Terms and Conditions:

Service under this Rate Schedule, including service under all applicable riders hereto, is subject to the then currently effective General Terms and Conditions and the Service Agreement between the Customer and the Authority.

A customer may have a portion of the customer's electrical energy supplied by customer-owned generation provided the customer is in compliance with Santee Cooper's then-current Standard for Interconnecting Customer-Owned Generation.

Adopted December 7, 2015
Effective for bills rendered on and after April 1, 2016

Supersedes:
Schedule L-14, Effective February 1, 2014

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)

General Terms and Conditions
of
Large Power Electric Service

Section 1. Contract For Service

(A) As a condition precedent to the Authority supplying electric service under the Authority's Large Light and Power Rate Schedule L-16 and/or any and all riders thereto (collectively, "Schedule L"), to which these General Terms and Conditions are attached and made a part of, the Customer shall execute a Service Agreement in the form hereinafter provided as Exhibit I hereto. When executed by the Customer and the Authority, such Service Agreement, together with Schedule L, these General Terms and Conditions, and applicable notices of Contract Demands accepted by the Authority, shall constitute the entire contract for service between the Authority and the Customer.

(B) In the event of any conflict between these General Terms and Conditions and the provisions of the Service Agreement or Schedule L, the provisions of the Service Agreement or Schedule L shall govern.

(C) Nothing contained in any and all parts of Schedule L, the Service Agreement, and these General Terms and Conditions, shall be construed as affecting in any way the right of the Authority to make changes to any and all parts of such documents as provided by law.

(D) A separate Delivery Point Specification Sheet, in the form hereinafter provided as Exhibit II hereto, shall be prepared and executed by the Authority and the Customer for each Delivery Point at which the Customer is to receive service. Each such Delivery Point Specification Sheet, shall be deemed to be attached to, and made a part of, the Service Agreement between the Customer and the Authority.

(E) As used herein, "Delivery Point" refers to the point or points at which the electrical conductors (including bus bars) of the Authority are connected to the electrical conductors of the Customer or, in the case of service hereunder to a municipal or cooperative wholesale Customer of the Authority, to the conductors of that Customer or a retail customer of wholesale Customer. The Authority shall normally provide one three-phase service at a single voltage at each Delivery Point. Separate supplies for the same Customer at different locations and/or at different voltages shall be considered separate Delivery Points. Multiple Delivery Points shall be separately metered and billed.

Section 2. Conditions of Service

(A) The Authority's agreement to provide electric service on the date specified for electric service to each Delivery Point, subject to proper written notice as set forth in the applicable Rate Schedule, is contingent upon the Authority's ability to acquire, at a sufficient time prior to the date for commencement of such service, the necessary State and Federal approvals and the necessary rights of way and equipment for providing such electric service.

(B) With respect to facilities installed by the Authority to provide electric service to the Customer, the Authority reserves the right to use any available capacity of such facilities not needed for such service to supply other customers of the Authority.

Section 3. Electric Service Provided

(A) The Authority will provide electric service to Customer in the form of unregulated, three-phase alternating current at a frequency of approximately 60 Hertz.

(B) The Authority will provide electric service pursuant to the provisions of Schedule L at the nominal voltage desired by Customer provided such voltage is generally available in the area in which the electric service is desired. For Delivery Points existing on the date these General Terms and Conditions become effective, the nominal voltage supplied shall be the Authority's present nominal delivery voltage at such Delivery Points.

(C) The Authority will provide electric service for each Delivery Point at the nominal voltage specified in the Exhibit II to the Service Agreement for the Delivery Point, unless the Authority notifies the Customer in writing that the voltage will be changed to a specified higher or lower voltage in accordance with usual utility practices. In such cases, the Customer at the Customer's own expense will design, engineer, install, construct or modify, operate, and maintain facilities to such higher or lower voltage.

Section 4. Monthly Billing and Payment

(A) The Authority shall render to the Customer, after the end of each Billing Month, a bill setting forth the charges, as specified in Schedule L, for such Billing Month. "Billing Month" refers to a period between successive meter readings, which shall normally be once per month.

(B) All bills shall be on a net basis, and each such bill shall be due and payable in good funds at the office of the Authority in Moncks Corner, South Carolina, or at such other place as the Authority may designate, within ten (10) days after the date on which the bill is mailed or otherwise rendered. If payment is not received within twenty-five (25) days after the date the bill is mailed or otherwise rendered, the amount of the bill shall be increased on the next bill rendered and on subsequent bills rendered each month thereafter until paid by the larger of one hundred dollars (\$100.00), or two percent (2%) of the amount then outstanding including late payment charges. If payment is not made within thirty (30) days after the bill is mailed or otherwise rendered, the Authority may discontinue service until all past due bills are paid in full. Discontinuance of the service shall not relieve the Customer of any liability for the agreed Minimum Monthly Bill(s) for the period(s) of time service is so discontinued.

Section 5. Metering and Measurement

(A) Power and energy shall be metered by the Authority at, or as if at, each Delivery Point.

(B) Not less frequently than once each year, the Authority shall make periodic tests and inspections of meters installed by it. At the request of the Customer, the Authority shall make additional tests or inspections. Readings of metering instruments found to be in error by more than two percent (2%) either fast or slow will be corrected and credits or debits made to the Customer's account accordingly. Such correction shall apply for a period of not more than thirty (30) days prior to the date of test unless a longer period of inaccuracy can be definitely determined. The Customer shall pay all costs resulting from additional tests requested by the Customer if tests show meters to be accurate within two percent (2%).

Section 6. Use of Service

(A) Power shall be used in such manner as will not cause objectionable voltage fluctuations or other electrical disturbances on the Authority's system. If such fluctuations and disturbances become objectionable, the Authority may require the Customer, at the Customer's own expense, to install appropriate corrective equipment.

(B) The Service Agreement shall not be assigned by the Customer without approval in writing by the Authority. Service hereunder is exclusively for use by the Customer, and is not to be resold or shared with others. In consideration of the terms of the Service Agreement and these General Terms and Conditions, and in recognition of the fact that the supplying of power and energy from more than one source to the Customer's Facilities may adversely affect safety and the Authority's operations, the Customer agrees not to accept electrical service for said plant operations from any source other than the Authority during the terms of the Service Agreement.

Section 7. New Delivery Points

(A) To establish a new Delivery Point, the Customer must execute with the Authority a new Delivery Point Specification Sheet for the new Delivery Point prior to the date upon which the new Delivery Point is to be placed in service. Such new Delivery Point Specification Sheet shall be attached to, and made a part of, the Service Agreement and shall include any special provisions required for the establishment of the new Delivery Point. The execution of such Delivery Point Specification Sheet shall be a condition precedent to the Authority's supplying electric service to the Delivery Point.

(B) The Authority shall not be obligated to establish any new Delivery Point if it is reasonably determined by the Authority that, consistent with Prudent Utility Practice, the new Delivery Point is not necessary or appropriate for the delivery of power to serve load on the Customer's system.

(C) The Authority shall not be obligated to establish any new Delivery Point if after exercising due diligence the Authority cannot obtain all necessary State and Federal approvals, rights-of-way, and equipment. The Customer shall support all State and Federal filings that the Authority deems necessary (i) for supplying capacity and energy to the new Delivery Point, (ii) for the construction and permitting of the new Delivery Point, and (iii) such other facilities as the Authority deems necessary for the new Delivery Point.

(D) The Customer or potential Customer requesting the establishment of a new Delivery Point shall submit a detailed written request to the Authority specifying the requirements of such Delivery Point.

(E) Except as otherwise provided herein, the Customer is responsible for the installation, operation and maintenance of all necessary poles, lines, substations, transformers, switches, protective equipment, and other equipment (except the Authority's metering equipment) necessary for the establishment of a new Delivery Point, and for all facility rearrangements on the Customer's side of such Delivery Point that are required for the establishment thereof.

(F) Substantial and/or material modifications to an existing Delivery Point shall be deemed to constitute the termination of such Delivery Point and the establishment of a new Delivery Point.

Section 8. Delivery Points and Other Facilities

(A) The service specifications for each Delivery Point shall be as prescribed in the corresponding Delivery Point Specification Sheet.

(B) For each Delivery Point, the Customer shall provide, free of cost to the Authority, a suitable site on the premises for the installation by the Authority of equipment for rendering service hereunder. The Customer shall also provide for the safekeeping of this equipment and shall not permit anyone other than authorized employees and agents of the Customer and employees and agents of the Authority to have access thereto.

(C) The Customer hereby grants to the Authority for the entire term of this contract, free of cost, the right to construct, operate and maintain on property owned, leased or controlled by the

Customer, all poles, conductors, appurtenances and equipment whatsoever reasonably necessary or desirable for supplying service hereunder to each Delivery Point. The Authority shall also have all rights of access to said property reasonably necessary or desirable for the aforesaid purposes and the right to remove all or any portion of the Authority's property at any time during the term of this contract or within a reasonable time thereafter. All property, structures and facilities erected by the Authority on property of the Customer are recognized and agreed by the parties to be removable trade fixtures, which shall be and remain personal property of the Authority whether affixed to the realty or not.

(D) Employees of the Authority shall be allowed access to the service installation site at all reasonable hours for the purpose of reading the metering instruments, inspecting the property of the Authority, removing such property, and for other purposes incident to the supplying of service to the Customer.

(E) All electrical facilities used or constructed by the Customer must conform to accepted modern practice and to applicable state and local requirements and must conform to the requirements of the National Electrical Safety Code and National Electrical Code.

(F) All facilities on the Customer's side of each Delivery Point shall be considered the system of the Customer, shall be paid for by the Customer, and shall be installed, operated, and maintained by the Customer at the Customer's expense; provided, that (i) the Authority's metering equipment, if any, located on the Customer's side of a Delivery Point will be owned, installed, operated, and maintained by the Authority; and (ii) the Authority shall have the right, at the Authority's option, to install and/or maintain such other facilities on Customer's side of a Delivery Point as the Authority may elect in the interests of system reliability.

(G) The Customer shall not utilize, or allow to be utilized, any equipment, appliance, or device that tends to unreasonably adversely affect the system of the Authority. The Customer shall maintain a reasonable electrical balance between the phases at each Delivery Point.

(H) The Customer shall install and maintain suitable protective devices on the Customer's system in order to afford reasonably adequate protection to the facilities of the Authority against adverse conditions or disturbances originating on Customer's system. Such protective devices shall be in accordance with the applicable industry standards relating to such equipment and with such other requirements as the Authority may reasonably deem necessary.

(I) The Authority shall install, own, operate, and maintain all lines and equipment located on the Authority's side of each Delivery Point, as well as the meter and metering equipment and, if applicable, any backup meter and metering equipment that may, at the Authority's option, be located on Customer's side of each Delivery Point. In such cases, Customer shall provide a location, acceptable to the Authority, for the installation of such metering equipment.

(J) In the event that the Customer requests the Authority to supply electricity in a manner requiring facilities in addition to or different from those normally provided by the Authority, the Authority will provide such facilities on the Authority's side of the Delivery Point, if practical to do so, provided the following conditions are met and a new Delivery Point Specification Sheet for such Delivery Point is executed to reflect these conditions:

- (1) The Customer requesting the facilities shall submit a detailed written request to the Authority specifying the type and kind of facilities;
- (2) The facilities are of a kind and type used by, or acceptable to, the Authority and are, installed in a place and in a manner acceptable to the Authority; and

- (3) The Customer agrees, in the Delivery Point Specification Sheet for the subject Delivery Point, to pay to the Authority the cost of the facilities prior to their installation or, at the Authority's sole option, appropriate Monthly Facilities Charges in lieu thereof, in addition to the other charges recoverable under Schedule L.
- (4) Meters and metering related equipment will be sized according to On-Peak Contract Demand, as specified by customer. Costs associated with metering and metering related equipment required to appropriately measure demand in excess of On-Peak Contract Demand will be the responsibility of the Customer. The Authority, as its sole option, may collect costs associated with meters and metering equipment, or upgrades associated therewith, within the appropriate Monthly Facilities Charge.

(K) In the event that the Customer's contract demand(s) under Schedule L (including any applicable riders thereto) is (are) reduced, nothing herein shall be construed as restricting the right of the Authority to change or reduce accordingly the capacity of the Authority's facilities serving the Customer.

(L) The Delivery Point Specification Sheet for each Delivery Point shall set forth appropriate provisions concerning the installation and maintenance of the Delivery Point and shall provide for adequate compensation to the Authority on termination of the Delivery Point by the Customer.

Section 9. Interruption of Service

(A) The Authority will make reasonable provisions to ensure satisfactory and continuous service but does not guarantee a continuous supply of electrical energy and shall not be liable for damage occasioned by interruptions of service or failure to commence delivery caused by an act of God, or the public enemy, or for any cause reasonably beyond the Authority's control, including, but not limited to, the failure or breakdown of generating or transmitting facilities, floods, fire, strikes or action or order of any agency having jurisdiction over the premises, or for interruptions that the Authority deems necessary for the inspection of, repair to, or changes to the Authority's facilities.

(B) Nothing herein shall be construed as restricting in any way the Authority's right to interrupt service to the Customer as the Authority may deem necessary or appropriate to facilitate inspection of, repair to, or changes to the Authority's facilities consistent with Prudent Utility Practice; provided, however, that the Authority shall use its reasonable best efforts, when practicable, to provide the Customer with advance notice of such interruptions and to coordinate with the Customer the times of such interruptions. In any event, failure of the Authority and the Customer to agree upon the time of such an interruption shall not restrict the Authority from proceeding therewith as the Authority deems necessary.

(C) The Customer shall provide written notification to the Authority immediately of any defects, trouble or accident which may in any way affect the delivery of power by the Authority to the Customer.

(D) Notwithstanding any provisions of Schedule L to the contrary, the Customer shall not be liable for any charges under this Schedule for any period during which he is unable to accept electric service due to strikes, fire, floods, or act of God or the public enemy.

(E) Both the Customer and the Authority shall use all due diligence in removing any causes which prevent the delivery or use of electrical power and energy hereunder.

(F) Any claims against the Authority resulting from an interruption of service shall be governed by the terms, conditions and limitations of the South Carolina Tort Claims Act, and any recovery in such claim shall not include indirect or consequential damages.

Section 10. Indemnity

All electrical power and energy provided for hereunder shall be the property of the Customer upon passing the Delivery Point(s) and the Customer shall have sole responsibility for the use, misuse or presence of said power and energy on the Customer's side of the Delivery Point(s). The Customer will indemnify and hold the Authority harmless from all claims, loss or expense arising from, or in any way connected with, the presence, use or misuse of electrical power and energy on the Customer's side of the Delivery Point(s).

Section 11. Determination of Contract Demands

The maximum amount, or amounts, of electric power and energy that the Authority agrees to sell, and that the Customer agrees to purchase at each Delivery Point (the Customer's "Contract Demand(s)") initially shall be set forth in the Delivery Point Specification Sheet for such Delivery Point. The initial establishment of, and subsequent changes to, such Contract Demand(s) shall be made only pursuant to the applicable provisions of Schedule L; provided, however, that the Authority reserves the right to require, for any Customer or potential Customer having a load of greater than 100,000 kW, notice requirements for changes in that Customer's Contract Demands(s) longer than those set forth in Schedule L.

Section 12. Term of Contract

(A) The Service Agreement, terminating on its effective date all prior agreements between the parties, shall become effective on the date specified therein, and shall remain in effect for an initial term of five (5) years, and thereafter for additional terms of two (2) years such, unless terminated by written notice of such intention from either party to the other at least one (1) year prior to the expiration date of the initial term or subsequent term; provided, however, that in no event shall the Service Agreement expire prior to (i) the expiration of the initial term as outlined above, or (ii) the reduction of the Customer's Contract Demand(s) to zero in the manner or manners specified in Schedule L. Nothing herein contained shall in any way bar the right of the Authority to collect any sums due it at the termination of the prior agreements.

If the Customer discontinues operations prior to the expiration of the initial term of the Service Agreement, or any subsequent term, or defaults under this Service Agreement in any respect and the Authority terminates the Service Agreement as a result of such default, the Customer agrees to pay to the Authority, on demand, a sum equal to the cumulative total of the Minimum Monthly Bills, as determined under Schedule L, for the remainder of the term of the Service Agreement, or any subsequent term.

(B) "Contract Year" shall be a twelve-month period beginning on the earlier of (i) the anniversary of the date service is initiated or (ii) the anniversary of the effective date of the Service Agreement.

(C) Schedule L and these General Terms and Conditions may be amended or revised by the Authority from time to time, in whole or in part, to reflect changed conditions, and when so amended or revised shall become effective as to all customers receiving service hereunder.

Section 13. Waiver

Any failure at any time by the Authority or the Customer to enforce a provision of Schedule L, these General Terms and Conditions, or the Service Agreement, shall not constitute a waiver by such party of said provision.

Section 14. Other Contracts

(A) Notwithstanding any other provision of Schedule L or these General Terms and Conditions to the contrary, an existing contract between the Authority and a Customer for the provision of service to such Customer pursuant to the Authority's Large Light and Power Rate Schedule that is in effect on the effective date of these General Terms and Conditions shall continue in full force and effect until its expiration. Such existing contract shall be deemed to constitute the Service Agreement between the Customer and the Authority hereunder until its expiration. In the event any provision of these General Terms and Conditions or Schedule L conflicts with a provision of such existing contract, the provision of the contract shall prevail.

(B) Upon the expiration of an existing contract between a Customer and the Authority, as described in the foregoing paragraph, continued service to such Customer shall be wholly subject to Schedule L and these Terms and Conditions.

(C) The establishment of a new Delivery Point, or the substantial modification of an existing Delivery Point, for a Customer having an existing contract, as described in the foregoing two paragraphs, shall require the termination of such existing contract and the execution of a new Service Agreement of the form specified in Exhibit I hereto.

(D) The terms and conditions of service to a Customer at a Delivery Point or Delivery Points under any rate schedule(s) or contract(s) other than Schedule L shall be unaffected by the terms of Schedule L and these General Terms and Conditions and shall be governed solely by the terms of such other rate schedule(s) or contract(s). The terms and conditions and service to each Delivery Point pursuant to Schedule L shall be governed solely by the provisions of Schedule L and these General Terms and Conditions and shall be unaffected by service, if any, to a Delivery Point or Delivery Points under any other rate schedule(s) or contract(s) between the Customer and the Authority.

(E) Acceptance of service under Schedule L without the benefit of an executed Service Agreement or another formal, written contract between the Customer and the Authority will bind the Customer to all terms and conditions of Schedule L and these General Terms and Conditions the same as if a formal written contract had been executed. In such event, all obligations hereunder shall begin on the date of such acceptance of service and shall continue for an initial term of five (5) years and thereafter for additional terms of two (2) years each, unless and until terminated at the end of such initial term or any additional term by no less than one (1) year's advance written notice of termination from either party to the other.

Adopted December 7, 2015
Effective for service rendered on and after April 1, 2016

Supersedes:
Schedule L-14, Attachment A, Effective February 1, 2014

Exhibit I

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
SERVICE AGREEMENT FOR LARGE POWER ELECTRIC SERVICE

This Agreement made and entered in this _____ day of _____, 20__, by and between the South Carolina Public Service Authority, hereinafter referred to as "the Authority", and _____, hereinafter referred to as the "Customer."

WITNESSETH:

That in consideration of the mutual covenants and agreements herein contained, the Authority and the Customer covenant and agree with each other as follows:

1. The Authority shall sell and deliver to the Customer, and the Customer shall purchase and receive from the Authority, the Customer's full requirements for electric service at the Delivery Point(s) specified in the respective Delivery Point Specification Sheets attached to this Service Agreement. Each such Delivery Point Specification Sheet shall, upon its execution, be a part of this Service Agreement, and shall include the service specifications for the provision of service at the corresponding Delivery Point.
2. A change in the service specifications at a Delivery Point shall require a new Delivery Point Specification Sheet to be executed to replace the previous Delivery Point Specification Sheet for that Delivery Point.
3. This Service Agreement adopts and incorporates by reference all of the provisions of the Authority's Large Light and Power Rate Schedule L-16 and all riders thereto (collectively, "Schedule L"), and its associated General Terms and Conditions, as such Schedule L and General Terms and Conditions may be changed from time to time.
4. The Customer shall pay the Authority monthly for electric service rendered hereunder pursuant to the applicable Rate Schedule and in accordance with the billing and payment provisions of Schedule L and the General Terms and Conditions.
5. This Service Agreement may not be assigned by either Party without the prior written consent of the other Party, provided, however, such consent shall not be unreasonably withheld.
6. If any provision of this Service Agreement is inconsistent with any provision of any applicable rate schedule or associated riders, the provisions of this Service Agreement shall prevail.
7. Subject to the provisions hereinbefore contained, this contract shall be binding upon and inure to the benefit of the successors and assigns of the parties hereto.

IN WITNESS WHEREOF, the Authority and the Customer have caused this Service Agreement for the Large Power Electric Service to be executed in duplicate in their names by their respective duly authorized officials, as of the day and year first above written.

ATTEST:	SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
BY: _____	BY: _____
ATTEST:	_____ (CUSTOMER)
BY: _____	BY: _____

Exhibit II

**SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
SERVICE AGREEMENT FOR LARGE POWER ELECTRIC SERVICE
DELIVERY POINT SPECIFICATION SHEET**

1. Electric Service Supplied to:
2. Delivery Point Information:
 - (a) Name:
 - (b) Description:
 - (c) Location:
3. Original Effective Date of Delivery Point:
4. Effective Date of this Specification Sheet:
5. Contract Demand(s):
 - (a) Firm Power Contract Demand:
 - (b) Interruptible Power Contract Demand:
 - (c) Economy Power Contract Demand:
 - (d) Standby Power Contract Demand:
 - (e) Demand Response Buy Back Demand:
6. Electric Service Supplied: ____ volts (nominal) ____ Phase
7. Metering Data:
 - (a) Metered Voltage:
 - (b) Location:
 - (c) Compensation:
8. Provisions for Special Facilities or Conditions:

IN WITNESS WHEREOF, the Authority and the Customer have each caused this Delivery Point Specification Sheet, which is to be incorporated into the Service Agreement for Large Power Electric Service, dated _____, to be executed in their names by their respective duly authorized officials on this ____ day of _____, 20__.

ATTEST:
BY: _____

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
BY: _____

ATTEST:
BY: _____

(CUSTOMER)
BY: _____

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
LARGE LIGHT AND POWER
INTERRUPTIBLE SERVICE
RIDER L-16-I

Section 1. Availability:

(A) Service hereunder, "Interruptible Power", is available to Customers meeting the availability requirements of the Authority's Large Light and Power Rate Schedule L-16 or its successor (hereinafter, "Schedule L"), to which this Rider L-16-I is attached and made a part of. In addition, service hereunder shall be available only to specified Delivery Points upon a prior written agreement between the Authority and the Customer with respect to each such Delivery Point, in the form of an appropriate Delivery Point Specification Sheet attached to the Service Agreement between the Customer and the Authority.

(B) In order to receive service under this Rider L-16-I, the sum of the Customer's Contract Demands under this Rider L-16-I plus the Customer's Firm Contract Demand must equal or exceed 1,000 kW.

(C) The total amount of Interruptible Power available to all customers changes from time to time and the availability of such power hereunder is strictly subject to the provisions of this Rider L-16-I, including, without limitation, Section 4(B)(4) herein below. As of January 1, 2012, the Authority has determined that Interruptible Power service will be made available to existing customers under contract and additional qualifying customers on a "first come first served" basis up to a maximum aggregate amount based on the Authority's reserve requirement.

Section 2. Character of Service:

(A) Interruptible Power hereunder shall be electrical power and energy of the same general characteristics as described in Schedule L that (i) is in excess of Firm Power purchased by the Customer under Schedule L and (ii) is interruptible or curtailable by the Authority in accordance with the following terms of this Rider.

(B) Curtailments by the Authority

(1) The Authority shall have the right, at any time or times and for any reason or reasons, to interrupt or call for curtailment of all or part of the Interruptible Power in response to an Emergency Event. As used herein, an "Emergency Event" means a condition on the Authority's system in which, in the sole judgment of the Authority's System Controller, action is required to maintain compliance with approved Reliability Standards or there is an imminent danger of deterioration of service to firm customers, voltage collapse, or damage to a part of the system.

(2) The Authority shall have the right, at any time or times and for any reason or reasons, to interrupt or call for curtailment of all or part of the Interruptible power in response to market or system conditions, hereinafter "Economic Curtailments", not deemed Emergency Events. Such Economic Curtailments shall not exceed 250 hours, nor occur in more than 60 days, in any calendar year and, provided further, that the number of such Economic Curtailments shall not exceed two (2) in any calendar day in any calendar day or seventy-two (72) hours in any calendar week (Monday through Sunday.) Electrical power and energy purchased by the Customer pursuant to this section shall be classified as "Secondary Power".

- (a) At any time or times during the months of January, February, and December, the Authority reserves the right to curtail customers for not longer than eighteen (18) aggregate hours in any calendar day.
- (b) At any time or times during all other months, the Authority reserves the right to curtail customers for not longer than twelve (12) aggregate hours in any calendar day.
- (c) In order to receive Secondary Power at a delivery point during an hour, the Customer shall respond to the Authority's notification for curtailment within a period of time to be established by the Authority, following such notice. Such responses shall include the amount of Secondary Power the Customer requests and is willing to receive during the curtailment, subject to its availability. The Authority, at its option, may respond to and confirm agreement to the Customer's request or may not respond further, in which event such confirmation and agreement shall be deemed to have been given.

(3) The Authority shall establish and maintain operational guidelines which shall state the conditions and circumstances under which calls for curtailments may be made. Such operational guidelines shall be published, and available for review, at the Authority's offices.

(4) When the Authority wishes to interrupt or curtail the Customer's Interruptible Power as provided herein, the Authority shall give notice thereof to the Customer by telephone or by such other means as the Authority may from time to time designate. Each such notice shall specify a demand level, which may be zero, to which the Customer's use of Interruptible Power is to be limited and the time period (hereinafter, a "Curtailment Period") to which such limitation is to apply. After receiving such a notice, the Customer shall, except as otherwise provided herein, limit the Customer's use of Interruptible Power during the Curtailment Period to which the notice applies, to the level specified by the Authority. Each such notice shall be deemed received by the Customer if the Authority shall have issued or attempted to issue that notice.

(5) The Authority will use reasonable efforts to give as much advance notice as practicable of probable curtailments when circumstances permit. The final scheduling of curtailments by the Authority will be postponed as long as practicable in order to minimize their occurrence and duration. Each notice issued by the Authority may be withdrawn or modified prior to the beginning of the potential Curtailment Period to which it applies. Such withdrawal or modifications shall be issued to the Customer by the same means as the original notices. Notices, if and to the extent so modified, shall be deemed to establish final Curtailment Periods and demand limitations. Notices withdrawn prior to the beginning of their respective Curtailment Period shall be without any further force or effect. The Authority shall confirm final notices of curtailment by subsequent letter to the Customer as soon as reasonably practicable after the end of the respective Curtailment Periods.

(6) After a notice of curtailment shall have been issued by the Authority, the Customer shall have the right to exceed the demand limitation set forth in the notice if, and only if, (i) the Customer makes a request to do so pursuant to the timetable established for the Curtailment Period to which the notice applies and the Authority, in its sole judgment, determines that it can supply the requested excess, and (ii) the Customer agrees to pay for such excess at the price(s) quoted by the Authority in response to such request. The Authority shall designate in writing from time to time a representative to whom such requests should be directed, and the Customer shall designate in writing from time to time a representative of the Customer who is authorized to make such requests and issue such agreements. Requests that are granted and the corresponding agreements to pay the quoted prices shall be confirmed in writing by the Authority as soon as is reasonably practicable after the corresponding Curtailment Periods have ended.

(7) All power and energy used by the Customer during an Emergency Event Curtailment Period in excess of the demand limitation set forth in the Authority's notice for such Curtailment Period that is not classified as Secondary Power shall be classified as Excess Power; provided, however, that the Authority shall be under no obligation whatsoever to furnish such Excess Power.

Section 3. Monthly Rates and Charges:

For all Interruptible Power provided hereunder, the monthly charge shall consist of the following charges:

(A) Interruptible Power:

For all services provided hereunder other than Secondary Power and Excess Power:

(1) Monthly Demand Charge:

(a) All kW of Interruptible Billing Demand @\$10.18/kW

(b) Demand Sales Adjustment:

For each kW of Interruptible Billing Demand, a charge or credit, if any, determined from time to time pursuant to the Authority's Demand Sales Adjustment Clause DSC-16, or its currently applicable successor clause, if any.

(c) Economic Development Sales Adjustment:

For each kW of Firm Billing Demand, a credit, if any, determined from time to time pursuant to the Authority's Economic Development Sales Adjustment Clause EDA-16, or its currently applicable successor clause, if any.

(2) Monthly Energy Charge:

(a) Base Energy Charge:

On-Peak kWh @\$0.0575/kWh

Off-Peak kWh @\$0.0375/kWh

(b) Fuel Adjustment Charge:

For each kWh, the charge or credit per kWh determined for the month pursuant to the Authority's Fuel Adjustment Clause FAC-16, or its successor clause, with "F_b/S_b" and "K" of the formula in said clause being equal to \$0.03641/kWh and .09, respectively.

(B) Secondary Power:

(1) The price for Secondary Power used by the Customer in each Curtailment Period shall be the price quoted by the Authority for such power and energy as hereinabove described. Each such quotation shall be based on the Authority's

reasonable best estimate of its incremental costs of supplying such Secondary Power, plus a margin of 12.92% above the Authority's incremental costs.

- (2) The price for Secondary Power usage that exceeds the amount requested and agreed upon by the Authority through Section 2(B)(2)(C) shall be the price quoted by the Authority for such power and energy times 150%. In the event that the Authority determines the Secondary Power price for the hour does not sufficiently recover the costs to serve such excess power, the Authority reserves the right to charge 150% of the Authority's best reasonable estimate of the actual incremental cost to serve. Such decision shall be at the sole discretion of the Authority.

(C) Excess Power:

The price for Excess Power used by the Customer in each Emergency Event Curtailment Interruption Period as defined in Section 2(B)(1) shall be 150% of the Authority's reasonable best estimate of its incremental cost (including opportunity costs) of supplying such Excess Power. Such incremental costs may include both demand-related and energy-related costs.

In addition, whenever the Customer shall have used Excess Power during an Emergency Event Curtailment Period as defined in Section 2(B)(1), the provisions of Section 4(C) below shall apply.

Section 4. Determination of Demands:

(A) Interruptible Billing Demand

The Customer's Interruptible Billing Demand for each Billing Month shall be the amount, if any, by which the Customer's Measured On-Peak Demand for such month, determined pursuant to Section 4(B) of Schedule L, exceeds the Customer's then-current Firm Billed Demand, under Schedule L, however, that in no event shall such Interruptible Billing Demand be (i) greater than 100% of the interruptible contract demand or (ii) less than 80 percent (80%) of the sum of the Customer's then-current Firm and Interruptible Contract Demand less Firm Billed Demand.

As used in Section 4(A) only, Firm Billed Demand shall include an adjustment for energy billed under Section 3(B)(2)(b) of Schedule L. Such adjustment shall be calculated monthly utilizing the following formula:

$$\text{Off-Peak Demand} = (\text{Off-Peak Energy} / \text{Off-Peak Hours}) * 1.5$$

where Off-Peak Energy means all energy billed under Section 3(B)(2)(B) of Schedule L for the previous month and Off-Peak Hours means the total number of Off-Peak demand hours for the previous month under Section 5(A)(2) of Schedule L.

(B) Interruptible Contract Demand

(1) Except as otherwise provided herein, the Customer's Interruptible Contract Demand shall be the maximum amount of Interruptible Power, in kilowatts, that the Customer has requested and the Authority has agreed to supply, as evidenced in the Delivery Point Specification Sheet for which the Delivery Point that is attached to, and a part of, the Service Agreement between the Customer and the Authority.

(2) The Customer may reduce its Interruptible Contract Demand for a Delivery Point, for any twelve month period and subsequent twelve month periods, by providing prior written notice of such reduction to the Authority at least one year prior to the beginning of the first period to which the notice applies; provided, however, that (i) no such reduction shall become effective before the fifth anniversary of the Service Agreement between the Customer and the Authority, and provided further that (ii) the greatest amounts of such reductions shall be as follows:

- (a) For the first twelve month period to which such notice applies, the maximum reduction shall be the greater of 5,000 kW or 25% of the Interruptible Contract Demand for such year.
- (b) For the second succeeding twelve month period, the maximum reduction shall be the greater of 10,000 kW or 50% of the Interruptible Contract Demand for such year.
- (c) For the third succeeding twelve month period, the maximum reduction shall be the greater of 15,000 kW or 75% of the Interruptible Contract Demand for such year.
- (d) For the fourth and subsequent twelve month periods, the maximum reduction shall be 100% of the respective Interruptible Contract Demand(s) for such years.

Notices of such reductions in the Customer's Interruptible Contract Demand shall be irrevocable once given.

(3) The Customer's Interruptible Contract Demand, once established or reduced, may be increased only by mutual agreement between the Authority and the Customer evidenced by the execution of a new, revised Delivery Point Specification Sheet for the Delivery Point to which the increase is to apply. The Authority shall be under no obligation to agree to any such increase but shall give good faith consideration to each such request. In such an event, the Authority may require additional special terms and conditions applicable to service to the Customer be included in the aforementioned new Delivery Point Specification Sheet.

(4) The total amount of Interruptible Power available for sale to all customers changes from time to time. In initially determining the amount of Interruptible Power, if any, to provide a Customer and/or in determining the amount, if any, by which a Customer's Interruptible Contract Demand may be increased, the Authority shall take into account the total amount of such Interruptible Power it reasonably expects to be available and its prior commitments for sales of such power. If, and to the extent that, the Authority thus determines it can make additional Interruptible Power available to new Customers and to existing Customers, the Authority shall do so on a first-come, first-served basis, in accordance with the stated limit of Interruptible Power specified in Section 1(C) herein.

(C) Excess Demands

(1) In the event the Customer's use of service during any Emergency Event Curtailment Period exceeds the demand level established by the Authority for such Curtailment Period, the Customer's Interruptible Contract Demand shall be reduced, and the Customer's Firm Contract Demand shall be increased, by the greatest 30-minute integrated demand of such excess. In such event, such reduction and such increase each shall apply for the current Billing Month and the subsequent eleven (11) Billing Months.

(2) Notwithstanding the foregoing or any other provision of this Rider L-16-I, Schedule L, or the General Terms and Conditions attached thereto, the Authority shall be under no

Rate Code: L

L-16-I

obligation whatsoever to supply demands in excess of the demand level established by the Authority during a Curtailment Period, and nothing herein shall be construed as restricting the right of the Authority to take such steps as the Authority may deem necessary, including without limitation complete interruption of service to the Customer, to limit the Customer's demand so as not to exceed such demand level.

Section 5. Other Terms and Conditions:

Service under this Rider L-16-I, is subject to the terms of the currently effective Schedule L, the currently effective General Terms and Conditions attached thereto, and the Service Agreement between the Customer and the Authority.

Adopted December 7, 2015

Effective for service rendered on and after April 1, 2016

Supersedes:

Schedule L-13-I, Effective December 1, 2013

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
LARGE LIGHT AND POWER
ECONOMY POWER SERVICE
RIDER L-16-EP

Section 1. Availability and Applicability:

(A) Service hereunder, "Economy Power," shall be available to customers meeting the availability requirements of the Authority's Large Light and Power Rate Schedule L-16 or its successor (hereinafter, "Schedule L"), to which this Rider L-16-EP is attached and made a part of. In addition, service hereunder shall be available only to specified Delivery Points upon a prior written agreement between the Authority and the Customer with respect to each such Delivery Point, in the form of an appropriate Delivery Point Specification Sheet attached to the Service Agreement between the Customer and the Authority.

(B) In order to receive service under this Rider L-16-EP, the sum of the Customer's Contract Demands under this Rider L-16-EP plus the sum of the Customer's Firm Contract Demand and Interruptible Contract Demand must equal or exceed 2,000 kW.

Section 2. Character of Service:

(A) Economy Power hereunder shall consist of the supply of electric power and energy, of the same general characteristics as described in Schedule L, that the Authority may from time to time, in its sole discretion, determine to be available from the Authority's resources (including the Authority's arrangements with other utilities) in excess of the power and energy requirements of the Authority's other customers.

(B) The Authority shall use good faith efforts to notify the Customer of the availability of Economy Power in each clock hour prior to the beginning of such hour through a means established by the Authority from time to time. With each such notification, the Authority also shall supply the Customer with a quotation of the Economy Energy Price, in cents per kilowatt hour, applicable to Economy Power during the hour to which the notification applies.

(C) In order to receive Economy Power at a Delivery Point during an hour, the Customer shall respond to the Authority's notification for such hour within a period of time, to be established by the Authority, following such notice. Such response shall include the amount of Economy Power the Customer requests and is willing to receive in the applicable hour, subject to its availability. The Authority, at its option, may respond to confirm agreement to the Customer's request or may not respond further, in which event such confirmation and agreement shall be deemed to have been given.

(D) The Authority shall use its reasonable best efforts, but shall be under no obligation whatsoever, to provide periodic estimates of the expected availability and price of Economy Power for upcoming hours and upcoming days. However, such estimates shall be estimates for preliminary planning purposes only, shall be subject to change without notice, and shall have no force or effect. To facilitate the Authority's planning and the aforementioned estimates, the Customer, at the request of the Authority, shall promptly provide the Authority with the Customer's best reasonable estimate of the Customer's requirements for Economy Power in upcoming hours and days. However, such estimates shall be for preliminary planning purposes only, shall be subject to change without notice, and shall have no force or effect.

(E) As used herein, "Scheduled Economy Energy" shall, for any hour, be the amount, if any, of Economy Power scheduled for delivery to the Customer during such hour pursuant to this Rider L-16-

EP. "Delivered Economy Energy", for any hour or half-hour, shall be the amount, if any, by which the metered deliveries of power and energy to the Customer in such hour or half-hour exceed the sum of (i) the Customer's then-current Firm Contract Demand under Schedule L, and (ii) the Customer's then current Interruptible Contract Demand, if any, pursuant to Rider L-13-I, but in no event greater than the Customer's then current Economy Power Contract Demand hereunder.

(F) All power and energy used by the Customer during a Curtailment Period in excess of the demand limitation set forth in the Authority's notice for such Curtailment Period identified in Section 4 (B)(2) shall be classified as Excess Economy Power; provided, however, that the Authority shall be under no obligation whatsoever to furnish such Excess Economy Power.

Section 3. Monthly Rates and Charges

Charges to the Customer for Economy Power hereunder shall be equal to the sum of (i) the Monthly Customer Charge, (ii) the Monthly Reservation Charge, (iii) the Monthly Energy Charge, and (iv) the Monthly Excess Economy Power Demand Charge, all as set forth below:

(A) Monthly Customer Charge

The Monthly Customer Charge hereunder shall be \$1,000.00 per month for each Billing Month.

(B) Monthly Reservation Charge

The Monthly Reservation Charge hereunder shall be equal to the Customer's Economy Power Contract Demand for such Billing Month, in kilowatts, times \$1.77 per kilowatt.

(C) Monthly Energy Charge

The Monthly Energy Charge hereunder shall be the aggregate sum of all applicable Hourly Energy Charges during the Billing Month. Each such Hourly Energy Charge shall be the sum of (1), (2), and (3) below for such hour:

- (1) The amount, if any, of Delivered Economy Energy up to the amount of Scheduled Economy Energy for the hour times the Economy Energy Price for that hour;
- (2) Overscheduling charges shall equal the amount, if any, by which the Customer's Delivered Economy Energy for the hour was less than 90% of the Customer's Scheduled Economy Energy for the hour, times the Capital Improvement Fund and generation-related charges in the Economy Energy Price as stated in Section 3(C)(3) below; and
- (3) Underscheduling charges shall equal the amount, if any, by which the Customer's Delivered Economy Energy for the hour exceeded the Customer's Scheduled Economy Energy for the hour, times 150% of the Economy Energy Price for the hour. In the event that the Authority determines the Economy Energy Price for the hour does not sufficiently recover the costs to serve such excess power, the Authority reserves the right to charge 150% of the Authority's best reasonable estimate of the actual incremental cost to serve. Such decision shall be at the sole discretion of the Authority.

In addition, whenever the Customer shall have used Excess Economy Power during a Curtailment Period, the provisions of Section 4 (B) below shall apply.

