

SOUTH CAROLINA PUBLIC SERVICE AUTHORITY  
(SANTEE COOPER)  
TRANSITION ADJUSTMENT  
SCHEDULE TA-16

Section 1. Availability:

This Schedule is available, on a voluntary basis, in the retail service area of the Authority in Berkeley, Georgetown, and Horry Counties, South Carolina. This schedule is not available for breakdown, standby, or supplementary service and shall not be used in parallel with other sources of electric power.

Section 2. Applicability:

This Schedule is applicable to all non-residential users of energy and power as of December 1, 2013 receiving service pursuant to General Service Rate Schedule GA or Temporary Service Schedule TP, and who do not qualify for such service, for all service of the same available character supplied to the Customer's premises through a single delivery point. Energy and power taken under this Schedule may not be resold or shared with others.

Section 3. Character of Service:

Energy and power delivered hereunder shall be alternating current, single or three-phase, 60 Hertz, as available, at available voltage and at a single delivery point. The electrical characteristics of all equipment served must be acceptable to the Authority and must meet the Authority's specifications. Separate supplies for the same Customer at different voltages or at different delivery points shall be separately metered and billed.

Section 4. Limitation of Service:

During the course of a review of customer billing records, it was determined that approximately 100 customers did not comply with the applicability requirements for Schedule GA-09 (General Service) or its successor schedules. Effective December 1, 2012, the Authority began systematically transitioning customers receiving service pursuant to GA-09, and who previously received or would have received power pursuant to GC-96, to the appropriate General Service Rate Schedule.

This transition adjustment rate schedule was also made available to ball park lighting customers who did not comply with the applicability requirements for Temporary Service Schedule TP-12 or its successor schedules. Effective February 1, 2014, the Authority began systematically transitioning ball park lighting customers receiving service pursuant to TP-12, or who received or would have received power pursuant to the Temporary Service and Ball Park Lighting Schedule TP-09 rate schedule, to the appropriate General Service Rate Schedule.

The appropriate General Service Rate Schedule will be Schedule GB-16 and its Successor Rate Schedules, or other then appropriate, applicable Rate Schedules. Representatives of the Authority will assist customers to select the appropriate and applicable rate schedule.

To the extent a customer selects to transition to General Service Rate Schedule GB-16 or its Successor Rate Schedules, the following transition adjustment will apply. However, should a customer during the transition period terminate service, no transition adjustment shall apply.

As a result of transitioning a customer to the proper rate schedule, customers selecting General Service Rate Schedule GB-16 will be billed commencing on the date upon which the customer receives service under the new rate schedule herein.

Section 5. Basic Monthly Charges:

For each month, at the amount set forth in the appropriate Schedule.

- (1) Customer Charge..... \$25.00
- (2) Summer Energy Charges ..... \$0.0756/kWh
- Non-Summer Energy Charges..... \$0.0656/kWh

All kWh at the amounts set forth in the appropriate Schedule.

(a) Fuel Adjustment:

The Authority's Fuel Adjustment Clause FAC-16 is applicable to all energy sales hereunder, with "F<sub>b</sub>/S<sub>b</sub>" and "K" of the formula in said clause being equal to \$0.03641/kWh and 0.13, respectively.

(b) Demand Sales Adjustment:

The Authority's Demand Sales Adjustment Clause DSC-16 is applicable to all energy sales hereunder.

(c) Economic Development Sales Adjustment:

The Authority's Economic Development Sales Adjustment Clause (EDA-16), or its currently applicable successor clause, if any, is applicable to all energy sales hereunder.

- (3) Demand Charge..... \$9.75/kW

All kW at the amount set forth in the appropriate Schedule.

(4) Transition Adjustment:

The non-summer energy charge for Schedule TA-16 will be determined by multiplying the energy charge in Schedule GB-16 or its Successor Rate Schedules by the following percentages in the appropriate year:

<u>April 1</u>			<u>Adjustment</u>
2016	Year	5	As Stated
2017	Year	6	160.00%
2018	Year	7	145.00%
2019	Year	8	130.00%
2020	Year	9	115.00%
2021	Year	10	100.00%

Rate Code TA

TA-16

The summer energy charge for Schedule TA-16 will be determined by computing the difference between the summer and non-summer energy charge in Schedule GB-16 or its Successor Rate Schedules. This amount shall be added to the currently applicable TA-16 non-summer energy charge during the months specified in Schedule GB-16 or its Successor Rate Schedules.

The demand charge for Schedule TA-16 will be determined by multiplying the demand charge in Schedule GB-16 or its Successor Rate Schedules by the following percentages in the appropriate year:

<u>April 1</u>			<u>Adjustment</u>
2016	Year	5	As Stated
2017	Year	6	54.00%
2018	Year	7	65.50%
2019	Year	8	77.00%
2020	Year	9	88.50%
2021	Year	10	100.00%

The ratios and charges set forth in this Transition Adjustment are subject to change if and when the Authority revises its rates and charges. All other provisions and Sections of the selected, applicable General Service Rate Schedule shall apply.

Adopted December 7, 2015  
Effective for bills rendered on and after April 1, 2016

Supersedes:  
Schedule TA-14, Effective February 1, 2014