For each hour, the aforementioned Economy Energy Price applicable to Economy Power hereunder shall be the price quoted by the Authority for the hour pursuant to Section 2 hereof. For each hour, such Economy Energy Price shall be the greater of (i) the Authority's Incremental Energy Cost, plus markups to include contributions to the Capital Improvement Fund, transmission losses, and generation-related expenses, or (ii) the price at which the Authority could have sold such Economy Power to another utility or utilities, based on actual quotes from such other utility or utilities. Such Incremental Energy Cost shall be the Authority's best reasonable estimate of its out-of-pocket, incremental cost of producing Economy Power during such hour, as determined in accordance with usual utility practice. In no event shall the final Economy Energy Price quoted by the Authority for an hour be subject to after-the-fact adjustment except as allowed in this.

For the purposes of the L-16-EP Economy Energy Price, contributions to generation-related expenses shall equal \$7.96/MWh.

For the purposes of the L-16-EP Economy Energy Price, contributions to the Capital Improvement Fund and transmission losses shall equal the Authority's Incremental Energy Cost times a factor of 0.1292. Such charges may be modified from time-to-time.

(D) Monthly Excess Economy Power Demand Charge

The Monthly Excess Economy Power Demand Charge hereunder shall be equal to (i) the greatest 30-minute integrated kW demand of Excess Economy Power, multiplied by (ii) six (6) times the sum of the per-kW rates for the Firm Base Demand Charge and the Excess Demand Charge specified in Schedule L.

(E) Optional Charge(s)

From time to time, at its sole discretion, the Authority may elect to offer customers served under this Rider pricing alternatives. The Optional Charge(s) hereunder shall be set forth along with the terms and conditions of each alternative in writing. The Customer, at its sole discretion, shall have the choice of receiving any portion of Economy Energy under the Optional Charge(s).

Section 4. Determination of Demands

(A) Economy Power Contract Demand

(1) The Customer's Economy Power Contract Demand for each Delivery Point shall be established initially by mutual agreement of the Authority and the Customer, as evidenced in the Delivery Point Specification Sheet for the Delivery Point that is attached to, and a part of, the Service Agreement between the Customer and the Authority.

(2) The Customer's Economy Power Contract Demand may be unilaterally reduced by the Customer, in whole or in part, such reduction to become effective at the beginning of a Billing Month specified by the Customer if, and only if, the Customer shall have provided the Authority with at least twenty-four (24) months prior written notice of such reduction. Notices of such reductions in the Customer's Economy Power Contract Demand shall be irrevocable once given.

(3) The Customer's Economy Power Contract Demand, once established or reduced, may be increased only (i) pursuant to the terms of this Rider L-16-EP, or (ii) by mutual agreement between the Authority and the Customer evidenced by the execution of a new, revised Delivery Point Specification Sheet for the Delivery Point to which the increase is to apply. The Authority shall be under no obligation to agree to any such increase but shall give good faith consideration to each such request. In such an event, the Authority may require that additional, special terms and conditions applicable to service to the Customer be included in the aforementioned new Delivery Point Specification Sheet.

(B) Excess Demands

(1) The amount of Economy Power requested by the Customer in an hour shall be subject to pro rata reduction in the event the Authority determines, in its sole judgment, the aggregate amount of Economy Power so requested by the Customer and all other such customers exceeds the total amount available for such hour. In such event, the Authority shall so notify the Customer prior to the beginning of such hour, and the prorated amount requested by the Customer shall be deemed to supersede the Customer's prior request and shall be deemed to constitute the agreed-upon amount of Economy Power for delivery to the Customer's Delivery Point for that hour, unless the Customer, prior to the beginning of the hour, withdraws its request altogether after receiving such notice from the Authority.

(2) Notwithstanding any other provision of this Rider L-16-EP or Schedule L to the contrary, the Authority shall be able to call for partial or complete curtailment of receipt of Economy Power by the Customer at any time that the Authority, in its sole judgment, determines that (i) such Economy Power is no longer available and that continued use thereof by Customer will adversely affect service to the Authority's other customers and/or other utility systems with which the Authority is interconnected, or (ii) circumstances on the Authority's system and/or the systems of any other utility with which the Authority has an interchange arrangement are such that the Authority is unable to supply Economy Power at the Energy Price previously noticed by the Authority. When the Authority calls for such a curtailment, the amount of Economy Power scheduled for delivery to the Customer shall be deemed to be reduced accordingly.

(3) The Authority shall be under no obligation whatsoever to supply Economy Power in an hour in excess of the amount scheduled for delivery to the Customer as herein provided. Nothing herein shall be construed as restricting the right of the Authority to take such steps as the Authority may deem necessary, including without limitation complete interruption of service to the Customer, to limit deliveries to the Customer to the amounts so scheduled.

Section 5. Other Terms and Conditions

Service under this Rider L-16-EP, is subject to the terms of the currently effective Schedule L, the currently effective General Terms and Conditions attached thereto, and the Service Agreement between the Customer and the Authority.

Adopted December 7, 2015
Effective for service rendered on and after April 1, 2016

Supersedes: Schedule L-13-EP,
Effective December 1, 2013

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
 (SANTEE COOPER)
 L-16-EP-O
 Economy Power Service Rider
Optional Energy Charge

Section 3(E) of Rider L-16-EP provides that the Authority may offer pricing alternatives to customers served under the Rider. In accordance with this provision, the Authority offers an Optional Energy Charge as set forth below.

Notwithstanding any provision of L-16-EP to the contrary, an Economy Power (EP) customer, at its sole discretion, may elect to receive its entire Economy Power Service under the following terms and conditions.

(A) The monthly Reservation Charge hereunder shall be equal to the Customer's Economy Power Contract Demand for such billing month, in kilowatts, times \$3.53 per kilowatt.

(B) The Hourly Energy Charge during Off-Peak Periods shall be:

(1) Base Energy Charge:

All kWh @\$0.0375/kWh

(2) Fuel Adjustment Charge:

For each kWh, the charge per kWh determined for the month pursuant to the Authority's Fuel Adjustment Clause FAC-16, or its successor clause, with "F_v/S₀" and "K" of the formula in said clause being equal to \$0.03641/kWh and 0.09, respectively.

The Hourly Energy Charge during On-Peak Periods shall be determined as set forth in section 3(C) of the L-16-EP Rider, or its successor.

(C) For the purposes of this pricing alternative, "Off-Peak Periods" shall consist of all time periods not designated as On-Peak Periods. Except as provided for in Sections (D) and (E) herein, "On-Peak Periods" shall normally consist of the hours specified in the following table:

<u>Season</u>	<u>On-Peak Hours</u>
Summer (May – September)	1:00 p.m. – 10:00 p.m.
Winter (January, February, November, December)	5:00 a.m. – 9:00 a.m. 6:00 p.m. – 10:00 p.m.
March, April and October	All Off-Peak

(D) During the Summer and Winter months as designated in Section (C) , the Authority reserves the right to designate additional On-Peak hours as set forth below:

(1) When the Authority determines that its estimated system daily peak demand will be greater than 90% of the projected system peak demand for that summer or winter season (based on the Authority's most recent load forecast), then the Authority may, at its option and with day ahead notice, designate up to twelve additional hours per day as On-Peak hours.

- (2) If the Authority, in accordance with the criteria set forth in Section (D)(1) above, finds it necessary to designate additional On-Peak hours, it will notify affected customers by 12:00 noon on the current day for the following business or non-business day(s).
 - (3) The ability of the Authority to designate additional On-Peak hours in accordance with this Section (D) shall be limited to no more than seven days per month in each of these months.
- (E) During the months of March, April and October, the Authority reserves the right to designate additional On-Peak hours as set forth below:
- (1) When the Authority projects its Incremental Energy Cost, as set forth in the Economy Power Service Rider, L-16-EP, or its successor, will equal or exceed \$55.00/MWh, then the Authority may, at its option and with day ahead notice, designate up to twelve hours per day as On-Peak hours.
 - (2) If the Authority, in accordance with the criteria set forth in Section (E)(1) above, finds it necessary to designate additional On-Peak hours, it will notify affected customers by 12:00 noon on the current day for the following day.
 - (3) The ability of the Authority to designate additional On-Peak hours in accordance with this Section (E) shall be limited to no more than seven days per month in each of these months.
- (F) The Authority may call for additional Off-Peak Hours from time to time based on operational limitations or cost constraints. Additional Off-Peak hours shall be designated at the sole discretion of the Authority.
- (G) The Customer will continue to schedule all Economy Energy usage during Off-Peak Periods; failure to schedule may result in discontinuance of this pricing alternative by the Authority to the Customer.
- (H) Unless specifically contradicted above, all other provisions of Rider L-16-EP, or its successor, remain in effect. The Authority, in its sole judgment, shall be able to call for partial or complete curtailment of receipt of Economy Power by the Customer at any time.
- (I) This pricing alternative is in effect until modified or withdrawn. This pricing alternative is subject to an annual evaluation at which time it may be modified or withdrawn if circumstances warrant. This offer does not commit the Authority to future such offerings.

Adopted December 7, 2015
Effective for bills rendered on and after April 1, 2016

Supersedes:
L-13-EP Economy Power Service Rider
Optional Energy Charge, Effective December 1, 2013

Rate Code: L

L-16-EP-AU

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
L-16-EP-AU

Experimental Economy Power Service Rider
As-Used Billing Option

Section 3(E) of Rider L-16-EP provides that the Authority may offer pricing alternatives to customers served under the Rider. In accordance with this provision, the Authority offers an As-Used Billing Option as set forth below.

Service hereunder shall be limited to ten percent (10%) of the Customer's total contract demand. Total contract demand shall refer to the sum of the Firm Contract Demand plus the Customer's Contract Demand(s) (if any) under any and all riders hereto and other rate schedules of the Authority, exclusive of Nominated or curtailed capacity as provided under L-16-DRB.

Notwithstanding any provision of L-16-EP to the contrary, an Economy Power (EP) customer, at its sole discretion, may elect to receive its entire Economy Power Service under the following terms and conditions, subject to the limitation above.

- (A) Service taken under this rider shall not be subject to the Monthly Reservation Charge as defined in Section 3(B) of the L-16-EP rider.
- (B) The Hourly Energy Charge during On-Peak Periods shall be determined as set forth in Section 3(C) of the L-16-EP Rider, or its successor.
- (C) The Hourly Energy Charge shall include a charge equal to \$0.01994/kWh in addition to all the applicable Hourly Energy Charges listed above.
- (D) For the purposes of this pricing alternative, "On-Peak Periods" shall consist of the time periods set forth in Section 5(A) of Schedule L-16 or its successor.
- (E) Energy taken under this pricing alternative shall not be available during off-peak periods, including any additional off-peak hours as set forth in Section 5(A)(2) of Schedule L-16 or its successor.
- (F) Unless specifically contradicted above, all other provisions of Rider L-16-EP, or its successor, remain in effect. The Authority, in its sole judgment, shall be able to call for partial or complete curtailment of receipt of Economy Power by the Customer at any time.
- (G) This pricing alternative is in effect until modified or withdrawn. This pricing alternative is subject to an annual evaluation at which time it may be modified or withdrawn if circumstances warrant. This offer does not commit the Authority to future such offerings.

Adopted December 7, 2015
Effective for bills rendered on and after April 1, 2016

Supersedes:
None

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
LARGE LIGHT AND POWER
STANDBY SERVICE
RIDER L-16-SB

Section 1. Availability:

(A) Service hereunder, "Standby Power", is available to those customers meeting the availability requirements of the Authority's Large Light and Power Rate Schedule L-16 or its successor (hereinafter, "Schedule L"), to which this Rider L-16-SB is attached and made a part of. In addition, service hereunder shall be available only to specified Delivery Points upon a prior written agreement between the Authority and the Customer with respect to each such Delivery Point, in the form of an appropriate Delivery Point Specification Sheet attached to the Service Agreement between the Customer and the Authority.

(B) In order to receive service under this Rider L-16-SB, the sum of the Customer's Firm Contract Demand and Interruptible Contract Demand must equal or exceed 1,000 kW.

(C) Standby Power shall be that power used to provide standby or replacement service which, in the opinion of the Authority, the Authority has available at any location, to a Customer having another source of electrical power not held solely for emergency use, or another source of electrical power for peak-shaving purposes, both for which the Authority's service may be substituted directly or indirectly.

Section 2. Character of Service:

(A) Standby Power hereunder shall be electrical power and energy of the same general characteristics as described in Schedule L that (i) is in excess of Firm Power purchased by the Customer under Schedule L; and Interruptible Power, if any, purchased by the Customer under Rider L-16-I; and Economy Power, if any, purchased by the Customer under Schedule L-16-EP, and (ii) is deemed, in the opinion of the Authority, to be available for use by the Customer.

(B) The Customer shall use its best reasonable efforts to coordinate its requirements for Standby Service with the Authority, including (but not limited to) scheduling maintenance outages of Customer-owned generation to occur at times agreeable to the Authority. In no event shall the Authority be required to supply Standby Service at times when it shall have interrupted or curtailed service to any other retail customer. In no event shall the Authority be required to supply Standby Service on more than sixty (60) days out of any twenty-four (24) consecutive months.

Section 3. Monthly Rates and Charges:

The monthly charge for Standby Power shall consist of the following charges:

(A) Monthly Standby Reservation Charge

The Monthly Standby Reservation Charge hereunder shall be equal to the Customer's Standby Power Contract Demand for such Billing Month, in kilowatts, times \$3.53 per kilowatt.

(B) Monthly Standby Demand Charge

All kW of Standby Billing Demand @ \$13.77 /kW

(C) Monthly Energy Charge

The Monthly Energy Charge for Standby Power Service shall be calculated by multiplying the total amount of kilowatt-hours of Standby Power delivered to the Customer during the current month by the Monthly Standby Power Energy Rate for such month. The Monthly Standby Power Energy Rate for a month shall be the sum of (i) the Authority's Average Monthly Fossil Fuel Cost Rate and (ii) the Authority's then current Non-Fuel Energy Cost, both as hereinafter defined.

The Authority's Average Monthly Fossil Fuel Cost Rate for each month shall be determined by the following formula:

$$F = 100 * (F_m/G_m) * (1/(1-K)) * (1/(1-L))$$

where:

F = Average Monthly Fossil Fuel Cost Rate in cents per kilowatt-hour, rounded to the nearest one-thousandth of a cent.

F_m = the Authority's total dollar fossil fuel cost for the current month, which shall be equal to the sum of:

- (a) the cost of fossil fuel burned or used, including the net cost of allowances expensed concurrent with regulated emissions, in the Authority's own plants and the Authority's share of fossil fuel burned or used in jointly owned or leased plants as such costs are recorded in Accounts 501, 509, and 547; plus
- (b) the net energy cost of energy purchases, exclusive of capacity or demand charges (irrespective of the designation assigned to such transaction), when such energy is purchased on an economic dispatch basis. Included therein may be such costs as the charges for economy energy purchases and the charges as a result of scheduled outage, all such kinds of energy being purchased by the authority to substitute for its own higher cost energy; plus
- (c) the actual identifiable fossil fuel cost associated with energy purchased for reasons other than identified in (b) above; less
- (d) the cost of fossil fuel recovered through inter-system sales including, without limitation, the fuel cost related to economy sales and other energy sold on an economic dispatch basis.

G_m = the Authority's fossil net generation, in kilowatt-hours, for the current month, which shall be equated to the sum of:

- (a) the net generation of the Authority's own fossil-fueled plants and the Authority's shares of jointly owned or leased fossil-fueled plants; plus
- (b) interchange in; plus
- (c) the fossil-generated energy purchased by the Authority other than interchange; less
- (d) the net fossil-fueled generation associated with inter-system sales referred to in F_m(d) above.

K = the Authority's allowance for capital improvements, which, for the purposes of this Rider, shall be nine percent (9.0%), expressed as a decimal fraction.

L = the Authority's allowance for transmission and distribution system losses applicable to service to the Customer, expressed as a decimal fraction.

The Authority's Non-Fuel Energy Cost shall be the rate, in cents/kWh, obtained by subtracting (a) the product of (i) $1/(1-K)$, where "K" is defined above, and (ii) the base fuel cost (F_b/S_b) contained in the Authority's then applicable Fuel Adjustment Clause (FAC) from (b) the Energy Charge set forth in the Authority's then applicable Large Light and Power Rate Schedule (Schedule L).

Section 4. Determination of Demands

(A) Standby Power Billing Demand

The Customer's Standby Power Billing Demand for each Billing Month shall be the amount, if any, by which the Customer's Measured Demand for such month, determined pursuant to Section 4(B) of Schedule L, exceeds the sum of (i) the Customer's then-current Firm Contract Demand, under Schedule L, and (ii) the Customer's Economy Power Contract Demand, if any, under Rider L-16-EP; provided however, that in no event shall such Standby Billing Demand be greater than the Customer's Standby Power Contract Demand. Any Measured Demand exceeding the Customer's total Contract Demand for such month shall be Excess Demand in accordance with Section 4(D) of Schedule L.

If a Customer fails to satisfy the requirements of Section 2(B) above, the Authority may, at its sole option, require the Customer to pay for all Standby Billing Demand at the rate specified in Section 3(A)(2)(a) of Schedule L, until such time as the Customer satisfies the constraints of Section 2(B) above.

(B) Standby Power Contract Demand

(1) Except as otherwise provided herein, the Customer's Standby Power Contract Demand shall be the maximum amount of Standby Power, in kilowatts, that the Customer has requested and the Authority has agreed to supply, as evidenced in the Delivery Point Specification Sheet for which the Delivery Point that is attached to, and a part of, the Service Agreement between the Customer and the Authority.

(2) The Customer may reduce its Standby Power Contract Demand for a Delivery Point, for any twelve month period and subsequent twelve month periods, by providing prior written notice of such reduction to the Authority at least one year prior to the beginning of the first period to which the notice applies; provided, however, that (i) no such reduction shall become effective before the fifth anniversary of the Service Agreement between the Customer and the Authority, and provided further that (ii) the greatest amounts of such reductions shall be as follows:

- (a) For the first twelve month period to which such notice applies, the maximum reduction shall be the greater of 5,000 kW or 25% of the Standby Power Contract Demand for such year.
- (b) For the second succeeding twelve month period, the maximum reduction shall be the greater of 10,000 kW or 50% of the Standby Power Contract Demand for such year.

- (c) For the third succeeding twelve month period, the maximum reduction shall be the greater of 15,000 kW or 75% of the Standby Power Contract Demand for such year.
- (d) For the fourth and subsequent twelve month periods, the maximum reduction shall be 100% of the respective Standby Power Contract Demand(s) for such years.

Notices of such reductions in the Customer's Standby Power Contract Demand shall be irrevocable once given.

(3) The Customer's Standby Power Contract Demand, once established or reduced, may be increased only by mutual agreement between the Authority and the Customer evidenced by the execution of a new, revised Delivery Point Specification Sheet for the Delivery Point to which the increase is to apply. The Authority shall be under no obligation to agree to any such increase but shall give good faith consideration to each such request. In such an event, the Authority may require additional special terms and conditions applicable to service to the Customer be included in the aforementioned new Delivery Point Specification Sheet.

(4) The total amount of Standby Power available for sale to all customers changes from time to time. In initially determining the amount of Standby Power, if any, to provide a Customer and/or in determining the amount, if any, by which a Customer's Standby Power Contract Demand may be increased, the Authority shall take into account the total amount of such Standby Power it reasonably expects to be available and its prior commitments for sales of such power. If, and to the extent that, the Authority thus determines it can make additional Standby Power available to new Customers and to existing Customers, the Authority shall do so on a first-come, first-served basis.

Section 5. Other Terms and Conditions

Service under this Rider L-16-SB, is subject to the terms of the currently effective Schedule L, the currently effective General Terms and Conditions attached thereto, and the Service Agreement between the Customer and the Authority.

Adopted December 7, 2015
Effective for service rendered on and after April 1, 2016

Supersedes:
Schedule L-13-SB, Effective December 1, 2013

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
LARGE LIGHT AND POWER
DEMAND RESPONSE BUY BACK (DRB)
SCHEDULE L-16-DRB

Section 1. Limited Availability:

(A) Service hereunder, "Demand Response Buy Back," is available to Customers meeting the availability requirements of the Authority's Large Light and Power Rate Schedule L-16 or its successor (hereinafter, "Schedule L"). In addition, service hereunder shall be available only to specified Delivery Points upon a prior written Service Agreement between the Authority and the Customer with respect to each such Delivery Point, in the form of an appropriate Delivery Point Specification Sheet attached to the Service Agreement between the Customer and the Authority.

(B) In order to receive service under this Schedule:

1. The Customer's electrical wiring permits separate metering of the Customer's equipment and facilities,
2. The Customer's designated equipment and facilities must be totally and responsively interruptible at the direction of the Authority or its designated representatives,
3. The Customer, at its expense, shall cause the following to be installed:
 - a) Dedicated telephone and data lines for the exclusive use of the Customer and the Authority,
 - b) All communications and control equipment required by the Authority,
 - c) Separate metering provided by the Authority to enable the Authority to separately meter the Customer's designated equipment and facilities.
4. The Customer agrees to hold the Authority and its designated representatives harmless from any and all claims, for damages resulting from interruption or curtailment of electric service provided under this Schedule. (See Section 7 - Special Provisions.)

(C) The total amount of Demand Response Buy Back service available to all qualifying customers shall be determined solely by the Authority and such amount changes from time-to-time. As of January 1, 2012, the Authority has determined that Demand Response Buy Back service will be made available to qualifying customers on a "first come first served" basis up to a maximum aggregate amount of 300 MW. Furthermore, qualifying load shall be a minimum of 50MW per customer per delivery point.

Section 2. Character of Service:

Demand Response Buy Back hereunder shall be electrical power and energy of the same general characteristics as described in Schedule L and Interruptible Service Rider L-16-I that is interruptible or curtailable by the direction of the Authority in accordance with the following terms:

(A) Demand Response Buy Back shall be interruptible or curtailable service with a short Customer notice and short interruption duration that is applicable to the Customer's equipment and facilities. Short notice will be within two (2) minutes with usual customer notification and short duration will be limited to sixty (60) minutes from the onset of the interruption or curtailment.

(B) During a System Disturbance or Emergency, Demand Response Buy Back service shall typically be the first type of service to be interrupted or curtailed and interruption and curtailment will be ratably administered among Customers receiving such service as determined by the Authority (see Operational Guidelines for Curtailment and/or Interruption of Curtailable or Interruptible Loads).

(C) The Authority shall have the right, at any time or times and for any reason or reasons, to direct the interruption of all or part of the Demand Response Buy Back service, provided that the duration of such interruptions or curtailments is sixty (60) minutes or less, shall not exceed 200 hours, not occur in more than 60 days, in any calendar year and, provider further, that the number of interruptions or curtailments, other than during System Emergencies, shall not exceed two (2) in a calendar day. As used herein, a "System Disturbance or Emergency" means a condition on the Authority's system in which, in the sole judgment of the Authority's System Controller or designated representative, action is required to maintain compliance with approved Reliability Standards, or there is an imminent danger of deterioration of service to firm or higher priority customers, voltage collapse, or damage to a part of the system. The Authority shall establish and maintain operational guidelines (referenced above), which shall state the conditions and circumstances under which directions for interruptions and curtailments may be made. Such operational guidelines shall be published, and available for review, at the Authority's offices.

(D) When the Authority determines that a System Disturbance or Emergency is imminent or exists and/or determines the need to interrupt or curtail the Customer's Demand Response Buy Back service as provided herein, the Authority shall give notice thereof to the Customer by telephone or by such other means of communication as the Authority may from time-to-time designate. Each such notice shall specify a demand level of Demand Response Buy Back service, to which the Customer's use of Demand Response Buy Back service is to be limited and the anticipated time period (hereinafter, a "Curtailment Period") to which such limitation is to apply. After receiving such notice, the Customer shall, except as otherwise provided herein, reduce its use of power during the Curtailment Period to which the notice applied, to the level specified by the Authority. Each such notice shall be deemed received by the Customer if the Authority shall have issued or attempted to issue that notice.

(E) The Authority will use reasonable efforts to give as much advance notice as practicable of probable curtailments when circumstances permit. It is recognized that because of the Character of Service of this Schedule, Customer Notice by the Authority of a Demand Response Buy Back interruption or curtailment could be two (2) minutes or less and not more than ten (10) minutes prior to the expected initiation of the Curtailment Period.

(F) All power and energy used by the Customer during a Curtailment Period in excess of the demand limitation set forth in the Authority's notice for such Curtailment Period shall be classified as Excess Power and subject to penalties as set forth herein; provided, however, that the Authority shall be under no obligation whatsoever to furnish such Excess Power.

(G) Nominated demand for the Demand Response Buy Back service is not subject to the Authority's Demand Sales Adjustment Clause DSC-16, or its currently applicable successor clause, if any.

Section 3. Monthly Credits:

For all Demand Response Buy Back service provided hereunder, the monthly credit for controlled load response during a Curtailment Period shall be based on a combination of the sum of Nominated Demand as specified by the Customer and the specified Monthly Credit (\$/kW-month), and the sum of the Nominated Demand as specified by the Customer (regardless of the demand level requested by the Authority), the number of Curtailment Periods that have occurred within the billing period, and the specified Event Credit rate (\$/Event per MW) as indicated below and, as follows:

(A) Monthly Credit

Nominated kW of Demand Response Buy Back Service \$(477.00)/MW

(B) Event Credit

For all service provided hereunder other than Excess Power, the Monthly Event Credit for Demand Response Buy Back Service shall be determined as follows:

- a) Nominated MW of Demand Response Buy Back Service (MW)
- b) Number of Curtailment Periods within billing period (#)
- c) Credit per Curtailment Period per MW \$(572.00)/MW
- d) Total Credit (a * b * c) \$ _____

(C) Excess Power Charge

The price for Excess Power used by the Customer in each Curtailment Period shall be 200% of the Authority's reasonable best estimate of its incremental cost (including opportunity costs) of supplying such Excess Power and any penalties imposed on the Authority by the Regional and Sub-regional Reliability Councils and their Balancing Authority. Such incremental costs may include both demand-related and energy-related costs.

Section 4. Determination of Demands:

The Customer's Demand Response Buy Back demand for each Delivery Point shall be established initially by mutual agreement of the Authority and the Customer, as evidenced in the Delivery Point Specification Sheet for the Delivery Point that is attached to, and part of, the Service Agreement between the Customer and the Authority. The sum of the Customer's Demand Response Buy Back for each Delivery Point will serve as the basis for the Nominated MW of Demand Response Buy Back included in the calculation of the Monthly Credit in Section 3 above.

Section 5. Control Characteristics:

(A) Frequency

The Control Conditions will typically result in less than twenty (20) Curtailment Periods per calendar year and will not exceed twenty (20) Curtailment Periods per calendar year.

(B) Notice

Notice for immediate customer action by the Authority of a Demand Response Buy Back interruption or curtailment could be two (2) minutes or less and not more than ten (10) minutes.

(C) Duration

The duration of a single Demand Response Buy Back Curtailment Period will be one (1) hour or less. Under typical circumstances, the Curtailment Period will not exceed one (1) hour.

(D) Major Disturbance:

In the event of a major disturbance, as defined by the Authority, greater frequency, less notice, or longer duration than listed above may occur. In the event of a major disturbance, the Customer is not entitled to additional compensation beyond that identified herein, regardless of greater frequency, less notice or longer duration. The Customer agrees that the Authority will not be liable for any damages or injuries that may occur as a result of the implications of a major disturbance, including, but not limited to, greater frequency, less notice (including no notice) or longer duration.

(E) Customer Responsibility:

- (1) Upon the successful installation of the monitoring and load control equipment, a test of this communications and monitoring equipment will be conducted by the Authority. Testing will be conducted at a mutually agreeable time and date between Authority and Customer.
- (2) The Customer shall be responsible for providing and maintaining the appropriate equipment required to interrupt or curtail the Customer's load within the required time as specified by the Authority and upon receiving notice from the Authority, as specified in the Service Agreement between the Customer and the Authority.
- (3) The Authority will direct the interruption or curtailment of a portion or all of the Customer's Nominated Demand Response Buy Back service for up to a one (1) hour period once per year for testing purposes at a mutually agreeable time and date, if the Customer's load has not been successfully controlled during a load control event in the previous twelve (12) months. Testing purposes include the testing of the load control equipment to ensure that the Customer's load is able to be monitored by the Authority within the agreed upon specifications.

Section 6. Term of Service:

Service under this Schedule shall continue, subject to Limitation of Availability, until terminated by either the Authority or the Customer upon written notice given at least one (1) year prior to termination. The Authority may terminate service under this Schedule at any time for the Customer's failure to comply with the terms and conditions of this Schedule or the Service Agreement. Prior to any such termination, the Authority shall notify the Customer at least thirty (30) days in advance and describe the Customer's failure to comply. The Authority may then terminate service under this Schedule at the end of the 30-day notice period unless the Customer takes measures necessary to eliminate, to the Authority's satisfaction, the compliance deficiencies described by the Authority. Notwithstanding the foregoing, if, at any time during the 30-day period, the Customer either refuses or fails to initiate and pursue corrective action, the Authority shall be entitled to suspend forthwith the monthly credits under this Schedule.

Section 7. Special Provisions:

(A) Monitoring of the Customer's load shall be accomplished through the Authority's use of monitoring circuits connected directly to the Customer's switching equipment of the Customer's load and may be controlled by use of other means acceptable to the Authority.

(B) The Customer shall grant the Authority reasonable access for installing, maintaining, inspecting, testing and/or removing Customer-owned communications and monitoring load control equipment.

(C) It shall be the responsibility of the Customer to determine that all of its electrical equipment to be controlled is in good repair and working condition. The Authority will not be responsible for the repair, maintenance, or replacement of the Customer's electrical equipment.

(D) The Authority will not be required to install load monitoring equipment if the installation cannot be economically justified.

(E) Credits under this Schedule will commence after the installation, inspection, and successful testing of the load monitoring equipment. Credits are applied to specific Curtailment Periods only, as requested by the Authority and responded to by the Customer.

(F) The Customer shall hold the Authority and its designated representatives harmless from any and all claims, actual or threatened, for economic or punitive damages including but not limited to life, safety, equipment, facilities product, inventory, and opportunity resulting from interruption or curtailment of electric service provided under this Schedule and the Service Agreement.

(G) Service under this Schedule is subject to the terms of the currently effective Schedule L and/or Schedule L - Interruptible, the currently effective General Terms and Conditions attached thereto, and the Service Agreement between the Customer and the Authority.

(H) Pricing for DRB provided herein is in effect until modified or withdrawn. This pricing is subject to an annual evaluation at which time it may be modified or withdrawn if circumstances warrant. Prior to any such modifications, the Authority shall notify the Customer with at least sixty (60) days in advance of price changes. The Customer may then terminate service under this Schedule at the end of the 60-day notice period. The Authority may deem it necessary to re-evaluate this Schedule, and as with all schedules, reserves the right to revise, eliminate, or close this Schedule.

Adopted December 7, 2015

Effective for service rendered on and after April 1, 2016

Supersedes:
Schedule L-13-DRB, Effective December 1, 2013

SOUTH CAROLINA PUBLIC SERVICE
AUTHORITY
(SANTEE COOPER)

ADJUSTMENT CLAUSES

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
ECONOMIC DEVELOPMENT SALES ADJUSTMENT CLAUSE
EDA-16

Section 1. Purpose:

The Economic Development Rates (Riders L-13-ED-02 & L-14-ED-T) were approved by the Authority's Board of Directors on April 26, 2013 and April 25, 2014, respectively. The Economic Development Rates are available to customers who qualify that are directly served by the Authority as well as Wholesale Customers indirectly served by rider. Wholesale customers as used herein shall mean a municipal corporation, electric cooperative, or joint municipal power agency organized under the laws of the State of South Carolina that is a long-term, firm wholesale customer of the Authority. The purpose of this clause is to credit the Authority's firm-requirements and interruptible service customers with appropriate shares of the demand-related or capacity-related revenues, if any, obtained by the Authority from the direct and indirect sales associated with Economic Development Service Riders L-13-ED-02 & L-14-ED-T or their successors, or, associated Rider as provided in memorandum of understanding and agreement between the Authority and its customers, to the extent that such sales may not be reflected in the currently effective rates for such firm-requirements and interruptible service customers.

Section 2. Applicability:

The Economic Development Sales Adjustment Clause is applicable, to and becomes a part of, all of the Authority's published rate schedules that so specify.

Section 3. Adjustment of Bills:

Each customer's current monthly bill, as computed under the appropriate rate schedule, will be decreased by an amount equal to the result of multiplying (i) the appropriate rate "D" (as defined below), times (ii) either (a) in the case of each Large Light & Power ("Industrial") customer, that customer's current Firm Billing Demand and Interruptible Billing Demand, excluding L-13-ED-02 & L-14-ED-T Rate customers' load, or portions of load thereof, or (b) in the case of each Municipal Light & Power ("Municipal") customer, that customer's current Billing Demand, or (c) in the case of each other type of customer ("Distribution Service" customers), the total billed kWh of energy for the period to which the bill applies. Rate Riders L-13-ED-02 & L-14-ED-T Service customers, or portions of service thereof, are excluded from the Economic Development Sales Adjustment Clause during the period of the discount as defined in L-13-ED-02 & L-14-ED-T and specific to each customer's load or portion of customer's load thereof.

The rate D shall, for each respective customer class, be determined as follows:

$$D = R_D / B_D$$

Where:

D = The adjustment rate factor, in dollars per kW for Industrial and Municipal customers and in dollars per kWh for Distribution Service customers, in each case, rounded to the nearest one-thousandth of a cent.

R_D = The total demand-related or capacity-related revenues associated with Economic Development Riders L-13-ED-02 & L-14-ED-T for the preceding month allocated to the customer class (Industrial [as modified above], Municipal, or Distribution

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Service), based on the projected average four-month class coincident peak demand contributions for the current calendar year, as set forth in the Authority's then most recently adopted load forecast.

$B_D =$ The projected total billing units for the customer class to which the adjustment rate factor, D, is to apply, for the current month, in kW for Industrial (as modified above) and Municipal customer classes and in kWh for Distribution Service customer classes.

Adopted December 7, 2015

Effective for service rendered on and after April 1, 2016

Supersedes:
Schedule EDA-12, Effective December 1, 2012

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
FUEL ADJUSTMENT CLAUSE
FAC-16

Section 1. Applicability:

This Fuel Adjustment Clause is applicable to and becomes a part of each of the Authority's published Rate Schedules and rate riders thereto that so specify.

Section 2. Adjustment of Bills:

Each monthly bill, computed under the appropriate Rate Schedule and appropriate rate riders, will be increased or decreased by an amount equal to the result of multiplying the measured or used kWh by the factor F, determined as follows:

$$F = (F_m/S_m - F_b/S_b) \times (1 / 1-K)$$

Where:

1. F = Adjustment factor in dollars per kWh rounded to the nearest one-thousandth of a cent.
2. F_m = Total fuel and purchased power cost for the three preceding months, consisting of the costs of:
 - (a) the cost of fossil, nuclear and renewable fuel consumed, including the net cost of allowances expensed concurrent with regulated emissions, in the Authority's own plants and the Authority's share of fossil, nuclear and renewable fuel consumed in jointly owned or leased plants, plus
 - (b) the actual identifiable fossil, nuclear and renewable fuel costs associated with energy purchased for reasons other than identified in (c) below, plus
 - (c) the net energy cost of energy purchases, exclusive of capacity or demand charges (irrespective of the designation assigned to such transaction), when such energy is purchased on an economic dispatch basis. Included therein may be such costs as the charges for economy energy purchases and the charges as a result of scheduled outage, all such kinds of energy being purchased by the Authority to substitute for its own higher cost energy, less
 - (d) the cost of fossil, nuclear and renewable fuel recovered through inter-system sales and any applicable non-firm intra-system sales (such as Economy Power, Secondary Power), including the fuel costs recovered through economy energy sales and other energy sold on an economic dispatch basis.
3. S_m = kWh sales which shall be equated for the three preceding months to the sum of (i) generation, (ii) purchases, (iii) interchange in, less (iv) energy associated with pumped storage operations, less (v) sales referred to in F_m (d) above, less (vi) average annual power supply transmission losses in decimal form times the net sum of (i), (ii), (iii), (iv), and (v) in this definition of S_m.

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4. $F_b/S_b = \$0.03641$

Where:

(a) F_b = Total estimated fuel cost in the base period.

(b) S_b = Total estimated kWh sales for the base period.

5. K = Allowance for capital improvements and distribution losses, as set forth in each Rate Schedule and applicable rate riders to which this Clause applies.

Adopted December 7, 2015

Effective for service rendered on and after April 1, 2016

Supersedes:

Schedule FAC-13, Effective December 1, 2013

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
REVISED DEMAND SALES ADJUSTMENT CLAUSE
(DSC-16)

Section 1. Purpose:

The purpose of this Clause is to credit the Authority's firm-requirements and Interruptible Service customers with appropriate shares of the demand-related or capacity-related revenues, if any, obtained by the Authority through Non-Class Sales, to the extent that such sales may not be reflected in the currently effective rates for such firm-requirements customers. Such demand-related and capacity-related revenues shall include charges recovered on a kilowatt (kW) or reservation basis, including the Base Monthly Transmission Charges recovered through Section 4(A)(1) of Experimental Rate Schedule CSP-16, or its successor, as well as charges recovered through a kilowatt-hour (kWh) basis from Section c of rider L-16-EP-AU, or its successor. As used herein, "Non-Class Sales" consist of (i) off-system, inter-utility sales, and (ii) non-firm, non-requirements, on-system sales (such as sales of Interruptible Power and Standby Power, pursuant to the Authority's Large Light & Power Rate Schedule and the currently effective riders thereto). The Authority will distinguish, at its sole discretion and determination, between production demand-related and transmission demand-related revenues based on its cost-of-service methodology, specific contract/tariff language or other reasonable approach as necessary.

Section 2. Applicability:

The Demand Sales Adjustment Clause is applicable, to and becomes a part of, all of the Authority's published rate schedules that so specify.

Section 3. Adjustment of Bills:

Each customer's current monthly bill, as computed under the appropriate rate schedule, will be decreased (or, when applicable, increased) by an amount equal to the result of multiplying (i) the appropriate rate "D" (as defined below), times (ii) either (a) in the case of each Large Light & Power ("Industrial") customer, that customer's current Firm Billing Demand, or (b) in the case of each Municipal Light & Power ("Municipal") customer, that customer's current Billing Demand, or (c) in the case of each other type of customer ("Distribution Service" customers), the total billed kWh of energy for the period to which the bill applies. For Interruptible Service customers, Non-Class Sales are exclusive of non-firm sales specific to Interruptible Power.

The rate D shall, for each respective customer class, be determined as follows:

$$D = ((R_p + R_t) - R_b) / B_m$$

Where:

- D = The adjustment rate factor, in dollars per kW for Industrial and Municipal customers and in dollars per kWh for Distribution Service customers, in each case, rounded to the nearest one-thousandth of a cent.
- Rp = The production demand-related portion of revenues from Non-Class Sales for the preceding month allocated to the customer class (Industrial, Municipal, or Distribution Service), based on the projected average four-month class coincident peak demand contributions for the current calendar year, as set forth in the Authority's then most recently adopted load forecast. For Interruptible Service customers, Non-Class Sales exclude non-firm sales specific to Interruptible Power.

Rate Code: DSC

REVISED
DSC-16

- R_t = The transmission-related portion of revenues from Non-Class Sales for the preceding month allocated to the customer class (Industrial, Municipal, or Distribution Service), based on the projected average twelve-month class coincident peak demand contributions for the current calendar year, as set forth in the Authority's then most recently adopted load forecast. For Interruptible Service customers, Non-Class Sales exclude non-firm sales specific to Interruptible Power.
- R_b = The allocated revenues from Non-Class Sales, reflected in the currently effective rate(s) for the customer, which shall, for purposes of this Clause, be the following amounts:
- a. For Firm Industrial customers: \$55,000 per month beginning April 1, 2016 .
 - b. For Interruptible Industrial customers: \$120,000 per month beginning April 1, 2016.
 - c. For Municipal customers: \$12,000 per month beginning April 1, 2016.
 - d. For Distribution Service customers: \$303,000 per month beginning April 1, 2016.
- B_m = The projected total billing units for the customer class to which the adjustment rate factor, D , is to apply, for the current month, in kW for Industrial and Municipal customer classes and in kWh for Distribution Service customer classes.

Adopted January 25, 2016
Effective for service rendered on and after April 1, 2016

Supersedes:
Schedule DSC-13, Effective December 1, 2013

Replaces:
Schedule DSC-16, Approved December 7, 2015

SOUTH CAROLINA PUBLIC SERVICE
AUTHORITY
(SANTEE COOPER)

OTHER

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
POLE ATTACHMENT
SCHEDULE PA-16

Section 1. Availability:

This Schedule is available in the retail service area of the Authority in Berkeley, Georgetown, and Horry Counties, South Carolina.

Section 2. Applicability:

This Schedule is applicable to all telephone companies, cable television and other such communication companies for the purpose of attaching their lines, cables, wireless or other non-linear devices to the Authority's distribution poles. When a telephone company and a cable company are affiliated, they shall nevertheless be treated as separate entities and will be billed separately for each attachment.

Section 3. Rates and Charges:

(A) Annual Pole Attachment Billing Rate

- (1) The annual charge for service hereunder shall be \$14.60 for each attachment for each year (or portion of a year).

(B) Monthly Energy Charge

- (1) Customers shall be responsible for any electrical energy consumption in kilowatt-hours of its attachments and/or associated communication equipment, based on the full power ratings of said devices/equipment.
- (2) Energy Charge:

All kWh\$0.1000/kWh

(C) Fuel Adjustment Clauses

For each kWh, the charge per kWh determined for the month pursuant to the Authority's Fuel Adjustment Clause FAC-16, or its currently applicable successor clause, if any, with "F_v/S_v" and "K" of the formula in said clause being equal to \$0.03641/kWh and .09, respectively.

(D) Taxes

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the above annual rate. The charges computed at the above rate also shall be subject to all other taxes, payments in lieu of taxes, franchise fees, assessments, and surcharges imposed by any governmental authority. In addition, South Carolina Sales Tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax Commission or its successor.

Section 4. Payment:

Joint attachment bills will be rendered annually on a net basis. Energy bills (when applicable) will be rendered monthly on a net basis. All bills are due and payable at the offices of the Authority or at such other place as the Authority may designate within fifteen (15) days after the date in which the bill is mailed or otherwise rendered. If the amount is not received by said due date, the amount of the bill will be increased by the greater of fifty cents (\$0.50) or two percent (2%) of the amount then outstanding, including late payment charges.

Section 5. Terms and Conditions:

(A) Linear Pole Attachment:

In order to receive service hereunder, the Customer shall be required to enter into a contract with the Authority in the form Attachment A hereto (Linear Pole Attachment Service Agreement), which shall govern the provision of such service by the Authority and the use of such service by the Customer.

(B) Non-Linear Pole Attachment:

In order to receive service hereunder, the Customer shall be required to enter into a contract with the Authority in the form Attachment B hereto (Non-Linear Pole Attachment Service Agreement), which shall govern the provision of such service by the Authority and the use of such service by the Customer.

Adopted December 7, 2015
Effective for bills rendered on and after April 1, 2015.

Supersedes: Schedule PA-13, December 1, 2013

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SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
Service Agreement
For
Linear Pole Attachment Service

This Agreement made and entered this _____ day of _____, 20____, by and between the South Carolina Public Service Authority, hereinafter referred to as "the Authority", and _____, hereinafter referred to as the "Customer".

1. The parties hereby terminate any and all prior agreements providing for the attachment of the Customer's communication facilities to the Authority's poles.
2. Whenever during the term of this agreement the Customer wishes to install any of its wires or appurtenances upon any poles of the Authority, the Customer shall give written notice of such intention to the Authority, identifying the poles and describing the facilities it wishes to install thereon. As soon as reasonably possible after receipt of such notice the Authority shall, in writing, either consent to such installation or refuse such consent, but such consent shall not be unreasonably withheld.
3. If the Authority consents to such use, the Customer shall have the right to install and maintain its facilities on said poles at the locations and in the manner specified by the Authority, in accordance with the terms and provisions herein contained, and shall pay the annual charge contained in the Authority's Pole Attachment Schedule PA-16 or successor schedules.
4. The Customer shall provide the Authority prompt written notice of the removal of any wires and appurtenances from the Authority's poles, identifying the poles and describing the facilities removed.
5. (A) All installation, attachments, operations and maintenance of the Customer's facilities shall comply with all federal, state and local regulations, including, but not limiting the generality of the foregoing, the requirements set forth in the American National Standards, ANSI C2-2012 entitled "National Electric Safety Code" or such successor publication.

(B) In addition to paragraph (A), all employees, agents or contractors of the Customer shall comply with the following requirements:
 1. Such employees, agents or contractors shall not approach nearer than five (5) feet to any energized electric circuit.
 2. Electrical hard hats shall be worn by all workers.
 3. All ladders must have safety straps.
 4. All employees, agents or contractors shall be properly secured while working from ladders or buckets.
 5. All employees, agents or contractors shall be sufficiently trained by the Customer to identify electric supply circuits in order to maintain required clearances, and the Customer shall, upon request, provide the Authority a certified copy of its safety training program.
6. (A) On the first day of January of each year of the term of this agreement, the Customer shall pay to the Authority the annual charge contained in the Authority's Pole Attachment Schedule PA-16 or successor schedules for each attachment used in any way by the Customer during the preceding calendar year, or any portion thereof.

(B) The annual charge may be changed by the Authority from time to time and when so changed shall become effective at the time designated by the Authority and the annual charge for each

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calendar year in which there is such a change shall be prorated.

7. All of the Customer's facilities and property shall be installed, removed and maintained at the sole cost, risk and expense of the Customer. The Customer shall, at any time, at its own cost, risk and expense, upon written notice from the Authority, change, alter, improve, or renew its installations and facilities covered hereby in such manner as the Authority may direct.

Should it become necessary at any time to change the location of any of the Customer's wires, cables, or other facilities from one position to another, such work may be done by the Authority at the sole cost, risk and expense of the Customer. The Customer shall not at any time make any changes in the location of its attachments to, or in the use of, the Authority's poles or facilities, without the written consent of the Authority.

8. (A) The Customer agrees to indemnify and hold the Authority harmless from the consequences of any property loss or damage, death or personal injury whatever, accruing or suffered or sustained from or by reason of an act, neglect or default of the Customer, its agents, servants or employees, in or about or in connection with the exercise of such attachment rights, or which may, in any manner or to any extent be attributable thereto, or to the presence of any property of the Customer upon the Authority's poles and whether or not acts, neglect or defaults on the part of the Authority, its agents, servants, or employees may have contributed to such loss, injury or damage, except that the Customer shall not be held responsible under this Agreement, for any loss of life, or personal injury or property damage accruing solely from the Authority's, its agents', servants', or employees' own negligence, without fault of the Customer, its agents, servants or employees.

(B) Prior to the taking of any action with respect to any claim for loss or damage sustained as a result of the joint use of poles with claim for loss or damage is covered by the provisions of this Agreement, the Authority or the Customer, as the case may be, shall immediately upon being notified of the existence of such claim, notify the other party in writing of such claim and all particulars with respect thereto. In cases in which liability for such claim would, if proven, require the Customer to indemnify the Authority under this Agreement, the Authority shall make no settlement or disposition of such claim without written approval of the Customer. Should the Customer and the Authority disagree concerning the liability for any particular claim for which the Customer would have to indemnify the Authority under this Agreement, the Customer may defend against such claim in any action at law or equity, the cost of such defense litigation to be borne solely by the Customer. The Customer's obligation to indemnify the Authority shall not arise until after final disposition by lawful authority of the liability for any claim so defended against. The Authority agrees to cooperate fully with the Customer in the defense of any such claims. Where both the Authority and the Customer dispute any claim for loss or damage arising from the joint use of poles, the Customer and the Authority agree to jointly defend against any claim for loss or damage sustained as a result of the joint use of poles, the cost of such litigation, if successful, to be borne equally by the parties.

9. The Authority makes no warranty as to its title or rights to any of the property herein referred to and only grants the rights to set out in this instrument insofar as the Authority's rights and titles extend. Nothing herein contained shall be construed as a representation or guarantee by the Authority to the Customer of permission from municipal or other public authorities or property owners for the exercise of any of the rights herein described or referred to. The Customer shall not assign, transfer, sublet or otherwise alienate any of the rights or privileges herein granted without the written approval of the Authority.
10. Either party may terminate this Agreement at any time by giving ninety (90) days advance written notice of such intention to the other party.
11. In addition to the right of termination contained in Section 10 hereof, the Authority in its discretion may at any time or times immediately terminate the use by the Customer on any or all attachments

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covered by this Agreement for any of the following causes:

- (a) Installation, maintenance, or operation of facilities by the Customer at locations or positions on the Authority's poles other than those specified by the Authority or in a manner different from that so specified.
- (b) Installation, maintenance, or operation of facilities by the Customer, in any way impairing, endangering or otherwise adversely affecting the system of the Authority.
- (c) Objection or prohibition by municipal or any other public authorities, or by property owners, of or to any use of the Customer of the rights herein granted.
- (d) The failure of the Customer to comply with any of the terms or provision of this Agreement.

Upon written notice by the Authority to the Customer that any of the above listed causes has arisen, the Customer shall forthwith remove, at its own expense, all of its facilities from any pole or poles as may be directed in said notice.

12. In the event that the Authority relocates its lines or poles, on which attachments of the Customer are located, it shall give prior notice of such intention to the Customer and, at the Customer's sole expense, the Customer may reattach its facilities to the relocated poles under the same conditions in their original locations.

If the Authority wishes to remove any pole or poles because of discontinuance of use by it of all or part of a line or lines, it shall have the right to do so notwithstanding the use thereof by the Customer. Where any such pole or poles are being used by the Customer, advance notice of the removal thereof shall be given to the Customer and the Customer shall remove its attachments from said pole or poles at its own expense and make any provisions necessary for the operation of its lines in such locations without any responsibility therefore by the Authority.

In either event, should the Customer fail to remove its attachments within the ninety (90) days after notification, the Authority shall have the right to remove or cause to be removed such attachments at the Customer's expense.

13. In cases where sufficient pole space for the Customer's attachment is not available on the Authority's poles, the Customer will pay the Authority all costs for installing a new pole of sufficient height less the salvage value of the pole replaced but including the cost of removal of the replaced pole.
14. In the event of any termination of the Agreement by either party under the terms of Section 10 hereof, or any termination by the Authority of the use of any pole or poles in accordance with Section 11 hereof, or the relocation or removal of lines or poles under Section 12 hereof, if the Customer fails to remove its facilities from any or all of the Authority's poles or systems covered by this Agreement, the Authority shall have the right to remove or cause to be removed the same, and the Customer shall pay to the Authority all costs and expenses of any such removal.
15. It is specifically understood by Customer that restoration of service which has been disrupted by any reason whatsoever shall be restored at the Authority's lowest priority level. Where multiple parties are involved in emergency restorations, access to the Authority's poles will be controlled by the Authority.

Rate Code PA

IN WITNESS WHEREOF, the parties hereto have caused these presents to be executed and their corporate seals to be hereunto affixed by their proper officers thereunto duly authorized as of the date hereinabove mentioned.

ATTEST:

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY

BY: _____

BY: _____

ATTEST:

(CUSTOMER)

BY: _____

BY: _____

Adopted December 7, 2015
Effective for bills rendered on and after April 1, 2016

Supersedes: Attachment A, December 1, 2013

Rate Code: PA

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
Service Agreement
For
Non-Linear Pole Attachment Service

This Agreement made and entered this _____ day of _____, 20___, by and between the South Carolina Public Service Authority, hereinafter referred to as "the Authority", and _____, hereinafter referred to as the "Customer".

1. Prior to installing any facilities, Customer shall submit written notice of intent to install to the Authority, identifying the poles and describing the facilities it wishes to install thereon. Upon review of the written notice of the intent to install, the Authority shall either accept or decline the proposal, and provide Customer with written notice of its decision, which shall constitute the initial installation of facilities ("Initial Installation"). Whenever during the term of this agreement Customer wishes to install additional facilities upon any poles of the Authority, Customer shall give written notice of such intention to the Authority, identifying the poles and describing the facilities it wishes to install thereon. As soon as reasonably possible after receipt of such notice the Authority shall, in writing, either consent or refuse such request. The Authority retains the right to limit the number of facilities installed pursuant to this agreement.
2. If the Authority consents to such use, Customer shall have the right to install and maintain its facilities on said poles at the locations and in the manner specified by the Authority, in accordance with the terms and provisions herein contained, and shall pay the annual charge recited herein. The Authority reserves the right to specify any devices, adapters, circuit breakers, fuses, conductors, and so forth used to derive a source of power from its facilities. An installation drawing for the power supply configuration may be prescribed by the Authority as it deems necessary.
3. Customer shall provide the Authority prompt written notice of the removal of any facilities from the Authority's poles, identifying the poles and describing the facilities removed.
4. All installation, attachments, operations and maintenance of Customer's facilities shall comply with all federal, state and local regulations, including, but not limiting the generality of the foregoing, the requirements set forth in the American National Standards, ANSI C2-2012, entitled "National Electric Safety Code" or such successor publication. All employees, agents or contractors of Customer shall comply with the following requirements:
 - (a) Such employees, agents or contractors shall not approach nearer than five (5) feet to any energized electric circuit.
 - (b) Electrical hard hats shall be worn by all employees, agents or contractors.
 - (c) All ladders must have safety straps.
 - (d) All employees, agents or contractors shall be properly secured while working from ladders or buckets.
 - (e) All employees, agents or contractors shall be sufficiently trained by Customer to identify electric supply circuits in order to maintain required clearances, and

Rate Code: PA

Customer shall, upon request, provide the Authority a certified copy of its safety training program.

- (f) All equipment shall have a company logo affixed allowing utilities and others to readily identify Customer as the owner.
 - (g) Any cords, cables, and conduits shall be securely strapped in a workmanlike manner.
5. On the first day of January of each year of the term of this agreement, Customer shall pay to the Authority the annual charge contained in the Authority's Pole Attachment Schedule PA-16 or successor schedules for each attachment used in any way by Customer during the preceding calendar year, or any portion thereof. In addition to the annual charge, Customer shall be responsible for the electrical energy consumption in kilowatt-hours of its devices and/or associated communication equipment, based on the full power ratings of said devices/equipment, and shall be billed in accordance with the annual charge contained in the Authority's Pole Attachment Schedule PA-16 or successor schedules
6. All of Customer's facilities and property shall be installed, removed and maintained at the sole cost, risk and expense of Customer. These costs shall include any and all assistance provided by the Authority for the installation of said facilities. Customer shall, at any time, at its own cost, risk and expense, upon written notice from the Authority, change, alter, improve, or renew its installations and facilities covered hereby in such manner as the Authority may direct. Customer shall not at any time make any changes in the location of its attachments to, or in the use of, the Authority's poles or facilities, without the written consent of the Authority.
- The Authority will not undertake the relocation or transfer of Customer's facilities on an Authority Pole, except in the event of emergency repair situations where the Authority's Pole or Customer's facilities are damaged. In such cases, the Authority will reserve the right to transfer Customer's facilities that are still attached to the Authority's Pole, remove the damaged pole, leave the repair/replacement work for Customer, and bill Customer the actual costs incurred to perform the Attachment and/or Facility transfer of Customer's facilities.
7. Customer agrees to indemnify and hold the Authority harmless from the consequences of any property loss or damage, death or personal injury whatsoever, accruing or suffered or sustained from or by reason of an act, neglect or default of Customer, its agents, contractors, servants or employees, in or about in connection with the exercise of such attachment rights, or which may, in any manner or to any extent be attributable thereto, or to the presence of any property of Customer upon the Authority's poles and whether or not acts, neglect or defaults on the part of the Authority, its agents, servants, or employees may have contributed to such loss, injury or damage, except that Customer shall not be held responsible under this Agreement for any loss of life, or personal injury or property damage accruing solely from the Authority's, its agents', servants', or employees' own negligence, without fault of Customer, its agents, servants or employees.

Prior to the taking of any action with respect to any claim for loss or damage sustained as a result of the joint use of poles with claim for loss or damage is covered by the provisions of this Agreement, the Authority or Customer, as the case may be, shall immediately upon being notified of the existence of such claim, notify the other party in writing of such claim and all particulars with respect thereto. In cases in which liability for

Rate Code: PA

such claim would, if proven, require Customer to indemnify the Authority under this Agreement, the Authority shall make no settlement or disposition of such claim without written approval of Customer. Should Customer and the Authority disagree concerning the liability for any particular claim for which Customer would have to indemnify the Authority under this Agreement, Customer shall defend against such claim in any action at law or equity, the cost of such defense litigation to be borne solely by Customer. The Authority agrees to cooperate fully with Customer in the defense of any such claims. Where both the Authority and Customer dispute any claim for loss or damage arising from the joint use of poles, Customer and the Authority agree to jointly defend against any claim for loss or damage sustained as a result of the joint use of poles, the cost of such litigation, if successful, to be borne equally by the parties.

8. Nothing herein contained shall be construed as a representation or guarantee by the Authority to Customer of permission from municipal or other public authorities or property owners for the exercise of any of the rights herein described or referenced. Customer agrees to obtain at its sole expense, all permits, approvals, licenses, conveyances, reliances, easements and authorizations from any and all State, Federal and Local Governmental agencies, and from any and all third parties, which may be necessary or desirable for the installation and maintenance of Customer's facilities. Customer shall not assign, transfer, sublet or otherwise alienate any of the rights or privileges herein granted without the written approval of the Authority.
9. Either party may terminate this Agreement at any time by giving ninety (90) days advance written notice of such intention to the other party. Upon termination, Customer shall pay to the Authority all amounts due and owing under this agreement, including but limited to any unpaid or unbilled annual charges.
10. In addition to the right of termination contained in Section 9 hereof, the Authority in its discretion may at any time or times immediately terminate the use by Customer on any or all attachments covered by this Agreement for any of the following causes:
 - (a) Installation, maintenance, or operation of facilities by Customer at locations or positions on the Authority's poles other than those specified by the Authority or in a manner different from that so specified.
 - (b) Installation, maintenance, or operation of facilities by Customer, in any way impairing, endangering or otherwise adversely affecting the system of the Authority.
 - (c) Objection or prohibition by municipal or any other public authorities, or by property owners, of or to any use of Customer of the rights herein granted.
 - (d) The failure of Customer to comply with any of the terms or provision of this Agreement.

Upon written notice by the Authority to Customer that any of the above listed causes has arisen, Customer shall forthwith remove, at its own expense, all of its facilities from any pole or poles as may be directed in said notice.

11. In the event that the Authority relocates its lines or poles, on which attachments of Customer are located, it shall give prior notice of such intention to Customer and, at Customer's sole expense, Customer may reattach its facilities to the relocated poles under the same conditions in their original locations.

Rate Code: PA

If the Authority wishes to remove any pole or poles because of discontinuance of use by it of all or part of a line or lines, it shall have the right to do so notwithstanding the use thereof by Customer. Where any such pole or poles are being used by Customer, advance notice of the removal thereof shall be given to Customer. Customer shall have the right to purchase the pole or poles at the higher of the pole's (1) then-value, in-place cost, or (2) net salvage value. Customer will indemnify and save harmless the Authority from any obligation, liability, cost, or charge incurred for the pole after the transfer of title of the pole to Customer. If Customer does not purchase the pole or poles, Customer shall remove its attachments from said pole or poles at its own expense and make any provisions necessary for the operation of its lines in such locations without any responsibility therefore by the Authority.

In either event, should Customer fail to remove its attachments within ninety (90) days after notification, the Authority shall have the right to remove or cause to be removed such attachments at Customer's expense.

- 12. In cases where sufficient pole space for Customer's attachment is not available on the Authority's poles, Customer will pay the Authority all costs for installing a new pole of sufficient height less the salvage value of the pole replaced but including the cost of removal of the replaced pole.
- 13. In the event of any termination of the Agreement by either party under the terms of Section 9 hereof, or any termination by the Authority of the use of any pole or poles in accordance with Section 10 hereof, or the relocation or removal of lines or poles under Section 11 hereof, if Customer fails to remove its facilities from any or all of the Authority's poles or systems covered by this Agreement, the Authority shall have the right to remove or cause to be removed the same, and Customer shall pay to the Authority all costs and expenses of any such removal.
- 14. It is specifically understood by Customer that restoration of service which has been disrupted by any reason whatsoever shall be restored at the Authority's lowest priority level. Where multiple parties are involved in emergency restorations, access to the Authority's poles will be controlled by the Authority.

IN WITNESS WHEREOF, the parties hereto have caused these presents to be executed and their corporate seals to be hereunto affixed by their proper officers thereunto duly authorized as of the date hereinabove mentioned.

ATTEST:
BY: _____

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
BY: _____

ATTEST:
BY: _____

(CUSTOMER)
BY: _____

Adopted December 7, 2015
Effective for bills rendered on and after April 1, 2016

Supersedes: Attachment B, December 1, 2013

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
DISTRIBUTED GENERATION RIDER (RETAIL)
RIDER DG-16

Section 1. Availability:

(A) Service hereunder is available on a first-come, first-served basis to residential and non-residential Customers receiving concurrent retail electric service from the Authority who independently install and operate a distributed generation system to supply a portion of their energy requirements. The total installed capacity of all leased and owned distributed generation facilities shall not exceed two percent of the previous five-year average of the residential and commercial customer class contribution to coincident retail peak demand, after which service under this Rider will no longer be available to new customers. Service hereunder shall be available only upon the approval of the Authority.

Section 2. Applicability:

(A) This Rider is applicable to all residential and non-residential customers in the retail service area of the Authority and shall be limited to Customers receiving concurrent service from the Authority where a photovoltaic or other qualifying generation source of energy as determined by the Authority is installed on the Customer's side of the delivery point, hereinafter the "Customer-Generator", for the Customer's own use, interconnected with and operated in parallel with the Authority's distribution system. Upon a Customer's installation of a qualifying generation source of energy other than a photovoltaic system, the Authority reserves the right to adjust the effective Standby Charge as listed in Section 4(A)(2) as appropriate.

(B) This Rider is only applicable for installed single-phased generation systems that comply with the Authority's then current Standard for Interconnecting Customer-Owned Small Generation hereinafter the "Interconnection Standard", which may be modified by the Authority as deemed necessary. The Nameplate Rating of the Customer's installed generation system and equipment must not exceed the lesser of 20 kW if a residential customer, 1,000 kW if non-residential customer, or the estimated maximum monthly kilowatt (KW) demand. The Customer must comply with the liability insurance requirements of the Interconnection Standard and submit an application to interconnect which must be accepted by the Authority. The Customer agrees to pay an application fee in accordance with the Interconnection Standard and any costs associated with upgrades required to maintain a safe and reliable distribution system.

Section 3. Character of Service:

(A) The Authority shall measure the energy delivered to the Customer by the Authority and the energy generated by the Customer-Generator and delivered to the Authority. In each hour, the measured energy generated by the Customer-Generator and delivered to the Authority will be subtracted from measured energy delivered to the customer by the Authority. This calculation will determine the customer's net energy usage. Charges or credits will be determined using the appropriate seasonal energy charges and other charges as set forth in Section 4 (A) herein below. If a Customer's bill for the month results in a net credit to the Customer, the Authority will issue the credit in the form of a check if it is greater than or equal to \$50.00. If the credit is less than \$50.00, then it will be applied to the next billing month.

(B) The Authority will furnish, install, own and maintain metering to measure the kilowatt demand delivered by the Authority to the Customer, and to measure the net kilowatt-hours purchased by the Customer or delivered to the Authority. The Authority shall have the right to install special metering and load research devices on the Customer's equipment and the right to use the Customer's telephone line for communication with the Authority's and the Customer's equipment.

(C) If the Customer is not the owner of the premises receiving electric service from the Authority, the Authority shall have the right to require that the owner of the premises give satisfactory written approval of the Customer's request for service under this Rider.

(D) The Authority reserves the right to terminate the Customer's service under this Rider at any time upon written notice to the Customer in the event that the Customer violates any of the terms or conditions of this Rider or the Interconnection Standard, or operates the generation system and equipment in a manner which is detrimental to the Authority or any of its customers.

(E) While receiving service from the Authority under this Rider, the Customer-Generator may retain ownership of any Renewable Energy Credits produced by the Customer-Generator's system. The Authority reserves the right to adjust this Section 3 (E) regarding the ownership of Renewable Energy Credits at its discretion in the future.

(F) Due to the experimental nature of this Rider, the Authority may deem it necessary to re-evaluate this Rider and, as with all schedules, reserves the right to revise, eliminate, or close this Rider to new customers; provided, however, that this Rider shall not be closed prior to December 31, 2020 to any existing Customer receiving service under this Rider.

Section 4. Monthly Rates & Charges:

(A) Basic Monthly Charges:

(1) Metering Charge:

For each month, a charge of..... \$2.00

(2) Stand-By Charge:

For each kW of installed capacity, a monthly charge of:

(a) Residential\$4.40/kW

(b) Commercial.....\$4.70/kW

(3) Energy Credits:

(a) All kWh during the Summer Season.....\$0.0389/kWh

(b) All kWh during the Non-Summer Season.....\$0.0381/kWh

Summer Season – The Summer Season energy credit shall apply to all kWh delivered from the Customer-Generator to the Authority for bills rendered during the months of June, July, August and September. Energy credits for such bills shall not be prorated for periods outside of these four calendar months.

Non-Summer Season – The Non-Summer Season energy charge shall apply for all kWh delivered from the Customer-Generator to the Authority for bills rendered in months other than the Summer Season.

(4) Energy Charges:

As set forth in the applicable rate schedule.

(5) Monthly Bill:

To determine a customer's monthly energy charges, the net energy usage for all hours with net usage greater than zero will be summed and multiplied by the Energy Charge as stated in Section 4(A)(4). To determine a customer's monthly energy credits, the net energy usage for all hours with net usage less than zero will be summed and multiplied by the effective Energy Credit as stated in Section 4(A)(3).

To produce a monthly bill, all hourly credits and charges will be summed, and added to other metering, demand, standby charges, and/or applicable taxes and other charges as set forth in the applicable rate schedule or as identified herein. Such a combination of charges and credits may result in a monthly bill below the monthly Minimum Charge as set forth in Section 4 (C) herein below. The Minimum Charge will be charged in any month with net usage of zero for the monthly billing period.

(B) Adjustments to Energy Credits:

The Energy Credits shall be adjusted at least annually to reflect changes in the Authority's determination of its projected cost of energy.

(C) Minimum Charge:

The monthly minimum charge shall be the "Customer Charge" as determined by the applicable rate schedule plus the "Metering Charge" plus any applicable "Stand-By or Demand Charges". Customers taking service under any demand-metered rate schedules shall be exempt from Stand-By Charges.

(D) Taxes:

Amounts for "payments in lieu of taxes", as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the above monthly rate. The charges computed at the above monthly rate also shall be subject to all other taxes, payments in lieu of taxes, franchise fee, and surcharges imposed by any governmental authority. In addition, South Carolina Sales Tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax commission or its successor.

Section 5. Payment:

Bills will be rendered monthly on a net basis. All bills are due and payable at the offices of the Authority or at such other place as the Authority may designate within 15 days after the date on which the bill is mailed or otherwise rendered. If payment is not received by said due date, the amount of the bill will be increased on the next bill rendered and on subsequent bills rendered each month thereafter until paid by the larger of fifty cents (\$.50) or two percent (2%) of the amount then outstanding including late payment charges.

Rate Code: DG

DG-16

Section 6. Terms and Conditions:

Service hereunder is subject to the Authority's "Terms and Conditions of Retail Electric Service" currently in effect which is available at the Authority's retail offices.

Adopted December 7, 2015

Effective for bills rendered on and after September 1, 2015

Supersedes:

Schedule RB-14, Effective February 1, 2015 & Rider DG-15

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY



RATE SCHEDULES

**EFFECTIVE FOR BILLS RENDERED ON OR
AFTER APRIL 1, 2017**

2017 Rate Schedules

Designation	Description
Residential	
RG-17	General Service
RT-17	Time-of-Use Rate
RTA-17	Transition Adjustment Rate
Commercial	
GA-17	General Service
GB-17	General Service Demand
GV-17	Seasonal General Service
GT-17	General Service Time-of-Use Rate
GL-17	Large General Service
TP-17	Temporary Service
TA-17	Transition Adjustment Rate
TL-17	Traffic Signal Service
Lighting	
MS-17 (Including Exhibit A&B)	Municipal Street Lighting
OL-17 (Including Exhibit A&B)	Private Outdoor Lighting Service
Municipal	
ML-17	Municipal Light and Power
Industrial	
L-17(Including General Terms & Condition and Exhibits I & II)	Large Light and Power (Firm)
L-17-I	Large Light and Power Interruptible Service Rider
L-17-EP	Large Light and Power Economy Power Rider
L-17-EP-O	Large Light and Power Economy Power Service Rider Optional Energy Charge
L-17-EP-AU	Large Light and Power Economy Power Rider As Used Billing Option
L-17-SB	Large Light and Power Standby Service
L-17-DRB	Large Light and Power Demand Response Buy Back (DRB)
Adjustment Clauses	
EDA-17	Economic Development Sales Adjustment Clause
FAC-17	Fuel Adjustment Clause
DSC-17	Demand Sales Adjustment Clause
Other	
PA-17 (Including Attachment A&B)	Pole Attachment
DG-17	Distributed Generation Rider

**SOUTH CAROLINA PUBLIC SERVICE
AUTHORITY
(SANTEE COOPER)**

RESIDENTIAL

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
RESIDENTIAL
GENERAL SERVICE
SCHEDULE RG-17

Section 1. Availability:

This schedule is available in the retail service area of the Authority in Berkeley, Georgetown, and Horry Counties, South Carolina.

Section 2. Applicability:

This Schedule is applicable for use in private residences, single-family dwelling units, and farms. Energy and power delivered to each residence, dwelling unit, or farm shall be separately metered, and shall include energy used for incidental, non-commercial purposes (e.g., swimming pools, garages, and workshops). This Schedule is not applicable to recognized boarding or rooming houses or commercial establishments. Energy taken under this Schedule may not be resold or shared with others.

Section 3. Character of Service:

Energy and power delivered hereunder shall be alternating current, 60 Hertz, single or three-phase, at the Authority's option, at available voltage and at a single delivery point. Separate supplies for the same Customer at different voltages or at other delivery points shall be separately metered and billed.

Section 4. Monthly Rates and Charges:

(A) Basic Monthly Charges:

(1) Customer Charge:

For each month, a charge of..... \$19.50

(2) Energy Charge:

(a) Base Energy Charge:

Summer Season\$0.1197/kWh

Non-Summer Season\$0.0997/kWh

Summer Season – The Summer Season energy charge shall apply to all kWh use for bills rendered during the months of June, July, August and September. Energy use for such bills shall not be prorated for periods outside of these four calendar months.

Non-Summer Season – The Non-Summer Season energy charge shall apply for all kWh use for bills rendered in months other than the Summer Season.

(b) Fuel Adjustment:

The Authority's Fuel Adjustment Clause FAC-17 is applicable to all energy sales hereunder, with "F_b/S_b" and "K" of the formula in said clause being equal to \$0.03641/kWh and, 0.13 respectively.

(c) Demand Sales Adjustment:

The Authority's Demand Sales Adjustment Clause DSC-17 is applicable to all energy sales hereunder.

(d) Economic Development Sales Adjustment:

The Authority's Economic Development Sales Adjustment Clause (EDA-17), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(B) Minimum Charge:

The minimum charge for single-phase service shall be the "Customer Charge." Customers requesting three-phase service should apply to the Authority for information on any special minimum bill.

(C) Taxes:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the above monthly rate. The charges computed at the above monthly rate also shall be subject to all other taxes, payments in lieu of taxes, franchise fees, assessments, and surcharges imposed by any governmental authority. In addition, South Carolina Sales Tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax Commission or its successor.

Section 5. Payment:

Bills will be rendered monthly on a net basis. All bills are due and payable at the offices of the Authority or at such other place as the Authority may designate within fifteen (15) days after the date on which the bill is mailed or otherwise rendered. If payment is not received by said due date, the amount of the bill will be increased by the larger of fifty cents (\$0.50) or two percent (2%) of the amount then outstanding, including late payment charges, on the next bill rendered and on subsequent bills rendered each month thereafter until paid.

Section 6. Terms and Conditions:

Service hereunder is subject to the Authority's Terms and Conditions of Retail Electric Service currently in effect which is available at the Authority's retail offices.

A customer may have a portion of the customer's electrical energy supplied by customer-owned generation provided the customer is in compliance with Santee Cooper's then-current Standard for Interconnecting Customer-Owned Generation.

Adopted December 7, 2015

Effective for bills rendered on and after April 1, 2017

Supersedes:

Residential General Service RG-16, Effective April 1, 2016

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
 (SANTEE COOPER)
 RESIDENTIAL
 TIME-OF-USE RATE
SCHEDULE RT-17

Section 1. Availability:

Service hereunder is available, on a voluntary basis, as a pilot program, to residential customers in the retail service area of the Authority in Berkeley, Georgetown, and Horry Counties, South Carolina. The availability of service under this rate schedule shall be limited to the first 300 customers requesting service during the pilot period.

Section 2. Applicability:

This Schedule is applicable to private residences, single family dwelling units, and farms. Energy delivered to each residence, dwelling unit, or farm shall be separately metered, and shall include energy used for incidental, non-commercial purposes (e.g., swimming pools, garages and workshops). This Schedule is not applicable to recognized boarding or rooming houses or commercial establishments. Energy taken under this Schedule may not be resold or shared with others.

The Authority, at its sole option, may place under this Schedule RT-17 Customers having tankless electric water heaters or other types of loads that are estimated by the Authority to have an annual load factor less than 35%. If at the Authority's option a Customer is placed on this Schedule RT-17 and after twelve consecutive months of service the Customer's annual load factor is greater than or equal to 35%, then the Authority shall remove the Customer from the Schedule RT-17 and credit or debit the Customer's usage for the previous twelve month period for any difference in billing under the Schedule RT-17 and the then applicable residential schedule.

Section 3. Character of Service:

Energy and power delivered hereunder shall be alternating current, 60 Hertz, single or three-phase, at the Authority's option, at available voltage and at a single delivery point. Separate supplies for the same Customer at different voltages or at other delivery points shall be separately metered and billed.

Section 4. Monthly Rates and Charges:

(A) Basic Monthly Charges:

(1) Customer Charge:

For each month, a charge of..... \$28.00

(2) Energy Charge:

(a) Base Energy Charge:

All kWh during the Summer On-Peak Hours\$0.3438/kWh

All kWh during the Non-Summer On-Peak Hours\$0.3094/kWh

All kWh during Off-Peak Hours\$0.0613/kWh

Summer Season – The Summer Season energy charge shall apply to all kWh use for bills rendered during the months of June, July, August and September. Energy use for such bills shall not be prorated for periods outside of these four calendar months.

Non-Summer Season – The Non-Summer Season energy charge shall apply for all kWh use for bills rendered in months other than the Summer Season.

(b) Fuel Adjustment:

The Authority's Fuel Adjustment Clause FAC-17 is applicable to all energy sales hereunder, with "F_b/S_b" and "K" of the formula in said clause being equal to \$0.03641/kWh and 0.13, respectively.

(c) Demand Sales Adjustment:

The Authority's Demand Sales Adjustment Clause DSC-17 is applicable to all energy sales hereunder.

(d) Economic Development Sales Adjustment:

The Authority's Economic Development Sales Adjustment Clause (EDA-17), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(B) Minimum Charge:

The minimum charge for single-phase service shall be the Customer Charge. Customers requesting three-phase service should apply to the Authority for information on any special minimum bill.

(C) Taxes:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the above monthly rate. The charges computed at the above monthly rate also shall be subject to all other taxes, payments in lieu of taxes, franchise fees, and surcharges imposed by any governmental authority. In addition, South Carolina Sales Tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax Commission or its successor.

Section 5. Determination of On-Peak and Off-Peak Hours:

Summer period On-Peak Hours shall mean the hours from 1:00 p.m. to 7:00 p.m., Monday through Friday, for the months of June, July, August, and September, excluding Memorial Day, Independence Day and Labor Day.

Non-Summer period On-Peak Hours shall mean the hours from 6:00 a.m. to 10:00 a.m., Monday through Friday, for the months of December, January, and February, excluding Christmas Day, and New Year's Day.

Off-Peak Hours are defined as all hours not specified above as On-Peak hours.

Section 6. Payment:

Bills will be rendered monthly on a net basis. All bills are due and payable at the offices of the Authority or at such other place as the Authority may designate within fifteen (15) days after the date on which the bill is mailed or otherwise rendered. If payment is not received by said due date, the amount of the bill will be increased by the larger of fifty cents (\$0.50) or two percent (2%) of the amount then outstanding, including late payment charges, on the next bill rendered and on subsequent bills rendered each month thereafter until paid.

Section 7. Terms and Conditions:

Service hereunder is subject to the Authority's Terms and Conditions of Retail Electric Service currently in effect, which is available at the Authority's retail offices.

A customer may have a portion of the customer's electrical energy supplied by customer-owned generation provided the customer is in compliance with Santee Cooper's then-current Standard for Interconnecting Customer-Owned Generation.

Adopted December 7, 2015
Effective for service rendered on and after April 1, 2017

Supersedes:
Schedule RT-16, Effective April 1, 2016

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
RESIDENTIAL TRANSITION ADJUSTMENT
SCHEDULE R-TA-17

Section 1. Availability:

This Schedule is available in the retail service area of the Authority in Berkeley, Georgetown, and Horry Counties, South Carolina. This Schedule is not available for breakdown, standby, or supplementary service and shall not be used in parallel with other sources of electric power.

Section 2. Applicability:

This Schedule is applicable to all residential users of energy and power as of April 1, 2016 receiving service pursuant to discontinued RN and RR Rate Schedules which included discounts for residences meeting certain energy efficiency standards. Energy and power taken under this Schedule may not be resold or shared with others.

Section 3. Character of Service:

Energy and power delivered hereunder shall be alternating current, 60 Hertz, single or three-phase, at the Authority's option, at available voltage and at a single delivery point. Separate supplies for the same Customer at different voltages or at other delivery points shall be separately metered and billed.

Section 4. Limitation of Service:

During the course of a comprehensive review of rates and charges, it was determined that approximately 11,000 active customers are taking service under Rate Schedules RN-13 & RR-13 which have been approved for termination. Beginning April 1, 2016, the Authority will systematically transition existing customers receiving service pursuant to RN-13 and RR-13 to the appropriate Residential General Service Rate Schedule.

The appropriate Residential General Service Rate Schedule will be Schedule RG-16 and its Successor Rate Schedules, or other then appropriate, applicable Residential Rate Schedules. To the extent a customer maintains active service during the transition period, the Transition Adjustment as described in Section 5, (A), (3), will apply. However, should a customer during the transition period terminate service, any new service at that premise shall have the option of the Residential General Service Schedule RG or the Residential Time-of-Use Rate Schedule RT.

The transition period shall consist of a three-year period commencing on April 1, 2016. Applicable credits will be reduced at a rate of 33.33% each year until this Transition Adjustment Schedule R-TA is equal to the then-current Residential General Service Schedule RG.

Section 5. Monthly Rates and Charges:

(A) Basic Monthly Charges:

(1) Customer Charge:

For each month, a charge of..... \$19.50

(2) Energy Charge:

(a) Base Energy Charge:

Summer Season\$0.1197/kWh

Non-Summer Season\$0.0997/kWh

Summer Season – The Summer Season energy charge shall apply to all kWh use for bills rendered during the months of June, July, August and September. Energy use for such bills shall not be prorated for periods outside of these four calendar months.

Non-Summer Season – The Non-Summer Season energy charge shall apply for all kWh use for bills rendered in months other than the Summer Season.

(b) Fuel Adjustment:

The Authority's Fuel Adjustment Clause FAC-17 is applicable to all energy sales hereunder, with "F_b/S_b" and "K" of the formula in said clause being equal to \$0.03641/kWh and, 0.13 respectively.

(c) Demand Sales Adjustment:

The Authority's Demand Sales Adjustment Clause DSC-17 is applicable to all energy sales hereunder.

(d) Economic Development Sales Adjustment:

The Authority's Economic Development Sales Adjustment Clause (EDA-17), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(3) Transition Adjustment:

The charges for Schedule R-TA-17 will be determined by applying the following credits to the charges described in Section 5 (A) (1) and 5 (A) (2).

	R1 Standard Plus		R2 Standard		R3 Standard Plus (Improved)		R4 Standard (Improved)	
	Monthly Credit (\$/Month)	Energy Credit (\$/kWh)	Monthly Credit (\$/Month)	Energy Credit (\$/kWh)	Monthly Credit (\$/Month)	Energy Credit (\$/kWh)	Monthly Credit (\$/Month)	Energy Credit (\$/kWh)
Year 1	\$ 8.00	\$ 0.0042	\$ -	\$ 0.0042	\$ 5.50	\$ 0.0015	\$ -	\$ 0.0015
Year 2	\$ 4.00	\$ 0.0021	\$ -	\$ 0.0021	\$ 2.75	\$ 0.0008	\$ -	\$ 0.0008
Year 3	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

(B) Minimum Charge:

The minimum charge for single-phase service shall be the "Customer Charge." Customers requesting three-phase service should apply to the Authority for information on any special minimum bill.

(C) Taxes:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the above monthly rate. The charges computed at the above monthly rate also shall be subject to all other taxes, payments in lieu of taxes, franchise fees, assessments, and surcharges imposed by any governmental authority. In addition, South Carolina Sales Tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax Commission or its successor.

Section 6. Payment:

Bills will be rendered monthly on a net basis. All bills are due and payable at the offices of the Authority or at such other place as the Authority may designate within fifteen (15) days after the date on which the bill is mailed or otherwise rendered. If payment is not received by said due date, the amount of the bill will be increased by the larger of fifty cents (\$0.50) or two percent (2%) of the amount then outstanding, including late payment charges, on the next bill rendered and on subsequent bills rendered each month thereafter until paid.

Section 7. Terms and Conditions:

Service hereunder is subject to the Authority's Terms and Conditions of Retail Electric Service currently in effect which is available at the Authority's retail offices.

A customer may have a portion of the customer's electrical energy supplied by customer-owned generation provided the customer is in compliance with Santee Cooper's then-current Standard for Interconnecting Customer-Owned Generation.

Adopted December 7, 2015
Effective for bills rendered on and after April 1, 2017

Supersedes:
Schedule R-TA-16, Effective April 1, 2016

**SOUTH CAROLINA PUBLIC SERVICE
AUTHORITY
(SANTEE COOPER)**

COMMERCIAL

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
GENERAL SERVICE
SCHEDULE GA-17

Section 1. Availability:

This Schedule is available in the retail service area of the Authority in Berkeley, Georgetown, and Horry Counties, South Carolina. This schedule is not available for breakdown, standby, or supplementary service and shall not be used in parallel with other sources of electric power.

Section 2. Applicability:

This Schedule is applicable to all non-residential users of energy and power having no more than a 50 kW potential demand in any three months of any twelve consecutive months, for all service of the same available character supplied to the Customer's premises through a single delivery point. Energy and power taken under this Schedule may not be resold or shared with others.

Section 3. Character of Service:

Energy and power delivered hereunder shall be alternating current, 60 Hertz, single or three-phase, as available, at available voltage and at a single delivery point. Separate supplies for the same Customer at different voltages or at different delivery points shall be separately metered and billed.

Section 4. Monthly Rates and Charges:

(A) Basic Monthly Charges:

(1) Customer Charge:

For each month, a charge of..... \$25.00

(2) Energy Charge:

(a) Base Energy Charge:

Summer Season\$0.1126/kWh

Non-Summer Season\$0.0926/kWh

Summer Season – The Summer Season energy charge shall apply to all kWh use for bills rendered during the months of June, July, August and September. Energy use for such bills shall not be prorated for periods outside of these four calendar months.

Non-Summer Season – The Non-Summer Season energy charge shall apply for all kWh use for bills rendered in months other than the Summer Season.

(b) Fuel Adjustment:

The Authority's Fuel Adjustment Clause FAC-17 is applicable to all energy sales hereunder, with "F_b/S_b" and "K" of the formula in said clause being equal to \$0.03641/kWh and 0.13, respectively.

(c) Demand Sales Adjustment:

The Authority's Demand Sales Adjustment Clause DSC-17 is applicable to all sales hereunder.

(d) Economic Development Sales Adjustment:

The Authority's Economic Development Sales Adjustment Clause (EDA-17), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(B) Minimum Charge:

The minimum charge for single-phase service shall be the Customer Charge. Customers requesting three-phase service should apply to the Authority for information on any special minimum bill.

(C) Taxes:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the above monthly rate. The charges computed at the above monthly rate also shall be subject to all other taxes, payments in lieu of taxes, franchise fees, assessments, and surcharges imposed by any governmental authority. In addition, South Carolina Sales Tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax Commission or its successor.

Section 5. Payment:

Bills will be rendered monthly on a net basis. All bills are due and payable at the offices of the Authority or at such other place as the Authority may designate within fifteen (15) days after the date on which the bill is mailed or otherwise rendered. If payment is not received by said due date, the amount of the bill will be increased by the larger of fifty cents (\$0.50) or two percent (2%) of the amount then outstanding, including late payment charges, on the next bill rendered and on subsequent bills rendered each month thereafter until paid. If payment is not made within thirty (30) days after the bill is mailed or otherwise rendered, the Authority may discontinue service until all past due bills are paid in full. Discontinuance of service shall not relieve the Customer of any liability for the agreed Minimum Monthly Bill(s) for the period(s) of time service is so discontinued.

Section 6. Period of Contract:

The Contract Period will depend upon the facilities required to serve the Customer, but shall not be less than one (1) year.

Section 7. Terms and Conditions:

This Schedule is subject to the Authority's Terms and Conditions of Retail Electric Service currently in effect which is available at the Authority's retail offices.

A customer may have a portion of the customer's electrical energy supplied by customer-owned generation provided the customer is in compliance with Santee Cooper's then-current Standard for Interconnecting Customer-Owned Generation.

Adopted December 7, 2015
Effective for bills rendered on and after April 1, 2017

Supersedes:
Schedule GA-16, Effective April 1, 2016

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
GENERAL SERVICE DEMAND
SCHEDULE GB-17

Section 1. Availability:

This Schedule is available in the retail service area of the Authority in Berkeley, Georgetown, and Horry Counties, South Carolina. This schedule is not available for breakdown, standby, or supplementary service and shall not be used in parallel with other sources of electric power.

Section 2. Applicability:

This Schedule is applicable to all non-residential users of energy and power for all service of the same available character supplied to the Customer's premises through a single delivery point. Energy and power taken under this Schedule may not be resold or shared with others.

Section 3. Character of Service:

Energy and power delivered hereunder shall be alternating current, single or three-phase, 60 Hertz, as available, at available voltage and at a single delivery point. The electrical characteristics of all equipment served must be acceptable to the Authority and must meet the Authority's specifications. Separate supplies for the same Customer at different voltages or at different delivery points shall be separately metered and billed.

Section 4. Monthly Rates and Charges:

(A) Basic Monthly Charges:

(1) Customer Charge

For each month, a charge of \$26.00

(2) Demand Charge:

All kW of Billing Demand \$23.42/kW

(3) Energy Charges:

(a) Base Energy Charge:

Summer Season \$0.0475/kWh

Non-Summer Season \$0.0375/kWh

Summer Season – The Summer Season energy charge shall apply to all kWh use for bills rendered during the months of June, July, August and September. Energy use for such bills shall not be prorated for periods outside of these four calendar months.

Non-Summer Season – The Non-Summer Season energy charge shall apply for all kWh use for bills rendered in months other than the Summer Season.

(b) Fuel Adjustment:

The Authority's Fuel Adjustment Clause FAC-17 is applicable to all energy sales hereunder, with " F_b/S_b " and "K" of the formula in said clause being equal to \$0.03641/kWh and 0.13, respectively.

(c) Demand Sales Adjustment:

The Authority's Demand Sales Adjustment Clause DSC-17 is applicable to all energy sales hereunder.

(d) Economic Development Sales Adjustment:

The Authority's Economic Development Sales Adjustment Clause (EDA-17), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(4) Transformation Discount

When a Customer owns the step-down transformation equipment and all other facilities beyond the transformation which the Authority would normally own, except the Authority's metering equipment, necessary to take service from a distribution line of 12.47 kV or 34.5 kV from which the customer receives service and not from a transmission to distribution substation built primarily for the customer's use, the charge per kW of Billing Demand will be reduced by \$0.50/kW.

(B) Minimum Charge:

The minimum charge for single-phase service shall be the Customer Charge plus the Demand Charge. Customers requesting three-phase service should apply to the Authority for information on any special minimum bill.

(C) Taxes:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the above monthly rate. The charges computed at the above monthly rate also shall be subject to all other taxes, payments in lieu of taxes, franchise fees, assessments, and surcharges imposed by any governmental authority. In addition, South Carolina Sales Tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax Commission or its successor.

Section 5. Determination of Demands:(A) Measured Demand:

The Measured Demand shall be the maximum 30-minute integrated kW demand recorded by suitable measuring devices during each billing period; provided, however, that during any billing period when the average power factor as determined by calculation from readings of a watt-hour and "q-hour" or var-hour meter (equipped with detents) is less than eighty-five percent (85%), the Measured Demand for billing purposes will be adjusted by multiplying such Demand by eighty-five percent (85%) and dividing the product by the actual average power factor in percent as calculated for the particular period.

(B) Billing Demand:

The monthly Billing Demand shall be the greater of (i) the Measured Demand for the current billing period or (ii) thirty percent (30%) of the greatest Measured Demand computed for the preceding eleven months.

Section 6. Payment:

All bills are due and payable at the office of the Authority in Moncks Corner, South Carolina, or at such other place as the Authority may designate, within fifteen (15) days after the date on which the bill is mailed or otherwise rendered. If payment is not received by said due date, the amount of the bill shall be increased by the larger of fifty cents (\$0.50) or two percent (2%) of the amount then outstanding including late payment charges on the next bill rendered and on subsequent bills rendered each month thereafter until paid. If payment is not made within thirty (30) days after the bill is mailed or otherwise rendered, the Authority may discontinue service until all past due bills are paid in full. Discontinuance of service shall not relieve the Customer of any liability for the agreed Minimum Monthly Bill(s) for the period(s) of time service is so discontinued.

Section 7. Metering:

Power and energy shall be metered at the point of delivery by the Authority.

Section 8. Period of Contract:

The contract period will depend upon the facilities required to serve the Customer, but shall not be less than one (1) year.

Section 9. Terms and Conditions:

This Schedule is subject to the Authority's Terms and Conditions of Retail Electric Service currently in effect which is available at the Authority's retail offices.

A customer may have a portion of the customer's electrical energy supplied by customer-owned generation provided the customer is in compliance with Santee Cooper's then-current Standard for Interconnecting Customer-Owned Generation.

Adopted December 7, 2015
Effective for bills rendered on and after April 1, 2017

Supersedes:
Schedule GB-16, Effective April 1, 2016

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
SEASONAL GENERAL SERVICE
SCHEDULE GV-17

Section 1. Availability:

This Schedule is available, on a voluntary basis, in the retail service area of the Authority in Berkeley, Georgetown, and Horry Counties, South Carolina. This Schedule is not available for breakdown, standby, or supplementary service and shall not be used in parallel with other sources of electric power.

Section 2. Applicability:

This Schedule is applicable to all commercial customers of the Authority meeting the eligibility requirements of the Authority's General Service Demand Rate Schedule, or its successor. Service hereunder applies to all service of the same voltage and character supplied to the Customer's premises through a single delivery point. Energy and power taken under this Schedule may not be resold or shared with others.

Section 3. Character of Service:

Energy and power delivered hereunder shall be alternating current, 60 Hertz, single or three-phase, as available, at available voltage of the Authority, and at a single delivery point. The electrical characteristics of all equipment served must be acceptable to the Authority and must meet the Authority's specifications. Separate supplies for the same Customer at different voltages or at different delivery points shall be separately metered and billed.

Section 4. Monthly Rates and Charges:

(A) Basic Monthly Charges:

(1) Customer Charge:

For each month, a charge of..... \$26.00

(2) Demand Charge:

All kW of Billing Demand \$25.04/kW

(3) Energy Charge:

(a) Base Energy Charge:

Summer Season \$0.0475/kWh

Non-Summer Season \$0.0375/kWh

Summer Season – The Summer Season energy charge shall apply to all kWh use for bills rendered during the months of June, July, August and September. Energy use for such bills shall not be prorated for periods outside of these four calendar months.

Non-Summer Season – The Non-Summer Season energy charge shall apply for all kWh use for bills rendered in months other than the Summer Season.

(b) Fuel Adjustment:

The Authority's Fuel Adjustment Clause FAC-17 is applicable to all energy sales hereunder, with " F_b/S_b " and "K" of the formula in said clause being equal to \$0.03641/kWh and 0.13, respectively.

(c) Demand Sales Adjustment:

The Authority's Demand Sales Adjustment Clause DSC-17 is applicable to all energy sales hereunder.

(d) Economic Development Sales Adjustment:

The Authority's Economic Development Sales Adjustment Clause (EDA-17), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(4) Transformation Discount

When a Customer owns the step-down transformation equipment and all other facilities beyond the transformation which the Authority would normally own, except the Authority's metering equipment, necessary to take service from a distribution line of 12.47 kV or 34.5 kV from which the customer receives service and not from a transmission to distribution substation built primarily for the customer's use, the charge per kW of Billing Demand will be reduced by \$0.50/kW.

(B) Minimum Charge:

The minimum charge for single-phase service shall be the Customer Charge. Customers requesting three-phase service should apply to the Authority for information on any special minimum bill.

(C) Taxes:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the above monthly rate. The charges computed at the above monthly rate also shall be subject to all other taxes, payments in lieu of taxes, franchise fees, assessments, and surcharges imposed by any governmental authority. In addition, South Carolina Sales Tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax Commission or its successor.

Section 5. Determination of Demands:

(A) Measured Demand:

The Measured Demand shall be the maximum 30-minute integrated kW demand recorded by suitable measuring devices during each billing period; provided, however, that during any billing period when the average power factor as determined by calculation from readings of a watt-hour and "q-hour" or var-hour meter (equipped with detents) is less than eighty-five percent (85%), the

Measured Demand for billing purposes will be adjusted by multiplying such Demand by eighty-five percent (85%) and dividing the product by the actual average power factor in percent as calculated for the particular period.

(B) Billing Demand:

The monthly Billing Demand shall be the Measured Demand for the current billing period.

Section 6. Payment:

All bills are due and payable at the office of the Authority in Moncks Corner, South Carolina, or at such other place as the Authority may designate within fifteen (15) days after the date on which the bill is mailed or otherwise rendered. If payment is not received by said due date, the amount of the bill shall be increased by the larger of fifty cents (\$0.50) or two percent (2%) of the amount then outstanding including, late payment charges, on the next bill rendered and on subsequent bills rendered each month thereafter until paid. If payment is not made within thirty (30) days after the bill is mailed or otherwise rendered, the Authority may discontinue service until all past due bills are paid in full. Discontinuance of service shall not relieve the Customer of any liability for the agreed Minimum Monthly Bill(s) for the period(s) of time service is so discontinued.

Section 7. Metering:

Power and energy shall be metered at the point of delivery by the Authority.

Section 8. Period of Contract:

The contract period will depend upon the facilities required to serve the Customer, but shall not be less than one (1) year.

Section 9. Terms and Conditions:

This Schedule is subject to the Authority's Terms and Conditions of Retail Electric Service currently in effect which is available at the Authority's retail offices.

A customer may have a portion of the customer's electrical energy supplied by customer-owned generation provided the customer is in compliance with Santee Cooper's then-current Standard for Interconnecting Customer-Owned Generation.

Adopted December 7, 2015
Effective for bills rendered on and after April 1, 2017

Supersedes:
Schedule GV-16, Effective April 1, 2016

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
 (SANTEE COOPER)
 GENERAL SERVICE
 TIME-OF-USE RATE
SCHEDULE GT-17

Section 1. Availability:

This Schedule is available on a voluntary basis in the retail service area of the Authority in Berkeley, Georgetown, and Horry Counties, South Carolina. This Schedule is not available for breakdown, standby, or supplementary service and shall not be used in parallel with other sources of electric power.

Section 2. Applicability:

This Schedule is applicable to all commercial customers of the Authority meeting the eligibility requirements of the Authority's General Service Schedules, or their successor. Service hereunder applies to all service of the same voltage and character supplied to the Customer's premises through a single delivery point. Energy and power taken under this Schedule may not be resold or shared with others.

Section 3. Character of Service:

Energy and power delivered hereunder shall be alternating current, 60 Hertz, single or three-phase, as available, at available voltage of the Authority at a single delivery point. The electrical characteristics of all equipment served must be acceptable to the Authority and must meet the Authority's specifications. Separate supplies for the same Customer at different voltages or at different delivery points shall be separately metered and billed.

Section 4. Monthly Rates and Charges:

(A) Basic Monthly Charges:

(1) Customer Charge:

For each month, a charge of \$31.00

(2) Demand Charges:

(a) All kW of On-Peak Billing Demand\$25.76/kW

(b) All kW of Off-Peak Billing Demand\$13.94/kW

(3) Energy Charges:

(a) Base Energy Charge:

All kWh during the Summer On-Peak Hours\$0.0475/kWh

All kWh during the Non-Summer On-Peak Hours\$0.0475/kWh

All kWh during Off-Peak Hours\$0.0375/kWh

(b) Fuel Adjustment:

The Authority's Fuel Adjustment Clause FAC-17 is applicable to all energy sales hereunder, with "F_b/S_b" and "K" of the formula in said clause being equal to \$0.03641/kWh and 0.13, respectively.

(c) Demand Sales Adjustment:

The Authority's Demand Sales Adjustment Clause DSC-17 is applicable to all energy sales hereunder.

(d) Economic Development Sales Adjustment:

The Authority's Economic Development Sales Adjustment Clause (EDA-17), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(4) Transformation Discount

When a Customer owns the step-down transformation equipment and all other facilities beyond the transformation which the Authority would normally own, except the Authority's metering equipment necessary to take service from a distribution line of 12.47 kV or 34.5 kV from which the customer receives service and not from a transmission to distribution substation built primarily for the customer's use, the charge per kW of Billing Demand will be reduced by \$0.50/kW.

(B) Minimum Charge:

The minimum charge for single-phase service shall be the Customer Charge plus the Demand Charge. Customers requesting three-phase service should apply to the Authority for information on any special minimum bill.

(C) Taxes:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the above monthly rate. The charges computed at the above monthly rate also shall be subject to all other taxes, payments in lieu of taxes, franchise fees, assessments, and surcharges imposed by any governmental authority. In addition, South Carolina Sales Tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax Commission or its successor.

Section 5. Determination of Demands:

(A) Measured Demands:

The Customer's On-Peak Measured Demand for each monthly billing period shall be the Customer's maximum 30-minute integrated kW demand occurring during the On-Peak Hours of such billing period, as recorded by or determined from suitable measuring devices; provided, however, that during any billing period when the average power factor is less than eighty-five percent (85%), the On-Peak Measured Demand will be adjusted by multiplying such On-Peak Measured Demand by eighty-five percent (85%) and dividing the product by the actual average power factor in percent for such period.

The Customer's Off-Peak Measured Demand for each monthly billing period shall be the Customer's maximum 30-minute integrated kW demand occurring during the Off-Peak Hours of such billing period, as recorded by or determined from suitable measuring devices; provided, however that during any billing period when the average power factor is less than eighty-five percent (85%), the Off-Peak Measured Demand will be adjusted by multiplying such Off-Peak Measured Demand by eighty-five percent (85%) and dividing the product by the actual average power factor in percent for such period.

(B) Billing Demands:

The Customer's On-Peak Billing Demand for each monthly billing period shall be the greater of (i) the On-Peak Measured Demand for such period, or (ii) thirty percent (30%) of the greatest On-Peak Measured Demand computed for the preceding eleven months.

The Customer's Off-Peak Billing Demand for each monthly billing period shall be the amount, if any, by which the Customer's Off-Peak Measured Demand for such period exceeds the On-Peak Billing Demand for such period.

Section 6. Determination of On-Peak and Off-Peak Hours:

(A) Summer period On-Peak Hours shall mean the hours from 1:00 p.m. to 7:00 p.m., Monday through Friday, for the months of June, July, August, and September, excluding Memorial Day, Independence Day and Labor Day.

(B) Non-Summer period On-Peak Hours shall mean the hours from 6:00 a.m. to 10:00 a.m., Monday through Friday, for the months of, January, February, March, April, May, October, November, and December, excluding Christmas Day and New Year's Day.

(C) The Off-Peak Hours are defined as all hours not specified above as On-Peak Hours.

Section 7. Payment:

All bills are due and payable at the offices of the Authority or at such other place as the Authority may designate within fifteen (15) days after the date on which the bill is mailed or otherwise rendered. If payment is not received by said due date, the amount of the bill will be increased by the larger of fifty cents (\$0.50) or two percent (2%) of the amount then outstanding, including late payment charges, on the next bill rendered and on subsequent bills rendered each month thereafter until paid. If payment is not made within thirty (30) days after the bill is mailed or otherwise rendered, the Authority may discontinue service until all past due bills are paid in full. Discontinuance of service shall not relieve the Customer of any liability for the agreed Minimum Monthly Bill(s) for the period(s) of time service is so discontinued.

Rate Code: GT

GT-17

Section 8. Period of Contract:

The contract period will depend upon the facilities required to serve the Customer, but shall not be less than one (1) year.

Section 9. Terms and Conditions:

This Schedule is subject to the Authority's Terms and Conditions of Retail Electric Service currently in effect which is available at the Authority's retail offices.

A customer may have a portion of the customer's electrical energy supplied by customer-owned generation provided the customer is in compliance with Santee Cooper's then-current Standard for Interconnecting Customer-Owned Generation.

Adopted December 7, 2015
Effective for bills rendered on and after April 1, 2017

Supersedes:
Schedule GT-16, Effective April 1, 2016

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
LARGE GENERAL SERVICE
SCHEDULE GL-17

Section 1. Availability:

This Schedule is available on or near the transmission facilities of the Authority to customers in the retail service area of the Authority in Berkeley, Georgetown, and Horry Counties, South Carolina. This schedule is not available for breakdown, standby, or supplementary service and shall not be used in parallel with other sources of electric power.

Section 2: Applicability:

This Schedule is applicable to all customers having more than 300 kW demand in at least three months of any twelve (12) consecutive months and having a rolling twelve month average load factor of at least 70 percent.

Section 3. Character of Service:

Power delivered hereunder shall be alternating current, single or three-phase, 60 Hertz, as available, at available voltage and at a single delivery point. Separate supplies for the same Customer at different voltages or at different delivery points shall be separately metered and billed. Energy and power taken under this schedule may not be resold or shared with others.

Section 4. Monthly Rates and Charges:

(A) Basic Monthly Charges:

(1) Customer Charge:

For each month, a charge of..... \$26.00

(2) Demand Charge:

Billing Demand

All kW of Billing Demand\$23.60/kW

(3) Energy Charges:

(a) Base Energy Charge:

Summer Season \$0.0465/kWh

Non-Summer Season \$0.0365/kWh

Summer Season - The Summer Season energy charge shall apply to all kWh used during the months of June, July, August and September. Energy use for such bills shall not be prorated for periods outside of these four calendar months.

Non-Summer Season - The Non-Summer season energy charge shall apply to all kWh use for bills rendered in months other than the Summer Season.

(b) Fuel Adjustment:

The Authority's Fuel Adjustment Clause FAC-17 is applicable to all energy sales hereunder, with " F_b/S_b " and "K" of the formula in said clause being equal to \$0.03641/kWh and 0.13, respectively.

(c) Demand Sales Credit:

The Authority's Demand Sales Adjustment Clause DSC-17 is applicable to all energy sales hereunder.

(d) Economic Development Sales Adjustment:

The Authority's Economic Development Sales Adjustment Clause (EDA-17), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(B) Minimum Charge:

The minimum charge for single-phase service shall be the "Customer Charge" plus the "Demand Charge." Customers requesting three-phase service should apply to the Authority for information on any special minimum bill.

(C) Taxes:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the above monthly rate. The charges computed at the above monthly rate also shall be subject to all other taxes, payments in lieu of taxes, franchise fees, assessments, and surcharges imposed by any governmental authority. In addition, South Carolina Sales Tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax Commission or its successor.

Section 5. Transformation Discount:

Whenever the Customer takes delivery at available transmission voltage (69 kV or greater) and provides the necessary transformation from the available transmission voltage, the above Firm Demand Charge shall be reduced by \$0.60/kW.

When a Customer owns the step-down transformation equipment and all other facilities beyond the transformation which the Authority would normally own, except the Authority's metering equipment, necessary to take service from a distribution line of 12.47 kV or 34.5 kV from which the customer receives service and not from a transmission to distribution substation built primarily for the customer's use, the charge per kW of Billing Demand will be reduced by \$0.50/kW.

Section 6. Determination of Demands:(A) Measured Demand:

The Measured Demand shall be the maximum 30-minute integrated kW demand recorded by suitable measuring devices during each billing period; provided, however, that during any billing period when the average power factor as determined by calculation from readings of a watt-hour and "q-hour" or var-hour meter (equipped with detents) is less than eighty-five percent (85%), the Measured Demand for billing purposes will be adjusted by multiplying such Demand by eighty-five percent (85%) and dividing the product by the actual average power factor in percent as calculated for the particular period.

(B) Billing Demand:

The monthly Billing Demand shall be the greater of (i) the Measured Demand for the current billing period, or (ii) thirty percent (30%) of the greatest Measured Demand computed for the preceding eleven months.

Section 7. Payment:

All bills are due and payable in good funds at the office of the Authority in Moncks Corner, South Carolina, or at such other place as the Authority may designate, within ten (10) days after the date on which the bill is mailed or otherwise rendered. If payment is not received within twenty-five (25) days after the date the bill is mailed or otherwise rendered, the amount of the bill shall be increased by the larger of one hundred dollars (\$100.00), or two percent (2%) of the amount then outstanding including late payment charges. on the next bill rendered and on subsequent bills rendered each month thereafter until paid. If payment is not made within thirty (30) days after the bill is mailed or otherwise rendered, the Authority may discontinue service until all past due bills are paid in full. Discontinuance of service shall not relieve the Customer of any liability for the agreed Minimum Monthly Bill(s) for the period(s) of time service is so discontinued.

Section 8. Metering:

Power and energy shall be metered at the point of delivery by the Authority.

Section 9. Period of Contract:

The contract period will depend upon the facilities required to serve the Customer, but shall not be less than one (1) year.

Section 10. Terms and Conditions:

This Schedule is subject to the Authority's Terms and Conditions of Retail Electric Service currently in effect which is available at the Authority's retail offices.

A customer may have a portion of the customer's electrical energy supplied by customer-owned generation provided the customer is in compliance with Santee Cooper's then-current Standard for Interconnecting Customer-Owned Generation.

Adopted December 7, 2015
Effective for bills rendered on and after April 1, 2017

Supersedes:
Schedule GL-16, Effective April 1, 2016

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
 (SANTEE COOPER)
 TEMPORARY SERVICE
SCHEDULE TP-17

Section 1. Availability:

This Schedule is available in the retail service area of the Authority in Berkeley, Georgetown, and Horry Counties, South Carolina. This Schedule is not available for breakdown, standby, or supplementary service and shall not be used in parallel with other sources of electric power.

Section 2. Applicability:

This Schedule is applicable to service of a temporary nature for all service of the same available character supplied to the Customer's premises through a single delivery point. For service of a temporary nature and after the initial 12 months of service, the Authority will review each temporary customer and, at its option, may elect to place the service on one of the Authority's other applicable schedules. Service will be provided only after application for service and execution of an agreement with the Authority covering costs of installation and termination of service. Energy taken under this Schedule may not be resold or shared with others.

Section 3. Character of Service:

Energy and power delivered hereunder shall be alternating current, 60 Hertz, single or three-phase as available, at the nominal standard voltage of the Authority as available and at a single delivery point. The electrical characteristics of all equipment served must be acceptable to the Authority and must meet the Authority's specifications. Separate supplies for the same Customer at different voltages or at other delivery points shall be separately metered and billed.

Section 4. Monthly Rates and Charges:

(A) Basic Monthly Charges:

(1) Customer Charge:

For each month, a charge of..... \$22.00

(2) Energy Charge:

(a) Base Energy Charge:

Summer Season \$0.1412/kWh

Non-Summer Season \$0.1212/kWh

Summer Season – The Summer Season energy charge shall apply to all kWh use for bills rendered during the months of June, July, August and September. Energy use for such bills shall not be prorated for periods outside of these four calendar months.

Non-Summer Season – The Non-Summer Season energy charge shall apply for all kWh use for bills rendered in months other than the Summer Season.

(b) Fuel Adjustment:

The Authority's Fuel Adjustment Clause FAC-17 is applicable to all energy sales hereunder, with "F_b/S_b" and "K" of the formula in said clause being equal to \$0.03641/kWh and 0.13, respectively.

(c) Demand Sales Adjustment:

The Authority's Demand Sales Adjustment Clause DSC-17 is applicable to all energy sales hereunder.

(B) Minimum Charge:

The minimum charge for single-phase service shall be the "Customer Charge." Customers requesting three-phase service should apply to the Authority for information on any special minimum bill.

(C) Installation and Termination Costs:

The Customer will be required to pay costs of installation and termination of service as calculated by the Authority, the payment for which will be set forth in an agreement executed by the Authority and the Customer. For temporary construction service all such payments shall be in advance, and in no event shall be less than \$35.00 per connection.

(D) Taxes:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the above monthly rate. The charges computed at the above monthly rate also shall be subject to all other taxes, payment in lieu of taxes, franchise fees, assessments, and surcharges imposed by any governmental authority. In addition, South Carolina Sales Tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax Commission or its successor.

Section 5. Payment:

Bills will be rendered monthly on a net basis. All bills are due and payable at the offices of the Authority or at such other place as the Authority may designate within fifteen (15) days after the date in which the bill is mailed or otherwise rendered. If the amount is not received by said due date, the amount of the bill will be increased by the larger of fifty cents (\$0.50) or two percent (2%) of the amount then outstanding including late charges on the next bill rendered and on subsequent bills rendered each month thereafter until paid. If payment is not made within thirty (30) days after the bill is mailed or otherwise rendered, the Authority may discontinue service until all past due bills are paid in full. Discontinuance of service shall not relieve the Customer of any liability for the agreed Minimum Monthly Bill(s) for the period(s) of time service is so discontinued.

Section 6. Period of Contract:

The contract period will depend upon the facilities required to serve the Customer and shall be determined by the Authority.

Rate Code: TP

TP-17

Section 7. Terms and Conditions:

This Schedule is subject to the Authority's "Terms and Conditions of Retail Electric Service" currently in effect which is available at the Authority's retail offices.

A customer may have a portion of the customer's electrical energy supplied by customer-owned generation provided the customer is in compliance with Santee Cooper's then-current Standard for Interconnecting Customer-Owned Generation.

Adopted December 7, 2015
Effective for bills rendered on and after April 1, 2017

Supersedes:
Schedule TP-16, Effective April 1, 2016

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
TRANSITION ADJUSTMENT
SCHEDULE TA-17

Section 1. Availability:

This Schedule is available, on a voluntary basis, in the retail service area of the Authority in Berkeley, Georgetown, and Horry Counties, South Carolina. This schedule is not available for breakdown, standby, or supplementary service and shall not be used in parallel with other sources of electric power.

Section 2. Applicability:

This Schedule is applicable to all non-residential users of energy and power as of December 1, 2013 receiving service pursuant to General Service Rate Schedule GA or Temporary Service Schedule TP, and who do not qualify for such service, for all service of the same available character supplied to the Customer's premises through a single delivery point. Energy and power taken under this Schedule may not be resold or shared with others.

Section 3. Character of Service:

Energy and power delivered hereunder shall be alternating current, single or three-phase, 60 Hertz, as available, at available voltage and at a single delivery point. The electrical characteristics of all equipment served must be acceptable to the Authority and must meet the Authority's specifications. Separate supplies for the same Customer at different voltages or at different delivery points shall be separately metered and billed.

Section 4. Limitation of Service:

During the course of a review of customer billing records, it was determined that approximately 100 customers did not comply with the applicability requirements for Schedule GA-09 (General Service) or its successor schedules. Effective December 1, 2012, the Authority began systematically transitioning customers receiving service pursuant to GA-09, and who previously received or would have received power pursuant to GC-96, to the appropriate General Service Rate Schedule.

This transition adjustment rate schedule was also made available to ball park lighting customers who did not comply with the applicability requirements for Temporary Service Schedule TP-12 or its successor schedules. Effective February 1, 2014, the Authority began systematically transitioning ball park lighting customers receiving service pursuant to TP-12, or who received or would have received power pursuant to the Temporary Service and Ball Park Lighting Schedule TP-09 rate schedule, to the appropriate General Service Rate Schedule.

The appropriate General Service Rate Schedule will be Schedule GB-17 and its Successor Rate Schedules, or other then appropriate, applicable Rate Schedules. Representatives of the Authority will assist customers to select the appropriate and applicable rate schedule.

To the extent a customer selects to transition to General Service Rate Schedule GB-17 or its Successor Rate Schedules, the following transition adjustment will apply. However, should a customer during the transition period terminate service, no transition adjustment shall apply.

As a result of transitioning a customer to the proper rate schedule, customers selecting General Service Rate Schedule GB-17 will be billed commencing on the date upon which the customer receives service under the new rate schedule herein.

Section 5. Basic Monthly Charges:

For each month, at the amount set forth in the appropriate Schedule.

- (1) Customer Charge..... \$26.00
- (2) Summer Energy Charges \$0.0700/kWh
- Non-Summer Energy Charges..... \$0.0600/kWh

All kWh at the amounts set forth in the appropriate Schedule.

(a) Fuel Adjustment:

The Authority's Fuel Adjustment Clause FAC-17 is applicable to all energy sales hereunder, with "F_b/S_b" and "K" of the formula in said clause being equal to \$0.03641/kWh and 0.13, respectively.

(b) Demand Sales Adjustment:

The Authority's Demand Sales Adjustment Clause DSC-17 is applicable to all energy sales hereunder.

(c) Economic Development Sales Adjustment:

The Authority's Economic Development Sales Adjustment Clause (EDA-17), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

- (3) Demand Charge..... \$12.65/kW

All kW at the amount set forth in the appropriate Schedule.

(4) Transition Adjustment:

The non-summer energy charge for Schedule TA-17 will be determined by multiplying the energy charge in Schedule GB-17 or its Successor Rate Schedules by the following percentages in the appropriate year:

<u>April</u>			<u>Adjustment</u>
2017	Year	6	As Stated
2018	Year	7	145.00%
2019	Year	8	130.00%
2020	Year	9	115.00%
2021	Year	10	100.00%

The summer energy charge for Schedule TA-17 will be determined by computing the difference between the summer and non-summer energy charge in Schedule GB-17 or its Successor Rate Schedules. This amount shall be added to the currently applicable TA-17 non-summer energy charge during the months specified in Schedule GB-17 or its Successor Rate Schedules.

The demand charge for Schedule TA-17 will be determined by multiplying the demand charge in Schedule GB-17 or its Successor Rate Schedules by the following percentages in the appropriate year:

<u>April 1</u>			<u>Adjustment</u>
2017	Year	6	As Stated
2018	Year	7	65.50%
2019	Year	8	77.00%
2020	Year	9	88.50%
2021	Year	10	100.00%

The ratios and charges set forth in this Transition Adjustment are subject to change if and when the Authority revises its rates and charges. All other provisions and Sections of the selected, applicable General Service Rate Schedule shall apply.

Adopted December 7, 2015
 Effective for bills rendered on and after April 1, 2017

Supersedes:
 Schedule TA-16, Effective April 1, 2016

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
TRAFFIC SIGNAL SERVICE
SCHEDULE TL-17

Section 1. Availability:

This Schedule is available to all cities, towns, communities, and the State Highway Department located in the service area of the Authority.

Section 2. Applicability:

This Schedule is applicable for the operation of traffic signals located in the Authority's service area where the Authority has an existing secondary distribution line. Energy taken under this Schedule may not be resold or shared with other operations.

Section 3. Character of Service:

Energy and power delivered hereunder shall be alternating current, 60 Hertz, single-phase at 120 volts nominal.

Section 4. Installation:

The Authority will make its connection to the Customer's service wire on the Authority's nearest pole carrying 120/240 volt secondary. The Customer must furnish, install and maintain all service wires, fixtures and other equipment required for operation of the traffic signal installation.

Section 5. Monthly Billing Rate:

(A) Basic Monthly Charges:

(1) Metered Service:

(a) Customer Charge:

For each month, a charge of..... \$25.00

(b) Base Energy Charge:

All kWh \$0.1010/kWh

(2) Unmetered Service:

Base Energy Charge:

For each lamp using 25 watts or less \$1.60 per lamp

For each lamp using 26 to 70 watts..... \$2.21 per lamp

For each lamp using more than 70 watts..... \$3.00 per lamp

(3) Fuel Adjustment:

The Authority's Fuel Adjustment Clause FAC-17 is applicable to all energy sales hereunder, with "F_b/S_b" and "K" of the formula in said clause being equal to \$0.03641/kWh and 0.13, respectively.

(4) Demand Sales Adjustment:

The Authority's Demand Sales Adjustment Clause DSC-17 is applicable to all energy sales hereunder.

(5) Economic Development Sales Adjustment:

The Authority's Economic Development Sales Adjustment Clause (EDA-17), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(B) Minimum Charge:

The minimum charge shall be the same as the monthly charges set forth herein above; provided, however, that if separate bills are required for each installation, the minimum bill shall be \$5.00 per installation.

(C) Taxes:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the above monthly rate. The charges computed at the above monthly rate also shall be subject to all other taxes, payment in lieu of taxes, franchise fees, assessments, and surcharges imposed by any governmental authority. In addition, South Carolina Sales Tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax Commission or its successor.

Section 6. Determination of Energy Usage for Unmetered Service:

For purposes of applying the aforementioned Fuel Adjustment Clause and Demand Sales Adjustment Clause, the monthly kWh usage for service provided hereunder shall be as follows:

- For each lamp using 25 watts or less 5 kWh
- For each lamp using 26 to 70 watts 22 kWh
- For each lamp using more than 70 watts 44 kWh

Section 7. Billing and Payment:

Bills will be rendered monthly on a net basis. All bills are due and payable at the offices of the Authority or at such other place as the Authority may designate within fifteen (15) days after the date in which the bill is mailed or otherwise rendered. If the amount is not received by said due date, the amount of the bill will be increased on the next bill rendered and on subsequent bills rendered each month thereafter until paid by the larger of fifty cents (\$0.50) or two percent (2%) of the amount then outstanding including late payment charges.

Rate Code: TL

TL-17

Section 8. Period of Contract:

The contract period shall be one (1) year or longer at the Authority's option.

Section 9. Terms and Conditions:

This Schedule is subject to the Authority's "Terms and Conditions of Retail Electric Service" currently in effect which is available at the Authority's retail offices.

A customer may have a portion of the customer's electrical energy supplied by customer-owned generation provided the customer is in compliance with Santee Cooper's then-current Standard for Interconnecting Customer-Owned Generation.

Adopted December 7, 2015
Effective for bills rendered on and after April 1, 2017

Supersedes:
Schedule TL-16, Effective April 1, 2016

**SOUTH CAROLINA PUBLIC SERVICE
AUTHORITY
(SANTEE COOPER)**

LIGHTING

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
MUNICIPAL STREET LIGHTING
SCHEDULE MS-17

Section 1. Availability:

This Schedule is available to all cities, towns, communities, and the State Highway Department located in the service area of the Authority.

Section 2. Applicability:

This Schedule is applicable for municipal series and multiple circuit street, highway and bridge lighting within and immediately adjacent to city, town and community limits. Energy taken under this Schedule may not be resold or shared with other operations.

Section 3. Character of Service:

Energy delivered hereunder shall be alternating current, 60 Hertz, at a nominal standard voltage of the Authority, as available. Lamps may be connected in series or in multiple circuits, at the Authority's option.

Section 4. Installation:

The Authority will provide all labor and equipment necessary for installation including lamps and glassware. If the Authority is requested to provide a steel standard for the mounting of a light, the Customer will provide mixed concrete in the amount required for the standard. The Authority will provide the necessary forms and labor for the concrete work.

All equipment and other equipment installed by the Authority shall remain the property of the Authority.

Section 5. Monthly Rates and Charges:

The monthly charges hereunder shall consist of the following charges:

(A) Base Monthly Charges:

(1) Fixtures and Standards:

There shall be a monthly charge for each fixture and standard provided by the Authority, based on the type and characteristics thereof, determined in accordance with Exhibits A and B hereto, which such Exhibits A and B may be amended by the Authority from time to time to reflect the types of fixtures and standards the Authority will make available. In addition, the Authority may, at its sole option, provide on a work-order basis, fixtures and standards not provided for in Exhibits A and B if the Customer agrees to pay the Authority's cost of providing and installing such standards and fixtures.

(2) Energy Charges:

(a) Base Energy Charge:

All kWh\$0.0661/kWh

(b) Fuel Adjustment Charge:

The Authority's Fuel Adjustment Clause FAC-17 is applicable to all energy sales hereunder, with "F_b/S_b" and "K" of the formula in said clause being equal to \$0.03641/kWh and 0.13, respectively.

(c) Demand Sales Adjustment:

The Authority's Demand Sales Adjustment Clause DSC-17 is applicable to all energy sales hereunder.

(d) Economic Development Sales Adjustment:

The Authority's Economic Development Sales Adjustment Clause (EDA-17), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(B) Minimum Charge:

The monthly charge shall be the total of the charges specified hereinabove.

(C) Taxes:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the above monthly rate. The charges computed at the above monthly rate also shall be subject to all other taxes, payments in lieu of taxes, franchise fees, assessments, and surcharges imposed by any governmental authority. In addition, South Carolina Sales Tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax Commission or its successor.

Section 6. Determination of Energy Usage:

To determine the Customer's energy usage at service connection, the Authority, at its option, may either (i) meter such energy usage, or (ii) estimate the monthly energy usage of such service based on the characteristics and mode of operation of the lamps and other equipment served therefrom.

Section 7. Payment:

Bills will be rendered monthly on a net basis. All bills are due and payable at the offices of the Authority or at such other place as the Authority may designate within fifteen (15) days after the date in which the bill is mailed or otherwise rendered. If payment is not received by said due date, the amount of the bill will be increased on the next bill rendered and on subsequent bills rendered each month thereafter until paid by the larger of fifty cents (\$0.50) or two percent (2%) of the amount then outstanding, including late payment charges.

Rate Code: MS

MS-17

Section 8. Period of Contract:

The contract period shall be one (1) year or longer at the Authority's option.

Section 9. Terms and Conditions:

This Schedule is subject to the Authority's "Terms and Conditions of Retail Electric Service" currently in effect which is available at the Authority's retail offices.

A customer may have a portion of the customer's electrical energy supplied by customer-owned generation provided the customer is in compliance with Santee Cooper's then-current Standard for Interconnecting Customer-Owned Generation.

Adopted December 7, 2015
Effective for bills rendered on and after April 1, 2017

Supersedes:
Schedule MS-16, Effective April 1, 2016

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
MUNICIPAL STREET LIGHTING SERVICE
SCHEDULE MS-17

Exhibit A
Schedule of Available Poles and Arms

Available Pole and Arm Type		Monthly Charge
1	Wood Standard, 30'	\$ 4.58
2	Wood, 35'	\$ 5.25
3	Wood, 40'	\$ 6.19
4	Fiberglass, Round, Black, 18'	\$ 5.66
5	Fiberglass, Round, Brown, 20'	\$ 5.84
6	Fiberglass, Round, 30'	\$ 13.19
7	Fiberglass, Round, 40'	\$ 13.30
8	Aluminum, Standard, 25'	\$ 12.09
9	Aluminum, Round, 35'	\$ 20.70
10	Fiberglass, Round, 30' Breakaway DOT	\$ 18.77
11	Light Pole, \$301-\$400	\$ 10.17
12	Light Pole, \$401-\$500	\$ 11.72
13	Light Pole, \$501-\$600	\$ 13.22
14	Light Pole, \$601-\$700	\$ 14.77
15	Light Pole, \$701-\$900	\$ 17.04
16	Light Pole, \$901-\$1100	\$ 20.07
17	Light Pole, \$1101-\$1300	\$ 22.30
18	Light Pole, \$1301-\$1500	\$ 24.50
19	Light Pole, \$1501-\$1700	\$ 26.70
20	Light Pole, \$1701-\$1900	\$ 28.90
21	Light Pole, \$1901-\$2100	\$ 31.10
22	Light Pole, \$2101-\$2300	\$ 33.30
23	Light Pole, \$2301-\$2500	\$ 35.50
24	Light Pole Arm, \$201-\$400	\$ 6.22
25	Light Pole Arm, \$401-\$600	\$ 9.69
26	Light Pole Arm, \$601-\$800	\$ 12.60
27	Light Pole Arm, \$801-\$1000	\$ 15.40

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
MUNICIPAL STREET LIGHTING SERVICE
SCHEDULE MS-17

Exhibit B
Schedule of Available Light Fixtures and Shield

	Available Fixture Type	Average Monthly kWh Usage	Monthly Rental Charge
1	100 Watt, HPS, Private	41	\$ 5.39
2	150 Watt, HPS, Private	61	\$ 6.76
3	150 Watt, HPS, Traditional	61	\$ 8.40
4	150 Watt, HPS, Roadway	61	\$ 7.74
5	150 Watt, HPS, Modern (Shoebox)	61	\$ 11.64
6	250 Watt, HPS, Roadway	103	\$ 10.73
7	250 Watt, HPS, Shoebox	103	\$ 14.85
8	400 Watt, HPS, Flood Light	164	\$ 15.80
9	400 Watt, HPS, Roadway	164	\$ 15.06
10	400 Watt, HPS, Shoebox	164	\$ 19.40
11	400 Watt, MH, Flood Light	164	\$ 16.74
12	400 Watt, MH, Galleria	164	\$ 18.55
13	1000 Watt, MH, Flood Light	410	\$ 33.92
14	1000 Watt, MH, Galleria	410	\$ 36.06
15	\$301-\$400, 70 Watt, MH	29	\$ 12.22
16	\$301-\$400, 175 Watt, MH	73	\$ 15.13
17	\$301-\$400, 150 Watt, HPS	61	\$ 14.44
18	\$401-\$500, 70 Watt MH	29	\$ 13.62
19	\$401-\$500, 175 Watt MH	73	\$ 16.53
20	\$401-\$500, 150 Watt HPS	61	\$ 16.11
21	\$401-\$500, 250 Watt MH	103	\$ 18.51
22	\$401-\$500, 250 Watt HPS	103	\$ 18.89
23	\$401-\$500, 400 Watt MH	164	\$ 22.54
24	\$401-\$500, 400 Watt HPS	164	\$ 22.92
25	\$401-\$500, 1000 Watt MH	410	\$ 38.80
26	\$401-\$500, 1000 Watt HPS	410	\$ 39.18
27	\$501-\$600, 70 Watt MH	29	\$ 15.02
28	\$501-\$600, 175 Watt MH	73	\$ 17.93
29	\$501-\$600, 150 Watt HPS	61	\$ 17.73
30	\$501-\$600, 250 Watt MH	103	\$ 19.91
31	\$501-\$600, 250 Watt HPS	103	\$ 20.51
32	\$501-\$600, 400 Watt MH	164	\$ 23.94
33	\$501-\$600, 400 Watt HPS	164	\$ 24.54
34	\$501-\$600, 1000 Watt MH	410	\$ 40.20
35	\$501-\$600, 1000 Watt HPS	410	\$ 40.80
36	\$601-\$700, 70 Watt MH	29	\$ 16.42
37	\$601-\$700, 175 Watt MH	73	\$ 19.33
38	\$601-\$700, 150 Watt HPS	61	\$ 19.13
39	\$601-\$700, 250 Watt MH	103	\$ 21.31

Exhibit B
Schedule of Available Light Fixtures and Shield

	Available Fixture Type	Average Monthly kWh Usage	Monthly Rental Charge (2)
40	\$601-\$700, 250 Watt HPS	103	\$ 21.91
41	\$601-\$700, 400 Watt MH	164	\$ 25.34
42	\$601-\$700, 400 Watt HPS	164	\$ 25.94
43	\$601-\$700, 1000 Watt MH	410	\$ 41.60
44	\$601-\$700, 1000 Watt HPS	410	\$ 42.20
45	\$701-\$800 175 Watt, MH	73	\$ 20.73
46	\$701-\$800 150 Watt, HPS	61	\$ 20.53
47	\$701-\$800 250 Watt, MH	103	\$ 22.71
48	\$701-\$800 250 Watt, HPS	103	\$ 23.31
49	\$701-\$800 400 Watt, MH	164	\$ 26.74
50	\$701-\$800 400 Watt, HPS	164	\$ 27.34
51	\$701-\$800 1000 Watt, MH	410	\$ 43.00
52	\$701-\$800 1000 Watt, HPS	410	\$ 43.60
53	\$801-\$900 175 Watt, MH	73	\$ 22.13
54	\$801-\$900 150 Watt, HPS	61	\$ 21.93
55	\$801-\$900 250 Watt, MH	103	\$ 24.11
56	\$801-\$900 250 Watt, HPS	103	\$ 24.71
57	\$801-\$900 400 Watt, MH	164	\$ 28.14
58	\$801-\$900 400 Watt, HPS	164	\$ 28.74
59	\$801-\$900 1000 Watt, MH	410	\$ 44.40
60	\$801-\$900 1000 Watt, HPS	410	\$ 45.00
61	\$901-\$1000 175 Watt, MH	73	\$ 23.53
62	\$901-\$1000 150 Watt, HPS	61	\$ 23.33
63	\$901-\$1000 250 Watt, MH	103	\$ 25.51
64	\$901-\$1000 250 Watt, HPS	103	\$ 26.11
65	\$901-\$1000 400 Watt, MH	164	\$ 29.54
66	\$901-\$1000 400 Watt, HPS	164	\$ 30.14
67	\$901-\$1000 1000 Watt, MH	410	\$ 45.80
68	\$901-\$1000 1000 Watt, HPS	410	\$ 46.40
69	Vandal Shield (1)	-	\$ 1.90
Experimental Fixtures (Energy Not Included in Monthly Rental Charge)			
70	\$51-\$150 Range, LED	Varies by Fixture	\$ 5.10
71	\$151-\$250 Range, LED	Varies by Fixture	\$ 6.20
72	\$251-\$350 Range, LED	Varies by Fixture	\$ 7.30
73	\$351-\$450 Range, LED	Varies by Fixture	\$ 8.41
74	\$451-\$550 Range, LED	Varies by Fixture	\$ 9.51
75	\$551-\$650 Range, LED	Varies by Fixture	\$ 10.61
76	\$651-\$750 Range, LED	Varies by Fixture	\$ 11.72
77	\$751-\$850 Range, LED	Varies by Fixture	\$ 12.82
78	\$851-\$950 Range, LED	Varies by Fixture	\$ 13.92
79	\$951-\$1050 Range, LED	Varies by Fixture	\$ 15.03
80	\$1051-\$1150 Range, LED	Varies by Fixture	\$ 16.13

Exhibit B
Schedule of Available Light Fixtures and Shield

Available Fixture Type		Average Monthly kWh Usage	Monthly Rental Charge (2)
81	\$1151-\$1250 Range, LED	Varies by Fixture	\$ 17.23
82	\$1251-\$1350 Range, LED	Varies by Fixture	\$ 18.34
83	\$1351-\$1450 Range, LED	Varies by Fixture	\$ 19.44
84	\$1451-\$1550 Range, LED	Varies by Fixture	\$ 20.54

Note 1: Vandal Shields may be required for fixtures receiving damage more than once during any consecutive three year period.

Note 2: All monthly rental charges include energy charges unless otherwise specified.

Note 3: Experimental fixtures do not include energy charges. Energy charges will vary based on specific fixture energy requirements and will be in addition to the stated rental charges.

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
PRIVATE OUTDOOR LIGHTING SERVICE
SCHEDULE OL-17

Section 1. Availability:

This Schedule is available in the retail service area of the Authority in Berkeley, Georgetown, and Horry Counties, South Carolina.

Section 2. Applicability:

This Schedule is applicable for outdoor yard and area lighting to retail customers where the Authority installs and furnishes the lighting equipment including lamps, fixtures, and the necessary lighting circuits and fittings. The monthly facilities and energy charges set forth in Section 4 are applicable only to lighting fixtures located so as to be furnished energy by existing facilities, poles and transformers on existing poles, or through the addition of not more than one (1) wood pole for attachment of each lighting fixture. Where extension of primary lines or special facilities or more than one (1) new pole per lighting fixture is required, the cost of constructing such additional facilities shall be repaid by the customer requesting service. Energy purchased under this Schedule may not be resold or shared with others.

Section 3. Character of Service:

The Authority shall provide the outdoor yard and area lighting service hereunder including providing, installing, and maintaining the necessary facilities such as requisite poles and light fixtures on a contractual basis. Upon request for service, the Authority will require the execution of an agreement between the customer and the Authority (the "Outdoor Rental Lighting Agreement"). Energy delivered hereunder shall be alternating current 60 Hertz at the nominal standard voltage of the Authority, as available.

Section 4. Monthly Rates and Charges:

The monthly charges hereunder shall include the following charges:

(A) Basic Monthly Charges:

(1) Pole and Fixture Rental Fees:

There shall be a monthly charge for each pole and fixture furnished by the Authority, based on the type and characteristics thereof, determined in accordance with Exhibits A and B hereto. Such Exhibits A and B may be amended by the Authority from time to time to reflect the standard types of poles and fixtures the Authority will make available.

(2) Energy Charges:

(a) Base Energy Charge:

For each fixture, there shall be a base energy charge of \$0.0661/kWh for all kWh of energy use.

(b) Fuel Adjustment Charge:

The Authority's Fuel Adjustment Clause FAC-17 is applicable to all energy sales hereunder, with "F_b/S_b" and "K" of the formula in said clause being equal to \$0.03641/kWh and 0.13, respectively.

(c) Demand Sales Adjustment:

The Authority's Demand Sales Adjustment Clause DSC-17 is applicable to all energy sales hereunder.

(d) Economic Development Sales Adjustment:

The Authority's Economic Development Sales Adjustment Clause (EDA-17), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

(B) Additional Facilities Charge:

The Basic Monthly Charges herein apply only to fixtures located so as to be furnished energy by existing facilities, poles and transformers on existing poles, and/or through the addition of not more than one pole for the attachment of each lighting fixture. Additional facilities, including the extension of primary lines, or special facilities, or more than one (1) new pole per lighting fixture, will be furnished by the Authority where the customer agrees to pay the cost of constructing such additional facilities.

(C) Minimum Charge:

The minimum charge shall be the same as the monthly charges set forth in Sections 4.A. and 4.B. hereinabove.

(D) Taxes:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the above monthly rate. The charges computed at the above monthly rate also shall be subject to all other taxes, payments in lieu of taxes, franchise fees, assessments, and surcharges imposed by any governmental authority. In addition, South Carolina Sales Tax, if any, will be added to each bill unless the customer has furnished the Authority evidence of specific exemption secured by the customer from the South Carolina Tax Commission or its successor.

Section 5. Determination of Energy Usage:

The Authority, at its option, may meter the monthly kWh energy usage of light fixtures provided hereunder. Otherwise, each unmetered fixture shall be deemed to use the estimated average monthly kWh energy set forth in the currently effective Exhibit B hereto.

Section 6. Payment:

(A) Bills for service hereunder shall become part of and shall be added to the customer's monthly account for metered electric service.

(B) Bills will be rendered monthly on a net basis. All bills are due and payable at the offices of the Authority or at such other place as the Authority may designate within fifteen (15) days after the date in which the bill is mailed or otherwise rendered. When the outdoor light is the only account with the Authority and payment of the bill is not received by said due date, the amount of the bill shall be increased on the next bill rendered and on subsequent bills rendered each month thereafter until paid by the larger of fifty cents (\$0.50) or two percent (2%) of (i) the amount calculated under Section 4 of this Schedule or (ii) the total amount then outstanding including late payment charges. If the outdoor light is billed in conjunction with another account and payment of the bills is not received by said due date, then the total bill shall be increased on the next bill rendered and on subsequent bills rendered each month thereafter by the larger of fifty cents (\$0.50) or two percent (2%) of (i) the total amount calculated under this Schedule or (ii) the total bill then outstanding including late payment charges.

Section 7. Period of Contract:

The Outdoor Rental Lighting Agreement shall become effective on the date the lighting fixtures are first installed and operated and shall remain in effect for a period of three (3) years and thereafter until terminated by either party giving to the other thirty (30) days' notice. In the event that the customer transfers, terminates or, for any reason, discontinues outdoor yard and area lighting service and/or electric service to the property on which the rental lighting is installed, the following charges shall become due and payable and may be paid in whole or in part by any deposit for electric service that the customer may have made:

The greater of (i) the sum of the monthly charges for all remaining months of the effective terms of the Outdoor Rental Lighting Agreement, or (ii) fifty dollars (\$50.00) for each fixture mounted on existing facilities, or (iii) one hundred fifty dollars (\$150.00) for each fixture and pole that is caused to be removed due to termination of the Outdoor Rental Lighting Agreement.

In the event the customer wishes to terminate the private outdoor lighting service due to the sale, lease, or rental to others of the property on which lights are installed and the new party wishes to continue the rental agreement, the Authority shall release the customer from the termination charges provided for herein at such time that the new customer makes application for electric service and signs and Outdoor Rental Lighting Agreement for the remaining months of the original agreement.

Section 8. Limitations of Service:

(A) The Authority assumes the responsibility for ordinary maintenance of poles, equipment and lamps with all maintenance work to be performed during normal working hours at the discretion of the Authority.

(B) The Authority shall use reasonable diligence to provide a constant service to the lighting fixtures, but if such service or equipment shall fail or be interrupted, or become defective through acts of nature, or public enemies or by accident, strikes, labor troubles or by actions of the elements, or for any cause beyond its reasonable control, the Authority shall not be liable therefore.

(C) The Customer shall assume responsibility of providing reasonable protection to the lighting installation from accidental collision by motor vehicle and other similar equipment and shall further assume responsibility of providing the installation protection against vandalism.

(D) The Authority reserves the right to terminate private outdoor lighting service immediately upon the threat of damage or continued damage to the installed equipment.

Rate Code: OL

OL-17

Section 9. Terms and Conditions:

This Schedule is subject to the Authority's Terms and Conditions of Retail Electric Service currently in effect and the "Outdoor Rental Lighting Agreement" executed between the customer and the Authority.

A customer may have a portion of the customer's electrical energy supplied by customer-owned generation provided the customer is in compliance with Santee Cooper's then-current Standard for Interconnecting Customer-Owned Generation.

Adopted December 7, 2015

Effective for bills rendered on and after April 1, 2017

Supersedes:

Schedule OL-16, Effective April 1, 2016

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
PRIVATE OUTDOOR LIGHTING SERVICE
SCHEDULE OL-17

Exhibit A
Schedule of Available Poles and Arms

Available Pole and Arm Type		Monthly Charge
1	Wood Standard, 30'	\$ 4.58
2	Wood, 35'	\$ 5.25
3	Wood, 40'	\$ 6.19
4	Fiberglass, Round, Black, 18'	\$ 5.66
5	Fiberglass, Round, Brown, 20'	\$ 5.84
6	Fiberglass, Round, 30'	\$ 13.19
7	Fiberglass, Round, 40'	\$ 13.30
8	Aluminum Standard, 25'	\$ 12.09
9	Aluminum, Round, 35'	\$ 20.70
10	Fiberglass, Round, 30' Breakaway DOT	\$ 18.77
11	Light Pole, \$301-\$400	\$ 10.17
12	Light Pole, \$401-\$500	\$ 11.72
13	Light Pole, \$501-\$600	\$ 13.22
14	Light Pole, \$601-\$700	\$ 14.77
15	Light Pole, \$701-\$900	\$ 17.04
16	Light Pole, \$901-\$1100	\$ 20.07
17	Light Pole, \$1101-\$1300	\$ 22.30
18	Light Pole, \$1301-\$1500	\$ 24.50
19	Light Pole, \$1501-\$1700	\$ 26.70
20	Light Pole, \$1701-\$1900	\$ 28.90
21	Light Pole, \$1901-\$2100	\$ 31.10
22	Light Pole, \$2101-\$2300	\$ 33.30
23	Light Pole, \$2301-\$2500	\$ 35.50
24	Light Pole Arm, \$201-\$400	\$ 6.22
25	Light Pole Arm, \$401-\$600	\$ 9.69
26	Light Pole Arm, \$601-\$800	\$ 12.60
27	Light Pole Arm, \$801-\$1000	\$ 15.40

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
PRIVATE OUTDOOR LIGHTING SERVICE
SCHEDULE OL-17

Exhibit B

Schedule of Available Light Fixtures and Shield

	Available Fixture Type	Average Monthly kWh Usage	Monthly Rental Charge
1	100 Watt, HPS, Private	41	\$ 5.39
2	150 Watt, HPS, Private	61	\$ 6.76
3	150 Watt, HPS, Traditional	61	\$ 8.40
4	150 Watt, HPS, Roadway	61	\$ 7.74
5	150 Watt, HPS, Modern (Shoebox)	61	\$ 11.64
6	250 Watt, HPS, Roadway	103	\$ 10.73
7	250 Watt, HPS, Shoebox	103	\$ 14.85
8	400 Watt, HPS, Flood Light	164	\$ 15.80
9	400 Watt, HPS, Roadway	164	\$ 15.06
10	400 Watt, HPS, Shoebox	164	\$ 19.40
11	400 Watt, MH, Flood Light	164	\$ 16.74
12	400 Watt, MH, Galleria	164	\$ 18.55
13	1000 Watt, MH, Flood Light	410	\$ 33.92
14	1000 Watt, MH, Galleria	410	\$ 36.06
15	\$301-\$400, 70 Watt, MH	29	\$ 12.22
16	\$301-\$400, 175 Watt, MH	73	\$ 15.13
17	\$301-\$400, 150 Watt, HPS	61	\$ 14.44
18	\$401-\$500, 70 Watt MH	29	\$ 13.62
19	\$401-\$500, 175 Watt MH	73	\$ 16.53
20	\$401-\$500, 150 Watt HPS	61	\$ 16.11
21	\$401-\$500, 250 Watt MH	103	\$ 18.51
22	\$401-\$500, 250 Watt HPS	103	\$ 18.89
23	\$401-\$500, 400 Watt MH	164	\$ 22.54
24	\$401-\$500, 400 Watt HPS	164	\$ 22.92
25	\$401-\$500, 1000 Watt MH	410	\$ 38.80
26	\$401-\$500, 1000 Watt HPS	410	\$ 39.18
27	\$501-\$600, 70 Watt MH	29	\$ 15.02
28	\$501-\$600, 175 Watt MH	73	\$ 17.93
29	\$501-\$600, 150 Watt HPS	61	\$ 17.73
30	\$501-\$600, 250 Watt MH	103	\$ 19.91
31	\$501-\$600, 250 Watt HPS	103	\$ 20.51
32	\$501-\$600, 400 Watt MH	164	\$ 23.94
33	\$501-\$600, 400 Watt HPS	164	\$ 24.54
34	\$501-\$600, 1000 Watt MH	410	\$ 40.20
35	\$501-\$600, 1000 Watt HPS	410	\$ 40.80
36	\$601-\$700, 70 Watt MH	29	\$ 16.42
37	\$601-\$700, 175 Watt MH	73	\$ 19.33
38	\$601-\$700, 150 Watt HPS	61	\$ 19.13
39	\$601-\$700, 250 Watt MH	103	\$ 21.31

Exhibit B
Schedule of Available Light Fixtures and Shield

	Available Fixture Type	Average Monthly kWh Usage	Monthly Rental Charge (2)
40	\$601-\$700, 250 Watt HPS	103	\$ 21.91
41	\$601-\$700, 400 Watt MH	164	\$ 25.34
42	\$601-\$700, 400 Watt HPS	164	\$ 25.94
43	\$601-\$700, 1000 Watt MH	410	\$ 41.60
44	\$601-\$700, 1000 Watt HPS	410	\$ 42.20
45	\$701-\$800 175 Watt, MH	73	\$ 20.73
46	\$701-\$800 150 Watt, HPS	61	\$ 20.53
47	\$701-\$800 250 Watt, MH	103	\$ 22.71
48	\$701-\$800 250 Watt, HPS	103	\$ 23.31
49	\$701-\$800 400 Watt, MH	164	\$ 26.74
50	\$701-\$800 400 Watt, HPS	164	\$ 27.34
51	\$701-\$800 1000 Watt, MH	410	\$ 43.00
52	\$701-\$800 1000 Watt, HPS	410	\$ 43.60
53	\$801-\$900 175 Watt, MH	73	\$ 22.13
54	\$801-\$900 150 Watt, HPS	61	\$ 21.93
55	\$801-\$900 250 Watt, MH	103	\$ 24.11
56	\$801-\$900 250 Watt, HPS	103	\$ 24.71
57	\$801-\$900 400 Watt, MH	164	\$ 28.14
58	\$801-\$900 400 Watt, HPS	164	\$ 28.74
59	\$801-\$900 1000 Watt, MH	410	\$ 44.40
60	\$801-\$900 1000 Watt, HPS	410	\$ 45.00
61	\$901-\$1000 175 Watt, MH	73	\$ 23.53
62	\$901-\$1000 150 Watt, HPS	61	\$ 23.33
63	\$901-\$1000 250 Watt, MH	103	\$ 25.51
64	\$901-\$1000 250 Watt, HPS	103	\$ 26.11
65	\$901-\$1000 400 Watt, MH	164	\$ 29.54
66	\$901-\$1000 400 Watt, HPS	164	\$ 30.14
67	\$901-\$1000 1000 Watt, MH	410	\$ 45.80
68	\$901-\$1000 1000 Watt, HPS	410	\$ 46.40
69	Vandal Shield (1)	-	\$ 1.90
Experimental Fixtures (Energy Not Included in Monthly Rental Charge)			
70	\$51-\$150 Range, LED	Varies by Fixture	\$ 5.10
71	\$151-\$250 Range, LED	Varies by Fixture	\$ 6.20
72	\$251-\$350 Range, LED	Varies by Fixture	\$ 7.30
73	\$351-\$450 Range, LED	Varies by Fixture	\$ 8.41
74	\$451-\$550 Range, LED	Varies by Fixture	\$ 9.51
75	\$551-\$650 Range, LED	Varies by Fixture	\$ 10.61
76	\$651-\$750 Range, LED	Varies by Fixture	\$ 11.72
77	\$751-\$850 Range, LED	Varies by Fixture	\$ 12.82
78	\$851-\$950 Range, LED	Varies by Fixture	\$ 13.92
79	\$951-\$1050 Range, LED	Varies by Fixture	\$ 15.03
80	\$1051-\$1150 Range, LED	Varies by Fixture	\$ 16.13

Exhibit B
Schedule of Available Light Fixtures and Shield

Available Fixture Type		Average Monthly kWh Usage	Monthly Rental Charge (2)
81	\$1151-\$1250 Range, LED	Varies by Fixture	\$ 17.23
82	\$1251-\$1350 Range, LED	Varies by Fixture	\$ 18.34
83	\$1351-\$1450 Range, LED	Varies by Fixture	\$ 19.44
84	\$1451-\$1550 Range, LED	Varies by Fixture	\$ 20.54

Note 1: Vandal Shields may be required for fixtures receiving damage more than once during any consecutive three year period.

Note 2: All monthly rental charges include energy charges unless otherwise specified.

Note 3: Experimental fixtures do not include energy charges. Energy charges will vary based on specific fixture energy requirements and will be in addition to the stated rental charges.

SOUTH CAROLINA PUBLIC SERVICE
AUTHORITY
(SANTEE COOPER)

MUNICIPAL

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
MUNICIPAL LIGHT AND POWER
SCHEDULE ML-17

Section 1. Availability:

- (A) Service hereunder is available at Delivery Points on or near the transmission facilities of the Authority to municipal, sales-for-resale customers having a contract demand of 1,000 kilowatts or more.
- (B) This Rate Schedule is not available for breakdown, standby, supplementary, or auxiliary service, and service hereunder shall not be used in parallel with other sources of electric power.
- (C) Prior to the provision of service hereunder at one or more Delivery Points, the Customer shall have entered into a Service Agreement, mutually agreeable to the Customer and the Authority, that shall set forth general terms and conditions of service hereunder.

Section 2. Character of Service:

(A) Electric power and energy delivered hereunder shall be unregulated, three-phase alternating current, at a frequency of approximately 60 Hertz, at one of the Authority's standard nominal voltages of 480 volts or higher. Separate supplies for the same Customer at different locations and/or at different voltages shall be considered separate Delivery Points. Multiple Delivery Points shall be separately metered and billed. Only one transformation will be provided hereunder from the available transmission voltage.

Section 3. Monthly Rates and Charges:

(A) Charges for Power Service:

(1) Monthly Customer Charge:

A monthly charge for each Delivery Point of \$1,500.00

(2) Monthly Demand Charge:

(a) Base Demand Charge:

For the first 1,000kW or less of Billing Demand..... \$19,130.00

All Additional kW of Billing Demand \$19.13/kW

(b) Transformation Discount:

Whenever the Customer takes delivery at available transmission voltage (69 kV or greater) and provides the necessary transformation from the available transmission voltage, the foregoing Base Monthly Demand Charge shall be reduced by \$0.60/kW.

(c) Excess Demand Charge:

For each kW of the Customer's Measured Demand that is classified as Excess Demand, a charge, in addition to the Base Demand Charge, of \$11.00/kW.

(d) Demand Sales Adjustment:

For each kW of Billing Demand, a credit or charge, if any, determined from time to time pursuant to the Authority's Demand Sales Adjustment DSC-17, or its currently applicable successor clause, if any.

(e) Economic Development Sales Adjustment:

For each kW of Firm Billing Demand, a credit, if any, determined from time to time pursuant to the Authority's Economic Development Sales Adjustment Clause (EDA-17), or its currently applicable successor clause, if any.

(3) Energy Charge:

(a) Base Energy Charge:

All kWh\$0.0389/kWh

(b) Fuel Adjustment Clause:

For each kWh, the charge per kWh determined for the month pursuant to the Authority's Fuel Adjustment Clause FAC-17, or its currently applicable successor clause, if any, with "F_b/S_b" and "K" of the formula in said clause being equal to \$0.03641/kWh and .09, respectively.

(4) Excess Reactive Demand Charge:

Each kVAr of Excess Reactive Demand \$0.82/kVAr

(B) Monthly Facilities Charges:

In the event service to the Customer requires the Authority to provide facilities in addition to, or different from, facilities normally provided by the Authority, and the Authority provides such facilities, the Customer also shall pay the Authority a Monthly Facilities Charge, in addition to all other charges hereunder. Such Monthly Facilities Charge shall be equal to 1.4% of the original installed cost of such facilities.

(C) Minimum Monthly Bill:

The minimum monthly bill shall consist of the sum of the Monthly Customer Charge, the Monthly Demand Charge, and the Monthly Facilities Charge, if any.

(D) Taxes and Other Assessments:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the foregoing monthly rates and charges. The total monthly billing amount hereunder also shall be subject to all other taxes, payments in lieu of taxes, franchise fees, assessments, and surcharges

imposed by any governmental authority. In addition, South Carolina Sales Tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax Commission or its successor.

Section 4. Determination of Demands:

(A) Billing Demand:

(1) The Billing Demand for each Billing Month shall be the greater of (i) the Customer's Measured Demand for such Billing Month or (ii) eighty percent (80%) of the Contract Demand for such Billing Month.

(2) In the event that, during any Billing Month, the provision of service by the Authority hereunder is interrupted for a period of four (4) or more consecutive hours as a result of an occurrence of one of the circumstances set forth in Section 6(A) hereof, the Billing Demand for such Billing Month will be reduced by the proportion which the number of hours of such interruption bears to the total number of hours in the Billing Month.

(B) Measured Demand:

The Measured Demand for each Billing Month shall be the maximum 30-minute integrated kW demand of the customer during such Billing Month; provided, however, that if the Customer's load is unbalanced between phases by more than ten percent (10%), the Authority, at its sole option, may (i) require the Customer, at the Customer's expense, to make the changes necessary to correct such condition, and/or (ii) assume that the load on each phase is equal to the greatest load on any phase.

(C) Contract Demand:

(1) Except as otherwise provided herein, the Contract Demand applicable to each Delivery Point during each Billing Month shall be the maximum amount of power, in kilowatts, that the Customer shall have requested and the Authority shall have agreed to supply during such Billing Month, as evidenced in the Service Agreement between the Customer and the Authority. During the first twelve (12) months of service to a new Delivery Point, the Authority, at its sole option, may agree to adjust the Customer's Contract Demand on a month-to-month basis and/or to forego the application of Section 4 (D) herein below, in order to allow the Customer and the Authority an adequate build-up or phase-in of operations; provided, however, that the Authority reserves the right to condition such agreement on such additional terms and conditions as the Authority deems appropriate for the circumstances.

(2) Except as otherwise provided herein or in the Service Agreement between the Customer and the Authority, the Customer may reduce its Contract demand for a Delivery Point, or any twelve month period and subsequent twelve month periods, to not less than 1,000 kW by providing prior written notice of such reduction to the Authority at least one year prior to the beginning of the first Period to which the notice applies, provided, however, that (i) no such reduction shall become effective before the fifth anniversary of service to the Delivery point, and provided further that (ii) the greatest amounts of such reductions shall be as follows:

- (a) For the first twelve month period to which such notice applies, the maximum reduction shall be the greater of 5,000 kW or 25% of the Contract Demand for such year.
- (b) For the second succeeding twelve month period, the maximum reduction shall be the greater of 10,000 kW or 50% of the Contract Demand for such year.

- (c) For the third succeeding twelve month period, the maximum reduction shall be the greater of 15,000 kW or 75% of the Contract Demand for such year.
- (d) For the fourth and subsequent twelve month periods, the maximum reduction shall be 100% of the respective Contract Demand(s) for such years.

Notices of such reductions in the Customer's Contract Demand shall be irrevocable once given.

(3) The Customer's Contract Demand, once established or reduced, may be increased only (i) pursuant to the terms of this Rate Schedule, or (ii) by mutual agreement between the Authority and the Customer. The Authority shall be under no obligation to agree to any such increase but shall give good faith consideration to each such request by the Customer. In such an event, the Authority may require additional, special terms and conditions applicable to service to the Customer.

(D) Excess Demand:

(1) The Customer's Excess Demand for each Billing Month shall be that portion of the Customer's Measured Demand for such Billing Month that exceeds 110% of the Customer's then current Contract Demand hereunder.

(2) Notwithstanding the foregoing or any other provision of this Rate Schedule to the contrary, in the event that (i) the Customer's rate or use of electricity at a Delivery Point exceeds the Customer's then current Contract Demand hereunder, and (ii) the Customer fails to comply promptly with a request by the Authority to reduce such rate of use so as not to exceed such aggregate Contract Demand, the Customer's Contract Demand(s) for such Delivery Point for the current and subsequent Billing Months, shall at the Authority's sole option, be increased, from what it otherwise would have been, by the amount of such excess. In addition, in such event, the Customer shall be liable for any damage to the Authority's facilities caused by such excess.

(3) Notwithstanding the foregoing or any other provision of this Rate Schedule, the Authority shall be under no obligation whatsoever to supply demands in excess of the Customer's Contract Demand, and nothing herein shall be construed as restricting the right of the Authority to take such steps as the Authority may deem necessary, including without limitation complete interruption of service to the Customer, to limit the Customer's demand so as not to exceed the Customer's Contract Demand.

(E) Excess Reactive Demand:

The Customer's Excess Reactive Demand for each Billing Month shall be the amount, if any, by which the Customer's maximum 30-minute integrated reactive demand, in kilovars (kVAr) during such Billing Month exceeds 48.5% of the Customer's Measured Demand, in kilowatts (kW), for such Billing Month.

Section 5. Billing:

All bills are due and payable at the offices of the Authority in Moncks Corner, South Carolina, or at such other place as the Authority may designate, within ten (10) days after the date on which the bill is mailed or otherwise rendered. If payment is not received within twenty-five (25) days after the date the bill is mailed or otherwise rendered, the amount of the bill shall be increased by the greater of (i) one hundred dollars (\$100.00), or (ii) two percent (2%) of the amount then outstanding including late payment charges. If payment is not made within thirty (30) days after the bill is mailed or otherwise rendered, the Authority may discontinue service until all past due bills are paid in full. Discontinuance of the service shall not relieve the Customer of any liability for the Agreed Minimum Bill(s) for the period(s) of time

service is so discontinued.

Section 6. Interruption of Service:

(A) The Authority will make reasonable provisions to ensure satisfactory and continuous service but does not guarantee a continuous supply of electrical energy and shall not be liable for damage occasioned by interruptions of service or failure to commence delivery caused by an act of God, or the public enemy, or for any cause reasonably beyond the Authority's control, including, but not limited to, the failure or breakdown of generating or transmitting facilities, floods, fire, strikes or action or order of any agency having jurisdiction over the premises, or for interruptions that the Authority deems necessary for the inspection of, repair to, or changes to the Authority's facilities.

(B) Nothing herein shall be construed as restricting in any way the Authority's right to interrupt service to the Customer as the Authority may deem necessary or appropriate to facilitate inspection of, repair to, or changes to the Authority's facilities consistent with prudent utility practice; provided, however, that the Authority shall use its reasonable best efforts, when practicable, to provide the Customer with advance notice of such interruptions and to coordinate with the Customer the times of such interruptions. In any event, failure of the Authority and the Customer to agree upon the time of such an interruption shall not restrict the Authority from proceeding therewith as the Authority deems necessary.

(C) The Customer shall provide written notification to the authority immediately of any defects, trouble or accident which may in any way affect the delivery of power by the Authority to the Customer.

(D) Notwithstanding any provisions of this Rate Schedule to the contrary, the Customer shall not be liable for any charges hereunder for any period during which he is unable to accept electric service due to strikes, fire, floods, or act of God or the public enemy.

(E) Both the Customer and the Authority shall use all due diligence in removing any causes which prevent the delivery or use of electrical power and energy hereunder.

(F) Any claims against the Authority resulting from an interruption of service shall be governed by the terms, conditions and limitations of the South Carolina Tort Claims Act, and any recovery in such claim shall not include indirect or consequential damages.

Section 7. Indemnity:

All electrical power and energy provided for hereunder shall be the property of the Customer upon passing the Delivery Point(s) and the Customer shall have sole responsibility for the use, misuse or presence of said power and energy on the Customer's side of the Delivery Point(s). The Customer will indemnify and hold the Authority harmless from all claims, loss or expense arising from, or in any way connected with, the presence, use of misuse of electrical power and energy on the Customer's side of the Delivery Point(s).

Rate Code: ML

ML-17

Section 8. Additional Terms and Conditions:

Service under this Rate Schedule is subject to the then currently effective Service Agreement between the Customer and the Authority.

A customer may have a portion of the customer's electrical energy supplied by customer-owned generation provided the customer is in compliance with Santee Cooper's then-current Standard for Interconnecting Customer-Owned Generation.

Adopted December 7, 2015

Effective for service rendered on or after April 1, 2017

Supersedes:

Schedule ML-16, Effective April 1, 2016

**SOUTH CAROLINA PUBLIC SERVICE
AUTHORITY
(SANTEE COOPER)**

INDUSTRIAL

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
LARGE LIGHT AND POWER
SCHEDULE L-17

Section 1. Availability:

(A) Service hereunder is available at Delivery Points on or near the transmission facilities of the Authority at which the Customer has a potential demand for electric service of at least 1,000 kW; provided, however, that service hereunder shall not be available for service to large, highly fluctuating or otherwise unusual loads without the agreement of the Authority.

(B) Subject to the terms of this Rate Schedule and the General Terms and Conditions of Large Power Electric Service (hereinafter, "General Terms and Conditions") attached hereto as Attachment A and made a part hereof, service hereunder is available, at individual Delivery Points each satisfying the requirements of the foregoing paragraph, to (i) industrial, commercial, and governmental Customers of the Authority, and (ii) municipal and cooperative wholesale Customers of the Authority may offer this service to an industrial, commercial, or governmental customer of such wholesale customer.

(C) Except as may be otherwise provided in the Standby Service Rider L-17-SB, this Rate Schedule is not available for breakdown, standby, supplementary, or auxiliary service, and service hereunder shall not be used in parallel with other sources of electric power. Except with respect to service to municipal and cooperative Customers of the Authority, as provided in the foregoing paragraph, service hereunder shall not be sold for resale or exchange or shared with others.

(D) Prior to the provision of service hereunder at one or more Delivery Points, the Customer shall be required to enter into an Agreement for Large Power Electric Service (hereinafter, "Service Agreement") of the form prescribed in the General Terms and Conditions which may be modified by the Authority from time to time.

Section 2. Character of Service:

(A) Electric power and energy delivered hereunder shall be unregulated, three-phase alternating current, at a frequency of approximately 60 Hertz, at one of the Authority's standard nominal voltages of 480 volts or higher. Separate supplies for the same Customer at different locations and/or at different voltages shall be considered separate Delivery Points. Multiple Delivery Points shall be separately metered and billed. Only one transformation will be provided hereunder from the available transmission voltage.

(B) "Firm Power," as used herein, shall refer to electric power and energy purchased by the Customer hereunder, other than electric power and energy purchased by the Customer pursuant to any other applicable rider or riders hereto.

Section 3. Monthly Rates and Charges:

(A) Monthly Customer Charge:

A monthly charge for each Delivery Point of..... \$3,400.00

(B) Charges for Standard Firm Power Service:

The monthly charges for Firm Power hereunder shall include the following charges:

(1) Monthly Demand Charge:

(a) Base Demand Charge:

For the first 300 kW or less of Firm Billing Demand \$7,511.00

All Additional kW of Firm Billing Demand @ \$19.26/kW

(b) Transformation Discount:

Whenever the Customer takes delivery at available transmission voltage (69 kV or greater) and provides the necessary transformation from the available transmission voltage, the foregoing Base Monthly Demand Charge shall be reduced by \$0.60/kW.

(c) Excess Demand Charge:

(i) For each kW of the Customer's Measured Demand that is classified as Excess On-Peak Demand, a charge, in addition to the Base Demand Charge, of \$12.00/kW.

(ii) For each kW of the Customer's Measured Demand that is classified as Excess Off-Peak Demand, a charge equal to the Base Demand Charge.

(d) Excess Reactive Demand Charge:

Each kVAr of Excess Reactive Demand @ \$0.82/kVAr

(e) Demand Sales Adjustment:

For each kW of Firm Billing Demand, a credit or charge, if any, determined from time to time pursuant to the Authority's Demand Sales Adjustment Clause DSC-17, or its currently applicable successor clause, if any.

(f) Economic Development Sales Adjustment:

For each kW of Firm Billing Demand, a credit, if any, determined from time to time pursuant to the Authority's Economic Development Sales Adjustment Clause (EDA-17), or its currently applicable successor clause, if any.

(2) Energy Charge:

(a) Base Energy Charge:

On-Peak kWh @ \$0.0575/kWh

Off-Peak kWh @ \$0.0375/kWh

(b) For all energy taken during the month and classified under the Off- Peak Demand provision, an Off-Peak Energy Premium of \$0.02104/kWh shall apply. Such charge shall be in addition to the Off-Peak Base Energy Charges above.

(c) Fuel Adjustment Charge:

For each kWh, the charge per kWh determined for the month pursuant to the Authority's Fuel Adjustment Clause FAC-17, or its currently applicable successor clause, if any, with "F_b/S_b" and "K" of the formula in said clause being equal to \$0.03641/kWh and 0.09, respectively.

(C) Charges Under Applicable Riders:

The monthly charges hereunder shall include the charges for services provided the Customer under any and all applicable riders hereto.

(D) Monthly Facilities Charges:

In the event service to the Customer requires the Authority to provide facilities in addition to, or different from, facilities normally provided by the Authority, and the Authority provides such facilities, the Customer also shall pay the Authority a Monthly Facilities Charge, in addition to all other charges hereunder. Such Monthly Facilities Charge shall be equal to 1.4% of the original installed cost of such facilities.

(E) Minimum Monthly Bill:

The minimum monthly bill shall consist of the sum of (i) the Monthly Customer Charge, (ii) the Monthly Facilities Charge, if any, (iii) the Monthly Demand Charge for Firm Power Service, and (iv) the minimum monthly charges, if any, determined pursuant to any applicable rider or riders under which the Customer also receives service from the Authority.

(F) Taxes and Other Assessments:

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the foregoing monthly rates and charges. The total monthly billing amount hereunder also shall be subject to all other taxes, payments in lieu of taxes, franchise fees, assessments, and surcharges imposed by any governmental authority. In addition, South Carolina Sales Tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax Commission or its successor.

Section 4. Determination of Demands:

(A) Firm Billing Demand:

(1) The Firm Billing Demand for each Billing Month shall be greater of (i) On-Peak Measured Demand, or (ii) eighty percent (80%) of the Firm Contract Demand, but no greater than one hundred (100%) of Firm Contract Demand for such Billing Month. If the Customer receives Firm Power only, then the Customer's Firm Billing Demand shall not be less than 1,000 kW.

(2) In the event that, during any Billing Month, the provision of service by the Authority hereunder is interrupted for a period of four (4) or more consecutive hours as a result of an occurrence of one of the circumstances set forth in Section 9(A) of the General Terms and Conditions,

the Firm Billing Demand for such Billing Month will be reduced by the proportion which the number of hours of such interruption bears to the total number of hours in the Billing Month.

(3) The Customer's Off-Peak Demand Provision shall refer to the amount, if any, by which (a) the lesser of (i) Off-Peak Measured Demand during that Billing Month or (ii) the Customer's then current Off-Peak Maximum demand exceeds (b) the sum of the Firm Contract Demand hereunder plus the Customer's Contract Demands (if any) under any and all riders hereto and other rate schedules of the Authority, plus the Customer's Excess Firm On-Peak Demand (if any) during that billing month. The Customer's Off-Peak Maximum Demand shall be established at the request of the Customer and modified by the Authority from time to time in recognition of the limitations of the delivery facilities serving the Customer and other limiting considerations on the Authority's system however, in no event shall requested demand exceed 20 percent (20%) of the sum of the Customer's Firm and Interruptible Contract Demand(s). Unless and until the authority shall have agreed in writing to a specific Off-Peak Maximum Demand, it shall be deemed to be equal to the sum of the Firm Contract Demand hereunder plus the Customer's Contract Demand(s) (if any) under any and all riders hereto and other rate schedules of the Authority, exclusive of Nominated or curtailed capacity as provided under L-17-DRB. All energy served under the Off-Peak Demand Provision shall incur charges as described in Section 3(B)(2)(b).

(4) Firm Billing Demand, and the Off-Peak Demand Provision, as described and calculated herein, shall be exclusive of Nominated or curtailed capacity as provided under L-17-DRB, including provisions for Customer's Contract Demand(s) in Section 4 (A) (1) and Section 4 (A) (3) above.

(B) Measured Demand:

(1) Subject to the applicable provisions, if any, of any rider or riders hereto pursuant to which the Customer also receives service, the Measured Demand for each Billing Month shall be the maximum 30-minute integrated kW demand of the customer during such Billing Month.

(2) The On-Peak Measured Demand for each Billing Month shall be the maximum 30-minute integrated kW demand of the Customer that shall have occurred during the Billing Month during On-Peak Demand Hours. As used herein, On-Peak Demand Hours shall refer to the same as stated in Section 5(A).

(3) The Off-Peak Measured Demand shall be the maximum 30-minute integrated kW demand of the Customer that shall have occurred in the Billing Month at a time other than during On-Peak Demand Hours.

(4) In determining each of the Customer's Measured Demand, On-Peak Measured Demand, and Off-Peak Measured Demand, whenever the Customer's load is unbalanced between phases by more than ten percent (10%), the load on each phase shall be deemed to be equal to the greatest load on any phase. Furthermore, whenever the Customer's load frequently is found to be unbalanced between phases by more than ten percent (10%), the Authority, at its sole option, may require the Customer, at the Customer's expense, to make the changes necessary to correct such condition.

(C) Firm Contract Demand:

(1) Except as otherwise provided herein, the Firm Contract Demand applicable to each Delivery Point during each Billing Month shall be the maximum amount of Firm Power, in kilowatts, that the Customer shall have requested and the Authority shall have agreed to supply during such Billing Month, as evidenced in the Delivery Point Specification Sheet for the Delivery Point that is attached to, and made a part of, the Service Agreement between the Customer and the Authority. During the first twelve (12) months of service to a new Delivery Point, the Authority, at its sole option, may agree to adjust the Customer's Firm Contract Demand on a month-to-month basis and/or to forego the application

of the Section 4 (D) here in below, in order to allow the Customer and the Authority an adequate build-up or phase-in of operations; provided, however, that the Authority reserves the right to condition such agreement on such additional terms and conditions as the Authority deems appropriate for the circumstances.

(2) Except as otherwise provided herein or in the General Terms and Conditions, the Customer may reduce its Firm Contract Demand for a Delivery Point, for any twelve month period and subsequent twelve month period(s), to not less than 300 kW by providing prior written notice of such reduction to the Authority at least one year prior to the beginning of the first period to which the notice applies; provided, however, that (i) no such reduction shall become effective before the fifth anniversary of service to the Delivery Point, and provided further that (ii) the greatest amounts of such reductions shall be as follows:

- (a) For the first twelve month period to which such notice applies, the maximum reduction shall be the greater of 5,000 kW or 25% of the Firm Contract Demand for such year.
- (b) For the second succeeding twelve month period, the maximum reduction shall be the greater of 10,000 kW or 50% of the Firm Contract Demand for such year.
- (c) For the third succeeding twelve month period, the maximum reduction shall be the greater of 15,000 kW or 75% of the Firm Contract Demand for such year.
- (d) For the fourth and subsequent twelve month period(s), the maximum reduction shall be 100% of the respective Firm Contract Demand(s) for such years.

Notices of such reductions in the Customer's Firm Contract Demand shall be irrevocable once given.

(3) The Customer's Firm Contract Demand, once established or reduced, may be increased only (i) pursuant to the terms of this Rate Schedule or applicable rider(s) hereto under which the Customer also receives service, or (ii) by mutual agreement between the Authority and the Customer evidenced by the execution of a new, revised Delivery Point Specification Sheet for the Delivery Point to which the increase is to apply. The Authority shall be under no obligation to agree to any such increase but shall give good faith consideration to each such request. In such an event, the Authority may require additional, special terms and conditions applicable to service to the Customer to be included in the aforementioned new Delivery Point Specification Sheet.

(4) Notwithstanding any other provisions hereof, in no event shall the Customer's Firm Contract Demand be less than the amount, if any, by which the sum of the Customer's then current contract demands under all applicable riders hereto is less than 1,000 kW.

(D) Excess Demand:

(1) The Customer's Excess On-Peak Billed Demand for each Billing Month shall be the greater of (a) that portion of the Customer's On-Peak Measured Demand for such Billing Month, if any, that exceeds the sum of (i) the Customer's then current Firm and Interruptible Billed Demand hereunder, and, where applicable, (ii) the Customers' Contract Demand(s), if any, under any and all applicable rider or riders to which the Customer also receives service from the Authority, exclusive of L-17-DRB or its successor.

(2) The Customer's Excess Off-Peak Demand for each Billing Month shall be that portion of the Customer's Off-Peak Measured Demand for such Billing Month, if any, that exceeds the sum of the Customer's then-current Off-Peak Maximum Demand and the Excess On-Peak Billed Demand above.

(3) Notwithstanding the foregoing or any other provision of this Rate Schedule or the General Terms and Conditions to the contrary, in the event that, at any time, (i) the Customer's rate of use of electricity at a Delivery Point exceeds the Customer's Maximum Demand applicable at that time, and (ii) the Customer fails to comply promptly with a request by the Authority to reduce such rate of use so as not to exceed such Maximum Demand, the Customer's Firm Contract Demand(s) for such Delivery Point for the current and subsequent Billing Months, shall at the Authority's sole option, be increased, from what it otherwise would have been, by the amount of such excess. In addition, in such event, the Customer shall be liable for any damage to the Authority's facilities caused by such excess. The Customer's Maximum Demand during Peak Demand Hours shall be equal to the sum of (i) the Customer's then current Firm Contract Demand hereunder and, where applicable, (ii) the Customer's then current Contract Demand(s), if any, under applicable riders hereto. The Customer's Maximum Demand in hours other than Peak Demand Hours shall be equal to the Customer's then current Off-Peak Maximum Demand.

(4) Notwithstanding the foregoing or any other provision of this Rate Schedule or the General Terms and Conditions, the Authority shall be under no obligation whatsoever to supply demands in excess of the Customer's aggregate Contract Demand(s), and nothing herein shall be construed as restricting the right of the Authority to take such steps as the Authority may deem necessary, including without limitation complete interruption of service to the Customer, to limit the Customer's demand so as not to exceed the Customer's aggregate Contract Demands.

(E) Excess Reactive Demand:

The Customer's Excess Reactive Demand for each Billing Month shall be the amount, if any, by which the Customer's maximum 30-minute integrated reactive demand, in kilovars (kVAR), during such Billing Month exceeds 48.5% of the Customer's Measured Demand, in kilowatts (kW), for such Billing Month.

Section 5. Determination of On-Peak and Off-Peak Hours:

(A) Demand

(1) On-Peak Demand Hours

- i. Summer On-Peak Demand Hours shall mean the hours from 1:00 p.m. to 10:00 p.m., Monday through Friday, for the months of May, June, July, August, and September.
- ii. Non-Summer On-Peak Demand Hours shall mean the hours from 5:00 a.m. to 9:00 a.m. and from 6:00 p.m. to 10:00 p.m., Monday through Friday, for all other months.

(2) Off-Peak Demand Hours

- i. The Off-Peak Demand Hours are defined as all hours not specified above as On Peak Demand Hours. The Authority may call for additional Off-Peak Demand Hours from time to time based on operational limitations or cost constraints. Additional Off-Peak Demand hours shall be designated at the sole discretion of the Authority.

Rate Code: L

L-17

(B) Energy

- (1) On-Peak kWh are defined as all kWh consumed by the customer during the calendar months of June, July and August between the hours of 1PM and 10PM during weekdays (prevailing time).
- (2) Off-Peak kWh are defined as all kWh consumed by the customer during all other hours of the year.

Section 6. Additional Terms and Conditions:

Service under this Rate Schedule, including service under all applicable riders hereto, is subject to the then currently effective General Terms and Conditions and the Service Agreement between the Customer and the Authority.

A customer may have a portion of the customer's electrical energy supplied by customer-owned generation provided the customer is in compliance with Santee Cooper's then-current Standard for Interconnecting Customer-Owned Generation.

Adopted December 7, 2015
Effective for bills rendered on and after April 1, 2017

Supersedes:
Schedule L-16, Effective April 1, 2016

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)

General Terms and Conditions
of
Large Power Electric Service

Section 1. Contract For Service

(A) As a condition precedent to the Authority supplying electric service under the Authority's Large Light and Power Rate Schedule L-17 and/or any and all riders thereto (collectively, "Schedule L"), to which these General Terms and Conditions are attached and made a part of, the Customer shall execute a Service Agreement in the form hereinafter provided as Exhibit I hereto. When executed by the Customer and the Authority, such Service Agreement, together with Schedule L, these General Terms and Conditions, and applicable notices of Contract Demands accepted by the Authority, shall constitute the entire contract for service between the Authority and the Customer.

(B) In the event of any conflict between these General Terms and Conditions and the provisions of the Service Agreement or Schedule L, the provisions of the Service Agreement or Schedule L shall govern.

(C) Nothing contained in any and all parts of Schedule L, the Service Agreement, and these General Terms and Conditions, shall be construed as affecting in any way the right of the Authority to make changes to any and all parts of such documents as provided by law.

(D) A separate Delivery Point Specification Sheet, in the form hereinafter provided as Exhibit II hereto, shall be prepared and executed by the Authority and the Customer for each Delivery Point at which the Customer is to receive service. Each such Delivery Point Specification Sheet, shall be deemed to be attached to, and made a part of, the Service Agreement between the Customer and the Authority.

(E) As used herein, "Delivery Point" refers to the point or points at which the electrical conductors (including bus bars) of the Authority are connected to the electrical conductors of the Customer or, in the case of service hereunder to a municipal or cooperative wholesale Customer of the Authority, to the conductors of that Customer or a retail customer of wholesale Customer. The Authority shall normally provide one three-phase service at a single voltage at each Delivery Point. Separate supplies for the same Customer at different locations and/or at different voltages shall be considered separate Delivery Points. Multiple Delivery Points shall be separately metered and billed.

Section 2. Conditions of Service

(A) The Authority's agreement to provide electric service on the date specified for electric service to each Delivery Point, subject to proper written notice as set forth in the applicable Rate Schedule, is contingent upon the Authority's ability to acquire, at a sufficient time prior to the date for commencement of such service, the necessary State and Federal approvals and the necessary rights of way and equipment for providing such electric service.

(B) With respect to facilities installed by the Authority to provide electric service to the Customer, the Authority reserves the right to use any available capacity of such facilities not needed for such service to supply other customers of the Authority.

Section 3. Electric Service Provided

(A) The Authority will provide electric service to Customer in the form of unregulated, three-phase alternating current at a frequency of approximately 60 Hertz.

(B) The Authority will provide electric service pursuant to the provisions of Schedule L at the nominal voltage desired by Customer provided such voltage is generally available in the area in which the electric service is desired. For Delivery Points existing on the date these General Terms and Conditions become effective, the nominal voltage supplied shall be the Authority's present nominal delivery voltage at such Delivery Points.

(C) The Authority will provide electric service for each Delivery Point at the nominal voltage specified in the Exhibit II to the Service Agreement for the Delivery Point, unless the Authority notifies the Customer in writing that the voltage will be changed to a specified higher or lower voltage in accordance with usual utility practices. In such cases, the Customer at the Customer's own expense will design, engineer, install, construct or modify, operate, and maintain facilities to such higher or lower voltage.

Section 4. Monthly Billing and Payment

(A) The Authority shall render to the Customer, after the end of each Billing Month, a bill setting forth the charges, as specified in Schedule L, for such Billing Month. "Billing Month" refers to a period between successive meter readings, which shall normally be once per month.

(B) All bills shall be on a net basis, and each such bill shall be due and payable in good funds at the office of the Authority in Moncks Corner, South Carolina, or at such other place as the Authority may designate, within ten (10) days after the date on which the bill is mailed or otherwise rendered. If payment is not received within twenty-five (25) days after the date the bill is mailed or otherwise rendered, the amount of the bill shall be increased on the next bill rendered and on subsequent bills rendered each month thereafter until paid by the larger of one hundred dollars (\$100.00), or two percent (2%) of the amount then outstanding including late payment charges. If payment is not made within thirty (30) days after the bill is mailed or otherwise rendered, the Authority may discontinue service until all past due bills are paid in full. Discontinuance of the service shall not relieve the Customer of any liability for the agreed Minimum Monthly Bill(s) for the period(s) of time service is so discontinued.

Section 5. Metering and Measurement

(A) Power and energy shall be metered by the Authority at, or as if at, each Delivery Point.

(B) Not less frequently than once each year, the Authority shall make periodic tests and inspections of meters installed by it. At the request of the Customer, the Authority shall make additional tests or inspections. Readings of metering instruments found to be in error by more than two percent (2%) either fast or slow will be corrected and credits or debits made to the Customer's account accordingly. Such correction shall apply for a period of not more than thirty (30) days prior to the date of test unless a longer period of inaccuracy can be definitely determined. The Customer shall pay all costs resulting from additional tests requested by the Customer if tests show meters to be accurate within two percent (2%).

Section 6. Use of Service

(A) Power shall be used in such manner as will not cause objectionable voltage fluctuations or other electrical disturbances on the Authority's system. If such fluctuations and disturbances become objectionable, the Authority may require the Customer, at the Customer's own expense, to install appropriate corrective equipment.

(B) The Service Agreement shall not be assigned by the Customer without approval in writing by the Authority. Service hereunder is exclusively for use by the Customer, and is not to be resold or shared with others. In consideration of the terms of the Service Agreement and these General Terms and Conditions, and in recognition of the fact that the supplying of power and energy from more than one source to the Customer's Facilities may adversely affect safety and the Authority's operations, the Customer agrees not to accept electrical service for said plant operations from any source other than the Authority during the terms of the Service Agreement.

Section 7. New Delivery Points

(A) To establish a new Delivery Point, the Customer must execute with the Authority a new Delivery Point Specification Sheet for the new Delivery Point prior to the date upon which the new Delivery Point is to be placed in service. Such new Delivery Point Specification Sheet shall be attached to, and made a part of, the Service Agreement and shall include any special provisions required for the establishment of the new Delivery Point. The execution of such Delivery Point Specification Sheet shall be a condition precedent to the Authority's supplying electric service to the Delivery Point.

(B) The Authority shall not be obligated to establish any new Delivery Point if it is reasonably determined by the Authority that, consistent with Prudent Utility Practice, the new Delivery Point is not necessary or appropriate for the delivery of power to serve load on the Customer's system.

(C) The Authority shall not be obligated to establish any new Delivery Point if after exercising due diligence the Authority cannot obtain all necessary State and Federal approvals, rights-of-way, and equipment. The Customer shall support all State and Federal filings that the Authority deems necessary (i) for supplying capacity and energy to the new Delivery Point, (ii) for the construction and permitting of the new Delivery Point, and (iii) such other facilities as the Authority deems necessary for the new Delivery Point.

(D) The Customer or potential Customer requesting the establishment of a new Delivery Point shall submit a detailed written request to the Authority specifying the requirements of such Delivery Point.

(E) Except as otherwise provided herein, the Customer is responsible for the installation, operation and maintenance of all necessary poles, lines, substations, transformers, switches, protective equipment, and other equipment (except the Authority's metering equipment) necessary for the establishment of a new Delivery Point, and for all facility rearrangements on the Customer's side of such Delivery Point that are required for the establishment thereof.

(F) Substantial and/or material modifications to an existing Delivery Point shall be deemed to constitute the termination of such Delivery Point and the establishment of a new Delivery Point.

Section 8. Delivery Points and Other Facilities

(A) The service specifications for each Delivery Point shall be as prescribed in the corresponding Delivery Point Specification Sheet.

(B) For each Delivery Point, the Customer shall provide, free of cost to the Authority, a suitable site on the premises for the installation by the Authority of equipment for rendering service hereunder. The Customer shall also provide for the safekeeping of this equipment and shall not permit anyone other than authorized employees and agents of the Customer and employees and agents of the Authority to have access thereto.

(C) The Customer hereby grants to the Authority for the entire term of this contract, free of cost, the right to construct, operate and maintain on property owned, leased or controlled by the

Customer, all poles, conductors, appurtenances and equipment whatsoever reasonably necessary or desirable for supplying service hereunder to each Delivery Point. The Authority shall also have all rights of access to said property reasonably necessary or desirable for the aforesaid purposes and the right to remove all or any portion of the Authority's property at any time during the term of this contract or within a reasonable time thereafter. All property, structures and facilities erected by the Authority on property of the Customer are recognized and agreed by the parties to be removable trade fixtures, which shall be and remain personal property of the Authority whether affixed to the realty or not.

(D) Employees of the Authority shall be allowed access to the service installation site at all reasonable hours for the purpose of reading the metering instruments, inspecting the property of the Authority, removing such property, and for other purposes incident to the supplying of service to the Customer.

(E) All electrical facilities used or constructed by the Customer must conform to accepted modern practice and to applicable state and local requirements and must conform to the requirements of the National Electrical Safety Code and National Electrical Code.

(F) All facilities on the Customer's side of each Delivery Point shall be considered the system of the Customer, shall be paid for by the Customer, and shall be installed, operated, and maintained by the Customer at the Customer's expense; provided, that (i) the Authority's metering equipment, if any, located on the Customer's side of a Delivery Point will be owned, installed, operated, and maintained by the Authority; and (ii) the Authority shall have the right, at the Authority's option, to install and/or maintain such other facilities on Customer's side of a Delivery Point as the Authority may elect in the interests of system reliability.

(G) The Customer shall not utilize, or allow to be utilized, any equipment, appliance, or device that tends to unreasonably adversely affect the system of the Authority. The Customer shall maintain a reasonable electrical balance between the phases at each Delivery Point.

(H) The Customer shall install and maintain suitable protective devices on the Customer's system in order to afford reasonably adequate protection to the facilities of the Authority against adverse conditions or disturbances originating on Customer's system. Such protective devices shall be in accordance with the applicable industry standards relating to such equipment and with such other requirements as the Authority may reasonably deem necessary.

(I) The Authority shall install, own, operate, and maintain all lines and equipment located on the Authority's side of each Delivery Point, as well as the meter and metering equipment and, if applicable, any backup meter and metering equipment that may, at the Authority's option, be located on Customer's side of each Delivery Point. In such cases, Customer shall provide a location, acceptable to the Authority, for the installation of such metering equipment.

(J) In the event that the Customer requests the Authority to supply electricity in a manner requiring facilities in addition to or different from those normally provided by the Authority, the Authority will provide such facilities on the Authority's side of the Delivery Point, if practical to do so, provided the following conditions are met and a new Delivery Point Specification Sheet for such Delivery Point is executed to reflect these conditions:

- (1) The Customer requesting the facilities shall submit a detailed written request to the Authority specifying the type and kind of facilities;
- (2) The facilities are of a kind and type used by, or acceptable to, the Authority and are, installed in a place and in a manner acceptable to the Authority; and

- (3) The Customer agrees, in the Delivery Point Specification Sheet for the subject Delivery Point, to pay to the Authority the cost of the facilities prior to their installation or, at the Authority's sole option, appropriate Monthly Facilities Charges in lieu thereof, in addition to the other charges recoverable under Schedule L.
- (4) Meters and metering related equipment will be sized according to On-Peak Contract Demand, as specified by customer. Costs associated with metering and metering related equipment required to appropriately measure demand in excess of On-Peak Contract Demand will be the responsibility of the Customer. The Authority, as its sole option, may collect costs associated with meters and metering equipment, or upgrades associated therewith, within the appropriate Monthly Facilities Charge.

(K) In the event that the Customer's contract demand(s) under Schedule L (including any applicable riders thereto) is (are) reduced, nothing herein shall be construed as restricting the right of the Authority to change or reduce accordingly the capacity of the Authority's facilities serving the Customer.

(L) The Delivery Point Specification Sheet for each Delivery Point shall set forth appropriate provisions concerning the installation and maintenance of the Delivery Point and shall provide for adequate compensation to the Authority on termination of the Delivery Point by the Customer.

Section 9. Interruption of Service

(A) The Authority will make reasonable provisions to ensure satisfactory and continuous service but does not guarantee a continuous supply of electrical energy and shall not be liable for damage occasioned by interruptions of service or failure to commence delivery caused by an act of God, or the public enemy, or for any cause reasonably beyond the Authority's control, including, but not limited to, the failure or breakdown of generating or transmitting facilities, floods, fire, strikes or action or order of any agency having jurisdiction over the premises, or for interruptions that the Authority deems necessary for the inspection of, repair to, or changes to the Authority's facilities.

(B) Nothing herein shall be construed as restricting in any way the Authority's right to interrupt service to the Customer as the Authority may deem necessary or appropriate to facilitate inspection of, repair to, or changes to the Authority's facilities consistent with Prudent Utility Practice; provided, however, that the Authority shall use its reasonable best efforts, when practicable, to provide the Customer with advance notice of such interruptions and to coordinate with the Customer the times of such interruptions. In any event, failure of the Authority and the Customer to agree upon the time of such an interruption shall not restrict the Authority from proceeding therewith as the Authority deems necessary.

(C) The Customer shall provide written notification to the Authority immediately of any defects, trouble or accident which may in any way affect the delivery of power by the Authority to the Customer.

(D) Notwithstanding any provisions of Schedule L to the contrary, the Customer shall not be liable for any charges under this Schedule for any period during which he is unable to accept electric service due to strikes, fire, floods, or act of God or the public enemy.

(E) Both the Customer and the Authority shall use all due diligence in removing any causes which prevent the delivery or use of electrical power and energy hereunder.

(F) Any claims against the Authority resulting from an interruption of service shall be governed by the terms, conditions and limitations of the South Carolina Tort Claims Act, and any recovery in such claim shall not include indirect or consequential damages.

Section 10. Indemnity

All electrical power and energy provided for hereunder shall be the property of the Customer upon passing the Delivery Point(s) and the Customer shall have sole responsibility for the use, misuse or presence of said power and energy on the Customer's side of the Delivery Point(s). The Customer will indemnify and hold the Authority harmless from all claims, loss or expense arising from, or in any way connected with, the presence, use or misuse of electrical power and energy on the Customer's side of the Delivery Point(s).

Section 11. Determination of Contract Demands

The maximum amount, or amounts, of electric power and energy that the Authority agrees to sell, and that the Customer agrees to purchase at each Delivery Point (the Customer's "Contract Demand(s)") initially shall be set forth in the Delivery Point Specification Sheet for such Delivery Point. The initial establishment of, and subsequent changes to, such Contract Demand(s) shall be made only pursuant to the applicable provisions of Schedule L; provided, however, that the Authority reserves the right to require, for any Customer or potential Customer having a load of greater than 100,000 kW, notice requirements for changes in that Customer's Contract Demands(s) longer than those set forth in Schedule L.

Section 12. Term of Contract

(A) The Service Agreement, terminating on its effective date all prior agreements between the parties, shall become effective on the date specified therein, and shall remain in effect for an initial term of five (5) years, and thereafter for additional terms of two (2) years such, unless terminated by written notice of such intention from either party to the other at least one (1) year prior to the expiration date of the initial term or subsequent term; provided, however, that in no event shall the Service Agreement expire prior to (i) the expiration of the initial term as outlined above, or (ii) the reduction of the Customer's Contract Demand(s) to zero in the manner or manners specified in Schedule L. Nothing herein contained shall in any way bar the right of the Authority to collect any sums due it at the termination of the prior agreements.

If the Customer discontinues operations prior to the expiration of the initial term of the Service Agreement, or any subsequent term, or defaults under this Service Agreement in any respect and the Authority terminates the Service Agreement as a result of such default, the Customer agrees to pay to the Authority, on demand, a sum equal to the cumulative total of the Minimum Monthly Bills, as determined under Schedule L, for the remainder of the term of the Service Agreement, or any subsequent term.

(B) "Contract Year" shall be a twelve-month period beginning on the earlier of (i) the anniversary of the date service is initiated or (ii) the anniversary of the effective date of the Service Agreement.

(C) Schedule L and these General Terms and Conditions may be amended or revised by the Authority from time to time, in whole or in part, to reflect changed conditions, and when so amended or revised shall become effective as to all customers receiving service hereunder.

Section 13. Waiver

Any failure at any time by the Authority or the Customer to enforce a provision of Schedule L, these General Terms and Conditions, or the Service Agreement, shall not constitute a waiver by such party of said provision.

Section 14. Other Contracts

(A) Notwithstanding any other provision of Schedule L or these General Terms and Conditions to the contrary, an existing contract between the Authority and a Customer for the provision of service to such Customer pursuant to the Authority's Large Light and Power Rate Schedule that is in effect on the effective date of these General Terms and Conditions shall continue in full force and effect until its expiration. Such existing contract shall be deemed to constitute the Service Agreement between the Customer and the Authority hereunder until its expiration. In the event any provision of these General Terms and Conditions or Schedule L conflicts with a provision of such existing contract, the provision of the contract shall prevail.

(B) Upon the expiration of an existing contract between a Customer and the Authority, as described in the foregoing paragraph, continued service to such Customer shall be wholly subject to Schedule L and these Terms and Conditions.

(C) The establishment of a new Delivery Point, or the substantial modification of an existing Delivery Point, for a Customer having an existing contract, as described in the foregoing two paragraphs, shall require the termination of such existing contract and the execution of a new Service Agreement of the form specified in Exhibit I hereto.

(D) The terms and conditions of service to a Customer at a Delivery Point or Delivery Points under any rate schedule(s) or contract(s) other than Schedule L shall be unaffected by the terms of Schedule L and these General Terms and Conditions and shall be governed solely by the terms of such other rate schedule(s) or contract(s). The terms and conditions and service to each Delivery Point pursuant to Schedule L shall be governed solely by the provisions of Schedule L and these General Terms and Conditions and shall be unaffected by service, if any, to a Delivery Point or Delivery Points under any other rate schedule(s) or contract(s) between the Customer and the Authority.

(E) Acceptance of service under Schedule L without the benefit of an executed Service Agreement or another formal, written contract between the Customer and the Authority will bind the Customer to all terms and conditions of Schedule L and these General Terms and Conditions the same as if a formal written contract had been executed. In such event, all obligations hereunder shall begin on the date of such acceptance of service and shall continue for an initial term of five (5) years and thereafter for additional terms of two (2) years each, unless and until terminated at the end of such initial term or any additional term by no less than one (1) year's advance written notice of termination from either party to the other.

Adopted December 7, 2015
Effective for bills rendered on and after April 1, 2017

Supersedes:
Schedule L-16, Attachment A, Effective April 1, 2016

Exhibit I

**SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
SERVICE AGREEMENT FOR LARGE POWER ELECTRIC SERVICE**

This Agreement made and entered in this _____ day of _____, 20__, by and between the South Carolina Public Service Authority, hereinafter referred to as "the Authority", and _____, hereinafter referred to as the "Customer."

WITNESSETH:

That in consideration of the mutual covenants and agreements herein contained, the Authority and the Customer covenant and agree with each other as follows:

1. The Authority shall sell and deliver to the Customer, and the Customer shall purchase and receive from the Authority, the Customer's full requirements for electric service at the Delivery Point(s) specified in the respective Delivery Point Specification Sheets attached to this Service Agreement. Each such Delivery Point Specification Sheet shall, upon its execution, be a part of this Service Agreement, and shall include the service specifications for the provision of service at the corresponding Delivery Point.
2. A change in the service specifications at a Delivery Point shall require a new Delivery Point Specification Sheet to be executed to replace the previous Delivery Point Specification Sheet for that Delivery Point.
3. This Service Agreement adopts and incorporates by reference all of the provisions of the Authority's Large Light and Power Rate Schedule L-17 and all riders thereto (collectively, "Schedule L"), and its associated General Terms and Conditions, as such Schedule L and General Terms and Conditions may be changed from time to time.
4. The Customer shall pay the Authority monthly for electric service rendered hereunder pursuant to the applicable Rate Schedule and in accordance with the billing and payment provisions of Schedule L and the General Terms and Conditions.
5. This Service Agreement may not be assigned by either Party without the prior written consent of the other Party, provided, however, such consent shall not be unreasonably withheld.
6. If any provision of this Service Agreement is inconsistent with any provision of any applicable rate schedule or associated riders, the provisions of this Service Agreement shall prevail.
7. Subject to the provisions hereinbefore contained, this contract shall be binding upon and inure to the benefit of the successors and assigns of the parties hereto.

IN WITNESS WHEREOF, the Authority and the Customer have caused this Service Agreement for the Large Power Electric Service to be executed in duplicate in their names by their respective duly authorized officials, as of the day and year first above written.

ATTEST: _____ **SOUTH CAROLINA PUBLIC SERVICE AUTHORITY**

BY: _____ **BY:** _____

ATTEST: _____ **(CUSTOMER)**

BY: _____ **BY:** _____

Exhibit II

**SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
SERVICE AGREEMENT FOR LARGE POWER ELECTRIC SERVICE
DELIVERY POINT SPECIFICATION SHEET**

1. Electric Service Supplied to:
2. Delivery Point Information:
 - (a) Name:
 - (b) Description:
 - (c) Location:
3. Original Effective Date of Delivery Point:
4. Effective Date of this Specification Sheet:
5. Contract Demand(s):
 - (a) Firm Power Contract Demand:
 - (b) Interruptible Power Contract Demand:
 - (c) Economy Power Contract Demand:
 - (d) Standby Power Contract Demand:
 - (e) Demand Response Buy Back Demand:
6. Electric Service Supplied: ____ volts (nominal) ____ Phase
7. Metering Data:
 - (a) Metered Voltage:
 - (b) Location:
 - (c) Compensation:
8. Provisions for Special Facilities or Conditions:

IN WITNESS WHEREOF, the Authority and the Customer have each caused this Delivery Point Specification Sheet, which is to be incorporated into the Service Agreement for Large Power Electric Service, dated _____, to be executed in their names by their respective duly authorized officials on this ____ day of _____, 20__.

ATTEST:
BY: _____

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
BY: _____

ATTEST:
BY: _____

(CUSTOMER)
BY: _____

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
LARGE LIGHT AND POWER
INTERRUPTIBLE SERVICE
RIDER L-17-I

Section 1. Availability:

(A) Service hereunder, "Interruptible Power", is available to Customers meeting the availability requirements of the Authority's Large Light and Power Rate Schedule L-17 or its successor (hereinafter, "Schedule L"), to which this Rider L-17-I is attached and made a part of. In addition, service hereunder shall be available only to specified Delivery Points upon a prior written agreement between the Authority and the Customer with respect to each such Delivery Point, in the form of an appropriate Delivery Point Specification Sheet attached to the Service Agreement between the Customer and the Authority.

(B) In order to receive service under this Rider L-17-I, the sum of the Customer's Contract Demands under this Rider L-17-I plus the Customer's Firm Contract Demand must equal or exceed 1,000 kW.

(C) The total amount of Interruptible Power available to all customers changes from time to time and the availability of such power hereunder is strictly subject to the provisions of this Rider L-17-I, including, without limitation, Section 4(B)(4) herein below. As of January 1, 2012, the Authority has determined that Interruptible Power service will be made available to existing customers under contract and additional qualifying customers on a "first come first served" basis up to a maximum aggregate amount based on the Authority's reserve requirement.

Section 2. Character of Service:

(A) Interruptible Power hereunder shall be electrical power and energy of the same general characteristics as described in Schedule L that (i) is in excess of Firm Power purchased by the Customer under Schedule L and (ii) is interruptible or curtailable by the Authority in accordance with the following terms of this Rider.

(B) Curtailments by the Authority

(1) The Authority shall have the right, at any time or times and for any reason or reasons, to interrupt or call for curtailment of all or part of the Interruptible Power in response to an Emergency Event. As used herein, an "Emergency Event" means a condition on the Authority's system in which, in the sole judgment of the Authority's System Controller, action is required to maintain compliance with approved Reliability Standards or there is an imminent danger of deterioration of service to firm customers, voltage collapse, or damage to a part of the system.

(2) The Authority shall have the right, at any time or times and for any reason or reasons, to interrupt or call for curtailment of all or part of the Interruptible power in response to market or system conditions, hereinafter "Economic Curtailments", not deemed Emergency Events. Such Economic Curtailments shall not exceed 250 hours, nor occur in more than 60 days, in any calendar year and, provided further, that the number of such Economic Curtailments shall not exceed two (2) in any calendar day in any calendar day or seventy-two (72) hours in any calendar week (Monday through Sunday.) Electrical power and energy purchased by the Customer pursuant to this section shall be classified as "Secondary Power".

- (a) At any time or times during the months of January, February, and December, the Authority reserves the right to curtail customers for not longer than eighteen (18) aggregate hours in any calendar day.
- (b) At any time or times during all other months, the Authority reserves the right to curtail customers for not longer than twelve (12) aggregate hours in any calendar day.
- (c) In order to receive Secondary Power at a delivery point during an hour, the Customer shall respond to the Authority's notification for curtailment within a period of time to be established by the Authority, following such notice. Such responses shall include the amount of Secondary Power the Customer requests and is willing to receive during the curtailment, subject to its availability. The Authority, at its option, may respond to and confirm agreement to the Customer's request or may not respond further, in which event such confirmation and agreement shall be deemed to have been given.

(3) The Authority shall establish and maintain operational guidelines which shall state the conditions and circumstances under which calls for curtailments may be made. Such operational guidelines shall be published, and available for review, at the Authority's offices.

(4) When the Authority wishes to interrupt or curtail the Customer's Interruptible Power as provided herein, the Authority shall give notice thereof to the Customer by telephone or by such other means as the Authority may from time to time designate. Each such notice shall specify a demand level, which may be zero, to which the Customer's use of Interruptible Power is to be limited and the time period (hereinafter, a "Curtailment Period") to which such limitation is to apply. After receiving such a notice, the Customer shall, except as otherwise provided herein, limit the Customer's use of Interruptible Power during the Curtailment Period to which the notice applies, to the level specified by the Authority. Each such notice shall be deemed received by the Customer if the Authority shall have issued or attempted to issue that notice.

(5) The Authority will use reasonable efforts to give as much advance notice as practicable of probable curtailments when circumstances permit. The final scheduling of curtailments by the Authority will be postponed as long as practicable in order to minimize their occurrence and duration. Each notice issued by the Authority may be withdrawn or modified prior to the beginning of the potential Curtailment Period to which it applies. Such withdrawal or modifications shall be issued to the Customer by the same means as the original notices. Notices, if and to the extent so modified, shall be deemed to establish final Curtailment Periods and demand limitations. Notices withdrawn prior to the beginning of their respective Curtailment Period shall be without any further force or effect. The Authority shall confirm final notices of curtailment by subsequent letter to the Customer as soon as reasonably practicable after the end of the respective Curtailment Periods.

(6) After a notice of curtailment shall have been issued by the Authority, the Customer shall have the right to exceed the demand limitation set forth in the notice if, and only if, (i) the Customer makes a request to do so pursuant to the timetable established for the Curtailment Period to which the notice applies and the Authority, in its sole judgment, determines that it can supply the requested excess, and (ii) the Customer agrees to pay for such excess at the price(s) quoted by the Authority in response to such request. The Authority shall designate in writing from time to time a representative to whom such requests should be directed, and the Customer shall designate in writing from time to time a representative of the Customer who is authorized to make such requests and issue such agreements. Requests that are granted and the corresponding agreements to pay the quoted prices shall be confirmed in writing by the Authority as soon as is reasonably practicable after the corresponding Curtailment Periods have ended.

(7) All power and energy used by the Customer during an Emergency Event Curtailment Period in excess of the demand limitation set forth in the Authority's notice for such Curtailment Period that is not classified as Secondary Power shall be classified as Excess Power; provided, however, that the Authority shall be under no obligation whatsoever to furnish such Excess Power.

Section 3. Monthly Rates and Charges:

For all Interruptible Power provided hereunder, the monthly charge shall consist of the following charges:

(A) Interruptible Power:

For all services provided hereunder other than Secondary Power and Excess Power:

(1) Monthly Demand Charge:

(a) All kW of Interruptible Billing Demand @\$10.31/kW

(b) Demand Sales Adjustment:

For each kW of Interruptible Billing Demand, a charge or credit, if any, determined from time to time pursuant to the Authority's Demand Sales Adjustment Clause DSC-17, or its currently applicable successor clause, if any.

(c) Economic Development Sales Adjustment:

For each kW of Firm Billing Demand, a credit, if any, determined from time to time pursuant to the Authority's Economic Development Sales Adjustment Clause EDA-17, or its currently applicable successor clause, if any.

(2) Monthly Energy Charge:

(a) Base Energy Charge:

On-Peak kWh @\$0.0575/kWh

Off-Peak kWh @\$0.0375/kWh

(b) Fuel Adjustment Charge:

For each kWh, the charge or credit per kWh determined for the month pursuant to the Authority's Fuel Adjustment Clause FAC-17, or its successor clause, with "F_b/S_b" and "K" of the formula in said clause being equal to \$0.03641/kWh and .09, respectively.

(B) Secondary Power:

(1) The price for Secondary Power used by the Customer in each Curtailment Period shall be the price quoted by the Authority for such power and energy as hereinabove described. Each such quotation shall be based on the Authority's

reasonable best estimate of its incremental costs of supplying such Secondary Power, plus a margin of 12.92% above the Authority's incremental costs.

- (2) The price for Secondary Power usage that exceeds the amount requested and agreed upon by the Authority through Section 2(B)(2)(C) shall be the price quoted by the Authority for such power and energy times 150%. In the event that the Authority determines the Secondary Power price for the hour does not sufficiently recover the costs to serve such excess power, the Authority reserves the right to charge 150% of the Authority's best reasonable estimate of the actual incremental cost to serve. Such decision shall be at the sole discretion of the Authority.

(C) Excess Power:

The price for Excess Power used by the Customer in each Emergency Event Curtailment Interruption Period as defined in Section 2(B)(1) shall be 150% of the Authority's reasonable best estimate of its incremental cost (including opportunity costs) of supplying such Excess Power. Such incremental costs may include both demand-related and energy-related costs.

In addition, whenever the Customer shall have used Excess Power during an Emergency Event Curtailment Period as defined in Section 2(B)(1), the provisions of Section 4(C) below shall apply.

Section 4. Determination of Demands:

(A) Interruptible Billing Demand

The Customer's Interruptible Billing Demand for each Billing Month shall be the amount, if any, by which the Customer's Measured On-Peak Demand for such month, determined pursuant to Section 4(B) of Schedule L, exceeds the Customer's then-current Firm Billed Demand, under Schedule L, however, that in no event shall such Interruptible Billing Demand be (i) greater than 100% of the interruptible contract demand or (ii) less than 80 percent (80%) of the sum of the Customer's then-current Firm and Interruptible Contract Demand less Firm Billed Demand.

As used in Section 4(A) only, Firm Billed Demand shall include an adjustment for energy billed under Section 3(B)(2)(b) of Schedule L. Such adjustment shall be calculated monthly utilizing the following formula:

$$\text{Off-Peak Demand} = (\text{Off-Peak Energy} / \text{Off-Peak Hours}) * 1.5$$

where Off-Peak Energy means all energy billed under Section 3(B)(2)(B) of Schedule L for the previous month and Off-Peak Hours means the total number of Off-Peak demand hours for the previous month under Section 5(A)(2) of Schedule L.

(B) Interruptible Contract Demand

(1) Except as otherwise provided herein, the Customer's Interruptible Contract Demand shall be the maximum amount of Interruptible Power, in kilowatts, that the Customer has requested and the Authority has agreed to supply, as evidenced in the Delivery Point Specification Sheet for which the Delivery Point that is attached to, and a part of, the Service Agreement between the Customer and the Authority.

(2) The Customer may reduce its Interruptible Contract Demand for a Delivery Point, for any twelve month period and subsequent twelve month periods, by providing prior written notice of such reduction to the Authority at least one year prior to the beginning of the first period to which the notice applies; provided, however, that (i) no such reduction shall become effective before the fifth anniversary of the Service Agreement between the Customer and the Authority, and provided further that (ii) the greatest amounts of such reductions shall be as follows:

- (a) For the first twelve month period to which such notice applies, the maximum reduction shall be the greater of 5,000 kW or 25% of the Interruptible Contract Demand for such year.
- (b) For the second succeeding twelve month period, the maximum reduction shall be the greater of 10,000 kW or 50% of the Interruptible Contract Demand for such year.
- (c) For the third succeeding twelve month period, the maximum reduction shall be the greater of 15,000 kW or 75% of the Interruptible Contract Demand for such year.
- (d) For the fourth and subsequent twelve month periods, the maximum reduction shall be 100% of the respective Interruptible Contract Demand(s) for such years.

Notices of such reductions in the Customer's Interruptible Contract Demand shall be irrevocable once given.

(3) The Customer's Interruptible Contract Demand, once established or reduced, may be increased only by mutual agreement between the Authority and the Customer evidenced by the execution of a new, revised Delivery Point Specification Sheet for the Delivery Point to which the increase is to apply. The Authority shall be under no obligation to agree to any such increase but shall give good faith consideration to each such request. In such an event, the Authority may require additional special terms and conditions applicable to service to the Customer be included in the aforementioned new Delivery Point Specification Sheet.

(4) The total amount of Interruptible Power available for sale to all customers changes from time to time. In initially determining the amount of Interruptible Power, if any, to provide a Customer and/or in determining the amount, if any, by which a Customer's Interruptible Contract Demand may be increased, the Authority shall take into account the total amount of such Interruptible Power it reasonably expects to be available and its prior commitments for sales of such power. If, and to the extent that, the Authority thus determines it can make additional Interruptible Power available to new Customers and to existing Customers, the Authority shall do so on a first-come, first-served basis, in accordance with the stated limit of Interruptible Power specified in Section 1(C) herein.

(C) Excess Demands

(1) In the event the Customer's use of service during any Emergency Event Curtailment Period exceeds the demand level established by the Authority for such Curtailment Period, the Customer's Interruptible Contract Demand shall be reduced, and the Customer's Firm Contract Demand shall be increased, by the greatest 30-minute integrated demand of such excess. In such event, such reduction and such increase each shall apply for the current Billing Month and the subsequent eleven (11) Billing Months.

(2) Notwithstanding the foregoing or any other provision of this Rider L-17-I, Schedule L, or the General Terms and Conditions attached thereto, the Authority shall be under no

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obligation whatsoever to supply demands in excess of the demand level established by the Authority during a Curtailment Period, and nothing herein shall be construed as restricting the right of the Authority to take such steps as the Authority may deem necessary, including without limitation complete interruption of service to the Customer, to limit the Customer's demand so as not to exceed such demand level.

Section 5. Other Terms and Conditions:

Service under this Rider L-17-I, is subject to the terms of the currently effective Schedule L, the currently effective General Terms and Conditions attached thereto, and the Service Agreement between the Customer and the Authority.

Adopted December 7, 2015

Effective for service rendered on and after April 1, 2017

Supersedes:

Schedule L-16-I, Effective April 1, 2016

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
LARGE LIGHT AND POWER
ECONOMY POWER SERVICE
RIDER L-17-EP

Section 1. Availability and Applicability:

(A) Service hereunder, "Economy Power," shall be available to customers meeting the availability requirements of the Authority's Large Light and Power Rate Schedule L-17 or its successor (hereinafter, "Schedule L"), to which this Rider L-17-EP is attached and made a part of. In addition, service hereunder shall be available only to specified Delivery Points upon a prior written agreement between the Authority and the Customer with respect to each such Delivery Point, in the form of an appropriate Delivery Point Specification Sheet attached to the Service Agreement between the Customer and the Authority.

(B) In order to receive service under this Rider L-17-EP, the sum of the Customer's Contract Demands under this Rider L-17-EP plus the sum of the Customer's Firm Contract Demand and Interruptible Contract Demand must equal or exceed 2,000 kW.

Section 2. Character of Service:

(A) Economy Power hereunder shall consist of the supply of electric power and energy, of the same general characteristics as described in Schedule L, that the Authority may from time to time, in its sole discretion, determine to be available from the Authority's resources (including the Authority's arrangements with other utilities) in excess of the power and energy requirements of the Authority's other customers.

(B) The Authority shall use good faith efforts to notify the Customer of the availability of Economy Power in each clock hour prior to the beginning of such hour through a means established by the Authority from time to time. With each such notification, the Authority also shall supply the Customer with a quotation of the Economy Energy Price, in cents per kilowatt hour, applicable to Economy Power during the hour to which the notification applies.

(C) In order to receive Economy Power at a Delivery Point during an hour, the Customer shall respond to the Authority's notification for such hour within a period of time, to be established by the Authority, following such notice. Such response shall include the amount of Economy Power the Customer requests and is willing to receive in the applicable hour, subject to its availability. The Authority, at its option, may respond to confirm agreement to the Customer's request or may not respond further, in which event such confirmation and agreement shall be deemed to have been given.

(D) The Authority shall use its reasonable best efforts, but shall be under no obligation whatsoever, to provide periodic estimates of the expected availability and price of Economy Power for upcoming hours and upcoming days. However, such estimates shall be estimates for preliminary planning purposes only, shall be subject to change without notice, and shall have no force or effect. To facilitate the Authority's planning and the aforementioned estimates, the Customer, at the request of the Authority, shall promptly provide the Authority with the Customer's best reasonable estimate of the Customer's requirements for Economy Power in upcoming hours and days. However, such estimates shall be for preliminary planning purposes only, shall be subject to change without notice, and shall have no force or effect.

(E) As used herein, "Scheduled Economy Energy" shall, for any hour, be the amount, if any, of Economy Power scheduled for delivery to the Customer during such hour pursuant to this Rider L-17-

EP. "Delivered Economy Energy", for any hour or half-hour, shall be the amount, if any, by which the metered deliveries of power and energy to the Customer in such hour or half-hour exceed the sum of (i) the Customer's then-current Firm Contract Demand under Schedule L, and (ii) the Customer's then current Interruptible Contract Demand, if any, pursuant to Rider L-13-I, but in no event greater than the Customer's then current Economy Power Contract Demand hereunder.

(F) All power and energy used by the Customer during a Curtailment Period in excess of the demand limitation set forth in the Authority's notice for such Curtailment Period identified in Section 4 (B)(2) shall be classified as Excess Economy Power; provided, however, that the Authority shall be under no obligation whatsoever to furnish such Excess Economy Power.

Section 3. Monthly Rates and Charges

Charges to the Customer for Economy Power hereunder shall be equal to the sum of (i) the Monthly Customer Charge, (ii) the Monthly Reservation Charge, (iii) the Monthly Energy Charge, and (iv) the Monthly Excess Economy Power Demand Charge, all as set forth below:

(A) Monthly Customer Charge

The Monthly Customer Charge hereunder shall be \$1,000.00 per month for each Billing Month.

(B) Monthly Reservation Charge

The Monthly Reservation Charge hereunder shall be equal to the Customer's Economy Power Contract Demand for such Billing Month, in kilowatts, times \$1.81 per kilowatt.

(C) Monthly Energy Charge

The Monthly Energy Charge hereunder shall be the aggregate sum of all applicable Hourly Energy Charges during the Billing Month. Each such Hourly Energy Charge shall be the sum of (1), (2), and (3) below for such hour:

- (1) The amount, if any, of Delivered Economy Energy up to the amount of Scheduled Economy Energy for the hour times the Economy Energy Price for that hour;
- (2) Overscheduling charges shall equal the amount, if any, by which the Customer's Delivered Economy Energy for the hour was less than 90% of the Customer's Scheduled Economy Energy for the hour, times the Capital Improvement Fund and generation-related charges in the Economy Energy Price as stated in Section 3(C)(3) below; and
- (3) Underscheduling charges shall equal the amount, if any, by which the Customer's Delivered Economy Energy for the hour exceeded the Customer's Scheduled Economy Energy for the hour, times 150% of the Economy Energy Price for the hour. In the event that the Authority determines the Economy Energy Price for the hour does not sufficiently recover the costs to serve such excess power, the Authority reserves the right to charge 150% of the Authority's best reasonable estimate of the actual incremental cost to serve. Such decision shall be at the sole discretion of the Authority.

In addition, whenever the Customer shall have used Excess Economy Power during a Curtailment Period, the provisions of Section 4 (B) below shall apply.

For each hour, the aforementioned Economy Energy Price applicable to Economy Power hereunder shall be the price quoted by the Authority for the hour pursuant to Section 2 hereof. For each hour, such Economy Energy Price shall be the greater of (i) the Authority's Incremental Energy Cost, plus markups to include contributions to the Capital Improvement Fund, transmission losses, and generation-related expenses, or (ii) the price at which the Authority could have sold such Economy Power to another utility or utilities, based on actual quotes from such other utility or utilities. Such Incremental Energy Cost shall be the Authority's best reasonable estimate of its out-of-pocket, incremental cost of producing Economy Power during such hour, as determined in accordance with usual utility practice. In no event shall the final Economy Energy Price quoted by the Authority for an hour be subject to after-the-fact adjustment except as allowed in this.

For the purposes of the L-17-EP Economy Energy Price, contributions to generation-related expenses shall equal \$8.31/MWh.

For the purposes of the L-17-EP Economy Energy Price, contributions to the Capital Improvement Fund and transmission losses shall equal the Authority's Incremental Energy Cost times a factor of 0.1292. Such charges may be modified from time-to-time.

(D) Monthly Excess Economy Power Demand Charge

The Monthly Excess Economy Power Demand Charge hereunder shall be equal to (i) the greatest 30-minute integrated kW demand of Excess Economy Power, multiplied by (ii) six (6) times the sum of the per-kW rates for the Firm Base Demand Charge and the Excess Demand Charge specified in Schedule L.

(E) Optional Charge(s)

From time to time, at its sole discretion, the Authority may elect to offer customers served under this Rider pricing alternatives. The Optional Charge(s) hereunder shall be set forth along with the terms and conditions of each alternative in writing. The Customer, at its sole discretion, shall have the choice of receiving any portion of Economy Energy under the Optional Charge(s).

Section 4. Determination of Demands

(A) Economy Power Contract Demand

(1) The Customer's Economy Power Contract Demand for each Delivery Point shall be established initially by mutual agreement of the Authority and the Customer, as evidenced in the Delivery Point Specification Sheet for the Delivery Point that is attached to, and a part of, the Service Agreement between the Customer and the Authority.

(2) The Customer's Economy Power Contract Demand may be unilaterally reduced by the Customer, in whole or in part, such reduction to become effective at the beginning of a Billing Month specified by the Customer if, and only if, the Customer shall have provided the Authority with at least twenty-four (24) months prior written notice of such reduction. Notices of such reductions in the Customer's Economy Power Contract Demand shall be irrevocable once given.

(3) The Customer's Economy Power Contract Demand, once established or reduced, may be increased only (i) pursuant to the terms of this Rider L-17-EP, or (ii) by mutual agreement between the Authority and the Customer evidenced by the execution of a new, revised Delivery Point Specification Sheet for the Delivery Point to which the increase is to apply. The Authority shall be under no obligation to agree to any such increase but shall give good faith consideration to each such request. In such an event, the Authority may require that additional, special terms and conditions applicable to service to the Customer be included in the aforementioned new Delivery Point Specification Sheet.

(B) Excess Demands

(1) The amount of Economy Power requested by the Customer in an hour shall be subject to pro rata reduction in the event the Authority determines, in its sole judgment, the aggregate amount of Economy Power so requested by the Customer and all other such customers exceeds the total amount available for such hour. In such event, the Authority shall so notify the Customer prior to the beginning of such hour, and the prorated amount requested by the Customer shall be deemed to supersede the Customer's prior request and shall be deemed to constitute the agreed-upon amount of Economy Power for delivery to the Customer's Delivery Point for that hour, unless the Customer, prior to the beginning of the hour, withdraws its request altogether after receiving such notice from the Authority.

(2) Notwithstanding any other provision of this Rider L-17-EP or Schedule L to the contrary, the Authority shall be able to call for partial or complete curtailment of receipt of Economy Power by the Customer at any time that the Authority, in its sole judgment, determines that (i) such Economy Power is no longer available and that continued use thereof by Customer will adversely affect service to the Authority's other customers and/or other utility systems with which the Authority is interconnected, or (ii) circumstances on the Authority's system and/or the systems of any other utility with which the Authority has an interchange arrangement are such that the Authority is unable to supply Economy Power at the Energy Price previously noticed by the Authority. When the Authority calls for such a curtailment, the amount of Economy Power scheduled for delivery to the Customer shall be deemed to be reduced accordingly.

(3) The Authority shall be under no obligation whatsoever to supply Economy Power in an hour in excess of the amount scheduled for delivery to the Customer as herein provided. Nothing herein shall be construed as restricting the right of the Authority to take such steps as the Authority may deem necessary, including without limitation complete interruption of service to the Customer, to limit deliveries to the Customer to the amounts so scheduled.

Section 5. Other Terms and Conditions

Service under this Rider L-17-EP, is subject to the terms of the currently effective Schedule L, the currently effective General Terms and Conditions attached thereto, and the Service Agreement between the Customer and the Authority.

Adopted December 7, 2015
Effective for service rendered on and after April 1, 2017

Supersedes: Schedule L-16-EP, Effective April 1, 2016

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
L-17-EP-O
Economy Power Service Rider
Optional Energy Charge

Section 3(E) of Rider L-17-EP provides that the Authority may offer pricing alternatives to customers served under the Rider. In accordance with this provision, the Authority offers an Optional Energy Charge as set forth below.

Notwithstanding any provision of L-17-EP to the contrary, an Economy Power (EP) customer, at its sole discretion, may elect to receive its entire Economy Power Service under the following terms and conditions.

(A) The monthly Reservation Charge hereunder shall be equal to the Customer's Economy Power Contract Demand for such billing month, in kilowatts, times \$3.66 per kilowatt.

(B) The Hourly Energy Charge during Off-Peak Periods shall be:

(1) Base Energy Charge:

All kWh @\$0.0375/kWh

(2) Fuel Adjustment Charge:

For each kWh, the charge per kWh determined for the month pursuant to the Authority's Fuel Adjustment Clause FAC-17, or its successor clause, with "Fb/Sb" and "K" of the formula in said clause being equal to \$0.03641/kWh and 0.09, respectively.

The Hourly Energy Charge during On-Peak Periods shall be determined as set forth in section 3(C) of the L-17-EP Rider, or its successor.

(C) For the purposes of this pricing alternative, "Off-Peak Periods" shall consist of all time periods not designated as On-Peak Periods. Except as provided for in Sections (D) and (E) herein, "On-Peak Periods" shall normally consist of the hours specified in the following table:

<u>Season</u>	<u>On-Peak Hours</u>
Summer (May – September)	1:00 p.m. – 10:00 p.m.
Winter (January, February, November, December)	5:00 a.m. – 9:00 a.m. 6:00 p.m. – 10:00 p.m.
March, April and October	All Off-Peak

(D) During the Summer and Winter months as designated in Section (C) , the Authority reserves the right to designate additional On-Peak hours as set forth below:

(1) When the Authority determines that its estimated system daily peak demand will be greater than 90% of the projected system peak demand for that summer or winter season (based on the Authority's most recent load forecast), then the Authority may, at its option and with day ahead notice, designate up to twelve additional hours per day as On-Peak hours.

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- (2) If the Authority, in accordance with the criteria set forth in Section (D)(1) above, finds it necessary to designate additional On-Peak hours, it will notify affected customers by 12:00 noon on the current day for the following business or non-business day(s).
 - (3) The ability of the Authority to designate additional On-Peak hours in accordance with this Section (D) shall be limited to no more than seven days per month in each of these months.
- (E) During the months of March, April and October, the Authority reserves the right to designate additional On-Peak hours as set forth below:
- (1) When the Authority projects its Incremental Energy Cost, as set forth in the Economy Power Service Rider, L-17-EP, or its successor, will equal or exceed \$55.00/MWh, then the Authority may, at its option and with day ahead notice, designate up to twelve hours per day as On-Peak hours.
 - (2) If the Authority, in accordance with the criteria set forth in Section (E)(1) above, finds it necessary to designate additional On-Peak hours, it will notify affected customers by 12:00 noon on the current day for the following day.
 - (3) The ability of the Authority to designate additional On-Peak hours in accordance with this Section (E) shall be limited to no more than seven days per month in each of these months.
- (F) The Authority may call for additional Off-Peak Hours from time to time based on operational limitations or cost constraints. Additional Off-Peak hours shall be designated at the sole discretion of the Authority.
- (G) The Customer will continue to schedule all Economy Energy usage during Off-Peak Periods; failure to schedule may result in discontinuance of this pricing alternative by the Authority to the Customer.
- (H) Unless specifically contradicted above, all other provisions of Rider L-17-EP, or its successor, remain in effect. The Authority, in its sole judgment, shall be able to call for partial or complete curtailment of receipt of Economy Power by the Customer at any time.
- (I) This pricing alternative is in effect until modified or withdrawn. This pricing alternative is subject to an annual evaluation at which time it may be modified or withdrawn if circumstances warrant. This offer does not commit the Authority to future such offerings.

Adopted December 7, 2015
Effective for bills rendered on and after April 1, 2017

Supersedes:
L-16-EP Economy Power Service Rider
Optional Energy Charge, Effective April 1, 2016

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
L-17-EP-AU

Experimental Economy Power Service Rider
As-Used Billing Option

Section 3(E) of Rider L-17-EP provides that the Authority may offer pricing alternatives to customers served under the Rider. In accordance with this provision, the Authority offers an As-Used Billing Option as set forth below.

Service hereunder shall be limited to ten percent (10%) of the customer's total contract demand. Total contract demand shall refer to the sum of the Firm Contract Demand plus the Customer's Contract Demand(s) (if any) under any and all riders hereto and other rate schedules of the Authority, exclusive of Nominated or curtailed capacity as provided under L-17-DRB.

Notwithstanding any provision of L-17-EP to the contrary, an Economy Power (EP) customer, at its sole discretion, may elect to receive its entire Economy Power Service under the following terms and conditions, subject to the limitation above.

- (A) Service taken under this rider shall not be subject to the Monthly Reservation Charge as defined in Section 3(B) of the L-17-EP rider.
- (B) The Hourly Energy Charge during On-Peak Periods shall be determined as set forth in Section 3(C) of the L-17-EP Rider, or its successor.
- (C) The Hourly Energy Charge shall include a charge equal to \$0.02104/kWh in addition to all the applicable Hourly Energy Charges listed above.
- (D) For the purposes of this pricing alternative, "On-Peak Periods" shall consist of the time periods set forth in Section 5(A) of Schedule L-17 or its successor.
- (E) Energy taken under this pricing alternative shall not be available during off-peak periods, including any additional off-peak hours as set forth in Section 5(A)(2) of Schedule L-17 or its successor.
- (F) Unless specifically contradicted above, all other provisions of Rider L-17-EP, or its successor, remain in effect. The Authority, in its sole judgment, shall be able to call for partial or complete curtailment of receipt of Economy Power by the Customer at any time.
- (G) This pricing alternative is in effect until modified or withdrawn. This pricing alternative is subject to an annual evaluation at which time it may be modified or withdrawn if circumstances warrant. This offer does not commit the Authority to future such offerings.

Adopted December 7, 2015
Effective for bills rendered on and after April 1, 2017

Supersedes:
Supersedes: Schedule L-16-EP-AU,
Effective April 1, 2016

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
LARGE LIGHT AND POWER
STANDBY SERVICE
RIDER L-17-SB

Section 1. Availability:

(A) Service hereunder, "Standby Power", is available to those customers meeting the availability requirements of the Authority's Large Light and Power Rate Schedule L-17 or its successor (hereinafter, "Schedule L"), to which this Rider L-17-SB is attached and made a part of. In addition, service hereunder shall be available only to specified Delivery Points upon a prior written agreement between the Authority and the Customer with respect to each such Delivery Point, in the form of an appropriate Delivery Point Specification Sheet attached to the Service Agreement between the Customer and the Authority.

(B) In order to receive service under this Rider L-17-SB, the sum of the Customer's Firm Contract Demand and Interruptible Contract Demand must equal or exceed 1,000 kW.

(C) Standby Power shall be that power used to provide standby or replacement service which, in the opinion of the Authority, the Authority has available at any location, to a Customer having another source of electrical power not held solely for emergency use, or another source of electrical power for peak-shaving purposes, both for which the Authority's service may be substituted directly or indirectly.

Section 2. Character of Service:

(A) Standby Power hereunder shall be electrical power and energy of the same general characteristics as described in Schedule L that (i) is in excess of Firm Power purchased by the Customer under Schedule L; and Interruptible Power, if any, purchased by the Customer under Rider L-17-I; and Economy Power, if any, purchased by the Customer under Schedule L-17-EP, and (ii) is deemed, in the opinion of the Authority, to be available for use by the Customer.

(B) The Customer shall use its best reasonable efforts to coordinate its requirements for Standby Service with the Authority, including (but not limited to) scheduling maintenance outages of Customer-owned generation to occur at times agreeable to the Authority. In no event shall the Authority be required to supply Standby Service at times when it shall have interrupted or curtailed service to any other retail customer. In no event shall the Authority be required to supply Standby Service on more than sixty (60) days out of any twenty-four (24) consecutive months.

Section 3. Monthly Rates and Charges

The monthly charge for Standby Power shall consist of the following charges:

(A) Monthly Standby Reservation Charge

The Monthly Standby Reservation Charge hereunder shall be equal to the Customer's Standby Power Contract Demand for such Billing Month, in kilowatts, times \$3.66 per kilowatt.

(B) Monthly Standby Demand Charge

All kW of Standby Billing Demand @ \$14.34/kW

(C) Monthly Energy Charge

The Monthly Energy Charge for Standby Power Service shall be calculated by multiplying the total amount of kilowatt-hours of Standby Power delivered to the Customer during the current month by the Monthly Standby Power Energy Rate for such month. The Monthly Standby Power Energy Rate for a month shall be the sum of (i) the Authority's Average Monthly Fossil Fuel Cost Rate and (ii) the Authority's then current Non-Fuel Energy Cost, both as hereinafter defined.

The Authority's Average Monthly Fossil Fuel Cost Rate for each month shall be determined by the following formula:

$$F = 100 * (F_m/G_m) * (1/(1-K)) * (1/(1-L))$$

where:

F = Average Monthly Fossil Fuel Cost Rate in cents per kilowatt-hour, rounded to the nearest one-thousandth of a cent.

F_m = the Authority's total dollar fossil fuel cost for the current month, which shall be equal to the sum of:

- (a) the cost of fossil fuel burned or used, including the net cost of allowances expensed concurrent with regulated emissions, in the Authority's own plants and the Authority's share of fossil fuel burned or used in jointly owned or leased plants as such costs are recorded in Accounts 501, 509, and 547; plus
- (b) the net energy cost of energy purchases, exclusive of capacity or demand charges (irrespective of the designation assigned to such transaction), when such energy is purchased on an economic dispatch basis. Included therein may be such costs as the charges for economy energy purchases and the charges as a result of scheduled outage, all such kinds of energy being purchased by the authority to substitute for its own higher cost energy; plus
- (c) the actual identifiable fossil fuel cost associated with energy purchased for reasons other than identified in (b) above; less
- (d) the cost of fossil fuel recovered through inter-system sales including, without limitation, the fuel cost related to economy sales and other energy sold on an economic dispatch basis.

G_m = the Authority's fossil net generation, in kilowatt-hours, for the current month, which shall be equated to the sum of:

- (a) the net generation of the Authority's own fossil-fueled plants and the Authority's shares of jointly owned or leased fossil-fueled plants; plus
- (b) interchange in; plus
- (c) the fossil-generated energy purchased by the Authority other than interchange; less
- (d) the net fossil-fueled generation associated with inter-system sales referred to in F_m(d) above.

K = the Authority's allowance for capital improvements, which, for the purposes of this Rider, shall be nine percent (9.0%), expressed as a decimal fraction.

L = the Authority's allowance for transmission and distribution system losses applicable to service to the Customer, expressed as a decimal fraction.

The Authority's Non-Fuel Energy Cost shall be the rate, in cents/kWh, obtained by subtracting (a) the product of (i) $1/(1-K)$, where "K" is defined above, and (ii) the base fuel cost (F_b/S_b) contained in the Authority's then applicable Fuel Adjustment Clause (FAC) from (b) the Energy Charge set forth in the Authority's then applicable Large Light and Power Rate Schedule (Schedule L).

Section 4. Determination of Demands:

(A) Standby Power Billing Demand

The Customer's Standby Power Billing Demand for each Billing Month shall be the amount, if any, by which the Customer's Measured Demand for such month, determined pursuant to Section 4(B) of Schedule L, exceeds the sum of (i) the Customer's then-current Firm Contract Demand, under Schedule L, and (ii) the Customer's Economy Power Contract Demand, if any, under Rider L-17-EP; provided however, that in no event shall such Standby Billing Demand be greater than the Customer's Standby Power Contract Demand. Any Measured Demand exceeding the Customer's total Contract Demand for such month shall be Excess Demand in accordance with Section 4(D) of Schedule L.

If a Customer fails to satisfy the requirements of Section 2(B) above, the Authority may, at its sole option, require the Customer to pay for all Standby Billing Demand at the rate specified in Section 3(A)(2)(a) of Schedule L, until such time as the Customer satisfies the constraints of Section 2(B) above.

(B) Standby Power Contract Demand

(1) Except as otherwise provided herein, the Customer's Standby Power Contract Demand shall be the maximum amount of Standby Power, in kilowatts, that the Customer has requested and the Authority has agreed to supply, as evidenced in the Delivery Point Specification Sheet for which the Delivery Point that is attached to, and a part of, the Service Agreement between the Customer and the Authority.

(2) The Customer may reduce its Standby Power Contract Demand for a Delivery Point, for any twelve month period and subsequent twelve month periods, by providing prior written notice of such reduction to the Authority at least one year prior to the beginning of the first period to which the notice applies; provided, however, that (i) no such reduction shall become effective before the fifth anniversary of the Service Agreement between the Customer and the Authority, and provided further that (ii) the greatest amounts of such reductions shall be as follows:

- (a) For the first twelve month period to which such notice applies, the maximum reduction shall be the greater of 5,000 kW or 25% of the Standby Power Contract Demand for such year.
- (b) For the second succeeding twelve month period, the maximum reduction shall be the greater of 10,000 kW or 50% of the Standby Power Contract Demand for such year.
- (c) For the third succeeding twelve month period, the maximum reduction shall

be the greater of 15,000 kW or 75% of the Standby Power Contract Demand for such year.

- (d) For the fourth and subsequent twelve month periods, the maximum reduction shall be 100% of the respective Standby Power Contract Demand(s) for such years.

Notices of such reductions in the Customer's Standby Power Contract Demand shall be irrevocable once given.

(3) The Customer's Standby Power Contract Demand, once established or reduced, may be increased only by mutual agreement between the Authority and the Customer evidenced by the execution of a new, revised Delivery Point Specification Sheet for the Delivery Point to which the increase is to apply. The Authority shall be under no obligation to agree to any such increase but shall give good faith consideration to each such request. In such an event, the Authority may require additional special terms and conditions applicable to service to the Customer be included in the aforementioned new Delivery Point Specification Sheet.

(4) The total amount of Standby Power available for sale to all customers changes from time to time. In initially determining the amount of Standby Power, if any, to provide a Customer and/or in determining the amount, if any, by which a Customer's Standby Power Contract Demand may be increased, the Authority shall take into account the total amount of such Standby Power it reasonably expects to be available and its prior commitments for sales of such power. If, and to the extent that, the Authority thus determines it can make additional Standby Power available to new Customers and to existing Customers, the Authority shall do so on a first-come, first-served basis.

Section 5. Other Terms and Conditions:

Service under this Rider L-17-SB, is subject to the terms of the currently effective Schedule L, the currently effective General Terms and Conditions attached thereto, and the Service Agreement between the Customer and the Authority.

Adopted December 7, 2015
Effective for service rendered on and after April 1, 2017

Supersedes:
Schedule L-16-SB, Effective April 1, 2016

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
LARGE LIGHT AND POWER
DEMAND RESPONSE BUY BACK (DRB)
SCHEDULE L-17-DRB

Section 1. Limited Availability:

(A) Service hereunder, "Demand Response Buy Back," is available to Customers meeting the availability requirements of the Authority's Large Light and Power Rate Schedule L-17 or its successor (hereinafter, "Schedule L"). In addition, service hereunder shall be available only to specified Delivery Points upon a prior written Service Agreement between the Authority and the Customer with respect to each such Delivery Point, in the form of an appropriate Delivery Point Specification Sheet attached to the Service Agreement between the Customer and the Authority.

(B) In order to receive service under this Schedule:

1. The Customer's electrical wiring permits separate metering of the Customer's equipment and facilities,
2. The Customer's designated equipment and facilities must be totally and responsively interruptible at the direction of the Authority or its designated representatives,
3. The Customer, at its expense, shall cause the following to be installed:
 - a) Dedicated telephone and data lines for the exclusive use of the Customer and the Authority,
 - b) All communications and control equipment required by the Authority,
 - c) Separate metering provided by the Authority to enable the Authority to separately meter the Customer's designated equipment and facilities.
4. The Customer agrees to hold the Authority and its designated representatives harmless from any and all claims, for damages resulting from interruption or curtailment of electric service provided under this Schedule. (See Section 7 - Special Provisions.)

(C) The total amount of Demand Response Buy Back service available to all qualifying customers shall be determined solely by the Authority and such amount changes from time-to-time. As of January 1, 2012, the Authority has determined that Demand Response Buy Back service will be made available to qualifying customers on a "first come first served" basis up to a maximum aggregate amount of 300 MW. Furthermore, qualifying load shall be a minimum of 50MW per customer per delivery point.

Section 2. Character of Service:

Demand Response Buy Back hereunder shall be electrical power and energy of the same general characteristics as described in Schedule L and Interruptible Service Rider L-17-I that is interruptible or curtailable by the direction of the Authority in accordance with the following terms:

(A) Demand Response Buy Back shall be interruptible or curtailable service with a short Customer notice and short interruption duration that is applicable to the Customer's equipment and facilities. Short notice will be within two (2) minutes with usual customer notification and short duration will be limited to sixty (60) minutes from the onset of the interruption or curtailment.

(B) During a System Disturbance or Emergency, Demand Response Buy Back service shall typically be the first type of service to be interrupted or curtailed and interruption and curtailment will be ratably administered among Customers receiving such service as determined by the Authority (see Operational Guidelines for Curtailment and/or Interruption of Curtailable or Interruptible Loads).

(C) The Authority shall have the right, at any time or times and for any reason or reasons, to direct the interruption of all or part of the Demand Response Buy Back service, provided that the duration of such interruptions or curtailments is sixty (60) minutes or less, shall not exceed 200 hours, not occur in more than 60 days, in any calendar year and, provider further, that the number of interruptions or curtailments, other than during System Emergencies, shall not exceed two (2) in a calendar day. As used herein, a "System Disturbance or Emergency" means a condition on the Authority's system in which, in the sole judgment of the Authority's System Controller or designated representative, action is required to maintain compliance with approved Reliability Standards, or there is an imminent danger of deterioration of service to firm or higher priority customers, voltage collapse, or damage to a part of the system. The Authority shall establish and maintain operational guidelines (referenced above), which shall state the conditions and circumstances under which directions for interruptions and curtailments may be made. Such operational guidelines shall be published, and available for review, at the Authority's offices.

(D) When the Authority determines that a System Disturbance or Emergency is imminent or exists and/or determines the need to interrupt or curtail the Customer's Demand Response Buy Back service as provided herein, the Authority shall give notice thereof to the Customer by telephone or by such other means of communication as the Authority may from time-to-time designate. Each such notice shall specify a demand level of Demand Response Buy Back service, to which the Customer's use of Demand Response Buy Back service is to be limited and the anticipated time period (hereinafter, a "Curtailment Period") to which such limitation is to apply. After receiving such notice, the Customer shall, except as otherwise provided herein, reduce its use of power during the Curtailment Period to which the notice applied, to the level specified by the Authority. Each such notice shall be deemed received by the Customer if the Authority shall have issued or attempted to issue that notice.

(E) The Authority will use reasonable efforts to give as much advance notice as practicable of probable curtailments when circumstances permit. It is recognized that because of the Character of Service of this Schedule, Customer Notice by the Authority of a Demand Response Buy Back interruption or curtailment could be two (2) minutes or less and not more than ten (10) minutes prior to the expected initiation of the Curtailment Period.

(F) All power and energy used by the Customer during a Curtailment Period in excess of the demand limitation set forth in the Authority's notice for such Curtailment Period shall be classified as Excess Power and subject to penalties as set forth herein; provided, however, that the Authority shall be under no obligation whatsoever to furnish such Excess Power.

(G) Nominated demand for the Demand Response Buy Back service is not subject to the Authority's Demand Sales Adjustment Clause DSC-17, or its currently applicable successor clause, if any.

Section 3. Monthly Credits

For all Demand Response Buy Back service provided hereunder, the monthly credit for controlled load response during a Curtailment Period shall be based on a combination of the sum of Nominated Demand as specified by the Customer and the specified Monthly Credit (\$/kW-month), and the sum of the Nominated Demand as specified by the Customer (regardless of the demand level requested by the Authority), the number of Curtailment Periods that have occurred within the billing period, and the specified Event Credit rate (\$/Event per MW) as indicated below and, as follows:

(A) Monthly Credit

Nominated kW of Demand Response Buy Back Service \$(490.00)/MW

(B) Event Credit

For all service provided hereunder other than Excess Power, the Monthly Event Credit for Demand Response Buy Back Service shall be determined as follow:

- a) Nominated MW of Demand Response Buy Back Service _____ (MW)
- b) Number of Curtailment Periods within billing period _____ (#)
- c) Credit per Curtailment Period per MW \$(588.00)/MW
- d) Total Credit (a * b * c) \$_____

(C) Excess Power Charge

The price for Excess Power used by the Customer in each Curtailment Period shall be 200% of the Authority’s reasonable best estimate of its incremental cost (including opportunity costs) of supplying such Excess Power and any penalties imposed on the Authority by the Regional and Sub-regional Reliability Councils and their Balancing Authority. Such incremental costs may include both demand-related and energy-related costs.

Section 4. Determination of Demands:

The Customer’s Demand Response Buy Back demand for each Delivery Point shall be established initially by mutual agreement of the Authority and the Customer, as evidenced in the Delivery Point Specification Sheet for the Delivery Point that is attached to, and part of, the Service Agreement between the Customer and the Authority. The sum of the Customer’s Demand Response Buy Back for each Delivery Point will serve as the basis for the Nominated MW of Demand Response Buy Back included in the calculation of the Monthly Credit in Section 3 above.

Section 5. Control Characteristics:

(A) Frequency

The Control Conditions will typically result in less than twenty (20) Curtailment Periods per calendar year and will not exceed twenty (20) Curtailment Periods per calendar year.

(B) Notice

Notice for immediate customer action by the Authority of a Demand Response Buy Back interruption or curtailment could be two (2) minutes or less and not more than ten (10) minutes.

(C) Duration

The duration of a single Demand Response Buy Back Curtailment Period will be one (1) hour or less. Under typical circumstances, the Curtailment Period will not exceed one (1) hour.

(D) Major Disturbance

In the event of a major disturbance, as defined by the Authority, greater frequency, less notice, or longer duration than listed above may occur. In the event of a major disturbance, the Customer is not entitled to additional compensation beyond that identified herein, regardless of greater frequency, less notice or longer duration. The Customer agrees that the Authority will not be liable for any damages or injuries that may occur as a result of the implications of a major disturbance, including, but not limited to, greater frequency, less notice (including no notice) or longer duration.

(E) Customer Responsibility

- (1) Upon the successful installation of the monitoring and load control equipment, a test of this communications and monitoring equipment will be conducted by the Authority. Testing will be conducted at a mutually agreeable time and date between Authority and Customer.
- (2) The Customer shall be responsible for providing and maintaining the appropriate equipment required to interrupt or curtail the Customer's load within the required time as specified by the Authority and upon receiving notice from the Authority, as specified in the Service Agreement between the Customer and the Authority.
- (3) The Authority will direct the interruption or curtailment of a portion or all of the Customer's Nominated Demand Response Buy Back service for up to a one (1) hour period once per year for testing purposes at a mutually agreeable time and date, if the Customer's load has not been successfully controlled during a load control event in the previous twelve (12) months. Testing purposes include the testing of the load control equipment to ensure that the Customer's load is able to be monitored by the Authority within the agreed upon specifications.

Section 6. Term of Service

Service under this Schedule shall continue, subject to Limitation of Availability, until terminated by either the Authority or the Customer upon written notice given at least one (1) year prior to termination. The Authority may terminate service under this Schedule at any time for the Customer's failure to comply with the terms and conditions of this Schedule or the Service Agreement. Prior to any such termination, the Authority shall notify the Customer at least thirty (30) days in advance and describe the Customer's failure to comply. The Authority may then terminate service under this Schedule at the end of the 30-day notice period unless the Customer takes measures necessary to eliminate, to the Authority's satisfaction, the compliance deficiencies described by the Authority. Notwithstanding the foregoing, if, at any time during the 30-day period, the Customer either refuses or fails to initiate and pursue corrective action, the Authority shall be entitled to suspend forthwith the monthly credits under this Schedule.

Section 7. Special Provisions:

(A) Monitoring of the Customer's load shall be accomplished through the Authority's use of monitoring circuits connected directly to the Customer's switching equipment of the Customer's load and may be controlled by use of other means acceptable to the Authority.

(B) The Customer shall grant the Authority reasonable access for installing, maintaining, inspecting, testing and/or removing Customer-owned communications and monitoring load control equipment.

(C) It shall be the responsibility of the Customer to determine that all of its electrical equipment to be controlled is in good repair and working condition. The Authority will not be responsible for the repair, maintenance, or replacement of the Customer's electrical equipment.

(D) The Authority will not be required to install load monitoring equipment if the installation cannot be economically justified.

(E) Credits under this Schedule will commence after the installation, inspection, and successful testing of the load monitoring equipment. Credits are applied to specific Curtailment Periods only, as requested by the Authority and responded to by the Customer.

(F) The Customer shall hold the Authority and its designated representatives harmless from any and all claims, actual or threatened, for economic or punitive damages including but not limited to life, safety, equipment, facilities product, inventory, and opportunity resulting from interruption or curtailment of electric service provided under this Schedule and the Service Agreement.

(G) Service under this Schedule is subject to the terms of the currently effective Schedule L and/or Schedule L - Interruptible, the currently effective General Terms and Conditions attached thereto, and the Service Agreement between the Customer and the Authority.

(H) Pricing for DRB provided herein is in effect until modified or withdrawn. This pricing is subject to an annual evaluation at which time it may be modified or withdrawn if circumstances warrant. Prior to any such modifications, the Authority shall notify the Customer with at least sixty (60) days in advance of price changes. The Customer may then terminate service under this Schedule at the end of the 60-day notice period. The Authority may deem it necessary to re-evaluate this Schedule, and as with all schedules, reserves the right to revise, eliminate, or close this Schedule

Adopted December 7, 2015
Effective for service rendered on and after April 1, 2017

Supersedes:
Schedule L-16-DRB, Effective April 1, 2016

SOUTH CAROLINA PUBLIC SERVICE
AUTHORITY
(SANTEE COOPER)

ADJUSTMENT CLAUSES

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
ECONOMIC DEVELOPMENT SALES ADJUSTMENT CLAUSE
EDA-17

Section 1. Purpose:

The Economic Development Rates (Riders L-13-ED-02 & L-14-ED-T) were approved by the Authority's Board of Directors on April 26, 2013 and April 25, 2014, respectively. The Economic Development Rate is available to customers who qualify that are directly served by the Authority as well as Wholesale Customers indirectly served by rider. Wholesale customers as used herein shall mean a municipal corporation, electric cooperative, or joint municipal power agency organized under the laws of the State of South Carolina that is a long-term, firm wholesale customer of the Authority. The purpose of this clause is to credit the Authority's firm-requirements and interruptible service customers with appropriate shares of the demand-related or capacity-related revenues, if any, obtained by the Authority from the direct and indirect sales associated with Economic Development Service Riders L-13-ED-02 & L-14-ED-T or their successors, or, associated Rider as provided in memorandum of understanding and agreement between the Authority and its customers, to the extent that such sales may not be reflected in the currently effective rates for such firm-requirements and interruptible service customers.

Section 2. Applicability:

The Economic Development Sales Adjustment Clause is applicable, to and becomes a part of, all of the Authority's published rate schedules that so specify.

Section 3. Adjustment of Bills:

Each customer's current monthly bill, as computed under the appropriate rate schedule, will be decreased by an amount equal to the result of multiplying (i) the appropriate rate "D" (as defined below), times (ii) either (a) in the case of each Large Light & Power ("Industrial") customer, that customer's current Firm Billing Demand and Interruptible Billing Demand, excluding L-13-ED-02 & L-14-ED-T Rate customers' load, or portions of load thereof, or (b) in the case of each Municipal Light & Power ("Municipal") customer, that customer's current Billing Demand, or (c) in the case of each other type of customer ("Distribution Service" customers), the total billed kWh of energy for the period to which the bill applies. Rate Riders L-13-ED-02 & L-14-ED-T Service customers, or portions of service thereof, are excluded from the Economic Development Sales Adjustment Clause during the period of the discount as defined in L-13-ED-02 & L-14-ED-T and specific to each customer's load or portion of customer's load thereof.

The rate D shall, for each respective customer class, be determined as follows:

$$D = R_D / B_D$$

Where:

D = The adjustment rate factor, in dollars per kW for Industrial and Municipal customers and in dollars per kWh for Distribution Service customers, in each case, rounded to the nearest one-thousandth of a cent.

R_D = The total demand-related or capacity-related revenues associated with Economic Development Riders L-13-ED-02 & L-14-ED-T for the preceding month allocated to the customer class (Industrial [as modified above], Municipal, or Distribution

Rate Code EDA

EDA-17

Service), based on the projected average four-month class coincident peak demand contributions for the current calendar year, as set forth in the Authority's then most recently adopted load forecast.

$B_D =$ The projected total billing units for the customer class to which the adjustment rate factor, D , is to apply, for the current month, in kW for Industrial (as modified above) and Municipal customer classes and in kWh for Distribution Service customer classes.

Adopted December 7, 2015

Effective for service rendered on and after April 1, 2017

Supersedes:
Schedule EDA-16, Effective April 1, 2016

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
FUEL ADJUSTMENT CLAUSE
FAC-17

Section 1. Applicability:

This Fuel Adjustment Clause is applicable to and becomes a part of each of the Authority's published Rate Schedules and rate riders thereto that so specify.

Section 2. Adjustment of Bills:

Each monthly bill, computed under the appropriate Rate Schedule and appropriate rate riders, will be increased or decreased by an amount equal to the result of multiplying the measured or used kWh by the factor F, determined as follows:

$$F = (F_m/S_m - F_b/S_b) \times (1 / 1-K)$$

Where:

1. F = Adjustment factor in dollars per kWh rounded to the nearest one-thousandth of a cent.
2. F_m = Total fuel and purchased power cost for the three preceding months, consisting of the costs of:
 - (a) the cost of fossil, nuclear and renewable fuel consumed, including the net cost of allowances expensed concurrent with regulated emissions, in the Authority's own plants and the Authority's share of fossil, nuclear and renewable fuel consumed in jointly owned or leased plants, plus
 - (b) the actual identifiable fossil, nuclear and renewable fuel costs associated with energy purchased for reasons other than identified in (c) below, plus
 - (c) the net energy cost of energy purchases, exclusive of capacity or demand charges (irrespective of the designation assigned to such transaction), when such energy is purchased on an economic dispatch basis. Included therein may be such costs as the charges for economy energy purchases and the charges as a result of scheduled outage, all such kinds of energy being purchased by the Authority to substitute for its own higher cost energy, less
 - (d) the cost of fossil, nuclear and renewable fuel recovered through inter-system sales and any applicable non-firm intra-system sales (such as Economy Power, Secondary Power), including the fuel costs recovered through economy energy sales and other energy sold on an economic dispatch basis.
3. S_m = kWh sales which shall be equated for the three preceding months to the sum of (i) generation, (ii) purchases, (iii) interchange in, less (iv) energy associated with pumped storage operations, less (v) sales referred to in F_m (d) above, less (vi) average annual power supply transmission losses in decimal form times the net sum of (i), (ii), (iii), (iv), and (v) in this definition of S_m.

Rate Code: FAC

FAC-17

4. $F_b/S_b = \$0.03641$

Where:

a. F_b = Total estimated fuel cost in the base period.

b. S_b = Total estimated kWh sales for the base period.

5. K = Allowance for capital improvements and distribution losses, as set forth in each Rate Schedule and applicable rate riders to which this Clause applies.

Adopted December 7, 2015

Effective for service rendered on and after April 1, 2017

Supersedes:
Schedule FAC-16, Effective April 1, 2016

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
REVISED DEMAND SALES ADJUSTMENT CLAUSE
(DSC-17)

Section 1. Purpose:

The purpose of this Clause is to credit the Authority's firm-requirements and Interruptible Service customers with appropriate shares of the demand-related or capacity-related revenues, if any, obtained by the Authority through Non-Class Sales, to the extent that such sales may not be reflected in the currently effective rates for such firm-requirements customers. Such demand-related and capacity-related revenues shall include charges recovered on a kilowatt (kW) or reservation basis, including the Base Monthly Transmission Charges recovered through Section 4(A)(1) of Experimental Rate Schedule CSP-16, or its successor, as well as charges recovered through a kilowatt-hour (kWh) basis from Section c of rider L-17-EP-AU, or its successor. As used herein, "Non-Class Sales" consist of (i) off-system, inter-utility sales, and (ii) non-firm, non-requirements, on-system sales (such as sales of Interruptible Power and Standby Power, pursuant to the Authority's Large Light & Power Rate Schedule and the currently effective riders thereto). The Authority will distinguish, at its sole discretion and determination, between production demand-related and transmission demand-related revenues based on its cost-of-service methodology, specific contract/tariff language or other reasonable approach as necessary.

Section 2. Applicability:

The Demand Sales Adjustment Clause is applicable, to and becomes a part of, all of the Authority's published rate schedules that so specify.

Section 3. Adjustment of Bills:

Each customer's current monthly bill, as computed under the appropriate rate schedule, will be decreased (or, when applicable, increased) by an amount equal to the result of multiplying (i) the appropriate rate "D" (as defined below), times (ii) either (a) in the case of each Large Light & Power ("Industrial") customer, that customer's current Firm Billing Demand, or (b) in the case of each Municipal Light & Power ("Municipal") customer, that customer's current Billing Demand, or (c) in the case of each other type of customer ("Distribution Service" customers), the total billed kWh of energy for the period to which the bill applies. For Interruptible Service customers, Non-Class Sales are exclusive of non-firm sales specific to Interruptible Power.

The rate D shall, for each respective customer class, be determined as follows:

$$D = ((R_p + R_t) - R_b) / B_m$$

Where:

D = The adjustment rate factor, in dollars per kW for Industrial and Municipal customers and in dollars per kWh for Distribution Service customers, in each case, rounded to the nearest one-thousandth of a cent.

R_p = The production demand-related portion of revenues from Non-Class Sales for the preceding month allocated to the customer class (Industrial, Municipal, or Distribution Service), based on the projected average four-month class coincident peak demand

Rate Code: DSC

REVISED
DSC-17

contributions for the current calendar year, as set forth in the Authority's then most recently adopted load forecast. For Interruptible Service customers, Non-Class Sales exclude non-firm sales specific to Interruptible Power.

R_t = The transmission-related portion of revenues from Non-Class Sales for the preceding month allocated to the customer class (Industrial, Municipal, or Distribution Service), based on the projected average twelve-month class coincident peak demand contributions for the current calendar year, as set forth in the Authority's then most recently adopted load forecast. For Interruptible Service customers, Non-Class Sales exclude non-firm sales specific to Interruptible Power.

R_b = The allocated revenues from Non-Class Sales, reflected in the currently effective rate(s) for the customer, which shall, for purposes of this Clause, be the following amounts:

- e. For Firm Industrial customers: \$58,000 per month beginning April 1, 2017.
- f. For Interruptible Industrial customers: \$120,000 per month beginning April 1, 2017.
- g. For Municipal customers: \$12,000 per month beginning April 1, 2017.
- h. For Distribution Service customers: \$303,000 per month beginning April 1, 2017.

B_m = The projected total billing units for the customer class to which the adjustment rate factor, D , is to apply, for the current month, in kW for Industrial and Municipal customer classes and in kWh for Distribution Service customer classes.

Adopted January 25, 2016
Effective for service rendered on and after April 1, 2017

Supersedes:
Schedule Revised DSC-16, Effective April 1, 2016

Replaces:
Schedule DSC-17, Approved December 1, 2015

SOUTH CAROLINA PUBLIC SERVICE
AUTHORITY
(SANTEE COOPER)

OTHER

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
POLE ATTACHMENT
SCHEDULE PA-17

Section 1. Availability:

This Schedule is available in the retail service area of the Authority in Berkeley, Georgetown, and Horry Counties, South Carolina.

Section 2. Applicability:

This Schedule is applicable to all telephone companies, cable television and other such communication companies for the purpose of attaching their lines, cables, wireless or other non-linear devices to the Authority's distribution poles. When a telephone company and a cable company are affiliated, they shall nevertheless be treated as separate entities and will be billed separately for each attachment.

Section 3. Rates and Charges:

(A) Annual Pole Attachment Billing Rate

- (1) The annual charge for service hereunder shall be \$14.60 for each attachment for each year (or portion of a year).

(B) Monthly Energy Charge

- (1) Customers shall be responsible for any electrical energy consumption in kilowatt-hours of its attachments and/or associated communication equipment, based on the full power ratings of said devices/equipment.
- (2) Energy Charge:

All kWh\$0.1010/kWh

(C) Fuel Adjustment Clauses

For each kWh, the charge per kWh determined for the month pursuant to the Authority's Fuel Adjustment Clause FAC-17, or its currently applicable successor clause, if any, with "F_v/S_v" and "K" of the formula in said clause being equal to \$0.03641/kWh and .09, respectively.

(D) Taxes

Amounts for "payments in lieu of taxes," as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the above annual rate. The charges computed at the above rate also shall be subject to all other taxes, payments in lieu of taxes, franchise fees, assessments, and surcharges imposed by any governmental authority. In addition, South Carolina Sales Tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax Commission or its successor.

Section 4. Payment:

Joint attachment bills will be rendered annually on a net basis. Energy bills (when applicable) will be rendered monthly on a net basis. All bills are due and payable at the offices of the Authority or at such other place as the Authority may designate within fifteen (15) days after the date in which the bill is mailed or otherwise rendered. If the amount is not received by said due date, the amount of the bill will be increased by the greater of fifty cents (\$0.50) or two percent (2%) of the amount then outstanding, including late payment charges.

Section 5. Terms and Conditions:

(E) Linear Pole Attachment:

In order to receive service hereunder, the Customer shall be required to enter into a contract with the Authority in the form Attachment A hereto (Linear Pole Attachment Service Agreement), which shall govern the provision of such service by the Authority and the use of such service by the Customer.

(F) Non-Linear Pole Attachment:

In order to receive service hereunder, the Customer shall be required to enter into a contract with the Authority in the form Attachment B hereto (Non-Linear Pole Attachment Service Agreement), which shall govern the provision of such service by the Authority and the use of such service by the Customer.

Adopted December 7, 2015
Effective for bills rendered on and after April 1, 2017.

Supersedes: Schedule PA-16, April 1, 2016

Rate Code: PA

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
Service Agreement
For
Linear Pole Attachment Service

This Agreement made and entered this _____ day of _____, 20____, by and between the South Carolina Public Service Authority, hereinafter referred to as "the Authority", and _____, hereinafter referred to as the "Customer".

1. The parties hereby terminate any and all prior agreements providing for the attachment of the Customer's communication facilities to the Authority's poles.
2. Whenever during the term of this agreement the Customer wishes to install any of its wires or appurtenances upon any poles of the Authority, the Customer shall give written notice of such intention to the Authority, identifying the poles and describing the facilities it wishes to install thereon. As soon as reasonably possible after receipt of such notice the Authority shall, in writing, either consent to such installation or refuse such consent, but such consent shall not be unreasonably withheld.
3. If the Authority consents to such use, the Customer shall have the right to install and maintain its facilities on said poles at the locations and in the manner specified by the Authority, in accordance with the terms and provisions herein contained, and shall pay the annual charge contained in the Authority's Pole Attachment Schedule PA-17 or successor schedules.
4. The Customer shall provide the Authority prompt written notice of the removal of any wires and appurtenances from the Authority's poles, identifying the poles and describing the facilities removed.
5. (A) All installation, attachments, operations and maintenance of the Customer's facilities shall comply with all federal, state and local regulations, including, but not limiting the generality of the foregoing, the requirements set forth in the American National Standards, ANSI C2-2012 entitled "National Electric Safety Code" or such successor publication.

(B) In addition to paragraph (A), all employees, agents or contractors of the Customer shall comply with the following requirements:
 1. Such employees, agents or contractors shall not approach nearer than five (5) feet to any energized electric circuit.
 2. Electrical hard hats shall be worn by all workers.
 3. All ladders must have safety straps.
 4. All employees, agents or contractors shall be properly secured while working from ladders or buckets.
 5. All employees, agents or contractors shall be sufficiently trained by the Customer to identify electric supply circuits in order to maintain required clearances, and the Customer shall, upon request, provide the Authority a certified copy of its safety training program.
6. (A) On the first day of January of each year of the term of this agreement, the Customer shall pay to the Authority the annual charge contained in the Authority's Pole Attachment Schedule PA-17 or successor schedules for each attachment used in any way by the Customer during the preceding calendar year, or any portion thereof.

(B) The annual charge may be changed by the Authority from time to time and when so changed

Rate Code: PA

shall become effective at the time designated by the Authority and the annual charge for each calendar year in which there is such a change shall be prorated.

7. All of the Customer's facilities and property shall be installed, removed and maintained at the sole cost, risk and expense of the Customer. The Customer shall, at any time, at its own cost, risk and expense, upon written notice from the Authority, change, alter, improve, or renew it installations and facilities covered hereby in such manner as the Authority may direct.

Should it become necessary at any time to change the location of any of the Customer's wires, cables, or other facilities from one position to another, such work may be done by the Authority at the sole cost, risk and expense of the Customer. The Customer shall not at any time make any changes in the location of its attachments to, or in the use of, the Authority's poles or facilities, without the written consent of the Authority.

8. (A) The Customer agrees to indemnify and hold the Authority harmless from the consequences of any property loss or damage, death or personal injury whatever, accruing or suffered or sustained from or by reason of an act, neglect or default of the Customer, its agents, servants or employees, in or about or in connection with the exercise of such attachment rights, or which may, in any manner or to any extent be attributable thereto, or to the presence of any property of the Customer upon the Authority's poles and whether or not acts, neglect or defaults on the part of the Authority, its agents, servants, or employees may have contributed to such loss, injury or damage, except that the Customer shall not be held responsible under this Agreement, for any loss of life, or personal injury or property damage accruing solely from the Authority's, its agents', servants', or employees' own negligence, without fault of the Customer, its agents, servants or employees.

(B) Prior to the taking of any action with respect to any claim for loss or damage sustained as a result of the joint use of poles with claim for loss or damage is covered by the provisions of this Agreement, the Authority or the Customer, as the case may be, shall immediately upon being notified of the existence of such claim, notify the other party in writing of such claim and all particulars with respect thereto. In cases in which liability for such claim would, if proven, require the Customer to indemnify the Authority under this Agreement, the Authority shall make no settlement or disposition of such claim without written approval of the Customer. Should the Customer and the Authority disagree concerning the liability for any particular claim for which the Customer would have to indemnify the Authority under this Agreement, the Customer may defend against such claim in any action at law or equity, the cost of such defense litigation to be borne solely by the Customer. The Customer's obligation to indemnify the Authority shall not arise until after final disposition by lawful authority of the liability for any claim so defended against. The Authority agrees to cooperate fully with the Customer in the defense of any such claims. Where both the Authority and the Customer dispute any claim for loss or damage arising from the joint use of poles, the Customer and the Authority agree to jointly defend against any claim for loss or damage sustained as a result of the joint use of poles, the cost of such litigation, if successful, to be borne equally by the parties.

9. The Authority makes no warranty as to its title or rights to any of the property herein referred to and only grants the rights to set out in this instrument insofar as the Authority's rights and titles extend. Nothing herein contained shall be construed as a representation or guarantee by the Authority to the Customer of permission from municipal or other public authorities or property owners for the exercise of any of the rights herein described or referred to. The Customer shall not assign, transfer, sublet or otherwise alienate any of the rights or privileges herein granted without the written approval of the Authority.
10. Either party may terminate this Agreement at any time by giving ninety (90) days advance written notice of such intention to the other party.

Rate Code: PA

11. In addition to the right of termination contained in Section 10 hereof, the Authority in its discretion may at any time or times immediately terminate the use by the Customer on any or all attachments covered by this Agreement for any of the following causes:
- (a) Installation, maintenance, or operation of facilities by the Customer at locations or positions on the Authority's poles other than those specified by the Authority or in a manner different from that so specified.
 - (b) Installation, maintenance, or operation of facilities by the Customer, in any way impairing, endangering or otherwise adversely affecting the system of the Authority.
 - (c) Objection or prohibition by municipal or any other public authorities, or by property owners, of or to any use of the Customer of the rights herein granted.
 - (d) The failure of the Customer to comply with any of the terms or provision of this Agreement.

Upon written notice by the Authority to the Customer that any of the above listed causes has arisen, the Customer shall forthwith remove, at its own expense, all of its facilities from any pole or poles as may be directed in said notice.

12. In the event that the Authority relocates its lines or poles, on which attachments of the Customer are located, it shall give prior notice of such intention to the Customer and, at the Customer's sole expense, the Customer may reattach its facilities to the relocated poles under the same conditions in their original locations.

If the Authority wishes to remove any pole or poles because of discontinuance of use by it of all or part of a line or lines, it shall have the right to do so notwithstanding the use thereof by the Customer. Where any such pole or poles are being used by the Customer, advance notice of the removal thereof shall be given to the Customer and the Customer shall remove its attachments from said pole or poles at its own expense and make any provisions necessary for the operation of its lines in such locations without any responsibility therefore by the Authority.

In either event, should the Customer fail to remove its attachments within the ninety (90) days after notification, the Authority shall have the right to remove or cause to be removed such attachments at the Customer's expense.

13. In cases where sufficient pole space for the Customer's attachment is not available on the Authority's poles, the Customer will pay the Authority all costs for installing a new pole of sufficient height less the salvage value of the pole replaced but including the cost of removal of the replaced pole.
14. In the event of any termination of the Agreement by either party under the terms of Section 10 hereof, or any termination by the Authority of the use of any pole or poles in accordance with Section 11 hereof, or the relocation or removal of lines or poles under Section 12 hereof, if the Customer fails to remove its facilities from any or all of the Authority's poles or systems covered by this Agreement, the Authority shall have the right to remove or cause to be removed the same, and the Customer shall pay to the Authority all costs and expenses of any such removal.
15. It is specifically understood by Customer that restoration of service which has been disrupted by any reason whatsoever shall be restored at the Authority's lowest priority level. Where multiple parties are involved in emergency restorations, access to the Authority's poles will be controlled by the Authority.

Rate Code: PA

IN WITNESS WHEREOF, the parties hereto have caused these presents to be executed and their corporate seals to be hereunto affixed by their proper officers thereunto duly authorized as of the date hereinabove mentioned.

ATTEST: **SOUTH CAROLINA PUBLIC SERVICE AUTHORITY**

BY: _____ **BY:** _____

ATTEST: **(CUSTOMER)**

BY: _____ **BY:** _____

Adopted December 7, 2015
Effective for bills rendered on and after April 1, 2017

Supersedes: Attachment A, April 1, 2016

Rate Code: PA

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
Service Agreement
For
Non-Linear Pole Attachment Service

This Agreement made and entered this _____ day of _____, 20__, by and between the South Carolina Public Service Authority, hereinafter referred to as "the Authority", and _____, hereinafter referred to as the "Customer".

1. Prior to installing any facilities, Customer shall submit written notice of intent to install to the Authority, identifying the poles and describing the facilities it wishes to install thereon. Upon review of the written notice of the intent to install, the Authority shall either accept or decline the proposal, and provide Customer with written notice of its decision, which shall constitute the initial installation of facilities ("Initial Installation"). Whenever during the term of this agreement Customer wishes to install additional facilities upon any poles of the Authority, Customer shall give written notice of such intention to the Authority, identifying the poles and describing the facilities it wishes to install thereon. As soon as reasonably possible after receipt of such notice the Authority shall, in writing, either consent or refuse such request. The Authority retains the right to limit the number of facilities installed pursuant to this agreement.
2. If the Authority consents to such use, Customer shall have the right to install and maintain its facilities on said poles at the locations and in the manner specified by the Authority, in accordance with the terms and provisions herein contained, and shall pay the annual charge recited herein. The Authority reserves the right to specify any devices, adapters, circuit breakers, fuses, conductors, and so forth used to derive a source of power from its facilities. An installation drawing for the power supply configuration may be prescribed by the Authority as it deems necessary.
3. Customer shall provide the Authority prompt written notice of the removal of any facilities from the Authority's poles, identifying the poles and describing the facilities removed.
4. All installation, attachments, operations and maintenance of Customer's facilities shall comply with all federal, state and local regulations, including, but not limiting the generality of the foregoing, the requirements set forth in the American National Standards, ANSI C2-2012, entitled "National Electric Safety Code" or such successor publication. All employees, agents or contractors of Customer shall comply with the following requirements:
 - (a) Such employees, agents or contractors shall not approach nearer than five (5) feet to any energized electric circuit.
 - (b) Electrical hard hats shall be worn by all employees, agents or contractors.
 - (c) All ladders must have safety straps.
 - (d) All employees, agents or contractors shall be properly secured while working from ladders or buckets.
 - (e) All employees, agents or contractors shall be sufficiently trained by Customer to identify electric supply circuits in order to maintain required clearances, and

Rate Code: PA

Customer shall, upon request, provide the Authority a certified copy of its safety training program.

- (f) All equipment shall have a company logo affixed allowing utilities and others to readily identify Customer as the owner.
 - (g) Any cords, cables, and conduits shall be securely strapped in a workmanlike manner.
5. On the first day of January of each year of the term of this agreement, Customer shall pay to the Authority the annual charge contained in the Authority's Pole Attachment Schedule PA-17 or successor schedules for each attachment used in any way by Customer during the preceding calendar year, or any portion thereof. In addition to the annual charge, Customer shall be responsible for the electrical energy consumption in kilowatt-hours of its devices and/or associated communication equipment, based on the full power ratings of said devices/equipment, and shall be billed in accordance with the annual charge contained in the Authority's Pole Attachment Schedule PA-17 or successor schedules
6. All of Customer's facilities and property shall be installed, removed and maintained at the sole cost, risk and expense of Customer. These costs shall include any and all assistance provided by the Authority for the installation of said facilities. Customer shall, at any time, at its own cost, risk and expense, upon written notice from the Authority, change, alter, improve, or renew its installations and facilities covered hereby in such manner as the Authority may direct. Customer shall not at any time make any changes in the location of its attachments to, or in the use of, the Authority's poles or facilities, without the written consent of the Authority.

The Authority will not undertake the relocation or transfer of Customer's facilities on an Authority Pole, except in the event of emergency repair situations where the Authority's Pole or Customer's facilities are damaged. In such cases, Authority will reserve the right to transfer Customer's facilities that are still attached to the Authority's Pole, remove the damaged pole, leave the repair/replacement work for Customer, and bill Customer the actual costs incurred to perform the Attachment and/or Facility transfer of Customer's facilities.

7. Customer agrees to indemnify and hold the Authority harmless from the consequences of any property loss or damage, death or personal injury whatsoever, accruing or suffered or sustained from or by reason of an act, neglect or default of Customer, its agents, contractors, servants or employees, in or about in connection with the exercise of such attachment rights, or which may, in any manner or to any extent be attributable thereto, or to the presence of any property of Customer upon the Authority's poles and whether or not acts, neglect or defaults on the part of the Authority, its agents, servants, or employees may have contributed to such loss, injury or damage, except that Customer shall not be held responsible under this Agreement for any loss of life, or personal injury or property damage accruing solely from the Authority's, its agents', servants', or employees' own negligence, without fault of Customer, its agents, servants or employees.

Prior to the taking of any action with respect to any claim for loss or damage sustained as a result of the joint use of poles with claim for loss or damage is covered by the provisions of this Agreement, the Authority or Customer, as the case may be, shall immediately upon being notified of the existence of such claim, notify the other party in writing of such claim and all particulars with respect thereto. In cases in which liability for

Rate Code: PA

such claim would, if proven, require Customer to indemnify the Authority under this Agreement, the Authority shall make no settlement or disposition of such claim without written approval of Customer. Should Customer and the Authority disagree concerning the liability for any particular claim for which Customer would have to indemnify the Authority under this Agreement, Customer shall defend against such claim in any action at law or equity, the cost of such defense litigation to be borne solely by Customer. The Authority agrees to cooperate fully with Customer in the defense of any such claims. Where both the Authority and Customer dispute any claim for loss or damage arising from the joint use of poles, Customer and the Authority agree to jointly defend against any claim for loss or damage sustained as a result of the joint use of poles, the cost of such litigation, if successful, to be borne equally by the parties.

8. Nothing herein contained shall be construed as a representation or guarantee by the Authority to Customer of permission from municipal or other public authorities or property owners for the exercise of any of the rights herein described or referenced. Customer agrees to obtain at its sole expense, all permits, approvals, licenses, conveyances, reliances, easements and authorizations from any and all State, Federal and Local Governmental agencies, and from any and all third parties, which may be necessary or desirable for the installation and maintenance of Customer's facilities. Customer shall not assign, transfer, sublet or otherwise alienate any of the rights or privileges herein granted without the written approval of the Authority.
9. Either party may terminate this Agreement at any time by giving ninety (90) days advance written notice of such intention to the other party. Upon termination, Customer shall pay to the Authority all amounts due and owing under this agreement, including but limited to any unpaid or unbilled annual charges.
10. In addition to the right of termination contained in Section 9 hereof, the Authority in its discretion may at any time or times immediately terminate the use by Customer on any or all attachments covered by this Agreement for any of the following causes:
 - (a) Installation, maintenance, or operation of facilities by Customer at locations or positions on the Authority's poles other than those specified by the Authority or in a manner different from that so specified.
 - (b) Installation, maintenance, or operation of facilities by Customer, in any way impairing, endangering or otherwise adversely affecting the system of the Authority.
 - (c) Objection or prohibition by municipal or any other public authorities, or by property owners, of or to any use of Customer of the rights herein granted.
 - (d) The failure of Customer to comply with any of the terms or provision of this Agreement.

Upon written notice by the Authority to Customer that any of the above listed causes has arisen, Customer shall forthwith remove, at its own expense, all of its facilities from any pole or poles as may be directed in said notice.

11. In the event that the Authority relocates its lines or poles, on which attachments of Customer are located, it shall give prior notice of such intention to Customer and, at Customer's sole expense, Customer may reattach its facilities to the relocated poles under the same conditions in their original locations.

Rate Code: PA

If the Authority wishes to remove any pole or poles because of discontinuance of use by it of all or part of a line or lines, it shall have the right to do so notwithstanding the use thereof by Customer. Where any such pole or poles are being used by Customer, advance notice of the removal thereof shall be given to Customer. Customer shall have the right to purchase the pole or poles at the higher of the pole's (1) then-value, in-place cost, or (2) net salvage value. Customer will indemnify and save harmless the Authority from any obligation, liability, cost, or charge incurred for the pole after the transfer of title of the pole to Customer. If Customer does not purchase the pole or poles, Customer shall remove its attachments from said pole or poles at its own expense and make any provisions necessary for the operation of its lines in such locations without any responsibility therefore by the Authority.

In either event, should Customer fail to remove its attachments within ninety (90) days after notification, the Authority shall have the right to remove or cause to be removed such attachments at Customer's expense.

- 12. In cases where sufficient pole space for Customer's attachment is not available on the Authority's poles, Customer will pay the Authority all costs for installing a new pole of sufficient height less the salvage value of the pole replaced but including the cost of removal of the replaced pole.
- 13. In the event of any termination of the Agreement by either party under the terms of Section 9 hereof, or any termination by the Authority of the use of any pole or poles in accordance with Section 10 hereof, or the relocation or removal of lines or poles under Section 11 hereof, if Customer fails to remove its facilities from any or all of the Authority's poles or systems covered by this Agreement, the Authority shall have the right to remove or cause to be removed the same, and Customer shall pay to the Authority all costs and expenses of any such removal.
- 14. It is specifically understood by Customer that restoration of service which has been disrupted by any reason whatsoever shall be restored at the Authority's lowest priority level. Where multiple parties are involved in emergency restorations, access to the Authority's poles will be controlled by the Authority.

IN WITNESS WHEREOF, the parties hereto have caused these presents to be executed and their corporate seals to be hereunto affixed by their proper officers thereunto duly authorized as of the date hereinabove mentioned.

ATTEST: **SOUTH CAROLINA PUBLIC SERVICE AUTHORITY**

BY: _____ **BY:** _____

ATTEST: **(CUSTOMER)**

BY: _____ **BY:** _____

Adopted December 7, 2015
Effective for bills rendered on and after April 1, 2017

Supersedes: Attachment B, April 1, 2016

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY
(SANTEE COOPER)
DISTRIBUTED GENERATION RIDER (RETAIL)
RIDER DG-17

Section 1. Availability:

(A) Service hereunder is available on a first-come, first-served basis to residential and non-residential Customers receiving concurrent retail electric service from the Authority who independently install and operate a distributed generation system to supply a portion of their energy requirements. The total installed capacity of all leased and owned distributed generation facilities shall not exceed two percent of the previous five-year average of the residential and commercial customer class contribution to coincident retail peak demand, after which service under this Rider will no longer be available to new customers. Service hereunder shall be available only upon the approval of the Authority.

Section 2. Applicability:

(A) This Rider is applicable to all residential and non-residential customers in the retail service area of the Authority and shall be limited to Customers receiving concurrent service from the Authority where a photovoltaic or other qualifying generation source of energy as determined by the Authority is installed on the Customer's side of the delivery point, hereinafter the "Customer-Generator", for the Customer's own use, interconnected with and operated in parallel with the Authority's distribution system. Upon a Customer's installation of a qualifying generation source of energy other than a photovoltaic system, the Authority reserves the right to adjust the effective Standby Charge as listed in Section 4(A)(2) as appropriate.

(B) This Rider is only applicable for installed single-phased generation systems that comply with the Authority's then current Standard for Interconnecting Customer-Owned Small Generation hereinafter the "Interconnection Standard", which may be modified by the Authority as deemed necessary. The Nameplate Rating of the Customer's installed generation system and equipment must not exceed the lesser of 20 kW if a residential customer, 1,000 kW if non-residential customer, or the estimated maximum monthly kilowatt (KW) demand. The Customer must comply with the liability insurance requirements of the Interconnection Standard and submit an application to interconnect which must be accepted by the Authority. The Customer agrees to pay an application fee in accordance with the Interconnection Standard and any costs associated with upgrades required to maintain a safe and reliable distribution system.

Section 3. Character of Service:

(A) The Authority shall measure the energy delivered to the Customer by the Authority and the energy generated by the Customer-Generator and delivered to the Authority. In each hour, the measured energy generated by the Customer-Generator and delivered to the Authority will be subtracted from measured energy delivered to the customer by the Authority. This calculation will determine the customer's net energy usage. Charges or credits will be determined using the appropriate seasonal energy charges and other charges as set forth in Section 4 (A) herein below. If a Customer's bill for the month results in a net credit to the Customer, the Authority will issue the credit in the form of a check if it is greater than or equal to \$50.00. If the credit is less than \$50.00, then it will be applied to the next billing month.

(B) The Authority will furnish, install, own and maintain metering to measure the kilowatt demand delivered by the Authority to the Customer, and to measure the net kilowatt-hours purchased by the Customer or delivered to the Authority. The Authority shall have the right to install special metering and load research devices on the Customer's equipment and the right to use the Customer's telephone line for communication with the Authority's and the Customer's equipment.

(C) If the Customer is not the owner of the premises receiving electric service from the Authority, the Authority shall have the right to require that the owner of the premises give satisfactory written approval of the Customer's request for service under this Rider.

(D) The Authority reserves the right to terminate the Customer's service under this Rider at any time upon written notice to the Customer in the event that the Customer violates any of the terms or conditions of this Rider or the Interconnection Standard, or operates the generation system and equipment in a manner which is detrimental to the Authority or any of its customers.

(E) While receiving service from the Authority under this Rider, the Customer-Generator may retain ownership of any Renewable Energy Credits produced by the Customer-Generator's system. The Authority reserves the right to adjust this Section 3 (E) regarding the ownership of Renewable Energy Credits at its discretion in the future.

(F) Due to the experimental nature of this Rider, the Authority may deem it necessary to re-evaluate this Rider and, as with all schedules, reserves the right to revise, eliminate, or close this Rider to new customers; provided, however, that this Rider shall not be closed prior to December 31, 2020 to any existing Customer receiving service under this Rider.

Section 4. Monthly Rates & Charges:

(A) Basic Monthly Charges:

(1) Metering Charge:

For each month, a charge of..... \$2.00

(2) Stand-By Charge:

For each kW of installed capacity, a monthly charge of:

(a) Residential \$4.40/kW

(b) Commercial..... \$4.70/kW

(3) Energy Credits:

(a) All kWh during the Summer Season..... \$0.0416/kWh

(b) All kWh during the Non-Summer Season \$0.0384/kWh

Summer Season – The Summer Season energy credit shall apply to all kWh delivered from the Customer-Generator to the Authority for bills rendered during the months of June, July, August and September. Energy credits for such bills shall not be prorated for periods outside of these four calendar months.

Non-Summer Season – The Non-Summer Season energy charge shall apply for all kWh delivered from the Customer-Generator to the Authority for bills rendered in months other than the Summer Season.

(4) Energy Charges:

As set forth in the applicable rate schedule.

(5) Monthly Bill:

To determine a customer's monthly energy charges, the net energy usage for all hours with net usage greater than zero will be summed and multiplied by the Energy Charge as stated in Section 4(A)(4). To determine a customer's monthly energy credits, the net energy usage for all hours with net usage less than zero will be summed and multiplied by the effective Energy Credit as stated in Section 4(A)(3).

To produce a monthly bill, all hourly credits and charges will be summed, and added to other metering, demand, standby charges, and/or applicable taxes and other charges as set forth in the applicable rate schedule or as identified herein. Such a combination of charges and credits may result in a monthly bill below the monthly Minimum Charge as set forth in Section 4 (C) herein below. The Minimum Charge will be charged in any month with net usage of zero for the monthly billing period.

(B) Adjustments to Energy Credits:

The Energy Credits shall be adjusted at least annually to reflect changes in the Authority's determination of its projected cost of energy.

(C) Minimum Charge:

The monthly minimum charge shall be the "Customer Charge" as determined by the applicable rate schedule plus the "Metering Charge" plus any applicable "Stand-By or Demand Charges". Customers taking service under any demand-metered rate schedules shall be exempt from Stand-By Charges.

(D) Taxes:

Amounts for "payments in lieu of taxes", as prescribed by the Code of Laws of South Carolina §58-31-80, §58-31-90, and §58-31-100, as amended, have been included in the establishment of the above monthly rate. The charges computed at the above monthly rate also shall be subject to all other taxes, payments in lieu of taxes, franchise fee, and surcharges imposed by any governmental authority. In addition, South Carolina Sales Tax, if any, will be added to each bill unless the Customer has furnished the Authority evidence of specific exemption secured by the Customer from the South Carolina Tax commission or its successor.

Section 5. Payment:

Bills will be rendered monthly on a net basis. All bills are due and payable at the offices of the Authority or at such other place as the Authority may designate within 15 days after the date on which the bill is mailed or otherwise rendered. If payment is not received by said due date, the amount of the bill will be increased on the next bill rendered and on subsequent bills rendered each month thereafter until paid by the larger of fifty cents (\$.50) or two percent (2%) of the amount then outstanding including late payment charges.

Rate Code: DG

DG-17

Section 6. Terms and Conditions:

Service hereunder is subject to the Authority's "Terms and Conditions of Retail Electric Service" currently in effect which is available at the Authority's retail offices.

Adopted December 7, 2015
Effective for bills rendered on and after April 1, 2017

Supersedes:
Schedule DG-16, Effective April 1, 2016